

**HBP - 15**

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**PERMITS,  
RENEWALS, &  
MODS**

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Tony Delfin**  
Acting Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



November 8, 2016

Jon D. Bebbington  
DCP Midstream, LP  
10 Desta Drive, Suite 500 W  
Midland Texas, 79705

**Re: Annual Temporary Permission to Discharge Hydrostatic Test Wastewater  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Mr. Bebbington:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCP) request, dated October 31, 2016, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico which expires December 1, 2016. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) in a separate submittal, received by OCD November 8, 2016.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or an OCD approved source is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

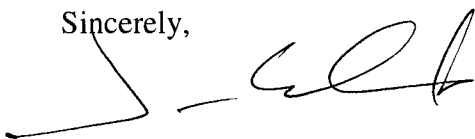
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire December 1, 2017.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCP of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact Brad Jones on my staff at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Jim Griswold  
Environmental Bureau Chief

JG/baj

cc All OCD District Offices

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



December 1, 2015

Ms. Becky Malloy  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Ms. Malloy:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCP) request, dated December 1, 2015, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico which expired October 29, 2015. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with an earlier request, dated November 30, 2015.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or an OCD approved source is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

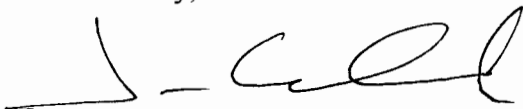
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire December 1, 2016.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCP of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact Brad Jones on my staff at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Jim Griswold  
Environmental Bureau Chief

JG/baj

cc All OCD District Offices

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



September 8, 2014

Ms. Elizabeth Frye  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Ms. Frye:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCP) request, dated September 4, 2014, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico which expires October 29, 2014. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the September 4, 2014 request.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or an OCD approved source is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

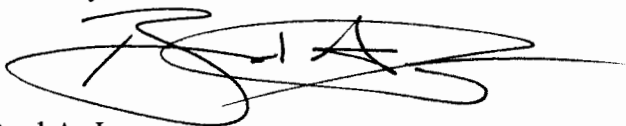
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2015.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCP of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



August 20, 2013

Ms. Elizabeth Frye  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Ms. Frye:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCP) request, dated August 16, 2013, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico which expires October 29, 2013. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the August 16, 2013 request.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or an OCD approved source is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;



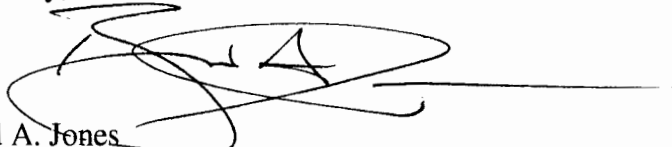
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2014.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCP of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 356237 dated 12/11/12  
or cash received on 12/13/12 in the amount of \$ 150<sup>00</sup>  
from DCP Midstream  
for HBP-15

Submitted by: LAWRENCE ROMERO Date: 12/13/12

Submitted to ASD by: Yipeng Tan Date: 12/13/12

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility: \_\_\_\_\_ Renewal: \_\_\_\_\_

Modification \_\_\_\_\_ Other TEMP PERMIT

Organization Code 521.07 Applicable FY \_\_\_\_\_

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 356236 dated 12/11/12  
or cash received on 12/13/12 in the amount of \$ 100<sup>00</sup>  
from DCP Midstream  
for HBP-15

Submitted by: Lawrence Portio Date: 12/13/12

Submitted to ASD by: Younis Ben Date: 12/13/12

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ✓ New Facility: \_\_\_\_\_ Renewal: \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY \_\_\_\_\_

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**John Bemis**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



December 12, 2012

Mr. Daniel Borne  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Mr. Borne:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCPM) request, dated December 12, 2012, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new pipelines throughout the State of New Mexico which expired October 29, 2012. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the December 12, 2012 request.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCPM for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or an OCD approved source is used for each test;
3. oral or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

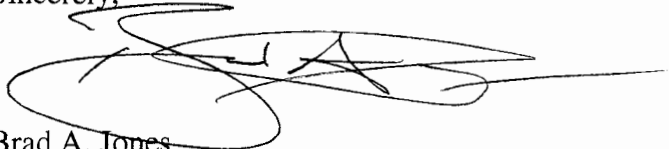
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCPM shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2013.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCPM of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCPM of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



August 15, 2011

Mr. Keith Warren  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream, LP  
Permit: HBP - 015**

Dear Mr. Warren:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream, LP's (DCPM) request, dated August 12, 2011, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new pipelines throughout the State of New Mexico which expires October 29, 2011. OCD acknowledges the receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the August 12, 2011 request.

Based on the information provided in the request, **annual temporary permission is hereby granted** to DCPM for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or a other OCD approved source is used for each test;
3. oral or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

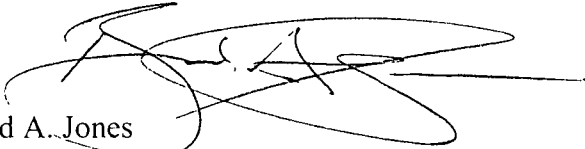
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCPM shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Unit/Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2012.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve DCPM of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve DCPM of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,

  
Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor

**Jim Noel**

Cabinet Secretary

**Karen W. Garcia**

Deputy Cabinet Secretary

**Mark Fesmire**

Division Director

Oil Conservation Division



September 29, 2010

Mr. Jon Bebbington  
DCP Midstream  
10 Desta Drive  
Suite 400 West  
Midland, Texas 79705

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream  
Permit: HBP - 015**

Dear Mr. Bebbington:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream's request, dated September 22, 2010, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new natural gas pipelines throughout the State of New Mexico which expires October 29, 2010. Also, the OCD received the the filing fee (\$100.00) and temporary permission fee (\$150.00).

Based on the information provided in the request, **annual temporary permission is hereby granted** for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. oral or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur:
  - a. where ground water is less than 10 feet below ground surface.
  - b. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - c. within an existing wellhead protection area;
  - d. within, or within 500 feet of a wetland; or
  - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;

Oil Conservation Division  
1220 South St. Francis Drive • Santa Fe, New Mexico 87505

Phone: (505)-476-3440 • Fax: (505)-476-3462 • [www.emnrd.state.nm.us/OCD](http://www.emnrd.state.nm.us/OCD)





6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP Midstream shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

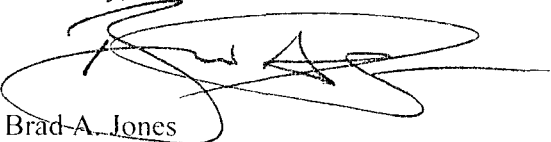
Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2011.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

*This renewal approval is contingent upon DCP Midstream's completion and submittal of the annual report, as specified in Condition #9 of the October 2009 annual temporary permission.*

This approval does not relieve DCP Midstream of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve DCP Midstream of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. \_\_\_\_\_ dated 9/22/10

or cash received on \_\_\_\_\_ in the amount of \$ 100.00

from DLP Midstream LP

for ABP-15

Submitted by: Lawrence Romero Date: 9/29/10

Submitted to ASD by: Thomas Jones Date: 9/29/10

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. \_\_\_\_\_ dated 9/22/10

or cash received on \_\_\_\_\_ in the amount of \$ 150.00

from DGP Midstream LP

for HBP-15

Submitted by: Lawrence Romero Date: 9/29/10

Submitted to ASD by: Lawrence Romero Date: 9/29/10

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_


Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other TEMP PERMISSION

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

Joanna Prukop  
Cabinet Secretary  
Reese Fullerton  
Deputy Cabinet Secretary

Mark Fesmire  
Division Director  
Oil Conservation Division



October 29, 2008

Mr. Jon Bebbington  
DCP Midstream  
10 Desta Drive  
Suite 400 West  
Midland, Texas 79705

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit  
DCP Midstream  
Permit: HBP - 015**

Dear Mr. Bebbington:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream's request, dated October 1, 2008, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new natural gas pipelines throughout the State of New Mexico.

Based on the information provided in the request, **annual temporary permission is hereby granted** for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. oral or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur:
  - a. where ground water is less than 10 feet below ground surface.
  - b. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - c. within an existing wellhead protection area;
  - d. within, or within 500 feet of a wetland; or
  - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;



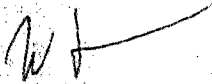
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
9. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2009.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This approval does not relieve DCP Midstream of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve DCP Midstream of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact Brad A. Jones at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Wayne Price  
Environmental Bureau Chief

LWP/baj

cc: All OCD District Offices

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. \_\_\_\_\_ dated 10/22/08

or cash received on \_\_\_\_\_ in the amount of \$ 250<sup>00</sup>

from DCP Midstream LP

for HBP-15

Submitted by: Lawrence Romero Date: 10/31/08

Submitted to ASD by: Jermain Romero Date: 10/31/08

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other TEMPORARY PERMISSION

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_



**DCP Midstream**  
10 Desta Drive, Suite 400 West  
Midland, TX 79705

RECEIVED

2008 OCT 6 PM 3 38

October 1, 2008

Mr. Brad Jones  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division - Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

via email

RE: Hydrostatic Test Dewatering Discharge Permit Renewal  
DCP Midstream, LP (formerly Duke Energy Field Services)  
Discharge Permit Number HBP-NM-015

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCPM) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCPM New Mexico operations. Enclosed is a check for \$250 for payment of the permit application filing fee and the temporary permission fee \$150 as required by NMAC 20.6.2.3114.

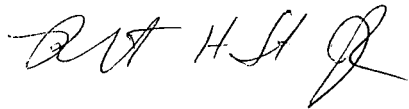
DCPM performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCPM will meet the following conditions for the hydrostatic test waters discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a water supply system or other potable source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event;
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. Ground water will not
  - i. be less than 10 feet from the surface at the point of discharge.
  - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
  - iii. within an existing well head protection area;
  - iv. within 500 feet of a wetland;
  - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, does not impact adjacent property, and to control erosion

- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.
- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. an annual report to the OCD summarizing tests of new pipe using less than 25,000 gallons per test. The report will contain the following information for each test:
  - 1. Location, including Section, Township and Range;
  - 2. Date of the test;
  - 3. Volume of discharge; and
  - 4. Source and quality of test water.

If you have any questions, please call me at (432) 620-4165.

Sincerely,  
*DCP Midstream, LP*



Robert St. John  
Senior Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: H. Temple – DCPM Construction Manager  
Corporate Environmental - DCPM  
Regional File - Gathering System 2.2.3.3



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor

**Joanna Prukop**  
Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



October 6, 2008

Mr. Jon Bebbington  
DCP Midstream  
10 Desta Drive  
Suite 400 West  
Midland, Texas 79705

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water Permit**  
**DCP Midstream**  
**Permit: HBP - 015**

Dear Mr. Bebbington:

The New Mexico Oil Conservation Division (OCD) has received DCP Midstream's request, dated September 15, 2009, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new natural gas pipelines throughout the State of New Mexico which expires October 29, 2009. Also, the OCD received the October 2, 2009 submittal of the filing fee (\$100.00) and temporary permission fee (\$150.00).

Based on the information provided in the request, **annual temporary permission is hereby granted** for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period when the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. oral or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur:
  - a. where ground water is less than 10 feet below ground surface.
  - b. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - c. within an existing wellhead protection area;
  - d. within, or within 500 feet of a wetland; or
  - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
6. best management practices must be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;



7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. DCP Midstream shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing all tests of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

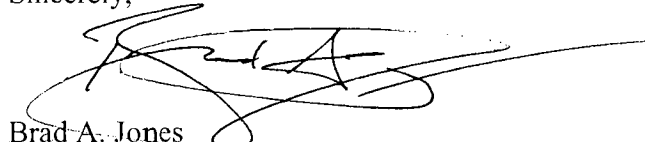
Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire October 29, 2010.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This renewal approval is contingent upon DCP Midstream's completion and submittal of the annual report, as specified in Condition #9 of the October 2008 annual temporary permission.

This approval does not relieve DCP Midstream of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve DCP Midstream of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc All OCD District Offices



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

January 19, 2006

Ms. L. Kristine Aparicio  
Teppco, LP  
P.O. Box 2521  
Houston, TX 77252-2521

RE: Teppco NGL Pipeline, LLC  
Hydrostatic Discharge Permit for New Mexico  
Transfer of Hydrostatic Discharge Permit (HBP-NM-015)  
To Teppco from Duke Energy Field Services

Dear Ms. Aparicio:

The permit referenced above is now in the name of Teppco.

If you have any questions, contact me at (505) 476-3492 or [ed.martin@state.nm.us](mailto:ed.martin@state.nm.us)

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin  
Environmental Bureau

2/28/07

Contacted Peter Cain of TEPPCO  
to explain that this approval is remanded  
since Duke Energy (New DCP Midstream)  
continues to operate under HBP-NM-015 and  
never authorized the transfer. TEPPCO  
will operate under an annual temporary permission  
HBP-NM-018 approved 2/22/07.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

October 30, 2003

**Lori Wrotenbery**

Director

**Oil Conservation Division**

Ms. Lynn Ward  
Duke Energy Field Services, LP  
3300 North A Street  
Building 7  
Midland, TX 79705

**Re: Renewable Hydrostatic Test Waters Discharge Permit (HBP-NM-015)**

Dear Ms. Ward:

The New Mexico Oil Conservation Division (OCD) has received Duke Energy Field Services, LP request dated October 27, 2003 to renew their five (5) year authorization to discharge hydrostatic test waters.

Based on the information and commitments provided, authorization is hereby **approved** with the following conditions:

1. This permit is for testing new pipe only. All used pipe tests must receive specific discharge approval from the OCD prior to testing. Used pipe is defined as any pipe or section of pipe that has had any hydrocarbons in contact with its walls.
2. Only fresh water (preferably less than 1,000 mg/l total dissolved solids) from a water supply system or other potable source shall be used in hydrostatic testing.
3. The volume of test water cannot exceed 100,000 gallons. All tests involving more than 100,000 gallons must receive specific authorization from the OCD prior to testing.
4. No test waters will be discharged to any lakes, perennial streams, rivers, or any surface bodies of water or their respective tributaries that may be seasonal.
5. Ground water is not less than 10 feet from the surface at the point of discharge.
6. The Discharge does not impact adjacent property.
7. The discharge does not cause any freshwater supplies to be degraded or to exceed standards as set forth in Section 3103A, B and C of the New Mexico Water Quality Control Commission Regulations.

8. A report must be filed every twelve months summarizing all tests of new pipe with less than 100,000 gallons each. The report will be submitted to the OCD Santa Fe Office and shall contain the following information:
- A. Location of test - Section, Township and Range
  - B. Date of test.
  - C. Volume of discharge.
  - D. Source of test water.

The request for discharge authorization was submitted pursuant to New Mexico Water Quality Control Commission Regulations and is approved pursuant to that regulation. This authorization is approved for a period of five (5) years. The authorization will **expire October 30, 2008**.

Pursuant to WQCC Regulation 20 NMAC 6.2.3114 an application fee of one hundred dollars (\$100) is due at the time of the permit application submittal and a general permit fee of six hundred dollars (\$600) is due upon receipt of this approval. The \$100 application and \$600 general permit fees have been received.

Please be advised that this approval does not relieve Duke Energy Field Services, LP of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Duke Energy Field Services, LP of liability for compliance with other laws and/or regulation.

If there are any questions, please call Martyne Kieling at (505) 476-3488.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/mjk

xc:   OCD Hobbs  
      OCD Artesia  
      OCD Aztec  
      OCD Santa Fe



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 30, 1998

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-326-936-476**

Mr. Mel P. Driver  
GPM Gas Corporation  
4044 Penbrook  
Odessa, Texas 79762

**Re: Renewable Hydrostatic Test Waters Discharge Permit (HBP-NM-015)**

Dear Mr. Driver:

The New Mexico Oil Conservation Division (OCD) has received GPM Gas Corporation (GPM) request dated August 24, 1998 for a renewable five (5) year authorization to discharge hydrostatic test waters.

Based on the information and commitments provided, authorization is hereby **approved** with the following conditions:

1. This permit is for testing new pipe only. All used pipe tests must receive specific discharge approval from the OCD prior to testing. Used pipe is defined as any pipe or section of pipe that has had any hydrocarbons in contact with its walls.
2. Only fresh water (preferably less than 2,000 mg/l total dissolved solids) from a water supply system or other potable source shall be used in hydrostatic testing.
3. The volume of test water cannot exceed 100,000 gallons. All tests involving more than 100,000 gallons must receive specific authorization from the OCD prior to testing.
4. No test waters will be discharged to any lakes, perennial streams, rivers, or any surface bodies of water or their respective tributaries that may be seasonal.
5. Ground water is not less than 10 feet from the surface at the point of discharge.
6. The Discharge does not impact adjacent property.
7. The discharge does not cause any freshwater supplies to be degraded or to exceed standards as set forth in Section 3103A, B and C of the New Mexico Water Quality Control Commission Regulations.
8. A report must be filed every twelve months summarizing all tests of new pipe with less than 100,000 gallons each. The report will be submitted to the OCD and shall contain the following information:
  - A. Location of test - Section, Township and Range
  - B. Date of test.
  - C. Volume of discharge.
  - D. Source of test water.

The request for discharge authorization was submitted pursuant to New Mexico Water Quality Control Commission Regulations and is approved pursuant to that regulation.

This authorization is approved for a period of five (5) years. The authorization will expire October 30, 2003.

Please be advised that this approval does not relieve GPM Gas Corporation of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve GPM Gas Corporation of liability for compliance with other laws and/or regulation.

If there are any questions, please call Martyne Kieling at (505) 827-7153.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/mjk

xc:   OCD Hobbs Office  
      OCD Artesia Office  
      OCD Aztec Office