

GW - 138

**GENERAL
CORRESPONDENCE**

YEAR(S):

1998 - 1999



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 8, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-074

Ms. Karen Singletary
Union Pacific Resources Company
P.O. Box 7, MS 2807
Fort Worth, Texas 76101-0007

**RE: Closure Approval of Discharge Plan GW-138
Trachta Compressor Station
Eddy County, New Mexico**

Dear Ms. Singletary:

The New Mexico Oil Conservation Division (OCD) has received the letter for the closure of the Union Pacific Resources Company (Union) GW-138 Discharge Plan located in the NW/4 SW/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The closure of the Trachta Compressor Station was submitted pursuant to Section 3107 A.11 of the Water Quality Control Commission Regulations and is hereby approved, and discharge plan GW-138 is hereby repealed.

Please be advised that OCD approval of the closure for this facility does not relieve Union from liability should it later be found that contamination exists at the GW-138 site. Further, OCD approval does not relieve Union from compliance with other Federal, State, or Local rules and regulations.

On behalf of the staff of the Oil Conservation Division, I wish to thank the staff of Union for your cooperation during this discharge plan closure. If Union has any further questions or comments please contact Mark Ashley at (505)-827-7155.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/mwa
xc: OCD Artesia Office

P 288 259 074

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	Street & Number	Post Office, State, & ZIP Code	Postage	Certified Fee	Special Delivery Fee	Restricted Delivery Fee	Return Receipt Showing to Whom & Date Delivered	Return Receipt Showing to Whom, Date, & Addressee's Address	TOTAL Postage & Fees	Postmark or Date
			\$						\$	

June 4, 1998

Oil Conservation Division
Environmental Bureau
2040 South Pacheco St.
Santa Fe, New Mexico 87505
Attn: Mr. Mark Ashley

Re: Discharge Plan GW-138 (Trachta Compressor Station)
Eddy County, New Mexico

From: Bryan G. Arrant, Geologist OCD-District II

Dear Mr. Ashley,

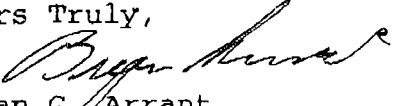
Per your request @ May 26th 1998, I have completed an inspection of the above referenced area where a compressor engine was once located.

Upon visual inspection, I found the location to be free of any debris and the soil appeared not have been contaminated from any significant spills.

The only evidence one could see where a compressor once was, is tracks left from the truck that had removed it. Also noted was native vegetation growing around the area and wild life such as a good ant bed.

If you have any questions regarding this matter, please advise.

Yours Truly,


Bryan G. Arrant
Geologist-District II Artesia

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time 9:30AM

Date 5-28-98

Originating Party

MARK ASULEY

Other Parties

BRYAN PRANT

Subject

GW-138 TRUCKED CS FOR UPR

Discussion

UPR IS REQUESTING CLOSURE OF GW-138. I ASKED BRYAN TO MAKE A CLOSURE INSPECTION.

Conclusions or Agreements

BRYAN WILL MAKE THE CLOSURE INSPECTION AS SOON AS HE CAN

Distribution

Signed

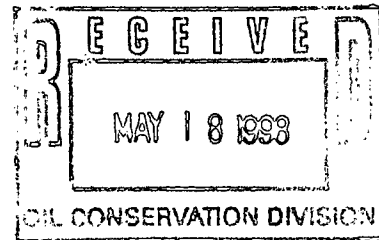
Mark Asuley



May 15, 1998

CERTIFIED MAIL
P 965 692 821

New Mexico Energy, Minerals,
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



ATTN: Mr. William J. LeMay, Director

RE: Discharge Plan GW-138 (Trachta Compressor Station)

Dear Mr. LeMay:

This letter serves as the third notification that Discharge Plan GW-138 (Trachta Compressor Station) will not be renewed. Copies of the previous notifications are enclosed. The Trachta Compressor Station was shutdown in late 1992 or early 1993. At that time the Trachta Compressor Station was owned by Continental Natural Gas. The compressor engine at the site was a rental and was returned to the owner. All piping for the compressor engine was removed. The site was remediated and currently is overgrown with tumbleweed. The tanks located on site belong to Bird Creek and are still in use. If a discharge plan were required for the tanks, that would be the responsibility of Bird Creek.

If you would like to visit this site, please contact Mr. Harley Temple at (505) 745-2315. Mr. Temple is currently our area supervisor for the Carlsbad area. Mr. Temple was also an employee of Continental Natural Gas at the time the Trachta Compressor Station was closed.

If sampling and testing of the area is required, Mr. Temple or myself can make arrangements to have the work completed and results sent to your office.

I can be contacted at (817) 877-6764.

Sincerely,

A handwritten signature in cursive script that reads 'Karen Singletary'.

Karen Singletary
Sr. Environmental Specialist

enclosures

KLS

cc: Mr. Mark Ashley, OCD, Santa Fe, NM - CERTIFIED MAIL - P 965 692 822
Mr. Harley Temple, Carlsbad

D:\1998\0515982



DLS _____ JNS _____
JAR _____ CAA _____
MLC _____ KLS _____
REC _____ File # _____
JEB _____

December 17, 1997

FEDERAL EXPRESS

New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

ATTN: Mr. William J. LeMay, Director

RE: Discharge Plan GW-137 Renewal (Carrasco Compressor Station)
Discharge Plan GW-139 Renewal (CP-1 Compressor Station)
Discharge Plan GW-138 Renewal (Trachta Compressor Station)

Dear Mr. LeMay,

At this time, I would like to request a 30 day extension on submitting the application for renewal for Discharge Plan GW-137 and Discharge Plan GW-139. Both of these plans are due to expire on April 28, 1998 and the renewal application is due December 28, 1998 (120 days prior to expiration). Union Pacific Resources just recently purchased these facilities.

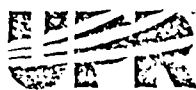
Discharge Plan GW-138 for the Trachta Compressor Station will not be renewed. This facility has been shutdown. Based on information from Mr. Harley Temple, all equipment has been removed from the site and remediation has taken place.

If any further information is required, please notify me at (817) 877-6764.

Sincerely,

Karen Singletary
Karen Singletary
Environmental Specialist
Environmental Services

cc: Mr. Jeffrey Minchak, Harding Lawson Associates, Albuquerque, NM



Union Pacific
Resources

December 22, 1997

FEDERAL EXPRESS

New Mexico Energy, Minerals,
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

DLS _____ JNB _____
JAR _____ CAA _____
MLC _____ KLS _____
REC _____ File # _____
JEB _____

ATTN: Mr. William J. LeMay, Director

RE: Discharge Plan GW-137 Renewal (Carrasco Compressor Station)
Discharge Plan GW-139 Renewal (CP-1 Compressor Station)
Discharge Plan GW-138 Renewal (Trachta Compressor Station)

Dear Mr. LeMay:

This letter serves as notification of renewal for Discharge Plan GW-137 (Carrasco Booster Station) and Discharge Plan GW-139 (CP-1 Compressor Station). Both of these plans are due to expire on April 28, 1998. Further information will follow within 30 days.

Discharge Plan GW-138 (Trachta Compressor Station) will not be renewed. This facility was shutdown by a previous owner in late 1992 or early 1993. The compressor engine on the site was a rental and was returned to the owner. The tanks on site belonged to Bird Creek and are still in use. Union Pacific Resources just recently purchased this property and a file search will have to be conducted for more detailed information concerning the shutdown.

If any further information is required, please notify me at (817) 877-6764.

Sincerely,

Karen Singletary
Environmental Specialist
Environmental Services

cc: Mr. Jeffrey Minchak, Harding Lawson Associates, Albuquerque, NM

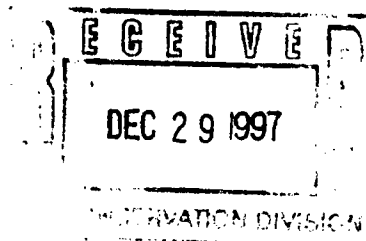
Fax Transmittal - 505-248-0021 Dec 22, 1997



December 22, 1997

FEDERAL EXPRESS

New Mexico Energy, Minerals,
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



ATTN: Mr. William J. LeMay, Director

RE: Discharge Plan GW-137 Renewal (Carrasco Compressor Station)
Discharge Plan GW-139 Renewal (CP-1 Compressor Station)
Discharge Plan GW-138 Renewal (Trachta Compressor Station)

Dear Mr. LeMay:

This letter serves as notification of renewal for Discharge Plan GW-137 (Carrasco Booster Station) and Discharge Plan GW-139 (CP-1 Compressor Station). Both of these plans are due to expire on April 28, 1998. Further information will follow within 30 days.

Discharge Plan GW-138 (Trachta Compressor Station) will not be renewed. This facility was shutdown by a previous owner in late 1992 or early 1993. The compressor engine on the site was a rental and was returned to the owner. The tanks on site belonged to Bird Creek and are still in use. Union Pacific Resources just recently purchased this property and a file search will have to be conducted for more detailed information concerning the shutdown.

If any further information is required, please notify me at (817) 877-6764.

Sincerely,

Karen Singletary
Karen Singletary
Environmental Specialist
Environmental Services

cc: Mr. Jeffrey Minchak, Harding Lawson Associates, Albuquerque, NM

Fax Transmittal - 505-248-0021 Dec 22, 1997



December 1, 1997

Mr. William J. LeMay, Director
Oil Conservation Division
New Mexico Energy and Minerals Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505

CERTIFIED MAIL
P 965 692 248
RECEIVED
DEC 11 1997
Environmental Bureau
Oil Conservation Division

RE: Discharge Plan GW-137
Discharge Plan GW-139
Discharge Plan GW-138
Discharge Plan GW-144

Dear Mr. LeMay:

This letter is a follow-up to a letter dated October 8, 1997 informing the Oil Conservation Division (OCD) that ownership of the Carlsbad Gas Plant had transferred from Highlands Gathering and Processing Company to Union Pacific Highlands Gathering and Processing Company (UPHGP). In that letter I failed to include the following:

Westall Compressor Station - Discharge Plan GW-144
Carrasco Compressor Station - Discharge Plan GW-137
CP-1 Compressor Station - Discharge Plan GW-139
Trachta Compressor Station - Discharge Plan GW-138

These facilities were transferred to UPHGP in a telephone conversation with Mr. Mark Ashley in late October. This letter is written confirmation that the transfer of these facilities was requested. The new contact person and responsible party for the affected facilities is:

Ms. Karen L. Singletary
Environmental Specialist
Union Pacific Resources Company
Environmental Services
P.O. Box 7, MS 2807
Fort Worth, Texas 76101-0007
(817) 877-6764 phone
(817) 877-6316 fax

I have received the renewal notices for three of these facilities and will be submitting applications in a timely manner. If you have any questions concerning this transfer of ownership or require further information, please contact me at (817) 877-6764. Thank You.

Sincerely,

Karen Singletary
Karen Singletary
Environmental Specialist

xc: Roger Anderson, Oil Conservation Division, Santa Fe, NM
CERTIFIED MAIL - P 965 692 249
Mark Ashley, Oil Conservation Division, Santa Fe, NM
CERTIFIED MAIL - P 965 692 250



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 28, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-989

Ms. Karen Singletary
Union Pacific Resources Company
P.O. Box 7, MS 2807
Fort Worth, Texas 76101-0007

**RE: Discharge Plan GW-138 Renewal
Trachta Compressor Station
Eddy County, New Mexico**

Dear Ms. Singletary:

On April 30, 1993, the groundwater discharge plan, GW-138, for the Union Pacific Resources Company (Union) Trachta Compressor Station located in the NW/4 SW/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulation 3106 and was approved pursuant to section 3109 for a period of five years. The approval will expire on April 30, 1998.

If the facility continues to have potential or actual effluent or leachate discharges and Union wishes to continue operations, the discharge plan must be renewed. Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Union has made, or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the Trachta Compressor Station is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50. The \$50 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable. The flat fee for an approved discharge plan renewal may be paid in a single

Ms. Karen Singletary
October 28, 1997
Page 2

payment due at the time of approval, or in equal annual installments over the duration of the discharge plan with the first payment due the at the time of approval.

Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Artesia District Office. **Note that the completed and signed application form must be submitted with the discharge plan renewal request.** A complete copy of the regulations is also available on the OCD's website at www.emnrd.state.nm.us/ocd/.

If Union no longer have any actual or potential discharges and a discharge plan is not needed, please notify this office. If Union has any questions, please do not hesitate to contact Mark Ashley at (505) 827-7155.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Artesia Office

P 288 258 989	
US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)	
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Post Office, State, & ZIP Code	
Postage	\$
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Special Delivery Fee	
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Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Highlands Gas Corporation

OIL CONSERVATION DIVISION
RECEIVED
'95 JAN 17 AM 8 52

5613 DTC Parkway, Suite 850
Englewood CO 80111
303 850-1827
303 850-1136 FAX

January 9, 1994

Director
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Tratcha CS

RE: Discharge Plans GW-69, GW-137, GW-138, GW-139, GW-144
Carlsbad Plant, Eddy County, New Mexico

Director:

By letter to your office dated December 15, 1994, Highlands Gas Corporation notified the Division of our purchase of the Carlsbad Gas Gathering and Processing Facility (Sec.10-T23S-R28E, Eddy County). Per our recent telephone conversation with Mr. Roger Anderson in your office, please allow this letter to serve as our notification to the Division that Highlands Gas Corporation has received the above referenced Discharge Plans from Continental Natural Gas and will abide by the Discharge Plans Terms and Conditions.


Highlands requests the Division to make the necessary changes to their records to recognize Highlands as the new operator of the Plant and Gathering Facilities and all appurtenances thereto.

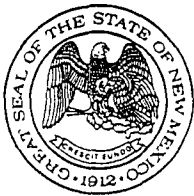
All future notification should regarding the plant should be directed to Highlands at the above address.

Should you require any further information, filings or requirements from Highlands, please contact us at your convenience.

Sincerely,

HIGHLANDS GAS CORPORATION


Eric A. Zamora
Vice President - Operations



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

April 30, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-195

Mr. Wayne Chang
Operations Manager
Continental Natural Gas Inc.
P.O. Box 21470
Tulsa, Oklahoma 74119

**Re: Discharge Plan (GW-138)
Trachta Compressor Station
Eddy County, New Mexico**

Dear Mr. Chang:

The groundwater discharge plan GW-138 for the Continental Natural Gas Inc. Trachta Compressor Station located in the NW/4, SW/4, Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated February 26, 1993.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase,

Mr. Wayne Chang
April 30, 1993
Page 2

or process modification that would result in any change in the discharge of water quality or volume.

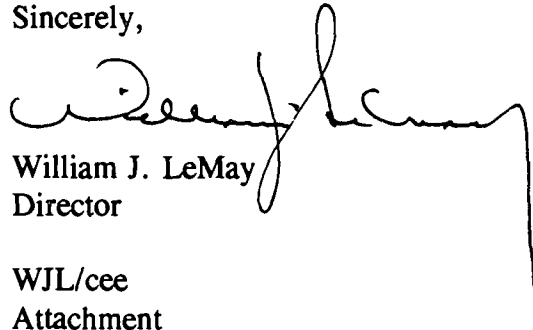
Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire April 30, 1998 and you should submit an application for renewal in ample time before that date.

The discharge plan application for the Continental Natural Gas Inc. Trachta Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars. No flat rate fee is charged for compressor stations less than 1000 horsepower.

The OCD has received your \$50 filing fee.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal line extending to the right.

William J. LeMay
Director

WJL/cee
Attachment

xc: OCD Artesia Office

ATTACHMENT TO THE DISCHARGE PLAN GW-138 APPROVAL
CONTINENTAL NATURAL GAS, INC
TRACHTA COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(April 30, 1993)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: Any new sumps or below-grade tanks will incorporate leak detection in their designs.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.



UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE
Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

March 31, 1993

GW 93011

Mr. William J. LeMay
New Mexico Energy, Minerals, and
Natural Resources Department
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. LeMay:

This responds to the notice of publication received by the U.S. Fish and Wildlife Service (Service) on March 19, 1993, regarding the Oil Conservation Division (OCD) discharge plan applications submitted by Christie Gas Corporation and El Paso Natural Gas Company on fish, and wildlife resources in New Mexico.

The Service has the following comments on the issuance of the following discharge permits:

GW-137 Continental Natural Gas Inc., Carrasco Compressor Station located in the SE/4, NW/4, Section 14, T23S, R28E, NMPM, Eddy County, New Mexico. Approximately 4 gallons per day of washdown water will be stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal.

GW-138 Continental Natural Gas Inc., Trachta Compressor Station located in the NW/4, SW/4 Section 14, T23S, R28E, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water will be stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal.

GW-139 Continental Natural Gas Inc., CP-1 Compressor Station located in the NE/4, SE/4, Section 15, T23S, R28E, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water will be stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal.

GW-141 Parker & Parsley Gas Processing, Loving Gas Processing Plant located in the S2 NE/4, Section 3 T24S, R28E, NMPM Eddy County, New Mexico. Approximately 210 gallons per day of produced water will be stored in above ground steel tanks prior

Mr. William J. LeMay

2

to transport to an OCD approved Class II injection well for disposal.


Natural gas pipeline condensates contain many organic constituents including benzene, C1 to C5 alkylated benzenes, toluene, and/or polychlorinated bi-phenyls (PCBs) which may be incorporated into the condensate through some compressor lubricants. The Service is concerned that the process waste water may contain any or all of these organic constituents and that accidental spills could result in potential toxicity to Department of the Interior Trust Resources over time.

The above ground steel tanks capacities should be able to contain all the water produced during periods of inclement weather when it is not possible to drain the tank on a regular schedule. The tanks should also exhibit strong corrosion resistance to those fluids the tank will store. The tanks should be exposed entirely to visually detect leaks. If leaks are detected surface soil monitoring should be implemented and runoff prevention measures should be installed thereby preventing toxic constituents reaching streams, or the Pecos and Black Rivers. The permit requests also did not disclose whether the tanks were completely closed. If the top is open, the tank should be netted so as to not present a potential threat to endangered species or to migratory birds that may be found in the area.

The Class II disposal wells should be equipped with a leak detection sumps and groundwater monitoring wells. Inspection should be done on a routine basis at a minimum of once every thirty days. A surface soil monitoring program should also be implemented.

If you have any questions concerning our comments, please contact Mary Orms at (505) 883-7877.

Sincerely,



Jennifer Fowler-Propst
Field Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico
Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas
Regional Director, U.S. Fish and Wildlife Service, Fish and Wildlife
Enhancement, Albuquerque, New Mexico

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATU-
RAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, PO Box 2088, Santa Fe, New Mexico 87504-2088, telephone (505) 827-

(GW-137) Continental Natural Gas Inc., Wayne Chang, Operations Manager, PO Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge plan application for their Carrasco Compressor Station located in the SE/4 NW/4, Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 4 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentrations of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-100) Continental Natural Gas Inc., Wayne Chang, Operations Manager, PO Box 21470, Tulsa, Oklahoma 74119 has submitted a discharge application for their Trachta Compressor Station located in the NW/4 SW/4 Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-139) Continental Natural Gas Inc., Wayne Chang, Operations Manager, PO Box 21470, Tulsa, Oklahoma 74119 has submitted a discharge plan application for their CP-1 Compressor Station located in the NE/4 SE/4 Section 15, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentrations of 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-141) - Parker & Parsley Gas Processing, Lonnie DeLay, Engineering Manager, 600 W. Illinois, Midland, Texas 79701, has submitted a discharge plan application for their Loving Gas Processing plant located in the S/2 NE/4 Section 3, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 210 gallons per day of produced water will be stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 18' with a total dissolved solids concentration of approximately 2950 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit comments to the Director of

STATE OF NEW MEXICO
County of Bernalillo

OIL CONSERVATION DIVISION
RECEIVED

'93 MAR 31 AM 9:20

Dianne Berglund being duly sworn declares and says that she is National Advertising Sales Supervisor of the **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, a copy of which is hereto attached, was published in said paper in the regular daily edition,

for.....1.....times, the first publication being on the.....26.....day
of.....Mar....., 1993, and the subsequent consecutive
publications on....., 1993.

Dianne Berglund

Sworn and subscribed to before me, a Notary Public in and for the County of Bernalillo and State of New Mexico, this.....26.....day of.....Mar....., 1993.

PRICE.....

\$ 44.57

Statement to come at end of month.

ACCOUNT NUMBER.....

C81184

CLA-22-A (R-1/93)

Bernadette Out

12-18-93

Affidavit of Publication

No. 14255

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott

being duly

Copy of Pub

NMPM, Eddy County, New Mexico. Approximately 4 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentrations of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-138) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge application for their Trachta Compressor Station located in the NW/4 SW/4 Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-139) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119 has submitted a discharge plan application for their CP-1 Compressor Station located in the NE/4 SE/4 Section 15, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentrations of 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-141) - Parker & Parsley Gas Processing, Lonnie DeLay, Engineering Manager, 600 W. Illinois, Midland, Texas 79701, has submitted a discharge plan application for their Loving Gas Processing plant located in the S/2 NE/4 Section 3, Township 24 South,

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-137) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge plan application for their Carrasco Compressor Station located in the SE/4 NW/4, Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 4 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentrations of approximately 5000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-138) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge application for their Trachta Compressor Station located in the NW/4 SW/4 Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-139) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119 has submitted a discharge plan application for their CP-1 Compressor Station located in the NE/4 SE/4 Section 15, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of washdown water with total dissolved solids concentrations of 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 30 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-141) - Parker & Parsley Gas Processing, Lonnie DeLay, Engineering Manager, 600 W. Illinois, Midland, Texas 79701, has submitted a discharge plan application for their Loving Gas Processing Plant located in the S/2 NE/4 Section 3, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 210 gallons per day of produced water will be stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 18' with a total dissolved solids concentration of approximately 2950 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 17th day of March, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

William J. Lemay
WILLIAM J. LEMAY,
Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2/23/93,
or cash received on 2/26/93 in the amount of \$ 50.00
from Continental Natural Gas, Inc.
for Trachta Compressor Station GW-138
Submitted by: A. Alerie (Facility Name) Date: 2/26/93 (DP No.)
Submitted to ASD by: Kathy Brown Date:
Received in ASD by: Date:

Filing Fee X New Facility Renewal
Modification Other
(specify)

Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment



CONTINENTAL NATURAL GAS, INC.

1400 Boston Building
1412 So. Boston, Suite 500
Tulsa, Oklahoma 74119

Fifty dollars and 00/100

CHRISTIANIA BANK
NEW YORK BRANCH
630 Fifth Avenue
New York, New York 10111

1-392/260

CHECK NO.	CHECK DATE	VENDOR NO.
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 2-23-93

CHECK AMOUNT

50.00

State of New Mexico
Oil Conservation Division
State Land Office
PO Box 2088
Santa Fe, NM 87504

PAY
TO THE
ORDER OF

M. J. O'Neil

VENDOR: State of New Mexico

CONTINENTAL NATURAL GAS, INC.

CHECK NO.



OUR REF. NO.	YOUR INV. NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
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Trachta Station Application Fee

\$50.00

CONTINENTAL NATURAL GAS, INC.

February 23, 1993

Mr. William J. LeMay
State of New Mexico
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87504

RECEIVED

FEB 26 1993

OIL CONSERVATION DIV.
SANTA FE

Dear Mr. LeMay:

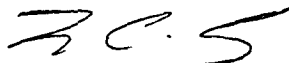
Continental Natural Gas, Inc. (CNG) respectfully submits the following groundwater discharge plan applications for the following compressor stations in Eddy County, New Mexico:

- o Carrasco Station - NW 1/4 of Section 14, T23S, R28E *GW 137*
- o Trachta Station - SW 1/4 of Section 14, T23S, R28E *GW 138*
- o CP-1 Station - SE 1/4 of Section 15, T23S, R28E *GW 139*

Enclosed are three (3) application fees in the amount of \$50 for each station. I have spoken to Mr. Roger Anderson regarding the applications. Please call me if you have any questions or require additional information. Thanks for your assistance.

Sincerely,

CONTINENTAL NATURAL GAS, INC.



Wayne C. Chang
Operations Manager

enclosures
wcc.513

cc: R. Anderson, OCD
T. Spencer
H. Temple

CONTINENTAL NATURAL GAS, INC.

OIL CONSERVATION DIVISION
RECEIVED

'90 FEB 26 AM 9 34

February 24, 1993

Mr. William J. LeMay
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87504

Dear Mr. LeMay:

Attached are three (3) applications as per the attached letter. By mistake the application fees left our office via Express Mail on February 23, 1993 without the applications. I have attached a copy of the checks for your convenience. If you have any questions please feel free to contact me at (918) 582-4700. Thank you for your time and consideration in this matter.

Sincerely,

CONTINENTAL NATURAL GAS, INC.

Cassandra Wynn

Cassandra Wynn
Secretary - Operations

RECEIVED

PROPOSED DISCHARGE PLAN - TRACHTA COMPRESSOR STATION
SECTION 14, T23S, R28E, EDDY COUNTY, NM
OIL CONSERVATION DIV.
SANTA FE

I. TYPE OF OPERATION

One 320 hp compressor is used for gas compression. This unit compresses gas from various producers to enable the gas to enter CNG's gathering system.

II. OPERATOR

Continental Natural Gas, Inc.
1400 S. Boston, Suite 500
P.O. Box 21470
Tulsa, OK 74119

Field Address
260 Potash Mines Rd
P.O. Box 458
Loving, NM 88256

III. LOCATION OF DISCHARGE/FACILITY

NW 1/4 of SW 1/4 of Section 14, T23S, R28E, Eddy County
(Geological survey map attached)

IV. LANDOWNERS

Mr. J.E. Trachta
P.O. Box 158
Loving, NM 88256

V. FACILITY DESCRIPTION

The compressor site is approximately 50' x 50' equipped with one 320 hp compressor, one 100 bbl steel tank (atmospheric pressure) equipped with a containment levee built to contain 133% of the tank capacity and one 55 gallon drum for engine oil (see drawing). The site is not fenced since the station is located in a remote location where children are not likely to be present.

VI. SOURCES, QUANTITIES AND QUALITY OF EFFLUENT AND WASTE SOLIDS

The compressor has a skid mounted separator which dumps liquids into a 1" buried steel line which transfers the condensate into a 100 bbl tank. The condensate consists of hydrocarbons and water.

VII. TRANSFER AND STORAGE OF PROCESS FLUIDS AND EFFLUENTS

The compressor sits on a caliche base pad. The unit is equipped with angle iron curbing around the skid perimeter. The unit is washed about once every two months with approximately 3 barrels of fresh water during each washing. B&E Trucking provides this fresh water from the City of Loving's water supply. The only other run-off would result from storm water.

A 4" buried polyethylene pipeline operating at 100 psig provides gas to the suction side of the compressor. The compressor discharges the gas through a 4" buried steel pipeline operating at 300 psig. The pipelines have been pressure tested to 1.5 times the maximum allowable operating pressures.

This site generates approximately 100 bbls of condensate per month. The steel tank is bermed with a containment capacity of 133%. No sumps or below grade tanks are located on site.

VIII. EFFLUENT DISPOSAL

Enron Gas Liquids transports the condensate for CNG.

IX. INSPECTION, MAINTENANCE AND REPORTING

CNG personnel visit the site daily for visual inspection of any tank, dike or compressor skid leaks.

X. SPILL/LEAK PREVENTION AND REPORTING

CNG monitors the site daily and would be able to detect any discharge. Any significant discharge would be limited to the overflow of the tank which is unlikely since the containment is oversized and company personnel strap the tanks daily.

If a significant leak were to occur, CNG's Manager of Operations would notify the OCD Director immediately.

XI. SITE CHARACTERISTICS

The compressor station is located on a level site. The soil type is predominantly caliche. For aquifer information, please reference the two local water wells located in the SW 1/4 of Section 10 (Mr. Kenneth Urquidez) and the one located in the NW 1/4 of Section 15 (Mr. Lawrence Nymyer).

XII. ADDITIONAL INFORMATION

CNG operates the Carlsbad Gas Plant located in the SW 1/4 of Section 10, T23S, R28E under discharge plan, GW-69. Mr. Roger Anderson has made a site inspection during the early part of last year. Please consult the existing permit for any additional information regarding soil and water tests.

(TRACHTA)



BISHOP

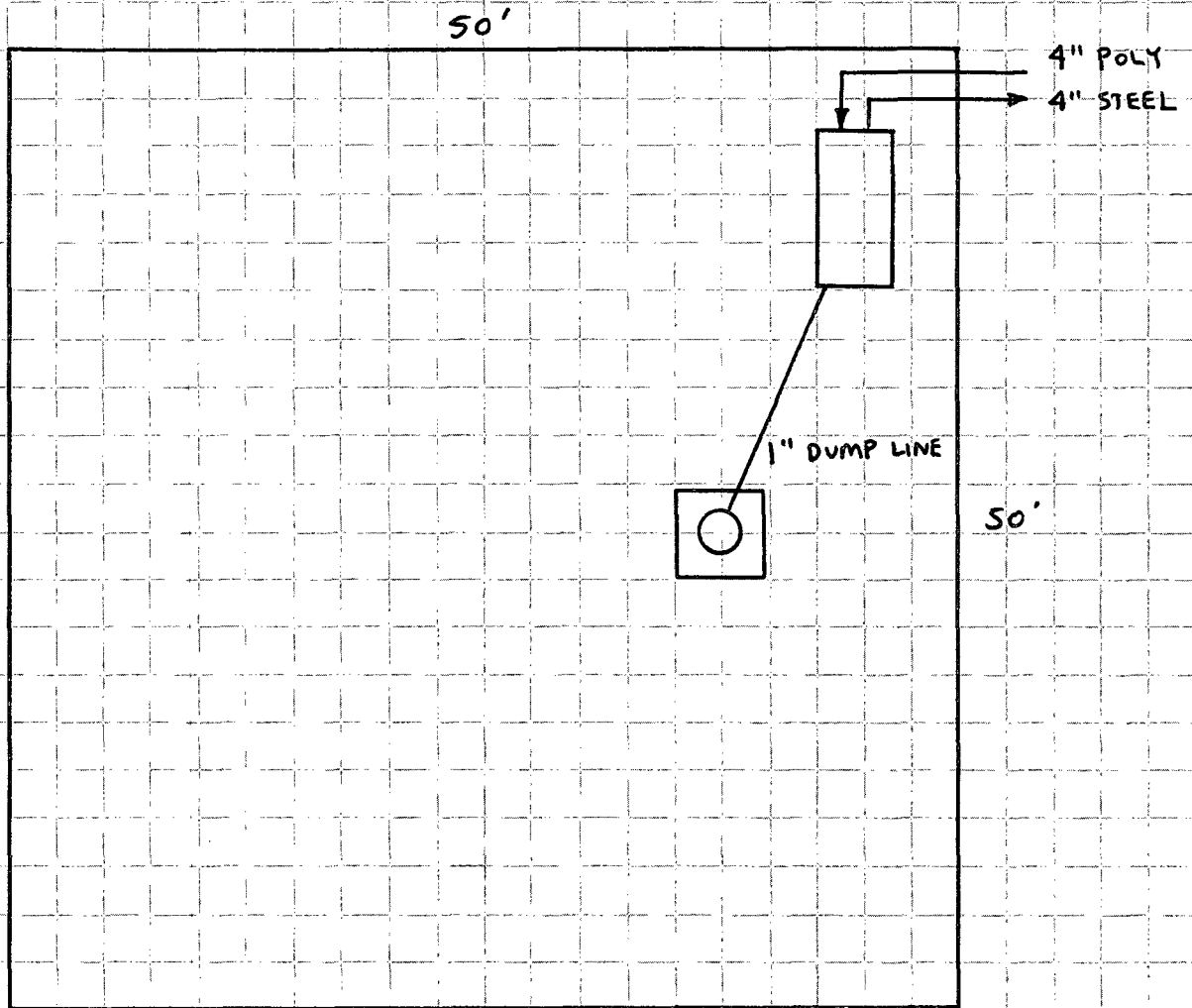
FOR TRACHTA STATION

ENGINEERING AND CONSTRUCTION SERVICES

PAGE _____
DATE 2-23-93
BY WCC

SEC. 14-23S-28E
EDDY COUNTY, NM

N
↑



SCALE 1" \approx 10 FEET

VENDOR: State of New Mexico

CONTINENTAL NATURAL GAS, INC.

OUR REF. NO.	YOUR INV. NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
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Trachta Station Application Fee

\$50.00



CONTINENTAL NATURAL GAS, INC.

1400 Boston Building
 1412 So. Boston, Suite 500
 Tulsa, Oklahoma 74119

CHRISTIANIA BANK
NEW YORK BRANCH
 630 Fifth Avenue
 New York, New York 10111

1-392/260

CHECK NO.	CHECK DATE	VENDOR NO.
-----------	------------	------------

2-23-93

CHECK AMOUNT

50.00

Fifty dollars and 00/100

PAY
 TO THE
 ORDER OF

State of New Mexico
 Oil Conservation Division
 State Land Office
 PO Box 2088
 Santa Fe, NM 87504

NON -NEGOTIABLE