

**GW -** 89

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**  
2007-1993



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

June 13, 2007

Mr. Larry Campbell  
Division Environmental Specialist  
Transwestern Pipeline Company  
6381 North Main Street  
Roswell, New Mexico 88201

Re: **Discharge Permit GW-089**  
**Transwestern Pipeline Company**  
**Corona Compressor Station**  
**Lincoln County, New Mexico**

Dear Mr. Campbell:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Transwestern Pipeline Company (owner/operator) Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico, under the conditions specified in the enclosed **attachment to the discharge permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter' including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Brad A. Jones of my staff at (505) 476-3487 or E-mail [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in black ink, appearing to read "Wayne Price".

Wayne Price

Environmental Bureau Chief

LWP/baj

Attachments-1

xc: OCD District II Office - Artesia

**ATTACHMENT TO THE DISCHARGE PERMIT  
TRANSWESTERN PIPELINE COMPANY, CORONA COMPRESSOR STATION  
(GW-089)  
DISCHARGE PERMIT APPROVAL CONDITIONS  
June 13, 2007**

**Please remit a check for \$1700.00 made payable to Water Quality Management Fund:**

**Water Quality Management Fund  
C/o: Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 9, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 12, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

**5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

**6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

**A. OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

**B. Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

**7. Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

**8. Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

**9. Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

**10. Labeling:** The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

**11. Below-Grade Tanks/Sumps and Pits/Ponds.**

**A.** All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

**B.** All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

**C.** The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

**D.** The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**12. Underground Process/Wastewater Lines:**

**A.** The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and

pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

**B.** The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**13. Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

**14. Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

**15. Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

**16. OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

**17. Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

**18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. An unauthorized discharge is a violation of this permit.

**19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

**20. Additional Site Specific Conditions:** N/A

**21. Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

**22. Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

**23. Certification: Transwestern Pipeline Company, (Owner/Operator),** by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Larry Campbell

GW-089

June 13, 2007

Page 7 of 7

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

\_\_\_\_\_  
Company Name-print name above

\_\_\_\_\_  
Company Representative- print name

\_\_\_\_\_  
Company Representative- signature

Title \_\_\_\_\_

Date: \_\_\_\_\_





ENERGY TRANSFER PARTNERSHIP 2003 APR 17 PM 1 42

**Transwestern Pipeline Company**

April 16, 2007

UPS Confirmation No. 1Z 875 525 03 4433 5385

Mr. Brad Jones  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87504

Re: Notification of Annual Sump Inspections, Transwestern Pipeline Company

Dear Mr. Jones:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the annual sump inspections will be completed for the following facilities on the following dates:

Station 8 Corona GW-89	5/16/07
Station 9 Roswell GW-52	5/16/07
Monument Compressor Station GW-197	5/16/07

Submittal of this letter complies with the notification requirements as presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell  
Division Environmental Specialist

xc: Roswell Compressor Station  
Corona Compressor Station  
Monument Compressor Station  
Envisions file no. 205.1.20

5444 Westheimer Road Houston, Texas 77056  
P. O. Box 4967 Houston, Texas 77210-4967

# AFFIDAVIT OF PUBLICATION

Ruidoso,  
State of New Mexico  
County of Lincoln. ss.

2007 APR 2 PM 12 41

I, Glenas Orcutt, being duly sworn that I am the Publisher of the RUIDOSO NEWS, A newspaper of twice weekly circulation, published and printed in the English language At the town of Ruidoso, Lincoln County, State of New Mexico, that there is no daily paper published, in the said county, nor was there on the dates herein mentioned. That the RUIDOSO NEWS has been regularly published and issued for more than nine months prior to the dates of the first publication hereinafter mentioned.

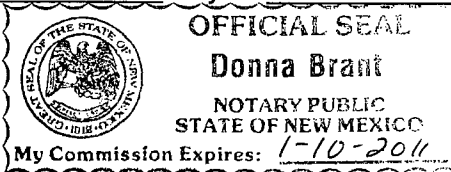
That the attached notice was published 1 time(s) in 1 issue(s) of said newspaper and not in any supplement thereof, the last publication being on

March 28, 2007

That said notice was published in accordance with the laws of the State of New Mexico.

[Signature]  
Publisher

Subscribed in my presence and sworn before me this 29 day of March 2007



Donna Brant  
Notary

My Commission Expires: Jan 10, 2011

Legal Notice # 7620

Requested By: NM Oil Conservation Division

Ad # 1000642112

Publication Fees: \$128.45

#7620 1T (3)28

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-089) Transwestern Pipeline Company, Larry Campbell, Division Environmental Specialist, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico, off Highway 247 approximately fifteen miles north on County Road B007. Approximately 25 gallons per week of wash down water will be temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 552 feet below the ground surface, with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit.

The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México) Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 22nd day of March 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire, Director

**Goodwin, James**

---

**From:** Jones, Brad A., EMNRD [brad.a.jones@state.nm.us]  
**Sent:** Wednesday, March 21, 2007 3:53 PM  
**To:** Goodwin, James  
**Subject:** Public Notice - Ruidoso News

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000004784. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

**Brad A. Jones**  
*Environmental Engineer*  
*Environmental Bureau*  
*NM Oil Conservation Division*  
*1220 S. St. Francis Drive*  
*Santa Fe, New Mexico 87505*  
*E-mail: [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us)*  
*Office: (505) 476-3487*  
*Fax: (505) 476-3462*

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-089) Transwestern Pipeline Company, Larry Campbell, Division Environmental Specialist, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico, off Highway 247 approximately fifteen miles north on County Road B007. Approximately 25 gallons per week of wash down water will be temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 552 feet below the ground surface, with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 22<sup>nd</sup> day of

2007 APR 2 PM 12:37

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM EMNRD OIL CONSERV

ATTN: *Brad Jones*  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00207813 ACCOUNT: 00002212  
LEGAL NO: 80634 P.O. #: 52100-3956  
655 LINES 1 TIME(S) 366.80  
AFFIDAVIT: 6.00  
TAX: 28.43  
TOTAL: 401.23

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80634 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/27/2007 and 03/27/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 27th day of March, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

*R. Lara*  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 27th day of March, 2007

Notary

*Naura E. Garcia*

Commission Expires:

*11/23/07*

**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-006) El Paso Natural Gas Company, Glen Thompson, Principal Environmental Representative, 3300 North "A" Building, Suite 200, Midland, Texas 79706, has submitted a renewal application for the previously approved discharge plan for their Washington Ranch Compressor Station located in the SE/4 of Section 34, Township 15 South, Range 24 East, NMPM, Eddy County, New Mexico, approximately nine miles southwest of White City, New Mexico and 4.3 miles west of Highway 62/180, at 493 Washington Ranch Road, Carlsbad, New Mexico 88220. Approximately 80 gallons per day of produced water and 10 gallons per day of hydrocarbon waste oil are recycled, treated and temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 to 95 feet below the ground surface, with a total dissolved solids concentration of approximately 1,475 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-067) Metering & Testing Services, Inc., Mr. Tom Duncan, Manager, 2807 N. West County Rd., Hobbs, New Mexico 88240, has submitted a renewal application for the previously approved discharge plan for their Hobbs facility located in the NE/4 SW/4 of Section 20, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, approximately 1.5 miles northwest of Hobbs, New Mexico. Approximately 50 gallons per day of wastewater from washing operations are stored in an aboveground, closed top storage tank prior to disposal at an offsite OCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 65 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-089) Transwestern Pipeline Company, Larry Campbell, Division Environmental Specialist, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico, off Highway 247 approximately fifteen miles north on County Road B007. Approximately 25 gallons per week of wash down water will be temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 552 feet below the ground surface, with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how oilfield products and

waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-090) Transwestern Pipeline Company, Larry Campbell, Division Environmental Specialist, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application for the previously approved discharge plan for their P-1 Portales Compressor Station located in the NW/4, NW/4 of Section 16, Township 1 South, Range 34 East, NMPM, Roosevelt County, New Mexico, at 213 Roosevelt Road U, Portales, New Mexico 88130. Approximately 25 gallons per week of wash down water will be temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 64 to 69 feet below the ground surface, with a total dissolved solids concentration of approximately 420 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-110) Transwestern Pipeline Company, John Steenberg, Division Environmental Specialist, Summit Office Building, 4001 Indian School Road, NE, Suite 250, Albuquerque, New Mexico 87110, has submitted a renewal application for the previously approved discharge plan for their Mountainair Compressor Station located in the S/2, NE/4 of Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico, approximately 10 miles south of Mountainair, New Mexico at the end of Castor Ranch Road, at 950 Castor Ranch Road, Mountainair, New Mexico 87036. Approximately 25 gallons per week of

wash down water will be temporarily stored onsite in an aboveground storage tank within a bermed area prior to disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 850 to 900 feet below the ground surface, with a total dissolved solids concentration of approximately 1,800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth

the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 22nd day of March 2007.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL

Mark Fesmire,  
Director

Legal #80634

Pub. March 27, 2007



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

March 20, 2007

Mr. Larry Campbell  
Division Environmental Specialist  
Transwestern Pipeline Company  
6381 North Main Street  
Roswell, New Mexico 88201

**Re: Discharge Plan Renewal Permit GW-89  
Transwestern Pipeline Company  
Corona Compressor Station  
Lincoln County, New Mexico**


Dear Mr. Campbell:

The New Mexico Oil Conservation Division (OCD) has received Transwestern Pipeline Company's amended email request, dated February 12, 2007, to renew GW-89 for the Transwestern Pipeline Company Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. The OCD approves the Ruidoso News as the newspaper of general circulation for the published notice.

Therefore, the revised WQCC notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The proposed draft notice language provided in the February 12, 2007 amended email request is adequate for publishing. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia

**Jones, Brad A., EMNRD**

---

**From:** Campbell, Larry [Larry.Campbell@SUG.com]

**Sent:** Monday, February 12, 2007 11:12 AM

**To:** Jones, Brad A., EMNRD

**Attachments:** sta 8 renewal request public notice 2007.doc; sta 8 renewal request public notice 2007 spanish.doc

Brad, attached is the draft public notice, in English and Spanish, for the discharge plan renewal for the Corona compressor station which will be placed into the Ruidoso newspaper. Are they approved for submittal into the newspaper? <<sta 8 renewal request public notice 2007.doc>> <<sta 8 renewal request public notice 2007 spanish.doc>>

The information in this e-mail, and any files transmitted with it, is intended for the exclusive use of the recipient(s) to which it is addressed and may contain confidential, proprietary or privileged information. If you are not an intended recipient, you have received this transmission in error and any use, review, dissemination, distribution, printing or copying of this information is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately of the erroneous transmission by reply e-mail, immediately delete this e-mail and all electronic copies of it from your system and destroy any hard copies of it that you may have made. Thank you.

*GW-089 Corona Compressor Station*

2/13/2007



## PUBLIC NOTICE

Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-089) for their Corona Compressor Station located in the NW  $\frac{1}{4}$  of Section 36, Township 4 South, Range 15 East in Lincoln County, New Mexico. The physical location of this remote facility is off highway 247 then north onto County Road B007 for 15 miles. The mailing address of the facility is P.O. Box 710, Capitan, New Mexico, 88316.

Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The volume of discharges is zero and therefore, the quality of the discharges is not applicable. The aquifer most likely to be affected is 552 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1500 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Brad Jones at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3487. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.



# Transwestern Pipeline

May 17, 2006

2006 MAY 25 PM 12 38

6381 North Main Street  
Roswell, NM 88201

505.625.8022 Fax: 505.627.8172

**Larry Campbell**  
Division Environmental Specialist

Mr. Wayne Price  
Oil conservation Division  
1220 South ST. Francis Dr.  
Santa Fe, NM 87504

Re: 2006 Process and Wastewater Drain Line Testing Report, Transwestern Pipeline Company, Corona Compressor Station, OCD Discharge Plan No. GW-089

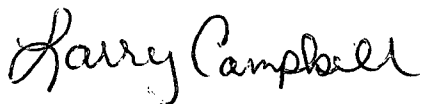
Dear Mr. Price:

Included with this letter, find Transwestern Pipeline Company's (Transwestern) 2006 drain line testing report for all process and wastewater drain lines located at the above referenced facility. The submittal of this report satisfies condition No. 10 of the facility's Discharge Plan Approval Conditions.

The results of this report showed no instances where any process or wastewater drain lines were leaking or found to lose hydrostatic test water.

Should your agency require additional information concerning the attached letter report, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,



Larry Campbell  
Division Environmental Specialist

xc: envisions file no. 205.1.20  
Corona Compressor Station

May 12, 2006

Mr. Larry Campbell  
Transwestern Pipeline Co.  
6381 North Main St.  
Roswell, New Mexico 88201

Reference: 2006 Underground Drain Line Testing Transwestern Pipeline Company's  
Compressor Station # 8 Corona, New Mexico Station GW-089

Dear Mr. Campbell:

The following report presents the results of the underground process and drain line testing at the Transwestern Pipeline Company ( Transwestern) Compressor Station # 8 Corona, New Mexico. This station is currently operating under OCD discharge plan GW- 089, which requires line testing to be conducted on all underground process and drain lines.

The testing program was conducted using the methodology submitted by letter on July 8, 1997 to the OCD, which was then approved by the agency on July 16, 1997.

### **METHODOLOGY**

The testing program was initiated on May 3, 2006. The following drain line systems at the facility were hydrostatically tested:

<u>Drain Line System</u>	<u>Length of Line (ft.)</u>	<u>Size of Pipe (in.)</u>
1 Mist Extractor to Pipeline Condensate Tank	100	2.0
2 Comp. Bldg. and Turbine sump to OWW (1) Sump	700	4.0
3 OWW tank to burner unit	122	1.0
4 Scrubber dumps to mist extractor	550	4.0
5 OWW sump to OWW tank	15	2.0
6 Glycol from truck load point to tank	60	2.0
7 Glycol from tank to engine room	132	2.0
8 Cross Head drains from engine room to pump	36	2.0
9 Used oil from truck load point to pump	80	2.0
10 New oil from truck load point to tank	60	2.0
11 New oil from tank to engine room	132	2.0
12 Used oil from engine room to tank	105	2.0

(1) Oily Waste Water

Note: Line numbers 6, 7, 10, 11 and 12 used the head pressure from their respective tanks as the test head

Line numbers 8 & 9 used a test head of oil to prevent water contamination of the oil

---

For each drain line tested, the following methodology was employed. A test header was constructed by isolating each drain line and attaching and sealing a 90 degree elbow to one of the two drain pipe ends. A seven (7) ft vertical pipe of the same pipe diameter was attached and sealed to the exposed vertical end of the 90 degree elbow. At the horizontal terminal end of the exposed drain pipe a test plug was temporarily inserted and sealed. The drain line and attached test header were then filled with water to a marked level on the vertical pipe of 6.95 ft. above the horizontal elevation of the drain pipe. This water level head created a positive pressure of 3.0 psi on the existing piping system. This pressure was then allowed to equilibrate in the pipe and the test was conducted for a period of thirty minutes to determine water loss in the pipe. Any water leakage will be indicated by a drop in the water level of the vertical pipe below the 6.95 ft mark.

## **RESULTS**

All drain line testing recorded no instances where the water level in the vertical stand pipe receded below the water level mark of 6.95 ft. Based upon the results of this study, Transwestern concludes that the integrity of those underground drain line systems at this facility are intact and that no further actions are required on these lines.

Should you desire additional information concerning this testing procedure or report, please contact me at (915)940-2013. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "George Friend", with a stylized flourish at the end.

George Friend  
Cypress Engineering



2006 APR 20 PM 12:54

6381 North Main Street  
Roswell, NM 88201

505.625.8022 Fax: 505.627.8172

**Larry Campbell**  
Division Environmental Specialist

April 13, 2006

UPS Confirmation No.

1Z 875 525 03 4472 4946

Mr. Ed Martin  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87504

Re: Notification of Annual Sump Inspections, Transwestern Pipeline Company

Dear Mr. Martin:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the annual sump inspections will be completed for the following facilities on the following dates:

Station 8 Corona GW-89	5/8/06
Station 9 Roswell GW-52	5/9/06
P-1 Compressor Station GW-90	5/10/06
Wt-1 Compressor Station GW-80	5/10/06

Submittal of this letter complies with the notification requirements as presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell  
Division Environmental Specialist

xc: Roswell Compressor Station  
Corona Compressor Station  
P-1 Compressor Station  
Wt-1 Compressor Station  
Envisions file no. 205.1.20



6381 North Main Street  
Roswell, NM 88201

505.625.8022 Fax: 505.627.8172

**Larry Campbell**  
Division Environmental Specialist

April 13, 2006

UPS Confirmation No.

1Z 875 525 03 4472 4946

Mr. Ed Martin  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87504

Re: Notification of Drain line Testing, Transwestern Pipeline Company

Dear Mr. Martin:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the 5 year drain line testing and inspection will be initiated for the following facilities on the following dates:

Station 8 Corona GW-89	05/04/06
P-1 Compressor Station GW-90	05/01/06
Wt-1 Compressor Station GW-80	05/08/06

Submittal of this letter complies with the notification requirements as presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell  
Division Environmental Specialist

xc: Corona Compressor Station  
P-1 Compressor Station  
Wt-1 Compressor Station  
Envisions file no. 205.1.20

I hereby acknowledge receipt of check No. [REDACTED] dated 7/26/02,  
or cash received on 8/7/02 in the amount of \$ 5400.00  
from TRANSWESTERN PIPELINE Co.

Full Payment ✓ or Annual Increment \_\_\_\_\_

MITTANCE STATEMENT

Page 1 of 1

VENDOR NUMBER: 5000068281

OUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100018871	07/02/02	STA8WATERDISCH	CORONA GW 89	1,800.00	0.00	1,800.00
0100018872	07/03/02	STAP1WATERDISCH	PORTALES GW 90	1,800.00	0.00	1,800.00
0100018873	07/03/02	STA6WATERDISCH	LAGUNA GW 95	1,800.00	0.00	1,800.00
					TOTAL	5400.00

SPECIAL INSTRUCTIONS:

TO: L. CAMPBELL 6381 N. MAIN, ROSWELL, NM 88201

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # [REDACTED] ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

TRANSWESTERN PIPELINE COMPA

DATE 07/26/2002

NO. [REDACTED]

P.O. BOX 1188  
HOUSTON, TX 77251-1188

62-20

311

\$\*\*\*\*\*5,400.00

NOT VALID AFTER 1 YEAR

PAY Five Thousand Four Hundred and NO/100 Dollars

OTHER NEW MEXICO OIL CONSERVATION  
DIVISION  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

*Raymond M. Bowen, Jr.*  
AUTHORIZED SIGNATURE

WELLS FARGO BANK DELAWARE, A SUBSIDIARY OF CITICORP  
NEW PENN'S WAY, NEW CASTLE DE 19720

MOORE SECURITY MARKING MOORE SECURITY MARKING MOORE



**OCD ENVIRONMENTAL BUREAU**  
**FACILITY INSPECTION SHEET**

Date: 6/25/02 Time In: 1100 Time Out: 1200

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐  
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐  
Other ☐ Description:

Discharge Plan GW# 089

Facility Name: Corona Compressor Station

Owner/Operator: Transwestern Pipeline Co.

Contact Person: Larry Campbell

Telephone#

Inspector(s): Ed Martin, Roy Johnson, Mike Stogner

Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

Comments: OK

Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

Comments: OK

Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

Comments: OK

Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

Comments: OK

Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

Comments: OK

Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

Comments: OK

Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

Comments: OK

Does the facility have an EPA hazardous waste number? Yes Number

Are all wastes characterized and disposed of properly? Yes

Comments:

Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

Class V wells on site? No

Comments:

Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

Comments: Very good.

Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

Comments: OK

Does the facility have any other potential environmental concerns/issues? No

Comments:

Does the facility have any other environmental permits - i.e. SPCC, storm water plan, etc.? SPCC

Water wells on site? No

Comments:

Documents reviewed: None

Number of photos taken at this site: None

Miscellaneous Comments:

**Martin, Ed**

---

**From:** Martin, Ed  
**Sent:** Wednesday, April 10, 2002 7:42 AM  
**To:** 'Campbell, Larry'  
**Subject:** RE: Drain lne Testing

This plan is approved as stated. Please let me have a summary of the results of the tests when complete. Take care.  
Ed

-----Original Message-----

From: Campbell, Larry [mailto:Larry.Campbell@ENRON.com]  
Sent: Tuesday, April 09, 2002 11:48 AM  
To: EMARTIN@state.nm.us  
Subject: Drain lne Testing

Ed, when you were in the Hobbs area last month inspecting a couple of compressor stations operated by Transwestern Pipeline Company, I requested that Transwestern be given approval to conduct the 5 year drain line testing requirements at its 13 compressor stations which are currently under OCD discharge plans, prior to the five renewal date on the permit. The reason for this request is to reduce the price of sending a contractor out multiple times to do drain line testing when it would benefit Transwestern if the contractor could start at one end of our pipeline system and move concurrently from station to station and complete the testing for the al the compressor station along the entire pipeline in New Mexico. I am proposing to use the same methodology as was previously approved by your agency for the last drain line testing and propose to conduct the testing during the month of July. The list of facilities which are covered under this request are as follows:

Transwestern Pipeline Company

Wt-1 Compressor Station	GW-109
Mountainair Compressor Station	GW-110
Laguna Compressor Station	GW- 95
Thoreau Compressor Station	GW- 80
Bloomfield Comrpessor Station	GW- 84
Portales Compressor Station	GW- 90
Bisti Compressor Station	GW-285
Roswell Compressor Station	GW- 52
Gallup Compressor Station	GW-325
Monument Compressor Station	GW-197
Corona Compressor Station	GW- 89

Northern Natural Gas Company

Eunice Compressor Station	GW-113
Jal Compressor Station	GW-283

Ed, give me your thoughts on this.

Thanks

\*\*\*\*\*  
This e-mail is the property of Enron Corp. and/or its relevant affiliate and may contain confidential and privileged material for the sole use of the intended recipient (s). Any review, use, distribution or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive for the recipient), please contact the sender or reply to Enron Corp. at enron.messaging.administration@enron.com and delete all copies of the message. This e-mail (and any attachments hereto) are not intended to be an offer (or an acceptance) and do not create or evidence a binding and enforceable contract between Enron Corp. (or any of its affiliates) and the intended recipient or any other

THE SANTA FE  
**NEW MEXICAN**

Founded 1849

OIL CONSERVATION DIV.

02 FEB 19 PM 2:45

NM OIL CONSERVATION DIVISION  
ENVIRONMENTAL BUREAU  
1220 S. ST. FRANCIS  
SANTA FE, NM 87505  
ATTN ED MARTIN

AD NUMBER: 247302      ACCOUNT: 56689  
LEGAL NO: 70563      P.O.#: 02199000249  
181 LINES      1 time(s) at \$ 79.79  
AFFIDAVITS:      5.25  
TAX:      5.31  
TOTAL:      90.35

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, K. Voornhees being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #70563 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/18/2002 and 02/18/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 18 day of February, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

K. Voornhees  
1ST

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
18 day of February A.D., 2002

Notary Laura E. Harding

Commission Expires 11/03/03

**NOTICE OF  
PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL RE-  
SOURCE  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-089) Transwestern Pipeline Company, Larry Campbell, P.O. Box 1717, Roswell, NM 88202, has submitted an application for renewal of its previously approved discharge plan for the Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. Approximately 25 gallons per day of wash down water with a total dissolved solids concentration of approximately 2,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Re-

quests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 11th day of February 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERRY, Director

Legal #70563

Pub. February 18, 2002

## **NOTICE OF PUBLICATION**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-089) Transwestern Pipeline Company, Larry Campbell, P.O. Box 1717, Roswell, NM 88202, has submitted an application for renewal of its previously approved discharge plan for the Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. Approximately 25 gallons per day of wash down water with a total dissolved solids concentration of approximately 2,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 11<sup>th</sup> day of February 2002.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

SEAL

LORI WROTENBERY, Director

**Martin, Ed**

---

**To:** Larry Campbell (E-mail)  
**Subject:** Discharge Plans

Here's a listing of the permits expiring over the next year or so:

GW-90	Portales C.S.	Expires 2/27/02
GW-89	Corona C.S.	Exprers 3/9/02
GW-95	Laguna C.S.	Expires 3/9/02
GW-109	Carlsbad C.S.	Expires 5/18/02
GW-110	Mountainair C.S.	Expires 5/18/02
GW-113	Eunice C.S.	Expires 6/19/02
GW-283	Jal C.S.	Expires 6/24/02
GW-285	Bisti C.S.	Expires 9/24/02

As you know, if you get your renewal applications in 120 prior to the expiration date, the permit will not expire on the dates above, but will extend until all paperwork is done on my end.

We need to go out and look at all of these at some point in time, but I will get back with you to set up a schedule.

Take care and have a good Thanksgiving.

Ed

*Sent  
11/16/01*



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New      ☒ Renewal      ☐ Modification

1. Type: Natural Gas Pipeline compressor Station

2. Operator: Transwestern Pipeline Company, Corona (station 8) Compressor Station (GW-89 )

Address: 6381 North Main Street, Roswell New Mexico      88201

Contact Person: Larry Campbell Phone: (505) 625-8022

3. Location: NW /4          /4 Section 36 Township 4S Range 15 E  
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site. Same as original application.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. Same as original application.

6. Attach a description of all materials stored or used at the facility. Same as original application.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. Same as original application.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. Same as original application.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. Same as original application.

10. Attach a routine inspection and maintenance plan to ensure permit compliance. Same as original application.

11. Attach a contingency plan for reporting and clean-up of spills or releases. Same as original application.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. Same as original application.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. Same as original application.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Larry Campbell

Title: Division Environmental Specialist

Signature: \_\_\_\_\_

Date: 12/02/01 \_\_\_\_\_



**Larry Campbell**  
*Division Env. Specialist*

**Transwestern Pipeline Company**

6381 North Main Street  
Roswell, NM 88201

505-625-8022  
Fax 505-627-8172  
Pager 800-632-9229  
Cellular 505-626-6211  
lcampbe@enron.com

December 2, 2001

Mr. Ed Martin  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87504

Re: Renewal of Groundwater Discharge Plans for (6) Transwestern Pipeline Company facilities

Dear Mr. Martin:

By this letter, Transwestern Pipeline Company, requests renewal by the Oil Conservation Division (OCD) for the eight (8) discharge plans referenced below:

Portales Compressor Station	GW- 90
Corona Compressor Station	GW- 89
Laguna Compressor Station	GW- 95
Carlsbad Compressor Station	GW-109
Mountainair Compressor Station	GW-110
Bisti Compressor Station	GW-285

Under the conditions of this renewal request, be advised that there have been no modifications or alterations performed or constructed at any of the above referenced facilities which would differ from the facility conditions originally presented to the OCD in Transwestern's last discharge plan renewal application. Additionally, there have been no changes in operating ting practises currently performed at each facility which would differ from those practices which were presented in the last renewal application for each facility.

On December 2, 2001, Transwestern submitted via e-mail to the OCD, renewal applications for each facility listed above. Each form required signature. My signature on this letter constitutes the required signature for each application.

Should you require any additional information concerning this renewal request, contact the undersigned at our Roswell Technical Operations at (505) 625-8022.

Sincerely,

A handwritten signature in cursive script that reads "Larry Campbell".

Larry Campbell  
Division Environmental Specialist

xc: file



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

December 27, 1999

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-274-520-738**

Mr. James R. Russell  
Enron Transportation and Storage  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, New Mexico 87110

**RE: Non Hazardous Clean Cement Debris**  
**Transwestern Pipeline Corona Compressor Station GW-089**  
**Lincoln County, New Mexico**

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received the Enron Transportation & Storage (Enron) letter dated December 10, 1999 requesting that Transwestern Pipeline Company be allowed to dispose of approximately fifty (50) yards of clean non-contaminated cement from the above captioned facility. Based on the information provided and the certification by Enron that this waste is non-hazardous and will be buried on-site and burial site returned to grade, **the request is approved.**

Note, that OCD approval does not relieve Enron of liability should disposal of this material result in contamination of surface water, ground water or the environment. Also, OCD approval does not relieve Enron from compliance or reporting requirements that may apply from other federal, state, and local rules/regulations.

If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

W. Jack Ford, C.P.G.  
Water Resources Engineering Specialist  
Environmental Bureau-OCD

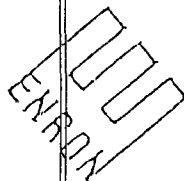
cc: Artesia OCD District Office

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	J. Russell
Street & Number	Enron
Post Office, State, & ZIP Code	Albu.
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	GW-089

Stamp: Z 274 520 738 OCD

ENRON TRANSPORTATION AND STORAGE  
An ENRON Company



ALBUQUERQUE REGION  
Summit Office Building, Suite 250  
4001 Indian School Road, N.E.  
Albuquerque, New Mexico 87110

Phone: (505) 260-4020

Fax: (505) 254-1437

To: SACK FORD

Fax Number: 505-827-8177

Date: 12-27-99

From:

☐ Arnie Bailey  
☐ Bob Bandel  
☐ Trevor Davidson  
☐ John Gormley  
☐ Jon Hendricks  
☐ Carmelita Holland  
☐ Todd Ingalls

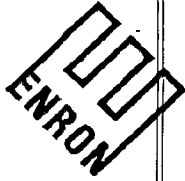
☐ Rich Jolly  
☐ Tim Jones  
☐ Joe Lueras  
☐ Ronnie Morse  
☐ David Roensch  
☒ Butch Russell  
☐ Rick Smith

Comments:

Letter for Cement at Corona  
Compressor Station

Number of pages including this cover sheet: 2

Please call (505) 260- 4011 if you do not receive the following transmission in its entirety.

**Enron Transportation  
& Storage**

*Services Provided by Northern  
Natural Gas Company and  
Transwestern Pipeline Company*  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, NM 87110  
(505) 260-4000  
Fax (505) 254-1437

December 10, 1999

Mr. Tim Gunn  
Oil Conservation Division  
811 South First  
Artesia New Mexico 88210

Re: Disposal of clean Cement at Transwestern Pipeline Compressor Station GW-089

Dear Mr. Gunn

Transwestern Pipeline Company, owner and operator of the Corona Compressor Station located in Lincoln County, New Mexico. We request approval from your agency to dispose of approximately fifty (50) yards of clean cement at this location. Using the ranking system in the Unlined Surface Impoundment Closure Guidelines this clean cement would not impact the ground water.

Depth to ground water ranking is 0	Depth to ground water is at least 650 feet
Well head protection ranking is 0	Distance to well head is approximately 3 miles
Distance to surface water is 0	Distance to surface water is approximately 3 miles

Using the ranking system the amount of TPH allowed would be 5000ppm. This cement does not have any oil contamination in it. Approval of this request will allow Transwestern Pipeline to clean up this location. If you should have need any additional information please give me a call at (505) 260-4011.

Sincerely:

A handwritten signature in cursive script that reads "James R. Russell".

James R. Russell  
Environmental Specialist

Xc: Roswell Team  
Wayne Kinner  
Rich Jolly



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

January 15, 1999

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-357-870-048**

Mr. James R. Russell  
Enron Transportation and Storage  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, New Mexico 87110

**RE: Non Hazardous Contaminated Soils**  
**Transwestern Pipeline Corona Compressor Station GW-089**  
**Lincoln County, New Mexico**

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received the Enron Transportation & Storage (Enron) letter dated January 7, 1999 requesting that Transwestern Pipeline Company be allowed to dispose of approximately one-hundred four (104) cubic yards of unsaturated TPH contaminated soils from the above captioned facility. Based on the information provided, as requested by the OCD in the letter dated November 23, 1998 from the OCD to Enron, and the certification by Enron that this waste is non-hazardous and acceptable by the Rio Rancho Landfill, the request is approved.

Note, that OCD approval does not relieve Enron of liability should disposal of this material result in contamination of surface water, ground water or the environment. Also, OCD approval does not relieve Enron from compliance or reporting requirements that may apply from other federal, state, and local rules/regulations.

If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

W. Jack Ford, C.P.G.  
Water Resources Engineering Specialist  
Environmental Bureau-OCD

cc: Artesia OCD District Office

US Postal Service	
<b>Receipt for Certified Mail</b>	
No Insurance Coverage Provided.	
Do not use for International Mail (See reverse)	
Sent to	James Russell
Street & Number	Enron
Post Office, State & ZIP Code	Alb.
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	GW-089



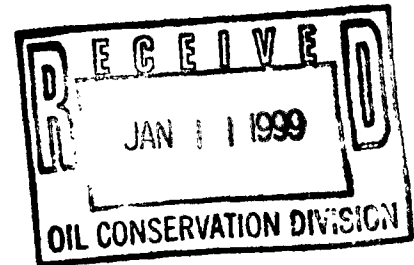


**Enron Transportation  
& Storage**

*Services Provided by Northern  
Natural Gas Company and  
Transwestern Pipeline Company*  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, NM 87110  
(505) 260-4000  
Fax (505) 254-1437

January 7, 1999

Mr. Roger Anderson  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

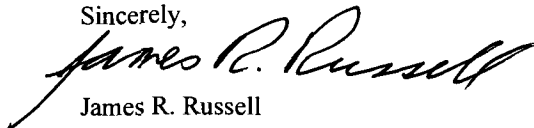


Re: Disposal of unsaturated TPH contaminated grout at Transwestern's Corona Compressor Station GW 089.

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Corona Compressor Station located in Lincoln County New Mexico. We request approval from your agency to dispose of approximately 104 yards of unsaturated TPH contaminated grout that was generated at this location. We would like to dispose of this grout at the Rio Rancho Landfill located 3 miles west of hwy 528 on Northern & 33<sup>rd</sup> street Albuquerque, New Mexico. A copy of the analytical along with a copy of the NORM survey is attached to the request. Approval of this request will allow Transwestern to complete this project. Should you desire additional information concerning this request, please give me a call at the Albuquerque Technical Office (505) 260-4011.

Sincerely,

  
James R. Russell

xc: Rich Jolly  
Arnie Bailey  
Roswell Team



L9189-7

Client: **Enron Transport & Storage**  
 Contact: **Stephan Paehl**

Project: **Station 1-8 PCB Sampling**

## TCLP Metals

Sample ID	Matrix	Result	Reporting Limit	Units (ppm)	Date Analyzed	Method	Lab Number	Comment	Analyst
Analyte									

		Sampled: 12/01/98 TCLP EPA 1311: 12/10/98 Hot Plate Digestion EPA 200.2/3006A: 12/11/98 Mercury Digestion: 12/14/98							
801 GROUT	Solids								L9189-7
Arsenic		ND	0.50	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Barium		ND	1.0	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Cadmium		ND	0.10	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Chromium		ND	0.10	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Lead		ND	0.13	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Mercury		ND	0.010	mg/L	12/15/98	EPA 245.1/7470A		JD	
Selenium		ND	0.50	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
Silver		ND	0.10	mg/L	12/16/98	EPA 200.7/6010	D1	CV	
- This sample did not meet the minimum amount recommended per EPA Method 1311. The sample was prepared maintaining the appropriate weight/volume requirement.									

### OREGON ANALYTICAL LABORATORY

A Division of Portland General Electric  
 14856 S.W. Scholls Ferry Road, Beaverton, OR 97007  
 Phone 503-590 5300 • Fax 503-590-1404  
 www.oalab.com/oal • Toll-Free 1-800-644 0967



L8461

Client: **Enron Transwestern Pipeline**  
 Contact: **Stephan Paehl**

Project: **Sta. 8/801 Foundation**

## Semi-Volatile Petroleum Products by NWTPH-DX

Sample ID	Matrix	Result	Reporting Limit	Units (ppm)	Comment	Lab Number
Analyte						

039-801				Sampled: 10/12/98 Extracted: 10/20/98 Analyzed: 10/20/98 by RJ		L8461-1
Diesel Region	95.	25.	mg/kg	1		
Oil Region	4,100	50.	mg/kg	2		
	Surrogate		Recovery		Limit	
	2-Fluorobiphenyl		102. %		50 - 150	
	O-tarphenyl		106. %		50 - 150	
<sup>1</sup> Product appears to be mineral spirits.						
<sup>2</sup> Product appears to be oil.						

### OREGON ANALYTICAL LABORATORY

A Division of Portland General Electric  
 14855 S.W. Scholls Ferry Road, Beaverton, OR 97007  
 Phone 503 590 5300 • Fax 503 590 1404  
[www.oalab.com/oal](http://www.oalab.com/oal) • Toll Free 1 800 644 0967



L8461

Client: **Enron Transwestern Pipeline**  
Contact: **Stephan Pechl**

Project: **Sta. 8/801 Foundation**  
**Main**

**Batch Q.C.**  
**Method Blank**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Result	Reporting Limit	Q	Date Analyzed
NWTPH-Dx				
Diesel range .....	ND	25		10/20/98
Oil range .....	ND	50		
Surrogates				
	% Recovery			
Fluorobiphenyl	86			
O-terphenyl	89			
Comments:				

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14855 NW Schoolfield Road, Beaverton, OR 97007  
Phone 503 590 5400 • Fax 503 590 1404  
www.oal.com • e-mail: [info@oal.com](mailto:info@oal.com)

**OAL****L8461**Client: *Enron Transwestern Pipeline*  
Contact: *Stephan Pahl*Project: *Sta. 8/801 Foundation*  
*Main***Batch Q.C.**  
**LCS**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Result	True Value	% Recovery	Q	Date Analyzed
NWTPH-Dx .....	127	128	99		10/10/98
<b>Surrogates</b>					
	<b>% Recovery</b>				
Fluorobiphenyl	113				
O-terphenyl	112				
Comments:					

**OREGON ANALYTICAL LABORATORY**A Division of Portland General Electric  
14255 S.W. Scholls Ferry Road, Beaverton, OR 97007  
Phone: 503 590 5100 • Fax: 503 590 1300  
www.oal.com • E-mail: oal@oal.com

Printed on 10/10/98



L8461

Client: Enron Transwestern Pipeline  
Contact: Stephan Pehl

Project: Sta. 8/801 Foundation  
Main

**Batch Q.C.**  
**MS**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Sample Result	MS Result	True Value	% Recovery	Q	Date Analyzed
---------	---------------	-----------	------------	------------	---	---------------

NWTPH-Dx .....	ND	167	134	104		10/18/98
----------------	----	-----	-----	-----	--	----------

	% Recovery Sample	% Recovery MS
<b>Surrogates</b>		
Fluorobiphenyl	88	101
O-terphenyl	103	110

Comments:

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14855 SW Scholls Ferry Road, Beaverton, OR 97005  
Phone: 503 490 5300 • Fax: 503 490 1101  
www.oal-lab.com • e-mail: oal@oal-lab.com

Not an recycled paper

**L8461****Sample Summary**

<u>Sample ID</u>	<u>Lab #</u>	<u>Description</u>	<u>Sampled</u>	<u>Received</u>
089-801	L8461-1		10/12/98	10/16/98

**Analysts**

<u>Initials</u>	<u>Analyst</u>	<u>Title</u>
RJ	Rick Jordan	Chemist

**Method Summary**

<u>Analysis</u>	<u>Method</u>
Semi-Volatile Petroleum Products	NWTPH-DX

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14855 SW Scholls Ferry Road, Beaverton, OR 97007  
Phone 503 590 5300 • Fax 503 590 1484  
www.oalab.com/oal • Toll free 1 800 644 0967

# EXTERNAL NORM MONITORING DATA SHEET

Page 1 of 1

Facility/Location: **Transwestern Pipeline Company Station 8 (Corona)**

Type of instrument used (Model, probe type, serial number): **Ludlum 3, Scintillation Probe, SN 135674**

Calibration due date: **3/26/98**

Background reading: **10  $\mu$ R/hr**

Battery response checks performed satisfactory: **Yes**

Date	Description of equipment monitored	Reading at 1/2 inch from surface ( $\mu$ R/hr)	Reading at 1 foot from surface ( $\mu$ R/hr)	Reading at 3 feet from surface * ( $\mu$ R/hr)	Initials
12/10/98	Grout removed from engine room	Background	N/A	N/A	Roger Osborn

\* If reading at 3 feet is greater than 600  $\mu$ R/hr, continue taking readings in increments of 3 feet until the readings are less than 600  $\mu$ R/hr. On separate sheet or plot plan of the facility indicate the radius around the equipment at which the readings are in excess of 600  $\mu$ R/hr.





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 23, 1998

James R. Russell  
Enron Transportation & Storage (ETS)  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, NM 87110

Re: Disposal of unsaturated contaminated grout at Transwestern's Corona Compressor Station GW-089.

Dear Mr. Russell:

New Mexico Oil Conservation Division (NMOCD) is in receipt of your letter dated November 9, 1998 concerning disposing of approximately 104 yards of unsaturated contaminated grout to be buried on site. Pursuant to our telephone conversation on November 23, 1998 NMOCD understands that ETS is now requesting that it be allowed to dispose of this waste off-site at the Rio Rancho Landfill.

In order for NMOCD to approve of this request ETS shall perform the following conditions:

1. ETS shall provide the appropriate documentation regarding the regulatory status of the waste pursuant to EPA 40 CFR part 261-Identification and Listing of Hazardous Waste. ETS shall sample and test the waste per EPA SW-846 and provide NMOCD the analytical results for approval before disposal.
2. ETS shall provide the appropriate documentation regarding the regulatory status of the waste pursuant to 20 NMAC 3.1 Subpart 14 Naturally Occurring Radioactive Materials (NORM) and provide NMOCD the results for approval before disposal.

If you require any further information or assistance please do not hesitate to call (505-827-7155) or write this office.

Sincerely Yours,

A handwritten signature in cursive script, appearing to read "Wayne Price".

Wayne Price-Environmental Bureau

file: etsgw89

cc: Artesia District Office



November 9, 1998

NOV 10 1998

**Enron Transportation  
& Storage**

Services Provided by Northern  
Natural Gas Company and  
Transwestern Pipeline Company  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, NM 87110  
(505) 260-4000  
Fax (505) 254-1437

Mr. Roger Anderson  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

PER TELEPHONE 11/23/98  
9 AM WITH J. RUSSELL  
CHANGED REQUEST FROM  
BURY TO DISPOSE OF  
OFF-SITE AS RORAN-  
CHO HANDSILL!  
2 PRIOR  
H

Re: Disposal of unsaturated contaminated grout at Transwestern's Corona Compressor Station GW 089.

Dear Mr. Anderson

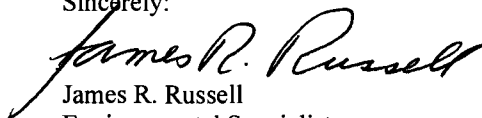
Transwestern pipeline Company, owner and operator of the Corona Compressor Station located in Lincoln County, New Mexico. We request approval from your agency to dispose of unsaturated contaminated grout generated at this location. This request addresses the disposal of approximately 104 yards of unsaturated contaminated grout to be buried on site at the above location. Using the ranking system in the Unlined Surface Impoundment Closure Guidelines this unsaturated contaminated grout would not impact the ground water.

Depth to ground water ranking is 0	Depth to ground water is at least 650 feet
Well head protection ranking is 0	Distance to well head is approximately 3 miles
Distance to surface water ranking is 0	Distance to surface water is approximately 3 miles.

Using this ranking system the amount of TPH allowed would be 5000 PPM. The analytical for this material shows 4,100-PPM TPH. A copy of the analytical is attached to this request. Approval of this request will allow Transwestern Pipeline Company to clean up this location. This will not create any adverse impact to the facility.

If you should need any further information please give me a call at (505) 260-4011.

Sincerely:

  
James R. Russell  
Environmental Specialist

Xc: Rich Jolly  
Roswell Team  
Arnie Bailey  
File

**L8461****Sample Summary**

<u>Sample ID</u>	<u>Lab #</u>	<u>Description</u>	<u>Sampled</u>	<u>Received</u>
089-801	L8461-1		10/12/98	10/16/98

**Analysts**

<u>Initials</u>	<u>Analyst</u>	<u>Title</u>
RJ	Rick Jordan	Chemist

**Method Summary**

<u>Analysis</u>	<u>Method</u>
Semi-Volatile Petroleum Products	NWTPH-DX

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14855 SW Scholls Ferry Road, Beaverton, OR 97007  
Phone 503 590 5400 • Fax 503 590 1403  
www.oalab.com/oal • Toll Free 1 800 644 0867



L8461

Client: Enron Transwestern Pipeline  
Contact: Stephan Paehl

Project: Sta. 8801 Foundation

## Semi-Volatile Petroleum Products by NWTPH-DX

Sample ID	Matrix	Result	Reporting Limit	Units (ppm)	Comment	Lab Number
Analyte						

089-801				Sampled: 10/12/98 Extracted: 10/20/98 Analyzed: 10/20/98 by RJ		L8461-1
Diesel Region	95.	25.	mg/kg	1		
Oil Region	4,100	50.	mg/kg	2		
Surrogate			Recovery		Limit	
2-Fluorobiphenyl			102. %		50 - 150	
O-tolphenyl			106. %		50 - 150	
<sup>1</sup> Product appears to be mineral spirits.						
<sup>2</sup> Product appears to be oil.						

### OREGON ANALYTICAL LABORATORY

A Division of Portland General Electric  
14855 S.W. Scholls Ferry Road, Beaverton, OR 97007  
Phone 503 590 5300 • Fax 503 590 1404  
www.oalab.com/oal • Toll Free 1 800 644 0967



L8461

Client: Enron Transwestern Pipeline  
Contact: Stephan Pehl

Project: Sta. 8/801 Foundation  
Main

**Batch Q.C.**  
**Method Blank**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Result	Reporting Limit	Q	Date Analyzed
NWTPH-Dx				
Diesel range .....	ND	25		10/20/98
Oil range .....	ND	50		
Surrogates				
	% Recovery			
Fluorobiphenyl	86			
O-terphenyl	89			
Comments:				

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14855 NW Scholls Ferry Road, Beaverton, OR 97007  
Phone 503 590 5300 • Fax 503 590 1404  
www.oal.com • E-Mail: info@oal.com

**OAL****L8461**

Client: *Enron Transwestern Pipeline*  
Contact: *Stephan Pashl*

Project: *Sta. 8/801 Foundation*  
*Main*

**Batch Q.C.**  
**LCS**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Result	True Value	% Recovery	Q	Date Analyzed
NWTPH-Dx .....	127	128	99		10/19/98
<b>Surrogates</b>	<b>% Recovery</b>				
Fluorobiphenyl	113				
O-terphenyl	112				
Comments:					

**OREGON ANALYTICAL LABORATORY**

A Division of Portland General Electric  
14055 S.W. Scholls Ferry Road, Beaverton, OR 97007  
Phone: 503 590 5000 Fax: 503 590 1400  
www.oalinc.com e-mail: oal@oalinc.com

Printed on 10/20/98 by: [illegible]

**OAL****L8461**

Client: **Enron Transwestern Pipeline**  
 Contact: **Stephan Pehl**

Project: **Sta. B/801 Foundation**  
**Main**

**Batch Q.C.**  
**MS**  
**NWTPH-Dx/Soil (mg/kg)**

Analyte	Sample Result	MS Result	True Value	% Recovery	Q	Date Analyzed
---------	------------------	--------------	------------	------------	---	------------------

NWTPH-Dx .....	ND	167	134	104		10/19/98
----------------	----	-----	-----	-----	--	----------

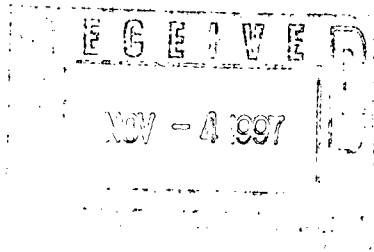
	% Recovery Sample	% Recovery MS
Surrogates		
Fluorobiphenyl	88	101
O-terphenyl	103	110

Comments:

**OREGON ANALYTICAL LABORATORY**

A Division of Benthel General Electric  
 14855 SW Scholls Ferry Road, Beaverton, OR 97007  
 Phone: 503 690 4300 x 111, 503 690 1101  
 www.oaltr.com Fax: 503 690 4300 x 1101

See attached report



**Enron Transportation  
& Storage**

*Services Provided by Northern  
Natural Gas Company and  
Transwestern Pipeline Company  
Summit Office Building  
4001 Indian School Road, NE, Suite 250  
Albuquerque, NM 87110  
(505) 260-4000  
Fax (505) 254-1437*

October 17, 1997

Mr. Roger Anderson  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87504

Reference: Underground Drain Line Testing, Transwestern Pipeline Company's  
Compressor Station # 8 Corona, New Mexico GW-089

Dear Mr. Anderson:

The following report presents the results of the underground drain line testing at the Transwestern Pipeline Company ( Transwestern) Compressor Station # 8, Corona, New Mexico facility. This station is currently operating under OCD discharge plan GW-089, which requires drain line testing to be conducted on all underground drain lines. The testing program was conducted using the methodology submitted by letter on July 8, 1997 to the OCD, which was then approved by the agency on July 16, 1997.

**METHODOLOGY**

The testing program was initiated on August 25 - 29, and September 18 - 26, 1997. The following drain line systems at the facility were hydrostatically tested:

<u>Drain Line System</u>	<u>Length of Line (ft.)</u>	<u>Size of pipe (in.)</u>
Pig Receiver to Mist Extractor	30	2.0
Mist Extractor to Pipeline Condensate	100	2.0
Comp. Bldg. To Oily Waste Water Tank	249	4.0
Turbine Sump to Oily Waste Water Tank	456	4.0

For each drain line tested, the following methodology was employed. A test header was constructed by isolating each drain line and attaching and sealing a 90 degree elbow of the same pipe diameter to one of the two drain pipe ends. A seven 7 ft vertical pipe of the same pipe diameter was attached and sealed to the exposed vertical end of the 90 degree elbow. At the horizontal terminal end of the exposed drain pipe a test plug was temporarily inserted and sealed. The drain line and attached test header was then filled



with water to a marked level on the vertical pipe of 6.95 ft. above the horizontal elevation of the drain pipe. This water level head created a positive pressure of 3.0 psi upon the existing piping system. This pressure was then allowed to equilibrate in the pipe and the test was conducted for a period of thirty minutes to determine water loss in the pipe. Any water leakage will be indicated by a drop in the water level of the vertical pipe below the 6.95 ft mark.

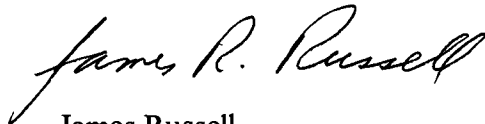
## RESULTS

The results of the drain line testing recorded one drain line showing leakage. This line is identified as the header that leads to the pipeline liquids tank. All other tests recorded no instances where the water level in the vertical stand pipe receded below the water level mark of 6.95 ft. Based upon the results of this study, Transwestern concludes that further drain line actions or activities are required on the header to the pipeline liquids tank drain line only and that the integrity of all other underground drain line systems at this facility are intact and that no further actions are required on these lines.

Transwestern proposes to conduct soil remediation and drain line replacement for the line which failed the hydrostatic testing. The results of this activity will be presented in report form and submitted to the Oil Conservation Division in the near future.

Should you desire additional information concerning this testing procedure or report, contact Mr. James Russell at (505) 260-4011 or Mr. Larry Campbell at (505) 625-8022.

Sincerely,



James Russell  
Environmental Specialist

xc: Rich Jolly  
Larry Campbell  
Roswell Team  
File

file

**Transwestern Pipeline Company**  
TECHNICAL OPERATIONS  
6381 North Main • Roswell, New Mexico 88201

JAN 23 1997

EOW  
Oil Conservation Division

January 17, 1997

23

Mr. Pat Sanchez  
Oil Conservation Division  
2048 Pacheco St.  
Santa Fe, New Mexico 87502

Re: Land Ownership Status, Transwestern Pipeline Company Facilities

Dear Mr. Sanchez:

As per your request in January of this year, presented below are the land ownership designations for those Transwestern facilities which are covered under the Oil Conservation Division's (OCD) groundwater discharge plans:

<u>Facility</u>	<u>Discharge Plan No.</u>	<u>Ownership</u>
C/S No. 5, Thoreau	GW- 80	Transwestern
Bloomfield C/S	GW- 84	Transwestern
C/S No. 6, Laguna	GW- 95	Luguna Reservation
C/S No. 7, Mountainair	GW-110	Transwestern
C/S No. 8, Corona	GW- 89	Transwestern
C/S No. 9, Roswell	GW- 52	Transwestern
Portales (P-1) C/S	GW- 90	Transwestern
Carlsbad (Wt-1) C/S	GW-109	Transwestern
Monument Turbine C/S	GW-197	Transwestern
Eunice C/S	GW-113	Transwestern

Should you require additional information concerning the above listed facilities, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,



Larry Campbell  
Division Environmental Specialist

RECEIVED

JAN 23 1997

Environmental Bureau  
Oil Conservation Division

file

PUBLISHER'S AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF LINCOLN

SS

Before me, the undersigned, personally appeared Ruth Hammond, who being sworn states: That she is the publisher of the *Lincoln County News*, a weekly newspaper of general paid circulation, which is entered under the second class privilege in Lincoln County, New Mexico; that said newspaper has been so published in Lincoln County, New Mexico, continuously and uninterruptedly during the period of more than twenty-six consecutive weeks next prior to the first issue containing the attached legal notice; that the notice attached hereto is Cause in the Court in and for Lincoln County, New Mexico, was published in said newspaper for one (1) successive issues, the first publication being dated October 17, 1996, and the last publication being dated October 17, 1996 that such legal notice was published in a newspaper duly qualified for that purpose within the meaning of Chapter 167, New Mexico Session Laws of 1937; and the payment therefor in the sum of \$66.66 is to be assessed as court costs in said cause.

Ruth Hammond  
PUBLISHER

Subscribed and sworn to before me this 22<sup>nd</sup> day of November, 19 96.

Leslie Samora  
NOTARY PUBLIC

My commission expires 3/2, 19 98.

OK  
1-3-97

RECEIVED

JAN - 3 1997

Environmental Bureau  
Oil Conservation Division

NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-089) - Transwestern Pipeline Company, Larry Campbell, (505) 623-2761, P.O. Box 1717, Roswell, New Mexico 88202-1717, has submitted a discharge application for renewal of its previously approved discharge plan for the Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. Approximately 25 gallons per day of washdown water with a total dissolved solids concentration of approximately 2,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan renewal application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan renewal or modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the discharge plan renewal application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
WILLIAM J. LEMAY, Director

SEAL

Published in the *Lincoln County News* on October 17, 1996.



# United States Department of the Interior

## FISH AND WILDLIFE SERVICE

New Mexico Ecological Services Field Office  
2105 Osuna NE  
Albuquerque, New Mexico 87113  
Phone: (505) 761-4525 Fax: (505) 761-4542

October 29, 1996

William J. Lemay, Director  
Oil Conservation Division  
New Mexico Energy, Minerals  
and Natural Resources Dept.  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

Dear Mr. Lemay:

This responds to your agency's public notices dated October 7, October 8, and October 9, 1996, regarding the Energy, Minerals and Natural Resources Department Oil Conservation Division's proposal to approve the discharge plans for the three applicants listed below.

**(GW-089) - Transwestern Pipeline Company.** Mr. Larry Campell has submitted an application for renewal of the company's approved discharge plan for the Corona Compressor Station located in Section 36, Township 4 South, Range 15 East, Lincoln County, New Mexico. Approximately 25 gallons per day of washdown water will be stored in an above ground steel tank prior to transport to an approved off-site disposal facility.

The U.S. Fish and Wildlife Service (Service) typically recommends the use of excluding technology (nets, fences, enclosed tanks, etc.) to prevent migratory bird and other wildlife access to any open top waste water tank that contains toxic chemicals, or which may harbor a surface oil sheen. During flight, migratory birds may not distinguish between such tanks or lagoons and natural waterbodies. If the artificial waterbody contains substances potentially injurious to migratory birds (and other wildlife), it may serve as an "attractive nuisance" if measures are not taken to exclude their access.

Our intent is to inform and intercede before any migratory bird deaths occur, since these birds constitute a legally protected resource. Under the Migratory Bird Treaty Act (MBTA), the courts have held that an operator of brine, waste water, or other produced water storage facilities may be held liable for an "illegal take" of migratory birds. An "illegal take" has been interpreted to include accidental poisoning or accumulation of harmful concentrations of contaminants by migratory birds, which might occur as a result of access to the stored water. Hydrocarbon pollutants, for instance, can be carried to the nest on the breast feathers and feet of adult birds (or in contaminated nesting materials), where they can contact the eggs, and subsequently result in reduced egg viability and/or embryo death.

If the construction and operation of the structure results in migratory bird deaths and the problem is not addressed, the operator may be held liable under the enforcement provisions of the MBTA. Therefore, the Service recommends that the Oil Conservation Division (Division) require storage tanks to be constructed in a manner that prevents bird access (e.g., netted), or that the applicant demonstrates that the retained waters are "bird-safe" (e.g., can meet New Mexico general water quality standards 1102.B, 1102.F, and 3101.K or 3101.L). The Service would rather prevent a problem resulting from migratory bird access to contaminated ponds, lagoons, and tanks than take enforcement actions, which are expensive and disruptive to legitimate mineral extraction and production activities.

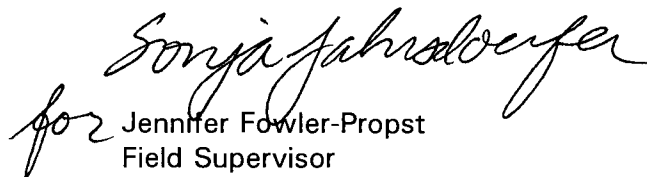
**(GW-264) - Abbott Brothers.** Mr. Floyd Abbott has submitted a Discharge Plan Application for their Hobbs Facility located in Section 28, Township 18 South, Range 38 East, Lea County, New Mexico. Potential discharges will be stored in a closed top receptacle.

**(GW-265) - El Paso Field Services.** Ms. Sandra Miller has submitted a Discharge Plan Application for their "Texaco Bilbrey" compressor station located in Section 4, Township 22 South, Range 32 East, Lea County, New Mexico. Potential discharges will be stored in a closed top receptacle.

The Service has no objection to the Division approving discharge plans which utilize closed top receptacles, as the closed tops prevent wildlife access to potentially toxic chemicals. We recommend the use of berms around these receptacles to help prevent migration of contaminated waters into the surface waters of New Mexico during an accidental rupture or spill.

Thank you for the opportunity to review and comment on these discharge plan applications. If you have any questions about these comments, please contact Dennis W. Byrnes at (505) 761-4525.

Sincerely,

  
for Jennifer Fowler-Propst  
Field Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico  
Geographic Manager, New Mexico Ecosystems, U.S. Fish and Wildlife Service,  
Albuquerque, New Mexico  
Senior Resident Agent, U.S. Fish and Wildlife Service, Albuquerque, New Mexico  
Migratory Bird Office, U.S. Fish and Wildlife Service, Albuquerque, New Mexico

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/17/96,

or cash received on \_\_\_\_\_ in the amount of \$ 50.00

from ENRON

for Corona C.S.

(Facility Name)

GW 089

(DP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: R. Anderson Date: 10/18/96

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee X New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

**ENRON  
CORP**

TRANSWESTERN PIPELINE COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

92-20  
311

No. [REDACTED]

09/17/96

PAY TO THE  
ORDER OF

NMED-WATER QUALITY MANAGEMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO ST  
SANTA FE, NM  
87504-

SSSSSSSSSSSSSS50.00

NOT VALID AFTER 90 DAYS

Fifty and 00/100 Dollars

KML

AUTHORIZED SIGNATURE

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/17/96  
or cash received on \_\_\_\_\_ in the amount of \$ 690.00

from ENRON

for Corona C.S GW-089

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: R. [Signature] Date: 10/18/96

Received in ASD by: [Signature] Date: 10/23/96

Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal X

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 52107 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment \_\_\_\_\_

**ENRON  
CORP**

TRANSWESTERN PIPELINE COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

02-29  
311

No. [REDACTED]

09/17/96

PAY TO THE  
ORDER OF NMED-WATER QUALITY MANAGEMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO ST  
SANTA FE, NM  
87504-

SSSSSSSSSSSS690.00

NOT VALID AFTER 90 DAYS

Six Hundred Ninety and 00/100 Dollars

[Signature]  
AUTHORIZED SIGNATURE



TRANSWESTERN PIPELINE COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

**ENRON  
CORP**

09/17/96

0029321 SD

T 8744

EMSA3

PG 1 OF 1

NMED-WATER QUALITY MANAGEMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PAGHECO ST  
SANTA FE, NM  
87504

VENDOR NO. #B22134121  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9609000986	09/11/96	INVQW-089		690.00	0.00	690.00
			LARRY CAMPBELL FLAT FEE FOR CORONA COMP. STA.			
						TOTAL 690.00

**SPECIAL INSTRUCTIONS:**

MAIL TO: TRANSWESTERN 6381 N. MAIN ROSWELL, NM 88201 ATTN:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # [REDACTED] ATTACHED BELOW



**Transwestern Pipeline Company**  
TECHNICAL OPERATIONS  
6381 North Main • Roswell, New Mexico 88201

September 30, 1995

Mr. Mark Ashely  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

Re: Renewal of Discharge Plan GW-089, Corona Compressor Station

Dear Mr. Ashely:

Transwestern Pipeline Company (Transwestern), owner and operator of the Corona Compressor Station, is in receipt of the Oil Conservation Division's (OCD) September 11, 1996 letter, requesting renewal of the above referenced discharge plan. By this letter and the attached application, Transwestern requests renewal of the discharge plan for the Corona Compressor Station. Under the original application submitted on October 31, 1991, Transwestern provided all necessary and accurate information and was issued GW-089 by the OCD on August 17, 1992.

During the five (5) year operating period of this approved plan, the activities at the facility which are covered under this plan have remained consistent.

As required under 3-114 of the Water Quality Control Regulations, enclosed find two checks in the amount of \$50.00 (0602021894) and \$690.00 (0602021895) for the the nonrefundable filing fee and flat fee, respectively, for this renewal application.

If you should require any additional information concerning this renewal application, contact our Roswell Technical Operations at (505) 625-8022.

Sincerely,



Larry Campbell  
Division Environmental Specialist

xc: Butch Russell  
Roswell Team  
file

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 12/1/96

Submit Origin.  
Plus 1 Copy  
to Santa Fe  
1 Copy to appropriate  
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,  
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS  
(Refer to the OCD Guidelines for assistance in completing the application)

☐ New

☒ Renewal

☐ Modification

1. Type: NATURAL GAS PIPELINE COMPRESSOR STATION
2. Operator: TRANSWESTERN PIPELINE COMPANY, CORONA STA.  
Address: 6381 NORTH MAIN ST. ROSWELL, N.M. 88201  
Contact Person: LARRY CAMPBELL Phone: (505) 625-8022
3. Location: NW 1/4        /4 Section 36 Township 4S Range 15E  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: LARRY CAMPBELL Title: DIVISION ENVIRONMENTAL SPECIALIST  
Signature: Larry Campbell Date: 9/30/96

TRANSWESTERN PIPELINE COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

**ENRON  
CORP**

09/17/98

0029322 SD

T 8744

EMSA3

PG 1 OF 1

NMED-WATER QUALITY MANAGEMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO ST  
SANTA FE, NM  
87504-

VENDOR NO. #B22134121  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9609000985	09/11/96	GW-089		50.00	0.00	50.00
			LARRY CAMPBELL FILING FEE FOR CORONA COMP. STA.			
						TOTAL 50.00

SPECIAL INSTRUCTIONS:

MAIL TO: TRANSWESTERN 6381 N. MAIN ROSWELL, NM 88201 ATTN:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # [REDACTED] ATTACHED BELOW

# The Santa Fe New Mexican

Since 1849. We Read You.

RECEIVED

NEW MEXICO OIL CONSERVATION

OCT 25 1996

ACCOUNT 56689

OCT 18 1996

Environmental Bureau  
LEGAL NO. 60563  
Oil Conservation Division

P.O. #96199002997

178 LINES once at \$ 71.20

Affidavits: 5.25

Tax: 4.78

Total: \$ 81.23

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the director will approve or disapprove the proposed plans based on the information in the discharge plan renewal applications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
WILLIAM J. LEMAY,  
Director  
Legal #60563  
Pub. October 14, 1996

## AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a News paper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 60563 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 14th day of OCTOBER 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
14th day of OCTOBER A.D., 1996



OFFICIAL SEAL

LAURA E. HARDING

NOTARY PUBLIC - STATE OF NEW MEXICO

MY COMMISSION EXPIRES

11/23/97  
Laura E. Harding

OK MA  
10-29-96



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 9, 1996

**LINCOLN COUNTY NEWS**  
309 Central Avenue  
Carrizozo, New Mexico 88301

**RE: NOTICE OF PUBLICATION**

**ATTN: ADVERTISING MANAGER**

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. **Publisher's affidavit in duplicate.**
2. **Statement of cost (also in duplicate.)**
3. **CERTIFIED invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than October 16, 1996.

Sincerely,

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

Attachment

P 269 262 689

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to *Lincoln*

Street & Number

*County News*

Post Office, State, & ZIP Code

Postage

\$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees

\$

Postmark or Date

*Mark*

PS Form 3800, April 1995



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 9, 1996

**THE NEW MEXICAN**  
202 E. Marcy  
Santa Fe, New Mexico 87501

**RE: NOTICE OF PUBLICATION**

**PO #96-199-002997**

**ATTN: Betsy Perner**

**Dear Sir/Madam:**

**Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.**

**Immediately upon completion of publication, please send the following to this office:**

- 1. Publisher's affidavit.**
- 2. Invoices for prompt payment.**

**We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.**

**Please publish the notice on Monday, October 14, 1996.**

**Sincerely,**

  
**Sally E. Martinez**  
**Administrative Secretary**

**Attachment**

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

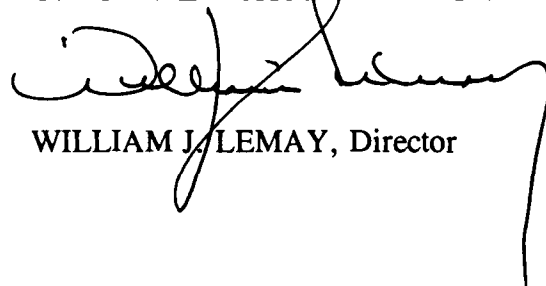
**(GW-089) - Transwestern Pipeline Company, Larry Campbell, (505) 623-2761, P.O. Box 1717, Roswell, New Mexico 88202-1717, has submitted a discharge application for renewal of its previously approved discharge plan for the Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. Approximately 25 gallons per day of washdown water with a total dissolved solids concentration of approximately 2,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan renewal application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan renewal or modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the discharge plan renewal application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L



## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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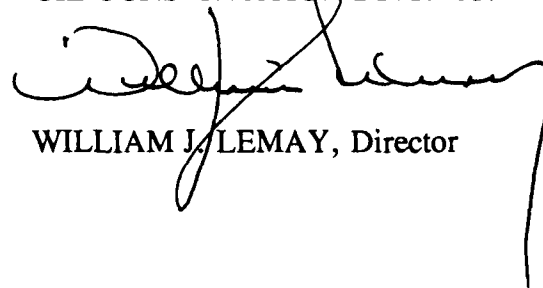
(GW-089) - Transwestern Pipeline Company, Larry Campbell, (505) 623-2761, P.O. Box 1717, Roswell, New Mexico 88202-1717, has submitted a discharge application for renewal of its previously approved discharge plan for the Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. Approximately 25 gallons per day of washdown water with a total dissolved solids concentration of approximately 2,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

September 11, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-850**

Mr. Larry Campbell  
Transwestern Pipeline Company  
6381 North Main Street  
Roswell, New Mexico 88201

**RE: Discharge Plan GW-089  
Corona Compressor Station  
Lincoln County, New Mexico**

Dear Mr. Campbell:

On March 9, 1992, the groundwater discharge plan, GW-089, for the Transwestern Pipeline Company (Transwestern) Corona Compressor Station located in the NW/4 of Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval will expire on March 9, 1997.

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires ( on or before November 9, 1996), then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Transwestern has made, or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

Mr. Larry Campbell  
September 11, 1996  
Page 2

The discharge plan renewal application for the **Corona Compressor Station** is subject to the WQCC Regulation 3-114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$690 for gas compressor stations. The \$50 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable. The flat fee for an approved discharge plan renewal may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Artesia District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** The following information is enclosed: Application form, Guidelines, and WQCC regulations.

If Transwestern no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If Transwestern has any questions, please do not hesitate to contact Mark Ashley at (505) 827-7155.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/mwa

xc: OCD Artesia Office

P 288 258 850

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

PS Form 3800, April 1995

**Transwestern  
Pipeline Company**

6w-89

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (515) 260-4000 Fax (505) 254-1437

Ms. Carol D. Peters  
United States Environmental Protection Agency  
Region 6  
1445 Ross Avenue, Suite 1200  
Dallas, Texas 75202-2733

RECEIVED

7-17-96

AUG 28 1996

CONSERVATION DIVISION

Re: TPL Examine All Compressor Station West of Corona, New Mexico

Dear Ms. Peters:

Transwestern Pipeline has examined all Compressor Stations west of Corona, New Mexico to see if any liquid in our work operation is being removed from fuel filters into a bottomless cistern. In our investigation we have found no operating practices where liquid is being removed from the fuel filters and drained into a bottomless cistern.

If you have any questions concerning this response, please give me a call at (505) 260-4011.

Sincerely,

*James R. Russell*

James R. Russell  
Environmental Specialist

cc: ☒ Roger Anderson, NMOCD  
Joe Hulscher  
Rich Jolly  
Larry Campbell

RECEIVED

AUG 28 1996

Environment  
Oil Conservation Division



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

May 17, 1994

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-176-012-214**

Mr. Larry Campbell  
Transwestern Pipeline Company  
P.O. Box 1717  
Roswell, New Mexico 88202-1717

Re: Disposal Request  
Corona Compressor Station (GW-89)  
Lincoln County, New Mexico

Dear Mr. Campbell:


The Oil Conservation Division (OCD) has received your request, dated May 9, 1994, for approval to dispose of approximately 100 yards of non contaminated concrete generated from the removal of two onsite company houses. Based upon the information provided, your disposal request is approved with the following conditions.

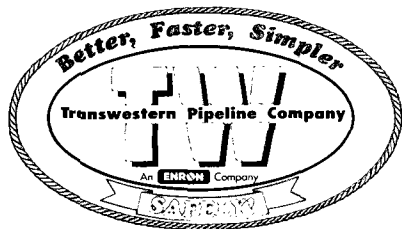
1. Onsite burial will be into a dedicated excavation area within the confines of the facility.
2. The excavation area, and soils used to cover the area, will be free of contaminants relative to the "Guidelines For Surface Impoundment Closure".
3. The concrete to be buried will be non contaminated as stated in your request.

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface or groundwater or the environment actionable under other laws and/or regulations.

If you have any questions, please do not hesitate to call me at (505) 827-5824.

Sincerely,

  
Chris E. Eustice  
Environmental Geologist



OIL CONSERVATION DIVISION  
RECEIVED

Phone (505) 623-2761

FAX (505) 625-8060

## Transwestern Pipeline Company

TECHNICAL OPERATIONS

P. O. Box 1717 • Roswell, New Mexico 88202-1717

MAY 10 AM 8 50

214

May 9, 1994

Mr. Roger Anderson  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RE: Disposal of Concrete Housing Foundations at Compressor Station No. 8, Corona

*Lincoln*

Dear Mr. Anderson:

Transwestern Pipeline Company, owner and operator of the Corona Compressor Station, requests approval from the Oil Conservation Division (OCD) to dispose of approximately 100 cubic yards of non contaminated concrete generated from the removal of two (2) onsite company houses. This facility is currently operating under Discharge Permit No. GW-89.

This request specifically addresses burial onsite of the concrete into a dedicated excavation area within the confines of the property. Approval of this request will allow Transwestern expedited completion of this construction project and will not create any adverse impacts to the facility environment.

Sincerely,

Larry Campbell  
Division Environmental Specialist

xc: Greg McIlwain  
Bob Anderson  
Raymond Hollon  
Butch Russell  
file



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

March 23, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

CERTIFIED MAIL  
RETURN RECEIPT NO. P-111-334-184

Mr. Larry Campbell  
Transwestern Pipeline Company  
P.O. Box 1717  
Roswell, New Mexico 88202-1717

**RE: Proposed Modifications for Landfarm Permit Conditions**

Dear Mr. Campbell:

The Oil Conservation Division (OCD) has received your request, dated February 7, 1993, to modify the conditions of your permit to landfarm at the following facilities:

Yates Plant  
Red Bluff No. 3 Compressor Station  
Compressor Station No. 8, Corona  
Compressor Station WT-1, Carlsbad

You propose to apply irrigation water to each of the above landfarms to enhance bioremediation of the hydrocarbon contaminated soils present in each treatment area.

The proposed modifications to the conditions of your permit to landfarm are hereby approved with the following additional conditions:

- 1) Fresh water will be added as necessary to enhance bioremediation.
- 2) There will be no ponding, pooling or run-off of water allowed.
- 3) Any ponding of precipitation will be removed within twenty-four (24) hours of discovery.

Mr. Larry Campbell  
March 23, 1993  
Page 2

If you have any questions pertaining to this matter call me at (505) 827-5812.

Sincerely,

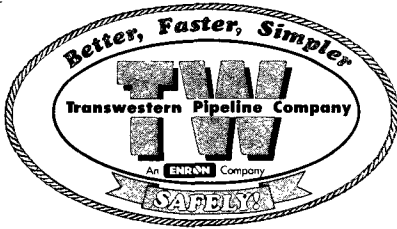
A handwritten signature in cursive script, appearing to read "Roger C. Anderson".

Roger C. Anderson  
Environmental Bureau Chief

RCA/cee

xc: OCD Aztec Office





Phone (505) 623-2761  
FAX (505) 625-8060

**Transwestern Pipeline Company**  
TECHNICAL OPERATIONS

P. O. Box 1717 • Roswell, New Mexico 88202-1717

OIL CONSERVATION DIVISION  
RECEIVED

93 MAR 11 AM 9 33

February 7, 1993

Mr. Roger Anderson  
New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. Anderson:

Transwestern Pipeline Company (TPC) requests approval from the Oil Conservation Division (OCD) to modify permit conditions for landfarming operations at the following OCD approved landfarm sites:

<u>Facility</u>	<u>Discharge Permit No.</u>
Yates Plant	GW- 53
Red Bluff No. 3 Compressor Station	Not Issued
Compressor Station No. 8, Corona	GW- 89
Compressor Station Wt-1, Carlsbad	GW- 109

Specifically, TPC requests approval to apply irrigation water to each of the above landfarms to enhance bioremediation of the non hazardous hydrocarbon contaminated soils present in each treatment area. Approval of this request will allow the contaminated levels in the soils to be lowered more quickly to below regulatory levels. This, in turn, will allow TPC to more quickly and efficiently complete soil remediation activities in New Mexico.

As a condition to this approval, the irrigation will be uniformly applied over the soil surface only to saturation and will not be allowed to "puddle" or stand in the landfarm for an extended period of time. In addition, irrigation volumes will not breach or exceed the height of the existing landfarm berms.

Should you require any additional information, I can be contacted at our Roswell Technical Operations Office at 625-8022.

Sincerely,

Larry Campbell  
Division Environmental Specialist

xc: Doc Alpers  
Greg McIlwain  
Rich Jolly  
Roger LaLonde  
Lou Soldano      Enron Legal  
file