

GW - 194

**PERMITS,
RENEWALS,
& MODS
Application**



June 4, 2010

RECEIVED OCD
2010 JUL - 1 P 2:45



*****AUTO**MIXED AADC 680

State Of New Mexico
Natural Resources Dept
Water Quality Mgmt Fund
1220 S Saint Francis Dr
Santa Fe, NM 87505-4225

8589
T41 P1

Dear Valued Supplier,

This letter provides notice that the entities listed on the enclosed document have changed their names. Please revise your records to reflect the new names. All future notices or other communications sent pursuant to any contracts or agreements between State Of New Mexico and any of the listed entities should continue to be sent to the address you have on record.

All terms and conditions of any contracts or agreements between State Of New Mexico and any of the entities named on the attached list remain unchanged, and such contracts or agreements continue in full force and effect.

Please also be reminded of Enterprise Products Company (formerly EPCO, Inc.) and its affiliates' invoice requirements under our new Procure-to-Pay system, where all supplier invoices submitted must now include one of the following four key identifiers:

- Purchase Order ("PO") number
- Authorization for Expenditure ("AFE") number
- Work Order ("WO") number
- Pay Key number

Invoices received without one of the key identifiers will be returned to the supplier requesting the appropriate information. The key identifiers serve to authenticate the purchase and to route the invoice to the appropriate requestor or approver. In addition to requiring a key identifier, invoices containing multiple PO billings will be sent back to the supplier for correction. System limitations require an invoice to contain only one PO reference.

Please do not hesitate to contact me with any questions at 713-381-1527 or patnguyen@eprod.com.

Sincerely,

Patrick Nguyen
Director, Accounts Receivable and Accounts Payable

Enclosure

| Entity Name Changes | |
|--|--|
| Old Name | New Name |
| EPCO, Inc. | Enterprise Products Company |
| TE Products Pipeline Company, LLC | Enterprise TE Products Pipeline Company LLC |
| TEPPCO Colorado, LLC | Enterprise Colorado LLC |
| TEPPCO Crude GP, LLC | Enterprise Crude GP LLC |
| TEPPCO Crude Oil, LLC | Enterprise Crude Oil LLC |
| TEPPCO Crude Pipeline, LLC | Enterprise Crude Pipeline LLC |
| TEPPCO GP, LLC | Enterprise GP LLC |
| TEPPCO Investments, LLC | Enterprise TE Investments LLC |
| TEPPCO Midstream Companies, LLC | Enterprise Midstream Companies LLC |
| TEPPCO NGL Pipelines, LLC | Enterprise NGL Pipelines II LLC |
| TEPPCO Partners, L.P. | Enterprise TE Partners L.P. |
| TEPPCO Seaway, L.P. | Enterprise Seaway L.P. |
| TEPPCO Terminaling and Marketing Company LLC | Enterprise Refined Products Company LLC |
| TEPPCO Terminals Company, L.P. | Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC |
| Texas Eastern Products Pipeline Company, LLC | Enterprise Products Pipeline Company LLC |



June 4, 2010

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2010 JUL - 1 P 2:45



*****AUTO**MIXED AADC 680

State Of New Mexico
C/O Oil Conservation Division
1220 S Saint Francis Dr
Santa Fe, NM 87505-4225

8592
T41 P1

Dear Valued Supplier,

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- Authorization for Expenditure ("AFE") number
- Work Order ("WO") number
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Sincerely,

Patrick Nguyen
Director, Accounts Receivable and Accounts Payable

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| Old Name | New Name |
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| TEPPCO Colorado, LLC | Enterprise Colorado LLC |
| TEPPCO Crude GP, LLC | Enterprise Crude GP LLC |
| TEPPCO Crude Oil, LLC | Enterprise Crude Oil LLC |
| TEPPCO Crude Pipeline, LLC | Enterprise Crude Pipeline LLC |
| TEPPCO GP, LLC | Enterprise GP LLC |
| TEPPCO Investments, LLC | Enterprise TE Investments LLC |
| TEPPCO Midstream Companies, LLC | Enterprise Midstream Companies LLC |
| TEPPCO NGL Pipelines, LLC | Enterprise NGL Pipelines II LLC |
| TEPPCO Partners, L.P. | Enterprise TE Partners L.P. |
| TEPPCO Seaway, L.P. | Enterprise Seaway L.P. |
| TEPPCO Terminaling and Marketing Company LLC | Enterprise Refined Products Company LLC |
| TEPPCO Terminals Company, L.P. | Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC |
| Texas Eastern Products Pipeline Company, LLC | Enterprise Products Pipeline Company LLC |

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 4/28/06

or cash received on _____ in the amount of \$ _____

from TEPPCO UGL

for Sinus Mesa Compressor Station GW-146

Submitted by: Lawrence Rameiro Date: 5/3/06

Submitted to ASD by: Lawrence Rameiro Date: 5/3/06

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND, MICROPRINTING AND A VOID FEATURE PANTOGRAPH.



TEPPCO GP, Inc.
P.O. Box 2521
Houston, TX 77252-2521
(713) 759-3800

Wells Fargo Bank Ohio, N.A.
115 Hospital Drive
Van Wert, OH 45891



April 28, 2006

56-382
412
9600112304

PAY TO THE ORDER OF NMED Water Quality Management Fund \$ 19,300.00

nineteen thousand three hundred XX/100 DOLLARS

VOID AFTER 90 DAYS



B. Senda





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 31, 2006

Deodat Bhagwandin
TEPPCO NGL Pipelines, LLC
P.O. Box 2521
2929 Allen Parkway
Houston, Texas 77252-2521

Re: Discharge Permit GW-194 Renewal
Frances Mesa Compressor Station

Dear Mr. Bhagwandin:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby **approves the discharge permit** for the TEPPCO NGL Pipelines, LLC (owner/operator) Frances Mesa Compressor Station GW-194 located in the SW/4 SW/4 of Section 27, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
TEPPCO NGL PIPELINES, LLC, FRANCES MESA COMPRESSOR STATION (GW-194)
DISCHARGE PERMIT APPROVAL CONDITIONS
March 31, 2006**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on June 9, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 31, 2005 discharge permit renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3109.G NMAC addresses possible future modifications of a permit. Pursuant WQCC Regulation 20.6.2.3107.C NMAC, the owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. Pursuant to WQCC Regulation 20.6.2.3109.E NMAC, the Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for

Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit

renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic

wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

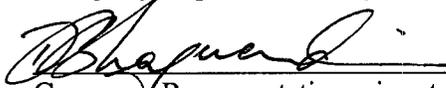
21. Transfer of Discharge Permit: The owner/operator shall notify the OCD prior to any transfer of ownership, control or possession of a facility with an approved discharge permit. The purchaser shall submit a written commitment to comply with the terms and conditions of the previously approved discharge permit and shall seek OCD approval prior to transfer.

22. **Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. **Certification:** **Certification:** **TEPPCO NGL Pipelines, LLC**, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained herein. **TEPPCO NGL Pipelines, LLC** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: **TEPPCO NGL Pipelines, LLC**

Deodat Bhagwandin
Company Representative- print name


Company Representative- signature

Date 4/28/06

Title: Manager, Environmental Protection

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 10/17/2005
or cash received on _____ in the amount of \$ 100.00

from TEPPCO
for FRANCIS MESA COMP ST. GW-194

Submitted by: WAYNE PRICE (Family Name) Date: 11/29/05 (DP No.)

Submitted to ASD by: [Signature] Date: 11

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____ (quantity)

Organization Code 521.07 Applicable FY 2005

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT.

CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.



TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Wells Fargo Bank, N.A.

56-382
412

Date: 10/17/2005
Check #: [redacted]

Amount
\$*****100.00
VOID AFTER 90 DAYS

PAY **One Hundred and 00/100-US Dollars **

PAY TO THE ORDER OF
NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND



GW-194

[Signature]
Chief Financial Officer



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 28, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 5051-5987

Mr. Ed Hasley
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289

**RE: Discharge Plan Renewal GW-194
Burlington Resources
Frances Mesa Compressor Station
San Juan County, New Mexico**

Dear Mr. Hasley:

The ground water discharge plan renewal application GW-194 for the Burlington Resources Frances Mesa Compressor Station located in the SW/4 SW/4 of Section 27, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on April 19, 1995 and approved June 9, 1995. The discharge plan renewal application letter, dated February 3, 2000 submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered non-hazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Burlington Resources is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Ed Hasley
GW-194 Frances Mesa Compressor Station
March 28, 2000
Page 2 of 5

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Burlington Resources is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this renewal plan is for a period of five years. This renewal will expire on **June 9, 2005**, and Burlington Resources should submit an application for renewal in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities would be required to submit the results of an underground drainage-testing program as a requirement for discharge plan.

Burlington Resources will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Frances Mesa Compressor Station facility.

The discharge plan renewal application for the Burlington Resources Frances Mesa Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3000 horsepower equal to one-half of the original flat fee or \$690.00. The OCD has received the filing fee.

If you have any questions, please contact Wayne Price of my staff at (505) 827-7155. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/eem
Attachment

Xc: OCD Aztec Office

| U.S. Postal Service | |
|--|----|
| CERTIFIED MAIL RECEIPT | |
| (Domestic Mail Only; No Insurance Coverage Provided) | |
| Article Sent To: | |
| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ |
| Name (Please Print Clearly) (To be completed by mailer) MR. ED HASLEY - BURLINGTON RESOURCES Street, Apt. No.; or PO Box No. P.O. Box 4289 City, State, ZIP+4 FARMINGTON, NM 87499-4289 | |

7094 3220 0000 1505 5987

APR 06 2000
SANTA FE, NM 87501

Postmark Here
BURLINGTON
FRANCES MESA
GW-194 EM

PS Form 3800, July 1999 See Reverse for Instructions

Mr. Ed Hasley
GW-194 Frances Mesa Compressor Station
March 28, 2000
Page 3 of 5

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-194
BURLINGTON RESOURCES
FRANCES MESA COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(MARCH 28, 2000)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas compressor stations with horsepower rating greater than 3000 horsepower. The renewal flat fee required for this facility is \$690.00 which may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Burlington Resources will abide by all commitments submitted in the discharge plan renewal application letter dated February 3, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than May 30, 2000 and every year from tested date thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps or other OCD-approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by June 30, 2000.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than May 30, 2000 and every 5 years from tested date thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by June 30, 2000.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

Mr. Ed Hasley
GW-194 Frances Mesa Compressor Station
March 28, 2000
Page 5 of 5

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.
16. Closure: The OCD will be notified when operations of the Frances Mesa Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Frances Mesa Compressor Station, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: **Burlington Resources**, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Burlington Resources** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Burlington Resources

Print Name: _____

Signature: _____

Title: _____

Date: _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1/20/2000,
or cash received on _____ in the amount of \$ 50⁰⁰
from BURLINGTON RESOURCES
for FRANCIS MESA COMPRESSOR ST. GW-194
Submitted by: ^(Facility Name) WAYNE PRICE Date: ^(DP No.) 2/09/2000
Submitted to ASD by: [Signature] Date: 11
Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

BURLINGTON RESOURCES
801 Cherry Street Suite 200
Ft. Worth TX 76102-6842

CITIBANK (Delaware)
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311

Vendor No. 55707200

Date 01/20/2000 Pay Amount \$50.00

Void If Not Presented for Payment Within 60 Days

To The
Order Of

NEW MEXICO ENVIRONMENTAL DEPARTMENT
WATER QUALITY MGT
1190 ST FRANCES DR
SANTA FE NM 87503-

Suzanne Y Bae



ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 6/26/95,
or cash received on 7/3/95 in the amount of \$ 1380.00

from Meridian Oil
for Frances Mesa C.S. 64-194

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: Roger Charles Date: 7/10/95

Received in ASD by: [Signature] Date: 7-11-95

Filing Fee _____ New Facility Renewal _____

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

MERIDIAN OIL
801 CHERRY STREET - SUITE 200
FORT WORTH, TEXAS 76102-6842

Citibank (Delaware)
A subsidiary of Citicorp
ONE PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

[redacted]
CHECK NO.

VENDOR NO.
400384

| DATE | AMOUNT |
|----------|-----------------|
| 06/26/95 | *****\$1,380.00 |

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

PAY TO THE ORDER OF **NEW MEXICO ENVIRONMENT
DEPT WATER QUALITY MNGT
2040 SOUTH PACHECO
SANTA FE, NM 87505**

Everett D. DuBois



| CONTROL NO. | REFERENCE | | PAID ON BEHALF OF | DUE VENDOR |
|-------------------|-----------|--------|--|----------------|
| | INVOICE | DATE | | |
| 420593458 | RFC | 950614 | EPX WQCC REGULATION 3-114 DISCHARGE PLAN FEE | 1,380.00 |
| VENDOR NO. 400384 | | | CHECK NO. [REDACTED] | TOTAL 1,380.00 |

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications and modification application have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-032) - GIANT REFINING Company, Route 3, Box 7, Gallup, New Mexico, 87301 has submitted a modification application for the previously approved discharge plan for their Ciniza Refinery located in Section 28 and Section 33, Township 15 North, Range 15 West, NMPM, Mckinley County, near Gallup, New Mexico. The modification will consist of the addition of a landfarm for the treatment of non-hazardous oily wastes. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface varies in depth from 70 feet to 140 feet with an approximate total dissolved solids concentration of 950 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-192) - ENVIRO-CHEM, P.O. BOX 668, Hobbs, New Mexico, 88240 has submitted a discharge plan application for their Enviro-Chem facility located in NE/4 NE/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, in the city of Hobbs, New Mexico. The facility is an oil field chemical service company with no wastewater discharges from the facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-193) - Meridian Oil Inc., P.O. BOX 4289, Farmington, New Mexico, 87499-4289 has submitted a discharge plan application for their Sandstone Compressor Station located in SE/4, Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico. The station will compress natural gas with no process waste stream discharges to the ground; all waste streams will be stored onsite in closed top tanks and then transported to an NMOCD approved disposal facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 80 feet with a total dissolved solids concentration of approximately 1700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

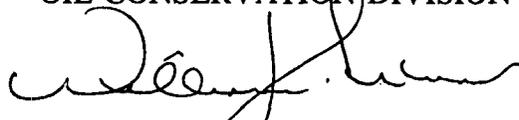
(GW-194) - Meridian Oil Inc., P.O. BOX 4289, Farmington, New Mexico, 87499-4289 has submitted a discharge plan application for their Frances Mesa Compressor Station located in SW/4, Section 27, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. The station will compress natural gas with no process waste stream discharges to the ground; all waste streams will be stored onsite in closed top tanks and then transported to an NMOCD approved disposal facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 240 feet with a total dissolved solids concentration of approximately 1700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of May, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

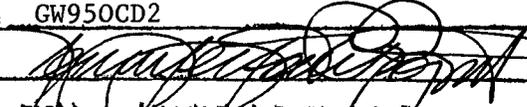
SEAL

NO EFFECT FINDING

The described action will have no effect on listed species,
~~and the proposed action will not~~

Date May 15, 1995

Consultation # GW95OCD2

Approved by 

U.S. FISH and WILDLIFE SERVICE
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 9, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-697

Mr. Doug Thomas
Meridian Oil Inc.
P.O. Box 4289
Farmington, NM 87499-4289

**RE: Approval of Discharge Plan GW-194
Frances Mesa Compressor Station
Rio Arriba County, New Mexico**

Dear Mr. Thomas:

The discharge plan GW-194 for the Meridian Oil Inc. Frances Mesa Compressor Station located in SW/4, Section 27, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, is hereby approved subject to the conditions contained in the enclosed attachment. The discharge plan consists of the application and its contents dated April 19, 1995 and subsequent information dated May 22, 1995.

The discharge plan application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Meridian Oil Inc. of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Doug Thomas
June 9, 1995
Page 2

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

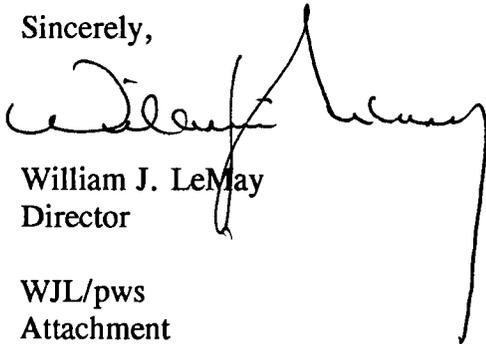
Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire June 9, 2000, and you should submit an application for renewal in ample time before this date.

The discharge plan application for the Frances Mesa Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one-thousand, three-hundred and eighty dollars (\$1380.00) for Compressor Stations exceeding 3,000 Horsepower at site conditions.

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the **NMED - Water Quality Management** through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/pws
Attachment

xc: Denny Foust , OCD Aztec Office

ATTACHMENT TO DISCHARGE PLAN GW-194 APPROVAL
Meridian Oil Inc. Frances Mesa Compressor Station
DISCHARGE PLAN REQUIREMENTS
June 9, 1995

1. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.
2. Drum Storage: All drums will be stored on pad and curb type containment.
3. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
4. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
5. Only oilfield exempt wastes may be disposed of down class II injection wells. Non-exempt wastes that are non-hazardous by characteristics may be disposed of at an approved NMOCD facility.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 4/24/95
or cash received on 5/9/95 in the amount of \$ 50.00
from Meridian Oil
for Frances Mesa C.S GW-194

Submitted by: _____ Date: _____
Submitted to ASD by: Roger Anderson Date: 5/12/95
Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 95

To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

MERIDIAN OIL
801 CHERRY STREET - SUITE 200
FORT WORTH, TEXAS 76102-6842

Citibank (Delaware)
A subsidiary of Citicorp
ONE PENN'S WAY
NEW CASTLE, DE 19720

82-20
311

[redacted]
CHECK NO.

VENDOR NO.
500329

| DATE | AMOUNT |
|----------|--------------|
| 04/24/95 | *****\$50.00 |

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

PAY TO
THE ORDER OF

**NEW MEXICO ENVIRONMENT
DEPARTMENT**
PO BOX 26110
SANTA FE, NM 87502

Everett D. DuBois

[redacted]

MERIDIAN OIL

801 CHESTNUT ST. - SUITE 200 * FORT WORTH, TX 76102-6842

For Questions Please Call

(505) 326-9519

| CONTROL NO. | REFERENCE | | PAID ON BEHALF OF | DUE VENDOR | |
|-------------------|-----------|--------|---|------------|-------|
| | INVOICE | DATE | | | |
| 420578849 | RFC | 950418 | EPX FRANCES MESA C. S. FILING FEE FOR GW DISCHARGE PLAN | 50.00 | |
| VENDOR NO. 500329 | | | CHECK NO. [REDACTED] | TOTAL | 50.00 |



RECEIVED

Environmental, Health, Safety
and Regulatory Compliance

2929 Allen Parkway, 70019
P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Fax 713/759-3931

OCT 24 2005

OIL CONSERVATION
DIVISION

October 19, 2005

CERTIFIED MAIL NO.
7004 2510 0003 2575 1466
RETURN RECEIPT REQUESTED

Mr. Wayne Price
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC
TEPPCO Frances Mesa Compressor Station
San Juan County, New Mexico
Groundwater Discharge Plan (GW-194) Renewal Application ✓

Dear Mr. Price:

TEPPCO NGL Pipelines, LLC ("TEPPCO") is submitting the enclosed Discharge Plan Application (Attachment 1) for its TEPPCO Frances Mesa Compressor Station in San Juan County, New Mexico. Enclosed with the discharge plan renewal is TEPPCO Check No. **02004428490** (Attachment 4) in the amount of **\$100.00** for the application filing fee. The permit fee in the amount of \$1,700 will be paid once the application is approved.

As mentioned in previous permit renewal applications submitted by the former operator, Duke Energy Field Services ("DEFS"), TEPPCO does not believe that a discharge plan is required for this facility under the Water Quality Control Commission ("WQCC") regulations because there are no discharges from the TEPPCO Frances Mesa Compressor Station.

Notwithstanding the submittal of the enclosed permit fees and documents, TEPPCO does not waive its right to question or dispute the need and/or requirement for this permit at the referenced facility or other Val Verde facilities.

If you have any questions or require additional information, please contact Peter Cain at (713) 284-5213 or myself at (713) 759-3654.

Sincerely,

L. Kristine Aparicio
Manager, Environmental Protection



TE Products Pipeline Company, Limited Partnership
Texas Eastern Products Pipeline Company, LLC, General Partner

**TEPPCO NGL Pipelines, LLC
TEPPCO Frances Mesa Compressor Station
Groundwater Discharge Plan Renewal Application**

**Attachment 1
Discharge Plan Application**

October 19, 2005

**Frances Mesa Compressor Station
SW/4, SW/4 of Section 27, Township 30N, Range 7W
San Juan County, New Mexico**

GROUNDWATER DISCHARGE PLAN

This document constitutes a renewal application for the Groundwater Discharge Plan for the Frances Mesa Compressor Station in San Juan County, New Mexico. This Groundwater Discharge Plan has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (rev. 12-95) and the New Mexico Water Quality Control Commission ("WQCC") regulations, 20.6.2.3-104 and 3-106 NMAC.

1 Type of Operation

The facility does not intend or have a discharge or discharges that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

TEPPCO NGL Pipelines, LLC
PO Box 2521
Houston, Texas 77252-2521
(713) 759-3636
Contact Person: L. Kristine Aparicio

Owner

Val Verde Gas Gathering Company, LP
PO Box 2521
Houston, Texas 77252-2521

3 Facility Location

SW/4, SW/4 of Section 27, Township 30N, Range 7W

4 Landowner

U.S. Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87499
(505) 599-8900

5 Facility Description

The facility provides natural gas compression for the gathering system.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged on site so that they may move directly or indirectly into groundwater.

7 Sources and Quantities of Effluent and Waste Solids

There are no effluents or waste solids that are discharged on-site or off-site at the TEPPCO Frances Mesa Compressor Station. All effluent and waste solids generated at the facility are removed from the facility for off-site disposal in accordance with applicable NMOCD, New Mexico Environmental Department ("NMED"), and EPA regulations as stated in previous groundwater discharge plans.

Separators/Scrubbers

Effluents or waste solids generated from separators or scrubbers are not discharged on site so that they may move directly or indirectly into groundwater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process and storage equipment wash down are not discharged on site so that they may move directly or indirectly into groundwater.

Solvents/Degreasers

Solvent or degreasers are not discharged on site so that they may move directly or indirectly into groundwater.

Spent Acids/Caustics

If generated, spent acids or caustics are not discharged on site so that they may move directly or indirectly into groundwater.

Used Engine Coolants

Engine coolants are not discharged on site so that they move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site so that they may move directly or indirectly into groundwater.

Used Oil Filters

Used oil filters are not discharged on site so that they may move directly or indirectly into groundwater.

Solids and Sludges

Solids and sludges are not discharged on site so that they may move directly or indirectly into groundwater

Painting Wastes

Painting wastes are not discharged on site so that they may move directly or indirectly into groundwater

Sewage

There are no restroom facilities at the facility. A portable toilet is kept on site.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

Other liquids and solid wastes are not discharged on site so that they may move directly or indirectly into groundwater.

8 Liquid and Solid Waste Collection / Storage / Disposal**Collection / Storage**

All liquid and solid wastes are collected and stored in closed containers for off-site disposal.

On-site Disposal

There are no on-site disposal activities at the facility

Off-site Disposal

All liquid and solid wastes are disposed off site.

9 Proposed Modifications

No modifications are proposed at this time.

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off-site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

TEPPCO will respond to and report spills as outlined in the TEPPCO SPCC plan for TEPPCO Frances Mesa Compressor Station and in accordance with the requirements of NMOCD Rule 116 (19.15.C.116) and WQCC regulation (20.6.2.1203 NMAC)

12 Site characteristics

Geological/hydrological information for this facility has not changed since the previous renewal application.

Hydrologic Features

There are no known domestic water supplies or surface water bodies within one mile of Frances Mesa. The site generally slopes to the southeast, with one small wash/arroyo crossing the site from north to south.

Cathodic well data in the area indicates the depth to groundwater to be approximately 240 feet.

Based on a review of the topographic map for the area, groundwater flow direction is likely to be to the southeast. This would be consistent with an existing wash/arroyo which runs along the north edge of the site.

Geologic Description

The aquifer most likely to be affected by a discharge in this area is the San Jose formation. Total Dissolved Solids (TDS) of water from this formation is estimated to have an average greater than 1700 mg/l. This formation is characterized by interbedded sandstones and mudstones. The thickness of the formation ranges up to nearly 2,700 feet, in the basin between Cuba and Gobernador.

The site is predominantly native clay soils extending to depths of 11 feet. The clay soils are underlain by formational weathered shale to depths ranging from 11 to 17 feet.

Depth to the top of bedrock strata, measured from the proposed finished grades ranged from 11' to 16'.

TEPPCO Frances Mesa Compressor Station lies more than 700 feet above the Navajo Reservoir to the south. This area is not typically subject to flooding, therefore special flood protection measures are not needed.

13 Additional Information

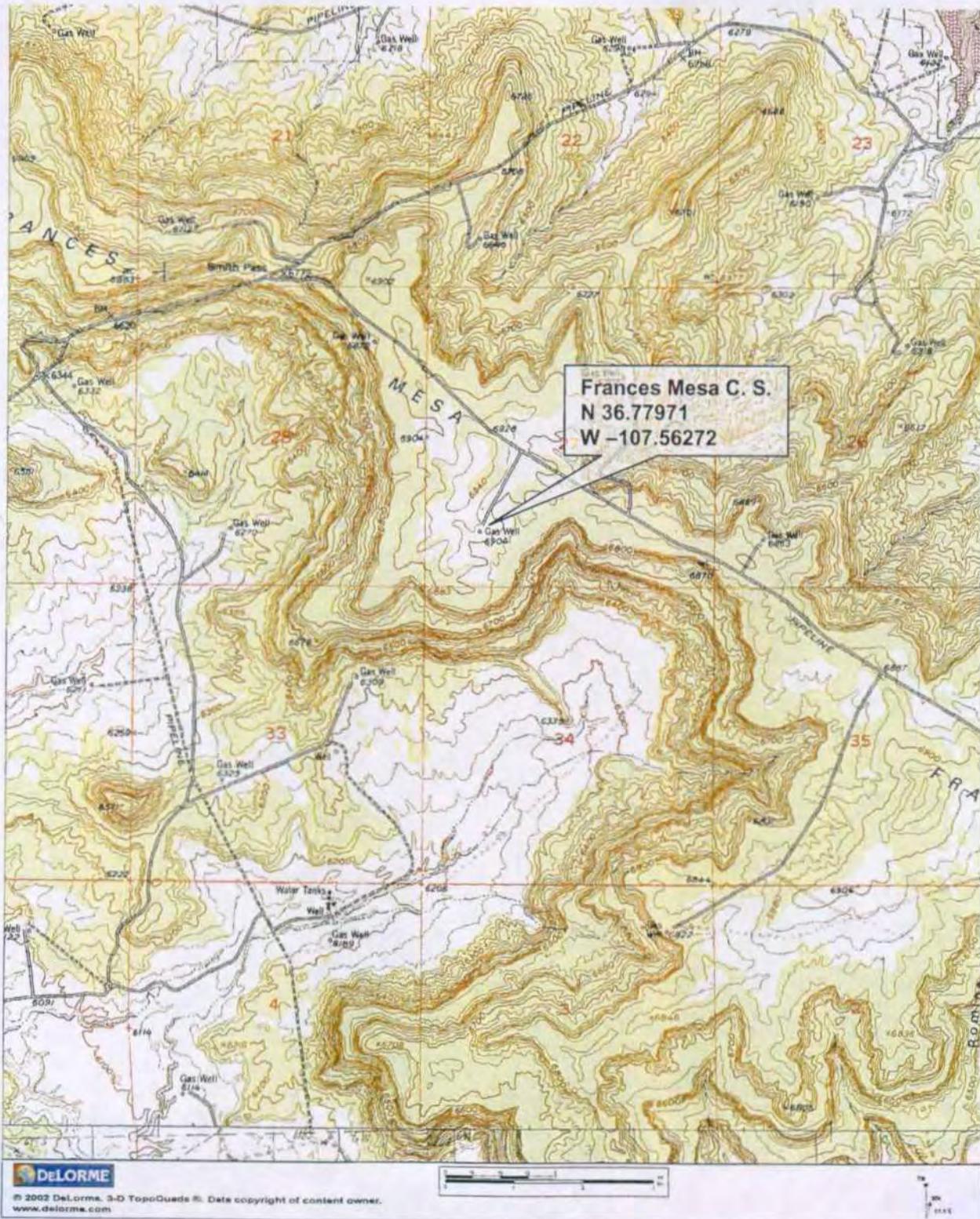
Any unauthorized releases or discharge will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC, and WQCC regulation, 20.6.2.1203.

**TEPPCO NGL Pipelines, LLC
TEPPCO Frances Mesa Compressor Station
Groundwater Discharge Plan Renewal Application**

**Attachment 2
Site Location Map
USGS Topographic Map
Navajo Reservoir Quad**

October 19, 2005

6.3 Site Location



**TEPPCO NGL Pipelines, LLC
TEPPCO Frances Mesa Compressor Station
Groundwater Discharge Plan Renewal Application**

**Attachment 3
Facility Plot Plan**

October 19, 2005

**TEPPCO NGL Pipelines, LLC
TEPPCO Frances Mesa Compressor Station
Groundwater Discharge Plan Renewal Application**

**Attachment 4
TEPPCO Check No 0200428490**

October 19, 2005


TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Date: 10/17/2005
Check #: 0200428490
Amount Paid: \$100.00

17 100-000009 0510 1

NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND
NM OIL CONSERVATION DISTRICT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87504



Vendor #: 856000565

| Date | PO # | Invoice # | Description | Invoice Amt | Discount | Net Amt |
|------------|------|--------------|--------------------------------------|-------------|----------|---------|
| 10/13/2005 | | 10130510000B | FRANCES MESA CREEK COMPR STATION DIS | 100.00 | .00 | 100.00 |

Please contact our AP Hotline at 713-759-3800, Option 5, to get more information on how your company can be setup to receive payment electronically via ACH.