GW - 199-1

GENERAL CORRESPONDENCE

YEAR(S): 2006 - 1995



P.O. BOX 27727 • HOUSTON, TEXAS 77227-7727 3200 S.W. FREEWAY, SUITE 2700 • HOUSTON, TEXAS 77027 Telephone: (713) 627-3303 Fax: (713) 627-9353

January 16, 2006

New Mexico Energy, Minerals, and Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Discharge Plan Renewal GW-199-1

Dear Sir or Madam,

Please find enclosed the signed original of the Discharge Plan Approval Conditions for Champion Technologies. Champion has issued an appropriation check request internally for \$1,700 for the assessed permit fee. Once the check is issued, Champion will send it to you as quickly as possible.

If you have any questions, please contact me at the number listed on the above letterhead or my cell at (281) 382-8915.

Sincerely.

Safety Supervisor

Cc: Barry Culpepper w/ attachments Vaughn Campbell w/ attachments

AFFIDAVIT OF PUBLICATION

Ad No. 51383

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, March 23, 2005.

Connie Print

And the cost of the publication is \$61.05.

ON <u>5/15/05</u> CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

My Complission Expires November 17, 2008.

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3471:

(GW-199-1) Champion Technologies, Inc., Clint Johnson, Mid-Continent Safety Supervisor, P.O. Box 27727, Houston, Texas 77227, has submitted a renewal application for the previously approved discharge plan for their Farmington oil-field chemical distribution site located in the NE/4 NW/4 of Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. No waste or effluent is generated at the facility. Solid waste such as office trash is handled by Waste Management. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested persan may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this *seventeenth (17th) day of March, 2005.*

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

MARK E. FESMIRE, Director

Legal No. 51383 published in The Daily Times, Farmington, New Mexico on Wednesday, March 23, 2005.

AFFIDAVIT OF PUBLICATION

Ad No. 51383

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, March 23, 2005.

And the cost of the publication is \$61.05.

ON 3/23/05 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

My Commission Expires November 17/2008.

COPY OF PUBLICATION

918

egals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3471:

(GW-199-1) Champion Technologies, Inc., Clint Johnson, Mid-Continent Safety Supervisor, P.O. Box 27727, Houston, Texas 77227, has submitted a renewal application for the previously approved discharge plant for their Farmington affield chemical distribution site located in the NE/A NW/4 of Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. No waste or effluent is generated at the facility. Solid waste such as office trash is handled by Waste Management. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Fridoy. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasans why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If na public hearing is held, the Director will approve or disapprove the praposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this *seventeenth (17th) day of March, 2005.*

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

MARK E. FESMIRE, Director

Legal No. 51383 published in The Daily Times, Farmington, New Mexico on Wednesday, March 23, 2005.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

dated 1/29/05

I hereby acknowledge receipt of check No.

NEW MEXICO WATER QUALITY

SANTA FE NM

or cash received on	in the amount of \$ 100°
from CHAMMON TECHNOLOGIES	
for GW- 199-1	
Submitted by: WAYE ARE for EM	. Data: 3/1/05
Submitted to ASD by:	Date:
Received in ASD by:	Data:
Filing Fee New Facility	Renewal
Modification Other	
Organization Code <u>521.07</u> To be deposited in the Water Quality Full Payment or Annual In	
THIS DOCUMENT IS PRINTED ON WHITE PAPER WIT	H TWO INK COLORS
Champion Technologies PAYABLES ACCOUNT PAYABLES ACCOUNT Frost National Bank 88-232 Corpus Christs, Texas 78411	2/1149 Signification of the Control
P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 01/27/2005	CHECK AMOUNT 100.00
ONE HUNDRED DOLLARS	ragions (English Could State of the Could State of
PAY TO:	HE STATE OF THE ST

Champion Jechnologies, Inc. Champion Technologies
P.O. Box 2
Houston, TX 77227-7727
USA

Phone: (713) 627-3303 Fax: (713) 1-8575 Internet: www.champ-tech.com

NEW MEXICO WATER QUALITY MANAGEMENT FUND SANTA FE NM

Payment No.: 15002281
Check No.: Payment Date: 01/27/2005
Vendor No.: 15971

Page: 1 of 1

Invoice Number	Invoice Date	Document Number Text	Gross Amount	Discount	Net	Amount
012705	01/27/2005	Please accept this check as settlement for the items listed below subject to the goods and services supplied and the invoice therefore being correct. 19030516	100.00	0.00		100.00
		Check Total			\$	100.00
		GW-199-1				
		DETACH FROM CHECK AND KEEP FOR YOUR RECC				!

DETACH FROM CHECK AND KEEP FOR YOUR RECORDS

THE SANTA FE IEW MEXICANE CEL

Founded 1849

COR 2 4 2005

GIL CUBBERVATION D.VISION

NM OIL CONSERVATION DIV Attn: Ed Martin

1220 ST. FRANCIS DR

SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00111718 ACCOUNT: 00002212

P.O. #: 05-199-050185 LEGAL NO: 76817

211 LINES 1 TIME(S) a 92.84

5.50 AFFIDAVIT: TAX: 7.19

TOTAL: 105.53

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 76817 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/23/2005 and 03/23/2005 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 23rd day of March, 2005 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 23rd day of March, 2005

Commission Expires:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3471:

(GW-199-1) Champion Technologies, Inc., Clint Johnson, Mid-Continent Safety Supervisor, P.O. Box 27727, Houston, Texas 77227, has submitted a renewal application for the previously approved discharge plant for their Farmington oilfield chemical distribution site located in the NE/4 NW/4 of Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. No waste or effluent is generated at the facility. Solid waste such as office trash is handled by Waste Management. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requested by any interested person. Requested by any interested person why a hearing shall set forth the reasons why a hearing should be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this seventeenth (17th) day of March, 2005.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL

MARK E. FESMIRE, Director Legal #76817 Pub. March 23, 2005

Martin, Ed

From:

Martin, Ed

Sent:

Thursday, March 17, 2005 10:01 AM

To:

Farmington Daily Times (E-mail)

Subject:

Legal Notice

Please publish the attached legal notice, one time only, on or about Wednesday, March 23, 2005.

Upon publication, forward to this office:

1. Affidavit of publication

2. Invoice. Purchase order number is 05-199-050189

If you have any questions, please contact me.

Thank you.



Publ. Notice GW-199-1a.doc

Ed Martin

New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis Santa Fe, NM 87505

Phone: 505-476-3492 Fax: 505-476-3462

Martin, Ed

From:

Martin, Ed

Sent:

Thursday, March 17, 2005 10:02 AM

To:

Santa Fe New Mexican (E-mail)

Subject:

Legal Notice

OK - let's try that again, this time with the attachment.

Please publish the attached legal notice, one time only, on or about Wednesday, March 23, 2005.

Upon publication, forward to this office:

- 1. Affidavit of publication
- 2. Invoice. Purchase order number is 05-199-050185

If you have any questions, please contact me.

Thank you.



Publ. Notice GW-199-1a.doc

Ed Martin

New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis Santa Fe, NM 87505

Phone: 505-476-3492 Fax: 505-476-3462

Martin, Ed

From:

Clint Johnson [Clint.Johnson@CHAMP-TECH.com]

Sent:

Thursday, March 17, 2005 7:44 AM

To:

Ed Martin (E-mail)

Subject:

FW: Champion Farmington Facility

Ed,

Please send the approval to:

Champion Technologies PO Box 27727 Houston, TX 77227 Attn: Clint Johnson

I have taken over Ralph's place for this facility.

Thank you,

Clint Johnson Mid-Continent Safety Supervisor

----Original Message----

From: Martin, Ed [mailto:EMARTIN@state.nm.us]

Sent: Wednesday, March 16, 2005 4:28 PM

To: Clint Johnson

Subject: Champion Farmington Facility

The New Mexico Oil Conservation Division has received your renewal application for the Champion Facility in Farmington, NM (GW-199-1).

To what address does the approval need to be sent? The address we currently have is:

Mr. Ralph Corry Champion Technologies, Inc. P.O. Box 450499 Houston, Texas 77245-0499

Have you taken Mr. Corry's place?

Please let me know so that I can change the records here if necessary.

Ed Martin New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis Santa Fe, NM 87505 Phone: 505-476-3492 Fax: 505-476-3462

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. This email has been scanned by the MessageLabs Email Security System.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit Original Plus 1 Copy to Santa Fe 1 Copy to Appropriate District Office

Revised June 10, 2003

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PLIMP STATIONS

			D CRUDE OIL P	UMP STATIONS		RECEIVED
1.	Туре:	☐ New Oilfield Chemical	X Renew Distribution Site	_		FEB 1 4 2005
2.	Operator:	Champion Techn	ologies	GW-19	9-1	Per. Zal
	Address:	4006 Wellington	Farmington, NM	87402	7-21-10	Per. Ad
	Contact Person:	Vaughn Campbe	ll Phone			5) 860-5930 cell
3.	Location: NE/4			ship 29N Ra map showing exact	nge 13W location.	
4.	Attach the name,	, telephone numbe	er and address of t	he landowner of the	facility site.	(See write-up).
5.	Attach the descri on the facility. (S	•	with a diagram ind	dicating location of	ences, pits, c	likes and tanks
6.	Attach a descript	ion of all materials	stored or used at	the facility. (See w	rite-up).	
7.		tion of present sou be included. (See		d waste solids. Ave	rage quality a	and daily volume of
8.	 Attach a description of current liquid and solid waste collection/treatment/disposal procedures. (See write-up). 					
9.	Attach a descript not apply to this fa	· · · · · · · · · · · · · · · · · · ·	odifications to exis	ting collection/treat	ment/disposa	l systems. (Does
10	. Attach a routine	inspection and ma	aintenance plan to	ensure permit com	oliance. (Se	e write-up).
11.	11. Attach a contingency plan for reporting and clean up of spills or releases. (See write-up).					
12	12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. (Does not apply to this facility).					
13	 Attach a facility closure plan, and other information as are necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. (See write-up). 					
	I4. CERTIFICATION the best of my kr			on submitted with th	nis applicatior	n is true and correct
9	Name: Clint Johnso Signature: <u> R </u>	Clint yok	wsb// n@champ-tech.co	Title: Safety So Date: <u>02</u>	upervisor /07/05	

C:\Documents and Settings\ClintJ\My Documents\Docs\FARMINGTON DISCHARGEPLAN1-05.doc

LANDOWNER ADDRESS (Section 4)

Champion Technologies, Inc. leases a part of a five acre plot from Waveco Pipe & Steel.

Address:

Waveco Pipe and Steel

3900 Morningstar Drive

Farmington, NM 87499

Contact:

Waverly Lamb

(505) 327-4471

SITE PLAN (SECTION 5)

CHAMPION TECHNOLOGIES, INC. FARMINGTON, N.M.

The Champion Technologies, Inc. Farmington, N.M. Facility, is located at 3900 Morningstar Drive. Champion only leases a part of the five acre plot at this site. The company that actually owns the site and occupies most of it is Waveco Pipe and Steel. The contact for Waveco is Waverly Lamb at (505) 327-4471. Champion stores chemicals on approximately 2500 square feet of the 5 acres. Champion also leases an office in the Waveco office building. A plot of the facility, provided to Champion by Waveco, is included in this plan.

A chain link fence surrounds the Waveco facility. The Champion chemical storage area is surrounded by a small earthen berm. All chemicals are stored in steel or poly drums and are further secured by secondary containment (steel trays). There are also empty bulk tanks in the storage area, which only contain chemical when set up out on an oil lease.

Production Chemicals Stored at the Facility (Section 6)

Description of chemicals

Cortrons: Corrosion inhibitors for the oilfield that normally consist of Imadazolines, amines, fatty

acids, and various organic solvents. Sometimes the solvent is water. The organic

solvents are usually mixed alcohols or heavy aromatic naphthas.

Scortrons: Combination scale and corrosion inhibitors that normally consist of the same things

found in corrosion with the addition of phosphonates, amides, and bisulfites.

Gyptrons: Scale treating compounds for the oilfield that are used either to prevent scale from

forming or removing it. This line normally consists of products based on water soluble

phosphonates either in the neutralized or unneutralized form.

Emulsotrons: Chemicals for treating oilfield oil and water emulsions will normally consist of surfactants

in an organic solvent such as heavy aromatic naphtha.

Flexoils: Paraffin treating compounds for the oilfield. Normally consists of high molecular weight

polymers in an organic solvent such as xylene, toluene, or heavy aromatic naphtha.

Flotrons: Paraffin treating compounds for the oilfield that generally consist of surfactants in either

aqueous or organic solvent. Solvents for organic blends are heavy aromatic naphtha or xylene, etc. Aqueous blends consist of water, methanol, or isopropanol as the solvent

system.

Gas Treat: Amine based chemicals for treating sour gas.

Foamatrons: Blends much like Surfatrons chemistry.

Defoamers: Organic solvent based chemicals for preventing or removing foam problems in the

oilfield.

Bactrons: Bactericides for treating oilfield corrosion problems. These normally consist of aldehyde

or quaternary amine chemistry.

Cleartrons: Used for water clarification in the oilfield to remove residual amounts of oil from water.

These chemicals normally consist of polymers in an aqueous solvent system.

Xylene & Han: Oil base hydrocarbons used as solvents in oilfield chemical treatment mixtures.

Methanol & IPA: Alcohol used as solvents in oilfield treatment mixtures.

KCL Water: Type of Brine Water.

CHAMPION TECHNOLOGIES, INC. FARMINGTON, NM INVENTORY AS OF January 2005

PRODUCT	DRUMS
Cortron RU-224W	0
Cortron R-2264	8
Cortron R-2440	0
Cortron R-2498	2
Cortron RN-219	7
Cortron RPA-804	5
Scortron GR-103	15
Scortron GR-150	15
Bactron K-103	1
Flotron M-45	7
Flotron M-136	2
Flotron M-154	24
Gyptron TSD	18
Gyptron T-106	7
Gyptron T-164	16
Flexoil FM-116	26
Foamatron V-41	18
Cortron R-2389	14
Surfatron 613	2
Gas Treat 136	2
Gas Treat 157	40
Emulsotron X-798B5	2
Emulsotron X-839	5
Emulsotron X-965	4
Cortron RN-234	21
Cortron RN-193	6
Methanol	4
Xylene	1

FARMINGTON FACILITY WASTE DISPOSAL (Section 7 and 8)

Municipal solid waste (trash) is handled via Waste Management. There is not any wash or effluent generated at this facility.

ROUTINE INSPECTION AND MAINTENANCE PLAN (Section 10)

Bulk Tank Area: There is no bulk storage at the facility.

Drum Storage Area: Drum area is visually inspected on a daily basis. All drums are stored in secondary containment, which are steel trays. Should a leak be detected, the drum will be placed inside a temporary fiberglass containment box and redrummed or overpacked. All leaks will be reported immediately to the Emergency Coordinator. Drums will always be checked for weak spots (rusted areas) or for the possibility of leaking.

Remainder of Plant Grounds: The remainder of the facility is inspected daily to insure that there are not any chemicals left in open top drums or containers.

Important Note: Empty containers are set on their sides with bungs tightly in place so that all bungs are parallel to the ground and not perpendicular. This is done to prevent any possible leakage from an "empty" container. Drum recyclers pick up empty drums on a routine basis.

SPILL/LEAK PREVENTION AND REPORTING PROCEDURES CONTINGENCY PLAN (Section 11)

The Farmington facility handles chemicals in drums. These drums are either loaded onto the truck or pumped into tanks on the truck for delivery into the field. The drummed chemicals are stored in secondary containment, which are steel trays. When pumping into the truck, the truck connection is not in secondary containment. To eliminate release, normal procedure calls for a bucket or pail to be placed under the truck connection to catch any leaks.

EMERGENCY COORDINATOR

The emergency coordinator for the Farmington facility is Vaughn Campbell who is also the Salesperson for the Farmington facility. While Mr. Campbell is frequently away from the site to take care of company business, he can still be reached by car phone. His office has on file (hard copy) a MSDS for every chemical stored on its site. The coordinator is familiar with this plan and the appropriate response should a significant leak or spill of a hazardous chemical occur. He also has the authority to commit the resources necessary to carry out the plan or response. Whenever there is an imminent or actual emergency situation, the emergency coordinator will immediately:

- 1. Evaluate the situation and stop the leak or spill if it can be done without risk to health and safety.
- 2. If it is a small leak or spill that can be handled by the Champion Technologies, Inc. personnel on site, then it should be removed by shovel or the appropriate equipment and absorbent.
- 3. If the spill or leak is considered a significant one and judged to be a threat to the surrounding area, outside help should be called in with heavy equipment to build earthen berms to contain any runoff.
- 4. Determine if the RQ of the material has been reached and if it has endangered the health and well being of the public or the environment.
- 5. Contact the Champion Technologies Area Health Safety and Environmental Supervisor for help or to report the incident.
- 6. Notify the appropriate Local, State, and National authorities (agencies), including the OCD Director at (505) 476-3440.
- 7. After spill or leak has been stopped, begin steps to remediate affected areas.

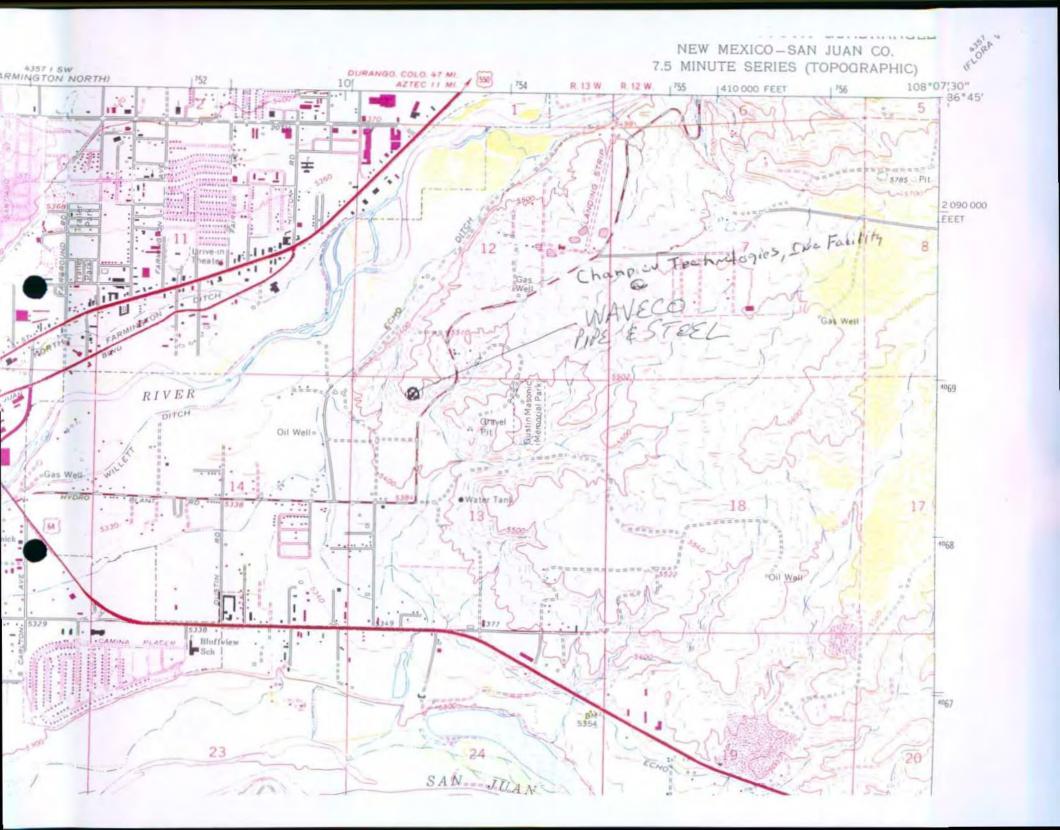
FARMINGTON, NEW MEXICO 3900 Morningstar Dr. , 87401, District 21 (505) 324-0040

A Super-	State County Bullion County Co	
EMERGENCY NUME Request for Fire,	SER Sheriff, and Paramedics	911
LEPC San Juan County P.O. Box 227 Waterflow, NM 8		(505) 599-1430
FIRE DEPARTMENT Farmington Fire 601 McCormick Farmington, NM		911 (505) 599-1430
HOSPITAL San Juan Regior 801 West Maple Farmington, NM	nal Medical Center 87401	(505) 325-5011
NATIONAL RESPON	SE CENTER	(800) 424-8802
EMERGENCY RESP	ONSE CENTER	
CHEMTREC		(800) 424-9300
CHEMICAL REFERR	AL CENTER	(800) 262-8200
PLANT/DISTRICT CO Vaughn Campbe # 18 Road 3179 Aztec, NM 87410	ell .	Office: (505) 324-0040 Home: (505) 334-1938 Cell: (505) 860-5930
SUGGESTED LOCA Vacuum Truck:	L NUMBERS Sunco Trucking 708 S. Tucker Farmington, Nm 87401	(505) 327-0416
Wrecker:	Mr. G. Inc. 1320 W. Murray Drive Farmington, NM 87401	(505) 325-0669

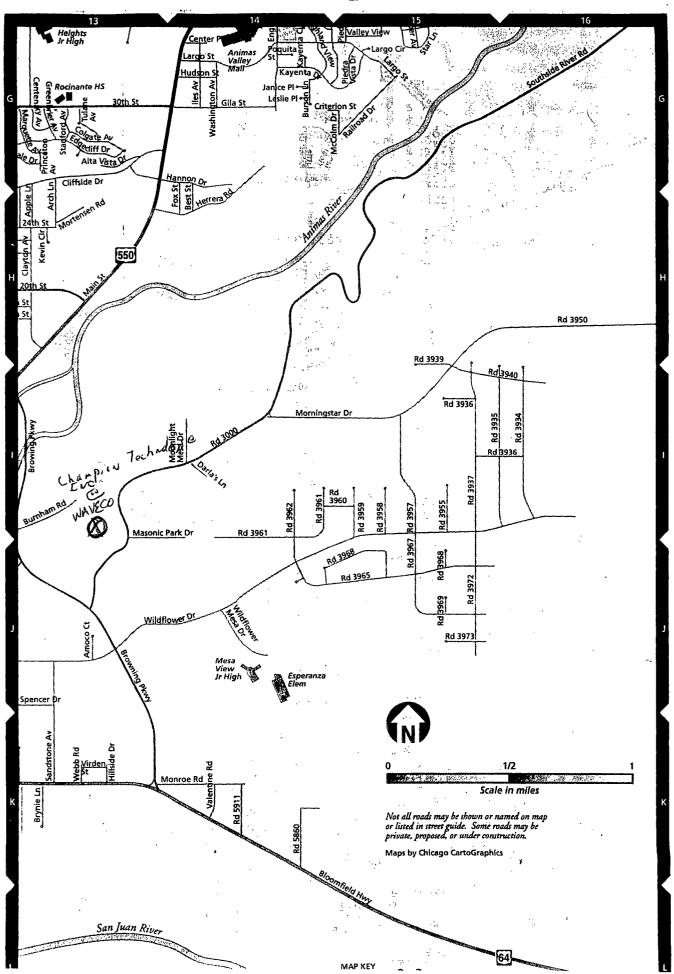


According to Waveco, there are a couple of non-functional water wells in the immediate area that have not been officially plugged. Water at the present is supplied through a community source. Well water is not used as the water source. Water is supposedly pumped from the Animas River and treated for drinking. Also according to Waveco, there are no major water bodies in the area. Storm water evidently runs to a low area and evaporates or seeps through the ground. The facility area is not known for flooding.

There is no waste or effluent generated at this facility. Municipal solid waste (trash) is handled via Waste Management. The Farmington storage site uses the same routine inspection and maintenance plan as the Hobbs, New Mexico facility. It also uses the same contingency plan with a different set of contact numbers. Geological/hydrological data for the facility would have to be provided by Waveco or the State. Champion has not drilled a well at this facility and has no records from the well that has been drilled at this facility since the property does not belong to us.

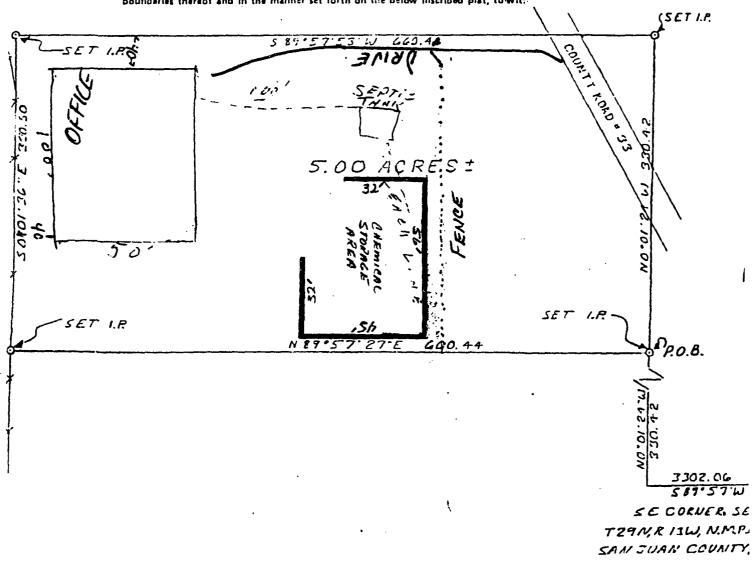


Farmington **A**reet Map 6



Subject to any easements or reservations or record or in existence

That no encroschment exist on said property; that, to the best of my knowledge and belief, all restrictions applicable to said property have been complied with, and that the building......... thereon situate fall within the exterior boundaries thereof and in the manner set forth on the below inscribed plat, to-wit:



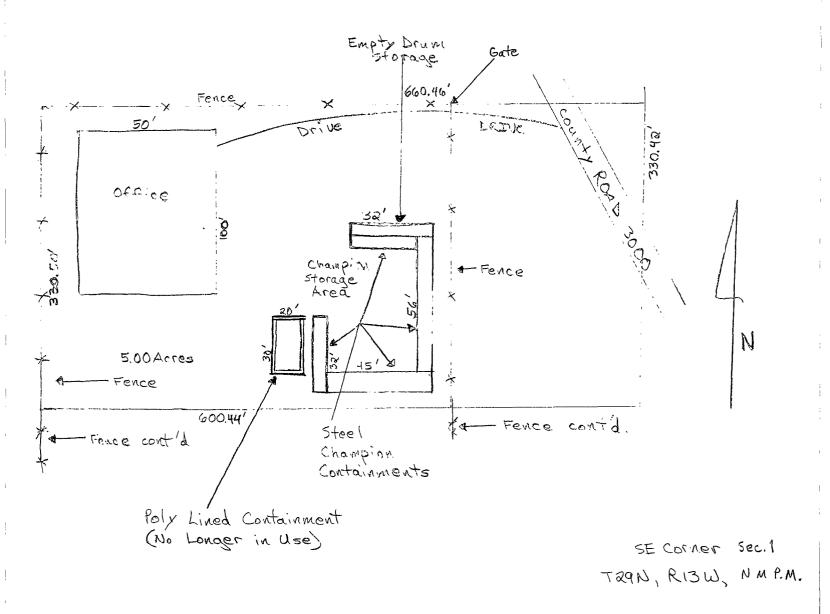
In witness whereof I have hereunto set my hand and real this 9th day of January 1879



AMES P. LEESE

Registered Professional Engineer and Land Surveyor New Mexico, Reg. No. 1463 P. E. & L. S.

Colorado, Reg. No. 1855 L. S. Utah, Reg. No. 1472 L. S. Arizona, Reg. No. 1849 L. S. Compion Technologies •
Farmington, MM Pacifity
San Juan County, N. M.



ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowled.	
I hereby acknowledge receipt of chec	ck No. dated 12/13/c
or cash received on	in the amount of \$ 740 .
from CHAMPION TECHNOLOgies	15
EDT FARMING TIN	
Submitted by: WAYNE PRICE / ED MAR	TIN . Data: 1/27/01
Submitted to ASD by: Jan A	Date: 1/27/21
Received in ASD by:	Date:
Filing Fee X New Facility	Renewal X
ModificationOther	
(specially)	7
Organization Code 521.07	Applicable FY 2001
To be deposited in the Water Quality	Management Fund
Full Baymant V	rund.
Full Payment \nearrow or Annual I	ncrement
THIS DOCUMENT IS PRINTED ON WHITE PAPER WIT	H TWO INK COLORS
Champion Technologies Frost National Bank	W0094
PAYABLES ACCOUNT Corpus Christi, Texas 78411	
P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE	CHECK AMOUNT
12/13/00	*****740.00
SEVEN HUNDRED FORTY DOLLARS 00*CENTS	<u> </u>
PAY TO:	₽ . • a
WATER QUALITY MANAGEMENT C/O OIL CONSERVATION DIV.	

6-W-119 \$50

2040 SOUTH PACHECO SANTA FE, NM 87505



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499 Telephone (281) 431-2561 Fax (281) 431-1655

CERTIFIED RETURN RECEIPT NO. 7099 3400 0017 1144 7511

December 18, 2000

Mr. Wayne Price Energy, Minerals and Natural Resources Department Oil Conservation Division (OCD) 2040 South Pacheco P.O. Box 6429 Santa Fe, NM 87505-5472



Subject:

Discharge Plan GW-199, Hobbs Facility

Discharge Plan GW-199-1, Farmington Facility

Dear Mr. Price:

Find enclosed an application for a renewal of the discharge plan (GW-199) for the Hobbs, NM facility. I have enclosed a second copy as required. A copy has been forwarded to Ms. Donna Williams at your Division District Office in Hobbs as well.

Also find enclosed check number 356125 in the amount of \$750.00. Fifty dollars is for the filing fee for Hobbs (GW-199) and \$690.00 is for the Farmington (GW-199-1) renewal flat fee.

If you should have any questions, please contact me at 281-431-2561.

Sincerely,

Ralph Corry Ralph Corry

Environmental Specialist

RC/mls

Cc: Bingh:

Bingham, Clay (w/o enclosure)

Braddock, Rick (w/o enclosure)

Campbell, Richard

Culpepper, Barry (w/o enclosure)

Davis, Mel (w/o enclosure)

Grahmann, Nick (w/o enclosure)

Meyer, Clarence

Moran, Mike (w/o enclosure)

Morrison, Tommy

AFFIDAVIT OF PUBLICATION

Ad No. 42869

STATE OF NEW MEXICO County of San Juan:

EMMETT MCKINLEY, being duly sworn says: That he is the Advertising Director of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Friday, May 26, 2000

document.

And the cost of the publication is: \$81.14

ON //3/2000 EMMETT MCKINLEY appeared before me, whom I know personally to be the person who signed the above

My Commission Expires April 10, 2004

File

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-199-1) Champion Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a renewal for the previously approved discharge plan for their Farmington olifield chemical distribution site located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. All wastes generated will be stored in closed-top above ground storage tanks prior to offsite disposal or recycling at an OCD approved facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this fourth (4th) day of May, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

/s/ Roger Cullander for LORI WRONTENBERY, Director

SEAL

Legal No. 42869 published in the Daily Times, Farmington, New Mexico, Friday, May 26, 2000.

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-199-1) Champion Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a renewal application for the previously approved discharge plan for their Farmington oilfield chemical distribution site located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. All wastes generated will be stored in closed-top above ground storage tanks prior to offsite disposal or recycling at an OCD approved facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this fourth (4th) day of May, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Matter LORI WROTENBERY, Director

File

Sally H. Desch

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge rece	eipt of check No. dated 4/25/00,
or cash received on	in the amount of \$ 50.00
from CHAMPION TECHN	
for DP FEE - FARMINGT	
Submitted by: <u>FO MA</u>	RTIN Sal Martin Date: 5/4/00
Submitted to ASD by:	Date:
Received in ASD by:	Date:
Filing Fee New	Facility Renewal
Modification	ther
Organization Code <u>521.0</u>	Applicable FY 2000
To be deposited in the Wa	ter Quality Management Fund.
Full Paymento	r Annual Increment
THIS DOCUMENT IS PRINTED	ON WHITE PAPER WITH TWO INK COLORS
	tional Bank sti, Texas 78411
P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE	CHECK AMOUNT *****50.00
4/25/00 FIFTY DOLLARS 00*CENTS	^^^.***50.00
•	

PAY TO:

STATE OF NEW MEXICO WATER

QUALITY MANAGEMENT FUND



4/24/00 RC00-036

Invoice#

Date

Vendor# S0475

Amount 50.00

50.00

Description

Page Total

New Mexico Environment Department Revenue Transmittal

	Description	Fund	DFA CES Org.	DFA ED Acct. Org.	ED Acct.	Amount
4	CY Reimbursement ProjectTax	064	01			1
1	Gross Receipt Tax	064	01	2329 900000		2
2	Air Quality Title V	092	13	1690 900000	4169134	3
3	PRP Prepayments	248	14	9690 900000	4969014	4
4 5	Climax Chemical Co.	248	14	9690 900000	4969015	5
6	Circle K Reimbursements	248	14	9690 900000		6
7	Hazardous Waste Permits	339	27	1690 900000	4169027	7
,	Hazardous Waste Annual Generator Fees	339	27	1690 900000	4169339	8
8	Water Quality - Drinking Water	340	28	1690 900000	4169028	9
9	Water Quality - Oil Conservation Division	341	29	2329 900000	2329029	#50.00 10
10		341	29	1690 900000	4169029	11
11	Water Quality - GW Discharge Permit	631	31	1690 900000	4169031	12
12	Air Quality Permits	651	33	2919 900000		13
13	Payments under Protest	6 5 2	34	2349 900000		14
* 14	Xerox Copies	652	34	2349 900000		15
15	Ground Water Penalties	652	34	2349 900000		16
16	Witness Fees	652	34	2349 900000		17
17	Air Quality Penalities	652	34	2349 900000		18
18	OSHA Penalties	652	34	2349 900000		19
19	Prior Year Reimbursement	652	34	2349 900000		20
20	Surface Water Quality Certification		34	2349 900000		21
21	Jury Duty	652 653	34	2349 900000		22
. 22	CY Reimbursements (i.e.: telephone)	652	24	9690 900000		23
* 23	UST Owners List	783 783	24	9690 900000		24
* 24	Hazardous Waste Notifiers List		24	9690 900000		25
* 25	UST Maps	783 783	2 4 24	9690 900000		26
* 26	UST Owners Update	783 783	24	9690 900000		28
* 28	Hazardous Waste Regulations	783 702	24	9690 900000		29
* 29	Radiologic Tech. Regulations	783	24 24	9690 900000		30
* 30	Superfund CERCLIS List	783	2 4 24	9690 900000		31
* 31	Solid Waste Permits Fees	783	24 24	9690 900000		32
32		783		9690 900000		
* 33		783 702	24 24	9690 900000		
* 34		783	24 24	9690 900000		
* 35	· ·	783	24 24	9690 900000		36
* 36		783	24 24	9690 900000		37
** 37	**************************************	783	24 24	9690 900000		38
** 38		783		9690 900000		39
39		783	24	9690 900000		40
40		783 057	24	1640 900000		41
41		957	32 05	1690 900000		42
42	**************************************	987	05 20	1690 900000		
44		989	20 20	1690 900000		45
4		989		1690 900000		46
46		991	26	1090 900000	7100020	43
43	Other Other					
* Gross Receipt Tax Required ** Site Name & Project Code Requ					TOTAL:	50.00
	act Person: ROBER C. ANDERSON					
Rec	eived in ASD By:	_Date:_		_ RT #:		ST#



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499



Telephone (281) 431-2561 Fax (281) 431-1655

CERTIFIED RETURN RECEIPT No. Z 301 018 289

April 27, 2000

Mr. Wayne Price
Energy Minerals and National Resources Dept.
Oil Conservation Division (OCD)
2040 South Pacheco
P.O. Box 6429
Santa Fe, NM 87505-5472

RE: Discharge Plan GW-199-1

Farmington Facility

Dear Sir or Madam:

Find enclosed a revised discharge plan (GW-199-1) for the Farmington, New Mexico facility. Also enclosed is a second copy as required. A copy has been forwarded to Mr. Denny Foust at you Division District Office in Aztec, New Mexico as well.

Also find enclosed check #335080 in the amount of \$ 50.00 made payable to the State of New Mexico Water Quality Management Fund for the filing fee.

If you should have any questions, please contact me at (281) 431-2561.

Sincerely,

Ralph Corry

Rolph Corry

Environmental Specialist

RC/ms

Cc: Mel Davis w/o enclosures

Barry Culpepper w/o enclosures Clay Bingham w/o enclosures Denny Foust – OCD District Office

Aztec, NM

Certified Return Receipt No. Z 301 018 291

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87501

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

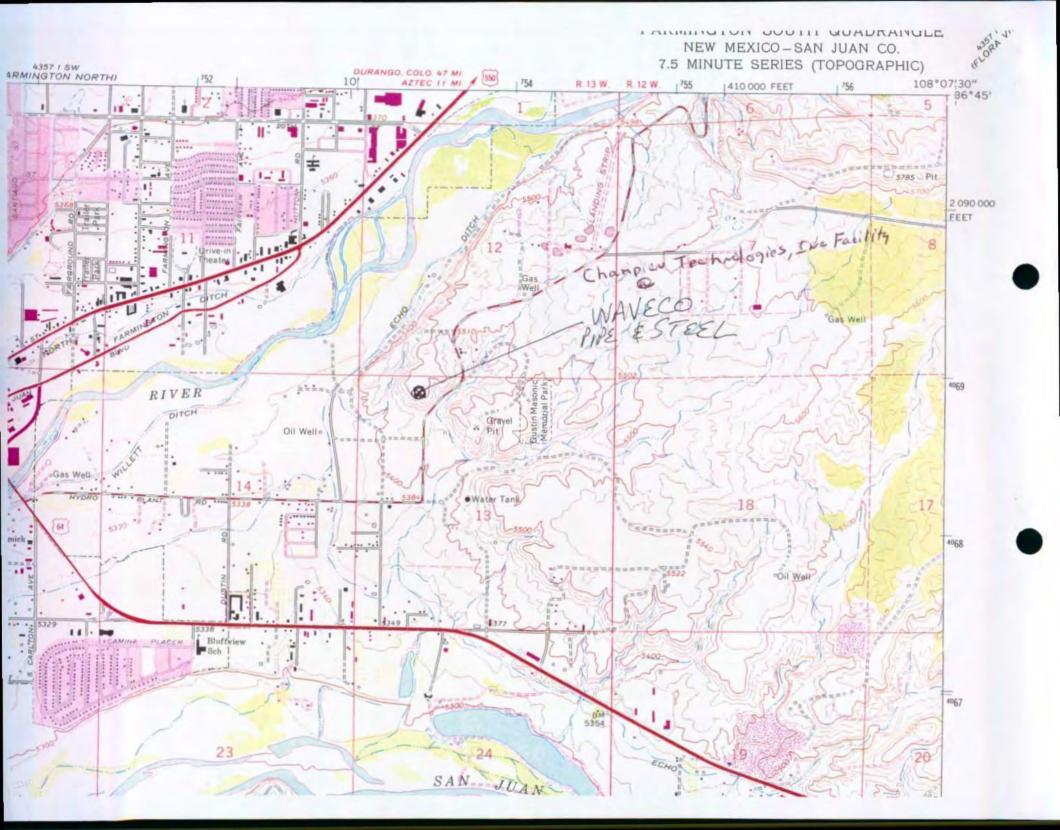
(Refer to OCD Guidelines for assistance in completing the application.)

Oilfield Chemical Distribution Site

II.	OPERATOR:	Champion Technological	ogies, Inc.			
	ADDRESS:	P.O. Box 2936, Farmington, NM 87499				
	CONTACT PERSON:	Clay Bingham	PH	IONE: (505) 324-0	0040	
III.	LOCATION:			Township 29N showing exact location	Range 13W _{n.}	
IV.	Attach the name and address		f the disposal	facility site.		
V. VI. VII. VIII. IX. X. XI.	(See Write-Up) Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks of the facility. (See Write-Up) Attach a description of all materials stored or used at the facility. (See Write-Up) Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. (See Write-Up) Attach a description of current liquid and solid waste collection/treatment/disposal procedures. (See Write-Up) Attach a description of proposed modifications to existing collection/treatment/disposal systems. (Does not apply to this facility) Attach a routine inspection and maintenance plan to ensure permit compliance. (See Write-Up) Attach a contingency plan for reporting and clean-up of spills or releases. (See Write-Up) Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not					
XIII.	adversely impact fresh water. Depth to and quality of ground water must be included. (Does not apply to this facility) Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.					
XIV.	(See Write-Up) CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.					
	Name: Ralph Corry	Title	e: Environme	ental Specialist		
	Signature: Ralph Con	y	Date	e: <u>4/27/00</u>	_	
DISTRI	BUTION: Original and one cop	by to Santa Fe with o	ne copy to ap	propriate Division	District Office.	

1.

TYPE:



LANDOWNER ADDRESS (Section IV)

Champion Technologies, Inc. leases a part of a five acre plot from Waveco Pipe & Steel.

Address:

Waveco Pipe and Steel

3900 Southside River Road Farmington, NM 87499

Contact::

Waverly Lamb

(505) 327-4471

SITE PLAN (SECTION V)

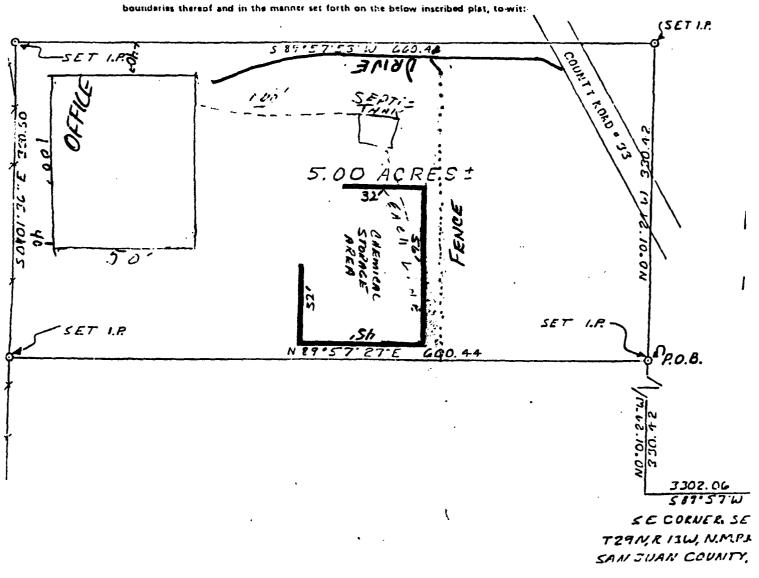
CHAMPION TECHNOLOGIES, INC. FARMINGTON, N.M.

The Champion Technologies, Inc. Farmington , N.M. Facility, is located at 3900 Southside River Road. Champion only leases a part of the five acre plot at this site. The company that actually owns the site and occupies most of it is Waveco Pipe and Steel. The contact for Waveco is Waverly Lamb at (505) 327-4471. Champion stores chemicals on approximately 2500 square feet of the 5 acres. Champion also leases an office in the Waveco office building. A plot of the facility is included in this plan that was provided to Champion by Waveco.

A chain link fence surrounds the Waveco facility. The Champion chemical storage area is surrounded by a small earthen berm. All chemicals are stored in steel or poly durms and are further secured by secondary containment (steel trays). The yard also contains a 150 barrel fiberglass tank used to store 2% KCL water. Average maximum amount of Potassium Chloride (KCL) stored is 30 barrels. There are also empty bulk tanks in the storage area, which only contain chemical when set up out on an oil lease.

Subject to any easements or reservations or record or in existence

That no encroachment exist on said property; that, to the best of my knowledge and belief, all restrictions applicable to said property have been complied with, and that the building......... thereon situate fall within the exterior boundaries thereof and in the manner set forth on the below inscribed plat, to-wit:



In witness whereof I have hereunto set my hand and test this 9th day of January 1879



Registered Professional Engineer and Land Surveyor New Mexico, Reg. No. 1463 P. E. & L. S.

Colorado, Reg. No. 1855 L. S. Utah, Reg. No. 1472 L. S. Arizona, Reg. No. 1849 L. S.

Production Chemicals Stored at the Facility (Section VI)

Description of chemicals

Cortrons: Corrosion inhibitors for the oilfield that normally consist of Imadazolines, amines,

fatty acids, and various organic solvents. Sometimes the solvent is water. The

organic solvents are usually mixed alcohols or heavy aromatic naphthas.

Scortrons: Combination scale and corrosion inhibitors that normally consist of the same

things found in corrosion with the addition of phosphonates, amides, and bisulfites.

Gyptrons: Scale treating compounds for the oilfield that are used either to prevent scale from

forming or removing it. This line normally consists of products based on water

soluble phosphonates either in the neutralized or unneutralized form.

Emulsotrons: Chemicals for treating oilfield oil and water emulsions will normally consist of

surfactants in an organic solvent such as heavy aromatic naphtha.

Flexoils: Paraffin treating compounds for the oilfield. Normally consists of high molecular

weight polymers in an organic solvent such as xylene, toluene, or heavy aromatic

naphtha.

Flotrons: Paraffin treating compounds for the oilfield that generally consist of surfactants in

either aqueous or organic solvent. Solvents for organic blends are heavy aromatic naphtha or xylene, etc. Aqueous blends consist of water, methanol, or isopropanol

as the solvent system.

Gas Treat: Amine based chemicals for treating sour gas.

Foamatrons: Blends much like Surfatrons chemistry.

Defoamers: Organic solvent based chemicals for preventing or removing foam problems in the

oilfield.

Bacteriocides for treating oilfield corrosion problems. These normally consist of

aldehyde or quaternary amine chemistry.

Cleartrons: Used for water clarification in the oilfield to remove residual amounts of oil from

water. These chemicals normally consist of polymers in an aqueous solvent

system.

Xylene & Han: Oil base hydrocarbons used as solvents in oilfield chemical treatment mixtures.

Methanol & IPA: Alcohol used as solvents in oilfield treatment mixtures.

Type of Brine Water.

C:\My Documents\DataRC\FARMNMDOCUMENT.doc

KCL Water:

CHAMPION TECHNOLOGIES, INC. FARMINGTON, NM INVENTORY AS OF APRIL 13, 2000

PRODUCT	DRUMS
Cortron RU-224W	4
Cortron R-2264	4
Cortron R-2440	2
Cortron R-2498	4
Cortron RN-219	13
Cortron RPA-804	5
Scortron GR-99	9
Scortron GR-106	1
Bactron K-31W	11
Flotron M-45	8
Flotron M-136	2
Flotron M-154	6
Gyptron T-85	1
Gyptron T-130	5
Gyptron T-164	2
Gyptron TSD	3
Foamatron V-44	12
Foamatron V-55	7
Gas Treat 102	4
Gas Treat 136	10
Gas Treat 139	9
Emulsotron X-798B5	3
Emulsotron X-839	6
Emulsotron X-965	7
Surfatron DP-61	2
Surfatron DP-77MX	2
Methanol	1
2% KCL Water	20

FARMINGTON FACILITY WASTE DISPOSAL (Section VII and VIII)

Municipal solid waste (trash) is handled via Waste Management. There is not any wash or effluent generated at this facility.

ROUTINE INSPECTION AND MAINTENANCE PLAN (Section X)

Bulk Tank Area: Visual inspection of tanks, valves, piping, and pumps twice weekly. Any leaks should be corrected immediately if possible. If problem calls for outside assistance, Emergency Coordinator will be notified immediately so that corrective action can be taken ASAP.

Drum Storage Area: Drum area is visually inspected on a daily basis. All drums are stored in secondary containment, which are steel trays. Inspections follow the same inspection routine as the bulk tank area. Should a leak be detected, the drum will be placed inside a temporary fiberglass containment box and redrummed or overpacked. All leaks will be reported immediately to the Emergency Coordinator. Drums will always be checked for weak spots (rusted areas) or for the possibility of leaking.

Remainder of Plant Grounds: The remainder of the facility will be inspected daily to insure that there are not any chemicals left in open top drums or containers.

Any empty container will be laid on its side so that any bungs are parallel to the ground and not perpindicular. This will be done to prevent any possible leakage from an "empty" container.

SPILL/LEAK PREVENTION AND REPORTING PROCEDURES CONTINGENCY PLAN (Section XI)

The Farmington facility handles chemicals in bulk and in drum quantities. The bulk tanks are set in a secondary containment with a heavy duty polyethene lining with sand on top of it to handle leakage or spills within the area. Should a leak occur in the piping or in one of the bulk tanks, it can normally be controlled by shutting off valves or by transferring chemical to drums or a truck for temporary storage. Champion Technologies, Inc. has personnel that observe this area.

Loading of the bulk tanks is through hoses and fittings from a truck. The connection to the bulk tanks is located inside the curbed area. The truck connection is not. Normal procedure calls for a bucket or pail to be placed under the truck connection to catch any leaks.

Drummed chemicals are stored in secondary containments, which are steel trays. Some are stored on wooden pallets and some are not.

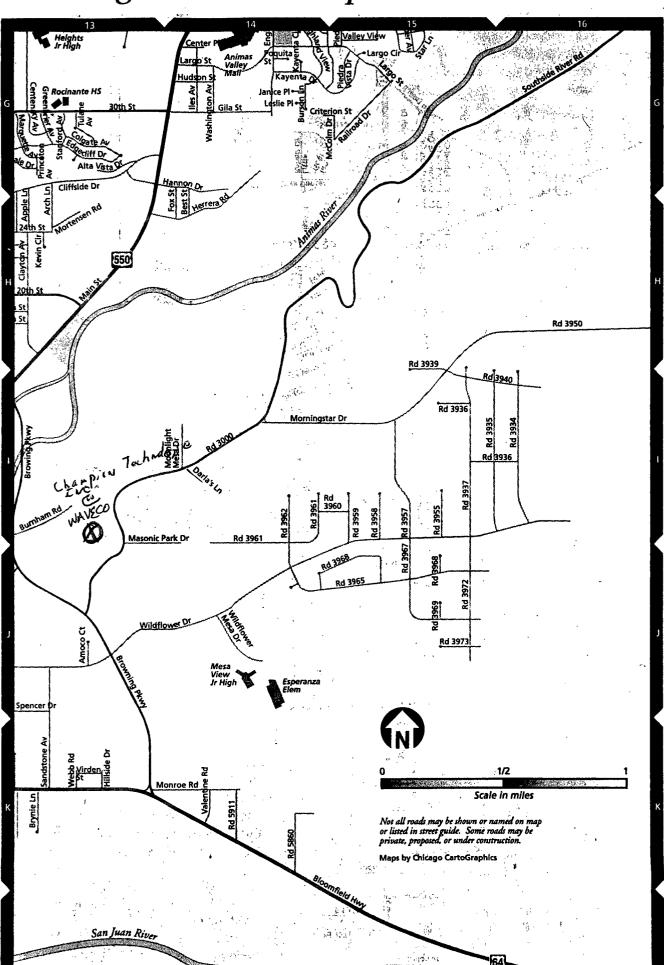
EMERGENCY COORDINATOR

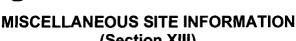
The emergency coordinator for the Farmington facility is Clay Bingham who is also the Salesperson for the Farmington facility. While Mr. Bingham is frequently away from the site to take care of company business, he can still be reached by car phone. His office has on file (hard copy) a MSDS for every chemical stored on its site. The coordinator is familiar with this plan and the appropriate response should a significant leak or spill of a hazardous chemical occur. He also has the authority to commit the resources necessary to carry out the plan or response. Whenever there is an imminent or actual emergency situation, the emergency coordinator will immediately:

- 1. Evaluate the situation and stop the leak or spill if it can be done without risk to health and well being.
- 2. If it is a small leak or spill that can be handled by the Champion Technologies, Inc. personnel on site, then it should be removed by shovel or the appropriate equipment and absorbent.
- 3. If the spill or leak is considered a significant one and judged to be a threat to the surrounding area, outside help should be called in with heavy equipment to build earthen berms to contain any runoff.
- 4. Determine if the RQ of the material has been reached and if it has endangered the health and well being of the public or the environment.
- 5. Contact Champion Technologies, Inc.'s Environmental, Health and Safety Department for help or to report the incident.
- 6. Notify the appropriate Local, State, and National authorities (agencies), including the OCD Director at (505) 827-7131.
- 7. After spill or leak has been stopped, begin steps to remediate affected areas.

FARMINGTON, NEW MEXICO 3900 Southside River Road, 87401, District 21 (505) 324-0040

EMERGENCY NUMB Request for Fire,	911	
LEPC San Juan County P.O. Box 227 Waterflow, NM 87421		(505) 599-1430
FIRE DEPARTMENT Farmington Fire 601 McCormick Farmington, NM		911 (505) 599-1430
HOSPITAL San Juan Regior 801 West Maple Farmington, NM	nal Medical Center 87401	(505) 325-5011
NATIONAL RESPONSE CENTER		(800) 424-8802
EMERGENCY RESP	ONSE CENTER	
CHEMTREC	74.	(800) 424-9300
CHEMICAL REFERR	AL CENTER	(800) 262-8200
PLANT/DISTRICT CO Clay Bingham 3811 Sierra Vista Farmington, NM	1	Office: (505) 324-0040 Home: (505) 326-7075
SUGGESTED LOCAL Vacuum Truck:	NUMBERS Sunco Trucking 708 S. Tucrer Farmington, Nm 87401	(505) 327-0416
Wrecker:	Mr. G. Inc. 1320 W. Murray Drive Farmington, NM 87401	(505) 325-0669





(Section XIII)

According to Waveco, there are a couple of non-functional water wells in the immediate area that have not been officially plugged. Water at the present is supplied through a community source. Well water is not used as the water source. Water is supposedly pumped from the Animas River and treated for drinking. Also according to Waveco, there are no major water bodies in the area. Storm water evidently runs to a low area and evaporates or seeps through the ground. The facility area is not known for flooding.

There is no waste or effluent generated at this facility. Municipal solid waste (trash) is handled via Waste Management. The Farmington storage site uses the same routine inspection and maintenance plan as the Hobbs, New Mexico facility. It also uses the same contingency plan with a different set of contact numbers. Geological/hydrological data for the facility would have to be provided by Waveco or the State. Champion has not drilled a well at this facility and has no records from the well that has been drilled at this facility since the property does not belong to us.

Price, Wayne

From:

Price, Wayne

Sent:

To:

Friday, April 14, 2000 5:01 PM 'RALPH.CORRY@CHAMP-TECH.COM'

Subject:

OCD inspection of Farmington Yard GW-199-1

Dear Ralph:

Please find attached the inspection report & pictures taken on March 31, 2000 of the Champion Farmington Yard! Please note there is one diesel tank without containment and the empty drums need attention.



GW-199-1

Name Champion

expires 7/21/2000

WOCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Price, Wayne

From:

System Administrator[SMTP:postmaster@champ-tech.com] Friday, April 14, 2000 5:14 PM Price, Wayne

Sent:

To:

Subject:

Delivered: OCD inspection of Farmington Yard GW-199-1



OCD inspection of Farmington Yard G...

<<OCD inspection of Farmington Yard GW-199-1>> Your message

'RALPH.CORRY@CHAMP-TECH.COM'

Subject: OCD inspection of Farmington Yard GW-199-1 Sent: Fri, 14 Apr 2000 18:01:05 -0500

was delivered to the following recipient(s):

Corry, Ralph on Fri, 14 Apr 2000 18:14:11 -0500

FAX:

Champion Technologies, Inc. Farmington Facility GW-199-1 March 31, 2000 pictures by Wayne Price-OCD Page 1



Pic1- Champion Yard storage tank



Pic2- Diesel tank



Pic3- Chemical drum storage with containment.



Pic4- Chemical Drums.



Pic5- Typical chemical drum storage.



Pic6- Empty drum storage area. No containment and bungs were not aligned horizontally.

CERTIFIED MAIL

State of New Mexico

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

2040 South Pacheco P.O. Box 6429 Santa Fe, New Mexico 87505-5472



7099 3220 0000 5050 9269

Mr. Melving Davis
Manager, Environmental, Health and Safety

Champion Technologies, Inc. P.O. Box 450499

Houston, Texas 77245-0499

MAR 0 2 2000 /

TIME HOD

3-17

H. PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ENDRESS. FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also comitem 4 if Restricted Delivery is desired. Print your name and address on their so that we can return the eard to you. Attach this card to the back of the major on the front if space remits. 1. Article Addressed to: Champson Technology. P.O. Box 450499	cd. reverse I. ailpiece, C. Signature X
P.O. Box 450499 Houston, TX 7724 2. Article Number (Copy from service label)	Certified Mail
, , , , , , , , , , , , , , , , , , , ,	5050 9269

February 25, 2000

CERTIFIED MAIL RETURN RECEIPT NO. 5050 9269

Mr. Melvin K. Davis Manager, Environmental, Health and Safety Champion Technologies, Inc. P.O. Box 450499 Houston, Texas 77245-0499

RE: Discharge Plan GW-199-1 Renewal

Farmington Facility
San Juan County, New Mexico

Dear Mr. Davis:

On July 21, 1995, the groundwater discharge plan renewal, GW-199-1, for the Champion Technologies, Inc. Farmington Facility located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan renewal was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval will expire on July 21, 2000.

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Champion Technologies, Inc. has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Farmington Facility** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50.00 plus a flat fee equal to one-half of the original flat fee for oil field service company facilities. The \$50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request. (Copies of the WQCC regulations and discharge plan application form and guidelines are enclosed to aid you in preparing the renewal application. A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/ocd/).

If the Farmington Facility no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Champion Technologies, Inc. has any questions, please do not hesitate to contact me at (505) 827-7152.

U.S. Postal Service

Sincerely,

Roger C. Anderson

Chief, Environmental Bureau Oil Conservation Division

RCA/wjf

enclosed: Discharge Plan Application form

cc: OCD Aztec District Office

CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

Postage

Return Receipt Fee (Endorsement Required)

Restricted Delivery Ree (Endorsement Required)

Total Postage & Fees

Name (Please Print Clearly) (To be completed by maller)

Street, Apt. No.; or PO Sox No.

City, State, ZIP+4

January Completed See Reverse for Instructions

May 13, 1998

O. C. D. 1000 Rio Brazos Aztec, NM 87410 DEGEIVER MAY 1 3 1998 OIL COM. DIV. DIST. 3

Dear Mr. Foust,

Champion Technologies, Inc. is requesting, as a minor modification to discharge Plan GW - 199 - 1, that empty sample bottles be disposed at the local San Juan County Landfill as first choice.

In the event that disposal at the landfill is denied, for any unforseen reason, then disposal at C. R. I. will be utilized as a second choice.

1 st choice	Approved_	<u>u</u>	Rejected
-------------	-----------	----------	----------

2nd choice Approved V Rejected NA____

O. C. D. Representative Signature Demy 3

Date <u>May 14, 1998</u>

Respectively,

Clay Bingham

Ofc. # (505) 324-0040

Fax # (505) 325-8924

Pgr # (505) 324-7627

Mob # (505) 860-0091

Hom # (505) 326-7075

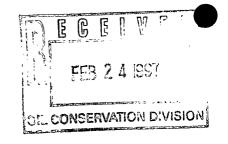
6-18-98

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	e receipt of check No.	_ dated 2/11/97,
or cash received on	in the am	sount of \$ 1104.00
from Manno	on Tech	1107,00
for farming	ton Faulely	GW-199-1
Submitted by:	•	Date:
Submitted to ASD by:	R. Musler	Date: 3/19/97
Received in ASD by:		Date:
Filing Fee	New Facility Ren	
Modification _		
_	(squady)	
Organization Code	521.07 Applicab	le FY <u>97</u>
		·
To be deposited in	4.9 4.9	
	the Water Quality Managemo	
	χ or Annual Increment	
Full Payment	X or Annual Increment	X
Full Payment Champion Technologies, Inc.	χ or Annual Increment	X
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727	Y or Annual Increment Frost National Bank	X 2 Hnu 5 of 5
Full Payment Champion Technologies, Inc. P.O. BOX 27727	Frost National Bank Corpus Christi, Texas 78411	X
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE	Frost National Bank Corpus Christi, Texas 78411	2 Home 5 of 5 CHECK AMOUNT
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 2/11/97	Frost National Bank Corpus Christi, Texas 78411	2 Home 5 of 5 CHECK AMOUNT
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 2/11/97 PAY EXACTLY \$******1,104 DOLLARS	Frost National Bank Corpus Christi, Texas 78411 S AND 00/100	2 Home 5 of 5 CHECK AMOUNT
Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 2/11/97 PAY EXACTLY \$*******1,104 DOLLARS NMED-WATER QUALITY MANAGEME	Frost National Bank Corpus Christi, Texas 78411 S AND 00/100	2 Home 5 of 5 CHECK AMOUNT
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 2/11/97 PAY EXACTLY \$******1,104 DOLLARS	Frost National Bank Corpus Christi, Texas 78411 S AND 00/100	2 Home 5 of 5 CHECK AMOUNT



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499



Telephone (281) 431-2561 Fax (281) 431-1655

CERTIFIED RETURN RECEIPT NO. P 072 792 223

February 19, 1997

Mr. Roger Anderson New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

Discharge Plan Fees (GW-199-1)

Farmington Facility

San Juan County, New Mexico

Dear Mr. Anderson:

Enclosed is the payment for the remainder of the flat fee for Discharge Plan GW-199-1, Farmington, NM facility.

It seems unreasonable to me to bill the full remaining balance without a billing reminder. At this point the issue is academic since the check for \$1104.00 is enclosed.

Sincerely,

cc:

Melvin K. Davis

Manger, Environmental, Health and Safety

Mel K. Dans

File-OCD Farmington, NM

Champion Technologies, Inc.

2/11/97 Vendor#N0035 Check# Check Amount \$1,104.00 02-9086

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 29, 1997

CERTIFIED MAIL RETURN RECEIPT NO. P-288-258-750

Mr. Joe Schornick Regulatory Affairs Champion Technologies, Inc. P.O. Box 450499 Houston, TX 77245-0499

RE: Discharge Plan Fees GW-199-1

Farmington Facility

San Juan County, New Mexico

Dear Mr. Schornick:

On July 22, 1995, Champion Technologies, Inc., received, via certified mail, an approval dated July 21, 1995 from the New Mexico Oil Conservation Division (OCD) for discharge plan GW-199-1. Each discharge plan has a filing fee and a flat fee as described in WQCC Section 3114 (see attachment). The OCD has not as of this date (January 29, 1997) received the annual incremental amount of \$276. The last check submitted by Champion Technologies, Inc. was dated August 11, 1995. The total flat fee amount remaining is \$1,104 of the original \$1,380 flat fee for discharge plan GW-199-1.

Champion Technologies, Inc. will submit the remaining \$1,104 flat fee in full by March 3, 1997 in order to be in compliance with Water Quality Control Commission Regulation 3114.B.6, or the OCD may initiate enforcement actions which may include fines and/or an order to cease all operations at the facility. Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

If you have any questions regarding this matter, please contact me at (505)-827-7152 or Mr. Patricio Sanchez at (505) 827-7156.

Sincerely,

Roger Anderson

Environmental Bureau Chief

RCA/pws

xc: Mr. Denny Foust - Aztec OCD district office

attachment

P 288 258 750

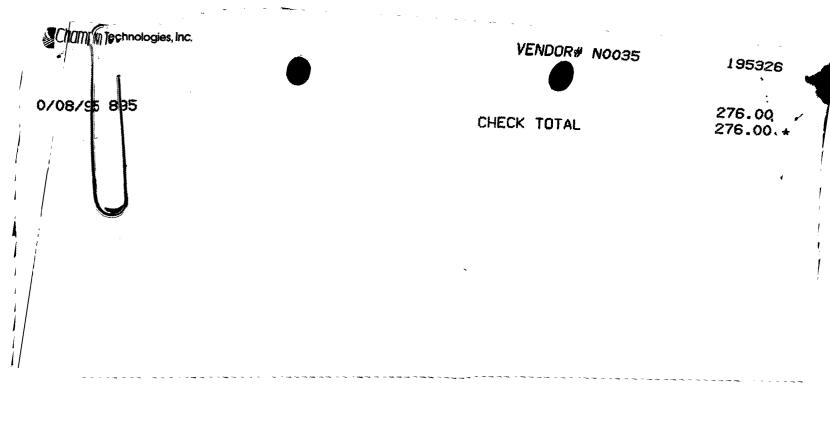
	US Postal Service Receipt for Cer No Insurance Coverage Do not use for Internation	Provided.
	Sent to Mr. Sh	anick
		anick Pich
	Post Office, State, & ZIP Cod	<u>6</u> (
	Postage Flat Fol	.\$
	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
April 1995	Return Receipt Showing to Whom & Date Delivered	
April	Return Receipt Showing to Whorn, Date, & Addressee's Address	
3800	TOTAL Postage & Fees	\$
Ě	Postmark or Date	

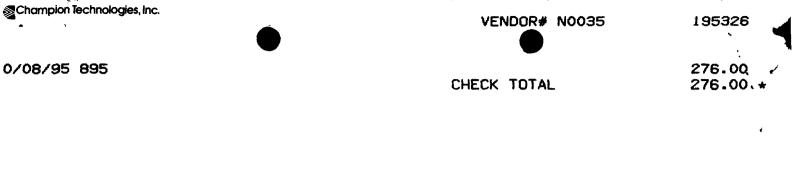
3 Form 38

-

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check	No. dated 8/11/95.
or cash received on $\frac{9/11/95}{}$ i	n the amount of \$ 276,00
from Champion Technology	es
for Farmington Service Toa	lety GW-199-1
Submitted by:	OP No.
Submitted to ASD by: Roger And	den Date: 9/13/95
Received in ASD by:	Date: 9/3/95
Filing Fee New Facility _	X Renewal
Modification Other	
(approidly)	
Organization Code 521.07	Applicable FY 96
To be deposited in the Water Quality	Nanagement Fund
Full Payment or Annual I	ncrement
	10f5
Constant of Newscape (1970)	VENDOR# N0035
Champion Technologies, Inc. Frost National Bank Corpus Christi, Texas 78411	4ENDORF NOOSS
P.O. BOX 27727 HOUSTON, TEXAS 77227-7727	CHECK AMOUNT
8/11/95	*****276.00
TWO HUNDRED SEVENTY SIX DOLLARS OO+CENTS	
	. 01
P	-3/11/
NMED -WATER QUALITY MANAGEMENT	THE ROLL OF THE POWER OF THE PO
P.O. BOX 2088 SANTA FE, NM 87504-2088	
	VOID AFTER 60 DAYS

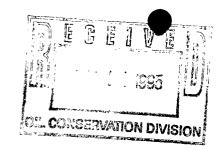




:
!
i
i
 -



HOUSTON, TEXAS 77245-0499



Telephone (713) 431-2561

CERTIFIED RETURN RECEIPT NO. Z 153 537 208

September 1, 1995

Mr. William J. LeMay, Director New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division P. O. Box 6429 Santa Fe, New Mexico 87505-6429

Subject:

Discharge Plan GW-199-1, Farmington Facility

Enclosed is check number 195326 in the amount of \$ 276.00 for the first of five annual installment payments for the discharge plan fee of \$1,380.00. Please inform me when the next installment is due. Is it January 1, 1996 or one year from today?

Joe Schornick

Environmental Specialist

Regulatory Affairs

Let him know that the other

Lostallments are one July 21, 96, 97, 98, 99

Encli Check

Encl: Check

Allan Childs CC:

File: J902-95

OIL CONSERVATION DIVISION

August 25, 1995

CERTIFIED MAIL RETURN RECEIPT NO. Z-765-963-035

Mr. Joe Schornick Regulatory Affairs Champion Technologies, Inc. P.O. Box 450499 Houston, TX 77245-0499

RE: Discharge Plan GW-199-1

Champion Technologies, Inc. Facility

San Juan County, New Mexico

Dear Mr. Schornick:

The NMOCD has received the August 17, 1995 letter from Mr. David H. Drake representing Champion Technologies, Inc. Upon review of this letter Mr. Drake has attempted to tie the payment of a discharge plan flat fee payment with a discharge plan modification. Pursuant to WQCC regulations 3-109 only the Director can approve of a modification to the original approval granted on July 21, 1995. The NMOCD requires all drum storage to be on pad and curb "type" containment that is capable spills and leaks or drum failures that, if released, could impact groundwater or public health. The inspection report that was sent to Champion Technologies on April 25, 1995 under item number eight (8) and the "Guidelines" for oil field service companies clearly state the NMOCD requirements.

If Champion Technologies, Inc. does not comply with the permit conditions as approved Champion Technologies, Inc. may be in violation of WQCC Regulations and could be subject to enforcement actions. The check No. 195326 in the amount of two hundred and seventy six dollars (\$276.00) is being returned. The proper payee is **NMED** - **Water Quality Management** as was stated in the approval letter dated July 21, 1995 and the request letter dated April 21, 1995.

If you have any questions regarding this matter please feel free to call Patricio W. Sanchez at (505)-827-7156 as he is assigned oversight of the GW-199-1 permit.

Sincerely,

William J. LeMay, Director

WJL/pws

XC: Mr. Denny Foust

Receipt for
Certified Mail
No insurance Coverage Provided
Do not use for International Mail
(See Reverse)

	5 (000 1,000,00)		
	Street and No. N. Jue Scharnick P.O., State and ZIP Code		
1			
	Postage	\$	
water 1993	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to Whom & Date Dalivared		
	Return Receipt Showing to Whom, Date, and Addressee's Address		
	TOTAL Postage & Fees	\$	
	Postmark or Date		
_ `	•		

35 Jerm 3800,



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499

Telephone (713) 431-2561

CERTIFIED RETURN RECEIPT NO. Z 153 537 247

RECEIVED

August 17, 1995

AUG 21 1995

Mr. William J. LeMay, Director
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
P. O. Box 6429
Santa Fe, New Mexico 87505-6429

Subject:

Discharge Plan GW-199-1, Farmington Facility

Item number 3 of the Attachment to the Discharge Plan GW-199-1 for the Champion Technologies Inc. Facility located in Farmington, New Mexico presently requires drums to be stored on a pad and curb type containment. The permit application did not describe any future plans to install containment systems on the leased land. Agreement to installation of a containment systems was not a pre-condition for approval of the plan.

Enclosed is check number 195326 in the amount of \$ 276.00 for the first of five annual installment payments for the discharge plan fee of \$ 1,380.00. Acceptance of the check validates Champion's position of no pad storage for drums, essentially negating item 3 of the attachment. Champion plans to store its metal drums on pallets as described in its "Discharge Plan" application.

In the future, address all correspondence regarding the facility to Joe Schornick with Regulatory Affairs at the address shown on the stationary.

David H. Drake

Manager, Regulatory Affairs

Encl: Check

file: 316-95: Farmington EPA\OCD

cc: Mel Davis, Joe Schornick, Gary Spicer, Allan Childs

VENDOR# NO035

0/08/95 895

CHECK TOTAL

276.00 276.00 *

P.O. BOX 27727 HOUSTON, TEXAS 77227-7727

DATE

Frost National Bank Corpus Christi, Texas 78411

8/11/95

VENDOR# N0035

CHECK AMOUNT

*****276.00

TWO HUNDRED SEVENTY SIX DOLLARS OO+CENTS

NMED

0

P.O. BOX 2088

SANTA FE, NM 87504-2088

- All-- Constituted

VOID AFTER 60 DAYS



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499



Fold at line over top of envelope to the right of the return address

CERTIFIED

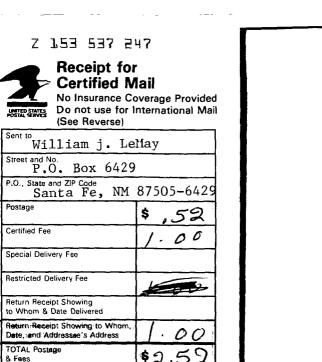
Z 153 537 247

MAIL

Mr. William J. LeMay, Director
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 6429

Santa Fe, New MExico 87505-6429

Name (APD)
First Notice 8 21 95
Second Notice
Return 9 5 95



PS Form 3800, March 1993

Postmark or Date

OIL CONSERVATION DIVISION

July 21, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-702

Mr. Rick Steph Champion Technologies, Inc. P.O. Box 2936 Farmington, NM 87499

RE: Approval of Discharge Plan GW-199-1 Champion Technologies Inc. Facility San Juan County, New Mexico

Dear Mr. Steph:

The discharge plan GW-199-1 for the Champion Technologies Inc. Facility located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, is hereby approved subject to the conditions contained in the enclosed attachment. The discharge plan consists of the application and its contents dated May 19, 1995.

The discharge plan application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Champion Technologies Inc. of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Rick Steph July 21, 1995 Page 2

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire July 21, 2000, and you should submit an application for resewal in six (6) months before this date.

The discharge plan application for the Champion Technology Inc. Facility is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one thousand three-hundred and eighty dollars (\$1380.00) for Service company facilities.

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the NMED - Water Quality Management through the NMCCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay

Director

xc:

WJL/pws Attachment

Denny Foust, OCD Aztec Office

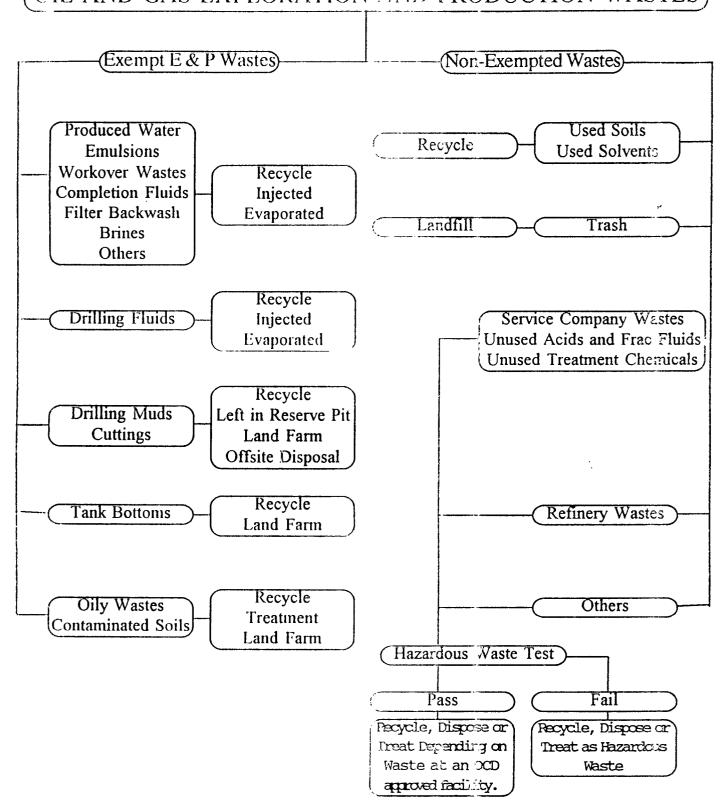
Mr. Rick Steph July 21, 1995 Page 3

ATTACHMENT TO DISCHARGE PLAN GW-199-1 APPROVAL Champion Technologies Inc. - Farmington DISCHARGE PLAN REQUIREMENTS July 21, 1995

- 1. Payment of Discharge Plan Fees: The one thousand three hundred and eighty dollar (\$1380) flat fee shall be submitted upon receipt of this approval. The flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the five (5) year duration of the plan, with the first payment due upon receipt of this approval.
- 2. <u>Tank Berming</u>: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.
- 3. <u>Drum Storage</u>: All drums will be stored on pad and curb type containment.
- 4. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
- 5. <u>Modifications</u>: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
- 6. <u>Waste Disposal</u>:
 - A. All wastes shall be disposed of at an NMOCD approved facility.
 - B. Only oilfield exempt wastes can be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility. NOTE: Three attachments have been enclosed for guidance with regards to waste disposal.

New Mexico OIL FIELD WASTES CATEGORIES AND DISPOSAL METHODS

OIL AND GAS EXPLORATION AND PRODUCTION WASTES



Please contact the Oil Conservation Division concerning any waste of disposal methods not listed.

O & G EXPLORATION AND PRODUCTION WASTES*

Oil and Natural Gas Exploration and Production Materials and Wastes Exempted by EPA from Consideration as "Hazardous Wastes" (provided non-exempt waste which is or may be "hazardous" has not been added):

Produced water;

Drilling fluids;

. Drill cuttings;

Rigwash;

- Drilling fluids and cuttings from offshore operations disposed of onshore;
- . Geothermal production fluids;
- Hydrogen sulfide abatement wastes from geothermal energy production;
- Well completion, treatment, and stimulation fluids:
- Basic sediment and water and other tank bottoms from storage facilities that hold product and exempt waste;
- Accumulated materials such as hydrocarbons, solids, sand, and emulsion from production separators, fluid treating vessels, and production impoundments;
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes:
- . Workover wastes;
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, filter media, backwash, and molecular sieves:
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge;
 Cooling tower blowdown;

- backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste steam);
 - . Packing fluids;
 - Produced sand;
 - Pipe scale, hydrocarbon solids, hydrates, and other depocits removed from piping and equipment prior to transportation;
 - . Hydrocarbon-bearing soil;
 - . Pigging wastes from gathering lines;
 - . Wastes from subsurface gas storage and retrieval, except for nonexempt wastes listed below;
 - . Constituents removed from produced water before it is injected or otherwise disposed of;
 - . Liquid hydrocarbons removed from the production stream but not from oil refining;
 - . Gases from the production stream, such as hydrogen sulfide and carbon dioxide, and volatilized hydrocarbons;
 - . Materials ejected from a producing well during the process known as blowdown;
 - . Waste crude oil from primary field operations and production;
 - . Light organics volatilized from exempt wastes in reserve pits or impoundments or production equipment;
 - . Liquid and solid wastes generated by crude oil and crude tank bottom reclaimers***.

Materials and Wastes Not Exempted (may be a "hazardot waste" if tests or EPA listi define as "hazardous") **:

- Unused fracturing fluids or act
- Gas plant cooling tower clear wastes;
- . Painting wastes;
- Oil and gas service compa wastes, such as empty drum drum rinsate, vacuum the rinsate, sandblast media, paintiwastes, spent solvents, spillchemicals, and waste acids;
- Vacuum truck and drum rins.
 from trucks and drum
 transporting or containing no.
 exempt waste;
- Refinery wastes;
- Liquid and solid wastes generally refined oil and product bottom reclaimers***;
- . Used equipment lubrication of
- . Waste compressor cil, filters, blowdown;
- .. Used hydraulic fluids;
- Waste solvents;
- . Waste in transportation pige" related pits;
- . Caustic or acid cleaners;
- . Boiler cleaning was es;
- . Boiler refractory bricks:
- . Boiler scrubber fields, slace and ash;
- . Incinerator ash:
- . Laboratory wastes;
- . Sanitary wastes;
- . Pesticide wastes:
- . Radioactive tracer wastes;
- . Drums, insulation, miscellaneous solids.

Source: Federal Register, Wednesday, July 6, 1988, p.25,446 - 25,459.

^{**} See important note on 1990 disposal restrictions for non-exempt waste on reverse.

^{***} See reverse side for explanation of oil and tank bottom reclaimer listings.

COMMERCIAL SURFACE DISPOSAL PACILITIES

SOUTHEAST

COMPANY	ORDER NO.	LOCATION	WASTE	DATE			
Burro Pipeline	R-3238	Lane Salt Lake S13 TiOS R32E	PW	1967			
C & C	R-9769-A	S02 T20S R37E	LF	1993			
CRI	R-9166	S27 T20S R32E	PW TP S M	1990			
Daugherty	R-5464	Crosby Salt Lake S24 T08S R29E S19 T08S R30E	PW	1977			
ESSR		S01 T26S R31E	LF	1993			
Loco Hills	R-6811-A	S16 T17S R30E	PW TP	1982			
Parabo	R-5516	S29 T21S R38E	PW TP S M	1977 1983			
R & R Inc.		S05 T02N R01E	PW	1993			
Unichem	R-7113	S26 T23S R29E	PW	1982			
	NORTHWEST						
COMPANY	ORDER NO.	LOCATION	WASTE	DATE			
Basin Disposal		S03 T29N R11W	PW	1985			
Envirotech No. 1		S26 T27N R11W	LF	1990			
Envirotech No. 2	****	S06 T26N R10W	LF	1992			
·SWWD	and the second s	804-T29N-R09W	PW	1988			
Sunco	R-9485-A	S02 T29N R12W	PW	1991			
TNT Construction		S08 T25N R03W	PW LF	1990 1992			
Tierra	R-9772	S02 T29N R12W	LF	1992			

PW - Produced Water

TP - Waste Oil Treating Plant
S - Solids
LF - Landfarm (Solids)
M - Drilling Muds

Affidavit of Publication

1	.3
	ì

STATE OF NEW MEXICO,	
lounty of Eddy:	
Gary D. Scott	being duly
sworn, says: That he is the _ Publishet	of The
Artesia Doily Press, a daily newspaper of gene	eral circulation,
published in English at Artesia, said county and	state, and that
the hereto attached <u>Legal Notlice</u>	
was published in a regular and entire issue of	the said Artesia
Daily Press, a daily newspaper duly qualified f	for that purpose
within the meaning of Chapter 167 of the 1937	Session Laws of
the state of New Mexico for i cons	days ecutive weeks on
the same day as follows:	
First Publication June 9, 1995	
Second Publication	
Third Publication	
Fourth Publication	
67	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	252
Subscribed and sworn to before me this	21st. day
us Jui	ne 19 25
Durkare Com Silve & Notary Public, Eddy Co	

My Commission expires_September 23, 1996



LEGAL NOTICE

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-19) - National Propane Corporation, Robert W. Berry, P.O. Box 2067, Cedar Rapids, Iowa 52405-2067, has submitted an application for renewal of its previously approved discharge plan for its Loco Hills brine discharge facility located in the NW/4 SE/4, Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, National New Mexico. Propane proposes continuation of brine discharges to an existing 2.44 million gallon plasticlined storage pond. The brine discharge is the result of propane injection to three salt domes. The brine storage pond contains a secondary plastic liner and a leak detection system. The orine is reinjected to the salt domes when propane extraction is desired. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 75 feet with a total dissolved solids concen-Сĩ approximately 10,000 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GGW-199) Champion Technologies, Inc., Joe Schornick, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Hobbs oil field checmical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed

top above ground storage tanks prior to offiste disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-199-1) - Champion Technologies, Inc., Joe Schornick. P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Farmington oilfield chemical distribution site located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD ap, roved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Divison at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Divison shall allow at least thirty (30) days after the date of publication of this notice during which com-ments may be submtted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the

hearin GIVE Mexicomissio co, on 1995.

SEAL Publis!. Press, 1995. NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MOSTRALS & NATURAL RESOURCES DEPARTMENT OIL CONSE "ATION DIVISION Notice is hereb, given that pursuant

io Water Qualin on Regulations, the Control Commiwing disclasses plan applications have been submitted to the Director of the Oil Comervation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Te aphone (505) 827-

(GW-19) - "ational Propane Corporation, Exhert W. Berry, P.O. Box 2087, Coder Repide, lowe 52406-2067 has submitted an 52406-2067 has submitted an application for renewal of its previously approved discharge plan for its Loco Hills brine discharge plan for its Loco Hills brine discharge facility located in the NW/4 SE/4, Section 22, Township 17 South, Range 29 East, NR/RM, Eddy County, New Marteo, National Propage proposes continuation of brine proposes continuation of brine proposes. proposes continuation of bitne discharges to an existing 2.44 million gallon plastic-lined storage pond. The trine discharge is the result of propose injection to three sait domes. The brine is reinjected to the sait domes when propose extraction is desired. Ground water most lifely to be affected in extraction is desired. Ground water most likely to be affected in the event of scoldental discharge is at a dipth of approximately 10,000 mg/l. The discharge plan addresses low splits, leaks, and other accidental discharges to the

other accidental discharges to the surface will be managed. (GW-199) - Champion Technologies, inc., Jue Schernick, P.O. Box 45049, Houston, Vass 77245-0499, has submitted a discharge plan application for its Hobbs olified chemical distribution sits located. chemical distribution as because in this NEW SE4, Section 15, Township 19 St.Jth, Range 38 East, NMF4, Lb. County, New Mexico, All waster generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an offsita disposal or recycling at an OCD apper set affer. Ground water most likely to be affected in the event of an accide that discharge is at a depth of approximately 44 feet with a total discoved solide concentration of approximately 1,035 mg/. The discharge plan addresses how solids, tasks, and other accidental discharges to the surface will be makinged. (GW-199-1) - Champion Technologies, Inc., Joe Schornick, P.O. Box 450/99, Fousion, Texas: 77245-0490, has aubinitized a discharge plan application for its Farmington

45049, Fousion, Issue 774445049, Fousion, Issue 774445049, has abbinited a discharge plan application for the Parminigton oilfield chamical distribution afte located in 3cotton 12, Township 29 North, Range 13 West, MMPM, San Juan County) 196, Matteo, All Juan 2county 196,

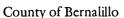
managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8.00 a.m. and 4:00 p.m., Monday thru Friday Prior to ruling on any proposed disharge plan or its modification, the Director of the OI Conservation Divigion shall allow at least thirty (30) cays after the dute of publication of cays after the dide of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director dutermines that there is significant public interest.

If no hearing is relid, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Oterctor will approve the plan based on the information in the plan, and information presented at the hearing.

GIVEN under the Seal of New Mexico

STATE OF NEW MEXICO





SS



Bill Tafova being duly sworn declares and says that he is Classified Advertising manager of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, _times, the first publication being of the __________________ of 1116, 1995, and the subsequent consecutive publications an Sworn and subscribed to before me, a notary Public in

and for the County of Bernalillo and State of New day of Club 1995 Mexico, this_

PRICE

Statement to come at end of month.

MODERN CIRCL TOTE OF PIECE SEEN 5-20-98

My Commission Expers

CLA-22-A (R-1/93) ACCOUNT NUMBER (

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

or cash received on		To dated <u>5/18/95</u> ,
or cash received on _	6/26/95 in	the amount of \$ 50.00
from Champion	Teck:	
for forming to	γ _γ	GW 199-1
Submitted by:		Date:
Submitted to ASD by:	Logu Alune	Date: 7/10/95
Received in ASD by	$\mathcal{Y}_{}$	Date: 0-11-95
Filing Fea	New Facility	Renewal
Modification	Other	
Organization Code To be deposited in th	,	oplicable FY 9/
	_ or Annual Inc	
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 5/18/95	Frost National Bank Corpus Christi, Texas 78411	CHECK AMOUNTS \$50.00
Full Payment Champion Technologies, Inc. P.O. BOX 27727 HOUSTON, TEXAS 77227-7727 DATE 5/18/95	or Annual Inc	CHECK AMOUNTS \$50.00

Champion Technologies, Inc.

5/18/95

05-9096

Vendor#N0035

Check Amount \$50.00

Check#

Gu 200 - Formington

STATE OF NEW MEXIC	CO)
) ss.
COUNTY OF LEA)

State of New Mexico.

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the

That the notice which is hereto attached, entitled
Notice Of Publication
ማ.
× PPKK XIMK XIMK XIMK XIMK XIMK XIMK XIMK XI
CHANCE AND
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, nngaxaxxixxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
sannexely xexxenex annex, for one (1) day
COORDER RECEIVER MANAGEMENT, beginning with the issue of
June 6 19 95
and ending with the issue of
June 6 19 95
And that the cost of publishing said notice is the
sum of \$61.20
which sum has been (Paid), (Assessed) as Court Costs
Subscribed and sworn to before me this
day of June 19 95. Notary Public, Lea County, New Mexico
My Commission Expires Sept. 28 , 19 98

LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO ENSEMBLY, MINERALS AND RAL RESOURCES DEPARTMENT IL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Directo of the Oli Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505)827-7131:

(GW-19)-National Propane Corporation, Robert W. Berry, P.O. Box 2067, Cedar Rapids, Iowa 52406-2067, has submitted an application for renewal of its previously approved discharge plan for its Loco Hills brine discharge facility located in the NW/4 SE/4, Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. National Propage proposes continuation of brine discharges to an existing 2.44 million gallon plastic-lined storage pond. The brine discharge is the result of propene injection to three sait domes. The brine storage pond contains a secondary plastic liner and a leak detection system. The brine is reinjected to the salt domes when propane extraction is desired. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 10,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-199)-Champion Technologies, inc., Joe Schornick, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Hobbs oilfield chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-199-1) - Champion Technologies, Inc., Joe Schomick, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Farmington olifield chemical distribution site located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of approximately 750 mg/l. The discharge plan addresses how spiils, io ake, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

Z 765 962 360

Certified Mail

No Insurance Coverage Provided

State of New Mexico

MINERALS and NATURAL RESOURCES DEPARTMENT

Santa Fe, New Mexico 87505

Receipt for

Do not use for (See Reverse)	r International Mai	1	
	pulnal		
Street and No.			
P.O., State and ZIP Code			
Postage	\$		
Certified Fee		NAL	RE: NOTICE OF PUBLICATION
Special Delivery Fee			
Restricted Delivery Fee		co 87103	
Return Receipt Showing to Whom & Date Delivered		MANAGER	
Return Receipt Showing to Whom Date, and Addressee's Address	m,	WHITTER	
TOTAL Postage & Fees	\$	<u> </u>	
Postmark or Date]	*
		d notice one time immediately error in a land description or i	y on receipt of this request. Please n a key word or phrase can invalidate
• 1		•	
Immedia	ately upon cor	mpletion of publication, please send	the following to this office:
1. F	Publisher's aff	fidavit in duplicate.	
2 6	leatamant of a	act (also in dunlines)	

- Statement of cost (also in duplicate.)
- 2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than June 9

Sincerely,

Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

> Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary 827-5950 Administrative Services

827-5925 Energy Conservation & Management

827-5900 Mining and Minerals 827-5970

State of New Mexico

MINERALS and NATURAL RESOURCES DEPARTMENT

Santa Fe, New Mexico 87505

•		////
	New Herica	///
	≡DRUG	FRE

UNITED STATES

Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Sent to	
	Street and No.	Times
	P.Of. State and ZIP Code	
	Fermington, NM	\$37401
	Certified Fee	
	Special Delivery Fee	
3	Restricted Delivery Fee	
հ 199	Return Receipt Showing to Whom & Date Delivered	
Marc	Return Receipt Showing to Whom, Date, and Addressee's Address	
0,	TOTAL Postage & Fees	\$
380	Postmark or Date	
Form 3800 , March 1993		

? TIMES	RE: NOTICE OF PUBLICATIO	
со 87401		
; MANAGER		

ned notice one time immediately on receipt of this request. Please ny error in a land description or in a key word or phrase can invalidate

Immediately upon completion of publication, please send the following to this office:

- 1. Publisher's affidavit in duplicate.
- 2. Statement of cost (also in duplicate.)
- 2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than _______, 1995. Sincerely,

Sally E Martinez

Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galleteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

Park and Recreation Division P.O. Box 1147 87504-1147 827-7465 2040 South Pacheco

Office of the Secretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900

Mining and Minerals 827-5970

Z	765	963	PAF

State of New Mexico

)5

NEKALS and	NAIUH	AL KESUU
Santa	Fe, New I	Mexico 8750

IRCES DEPARTMENT

DRUG FREE

Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail

	(369 (1949)					
	Sent to Artischa Colly F1988					
	Street and NO. DISSIVER 179					
	P.O., StapAM28124 NW 88210					
	Postage	\$				
	Certified Fee					
	Special Delivery Fee					
,	Restricted Delivery Fee					
	Return Receipt Showing to Whom & Date Delivered					
	Return Receipt Showing to Whom, Date, and Addressee's Address					
	TOTAL Postage & Fees	\$				
	Postmark or Date					

SS	RE: NOTICE OF PUBLICATION
8210	
; MANAGER	

ned notice one time immediately on receipt of this request. Please ny error in a land description or in a key word or phrase can invalidate

me enure nonce.

Immediately upon completion of publication, please send the following to this office:

- Publisher's affidavit in duplicate. 1.
- Statement of cost (also in duplicate.) 2.
- 2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

1995. Please publish the notice no later than June 9

Sincerely,

Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900

Mining and Minerals 827-5970

Z 765 963 388 Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail

, cuu curcjui, the entire notice.

	(See Reverse)					
	Still Fall Daily Leader PO Box 1717 P.Q. State and ZIP Code P. C. S					
	Postage	\$				
	Certified Fee					
	Special Delivery Fee					
ည	Restricted Delivery Fee .					
h 199	Return Receipt Showing to Whom & Date Delivered					
Marc	Return Receipt Showing to Whom, Date, and Addressee's Address					
90,	TOTAL Postage & Fees	\$				
380	Postmark or Date	•				
PS Form 3800 , March 1993	ુ. દઘા	Curcjun				

State of New Mexico LINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



ADER	RE: NOTICE OF PUBLICATION
88260	
MANAGER	
	Ų.

ed notice one time immediately on receipt of this request. Please y error in a land description or in a key word or phrase can invalidate

Immediately upon completion of publication, please send the following to this office:

- 1. Publisher's affidavit in duplicate.
- Statement of cost (also in duplicate.) 2.
- CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than _	June 9	, 1995.
Sincerely,	,	

Sally E. Martinez Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Socretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900

Mining and Minerals 827-5970

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-19) - National Propane Corporation, Robert W. Berry, P.O. Box 2067, Cedar Rapids, Iowa 52406-2067, has submitted an application for renewal of its previously approved discharge plan for its Loco Hills brine discharge facility located in the NW/4 SE/4, Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. National Propane proposes continuation of brine discharges to an existing 2.44 million gallon plastic-lined storage pond. The brine discharge is the result of propane injection to three salt domes. The brine storage pond contains a secondary plastic liner and a leak detection system. The brine is reinjected to the salt domes when propane extraction is desired. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 10,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-199) - Champion Technologies, Inc., Joe Schornick, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Hobbs oilfield chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-199-1) - Champion Technologies, Inc., Joe Schornick, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for its Farmington oilfield chemical distribution site located in Section 12, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 59 feet with a total dissolved solids concentration of

approximately 750 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31th day of May, 1995.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

SEAL



P.O. BOX 450499 HOUSTON, TEXAS 77245-0499

Telephone (713) 431-2561

CERTIFIED RETURN RECEIPT: P 989 486 958

May 23, 1995



Energy Minerals and Natural Resources Department Oi I Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Sirs:

Enclosed are two Discharge Plan Applications for Oil Field Service Facilities for facilities located in Hobbs and Farmington. Also enclosed are checks number 166840 and 166842 for payment of the filing fee for the Hobbs and Farmington facilities. Patricio W. Sanchez, who inspected the Farmington facility, suggested in a letter of April 25, 1995, that the Farmington application be filed in conjunction with the Hobbs permit application.

Sincerely,

David H. Drake

Manager, Regulatory Affairs

(Page 1 of 2)

State of New Mexico Santa Fe Page 2 of 2

cc:

State of New Mexico

District I

Oil Conservation Division

P.O. Box 1940

Hobbs, NM 88241-1980

State of New Mexico

District III

Oil Conservation Division 1000 Rio Brazos Road

Aztec, NM 87410

Certified Return Receipt: Z 153 537 169

Certified Return Receipt: Z 153 537 170

Allan Childs - Hobbs Richard Steph - Farmington

enc.

drake\182-95

5/18/95 05-9096

shank on isomreragios, inc.

Vendor#N0035 Check Amount \$50.00 Check#

Commence to minglest

Champion Technologies, Inc.

P.O. BOX 27727 HOUSTON, TEXAS 77227-7727

Frost National Bank Corpus Christi, Texas 78411

DATE

5/18/95

CHECK AMOUNT \$50.00

********FIFTY DOLLARS AND 00/100********

NMED

P.O. BOX 2088

Santa Fe, NM 87504-2088

VOID AFTER 60 DAYS

<u>District P</u>- (505) 393-6161 F. O. Box 1940 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88211-0719 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131

Revised 4/18/95

Submit Original Plus 1 Čopy to Santa Fe I Copy to appropriate District Office

199-1 Hir

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

	🔯 New	Rer	newal	Modification		
Type: 011	field Chemica	al Distribution Si	.te			
Operator:	Champion Tec	chnologies, Inc.				,
Address:	P.O. Box 293	36, Farmington, N	1 87499		W	
Contact Per	son: Rich St	eph		Phone	e:(505)324-0	040
Location:	/4			ownship 27//	Range <i>]50</i>	
Su	bmit large scale t	ypographic map showi	ng exact local	ion.		
Attach the n	ame and address	s of the landowner of the See write-up)	e facility site.	The second secon		
Attach the d	escription of the f	acility with a diagram in See write-up)	dicating locati	on of fences, pits, dik	es and tanks on t	he faci
	A CARLOTT PROPERTY OF THE PROP	terials stored or used a	radiological (157-5-behaviolen er			
Attach a des		nt sources of effluent a Not Applicable)	n in this is after	of the state of th	and daily volume	e of wa
Attach a des	scription of curren	it liquid and solid waste Not. Applicable)	collection/tre	atment/disposal proc	edures.	
Attach a des		sed modifications to ex Not Applicable)	isting collection	on/treatment/disposal	systems.	
Attach a rou	tine inspection ar	nd maintenance plan to See write-up)		it compliance.	A St. Commonwealth	
Attach a cor	ntringency plan fo	r reporting and clean-u	and a comment of the contract of the	eleases.		
Attach geolo	ogical/hydrologica Depth to and qu	See write-up) all evidence demonstrated ality of ground water m	ng that dispo ust be include	sal of oil field wastered.	s will not adverse	ely imp
Attach such	s sandda .	See write-up) nasis necessary to de	monstrate co	mpliance with any otl	ner OCD rules, re	egulatio
and/or order		See write-up)		The second secon		-g
CERTIFICA	TION					
I hereby cer and belief.	tify that the inform	nation submitted with tr	is application	is true and correct to	the best of my k	nowle
Name:	Joe Schornick	ς	_ Title:	Invironmental Spe	ecialist	
Signature:	Char &	Sicha-l		5-19-75		

CHAMPION TECHNOLOGIES, INC. FARMINGTON, N.M., - DISCHARGE PLAN

The Champion Technologies, Inc., Farmington, N.M. Facility, is located a 3900 Southside River Road. Champion only leases a part of the 5 acre plot at this site. The company that actually owns the site and occupies most of it is Waveco Pipe & Steel. The contact for Waveco is Waverly Lamb at 505-327-4471. Champion stores chemicals on approximately 2500 sq ft. of the 5 acres. Champion also leases an office in the Waveco office building. Chemicals are stored in drums only. A plot of the facility is included in this plan that was provided to Champion by Waveco.

The Waveco facility is surrounded by a chain link fence. The Champion chemical storage area is surrounded by a small earthen berm. Chemicals in metal drums are stored on wooden pallets. Chemicals stored in poly drums are stored on the ground. There are also some empty bulk tanks in the storage area, which only contain chemical when set up out on an oil lease. A list of the chemicals stored at this facility is attached. A description of these chemicals is included in the Hobbs, N.M., Discharge Plan.

According to Waveco, there are a couple of non functional water wells in the immediate area that have not been officially plugged. Water at the present is supplied through a community source. Well water is not used as the water source. Water is supposedly pumped from the Animas River and treated for drinking. Also according to Waveco, there are no major water bodies in the area. Stormwater evidently runs to a low area and evaporates or seaps through the ground. The facility area is not known for flooding.

There is no waste or effluent generated at this facility. All municipal solid waste (sewage or trash) is handled by Waveco. The Farmington storage site uses the same routine inspection and maintenance plan as the Hobbs, N.M. facility. It also uses the same contingency plan with a different set of contact numbers. Geological/hydrological data for the facility would have to be provided by Waveco or the State. Champion has not drilled a well at this facility and has no records from the well that has been drilled at this facility.

FARMINGTON, NEW MEXICO 3900 Southside River Road, 87401, District 21 (505) 324-0040

	• •	
EMERGENCY N Request for Fire	UMBER , Sheriff, and Paramedics	911
LEPC San Juan County P. O. Box 227 Waterflow, NM		(505) 599-1430
FIRE DEPARTING Farmington Fire 601 McCormick Farmington, NM	Station #4	911 (505) 599-1430
HOSPITAL: San Juan Region 801 West Maple Farmington, NM		(505) 325-5011
NATIONAL RES	SPONSE CENTER	(800) 424-8802
EMERGENCY R	ESPONSE CENTER	
CHEMTREC		(800) 424-9300
CHEMICAL REF	FERRAL CENTER	(800) 262-8200
PLANT/DISTRIC Rich Steph P. O. Box 2936 Farmington, NM		(505) 324-0040
	OCAL NUMBERS: Sunco Trucking 708 S. Tucrer Farmington, NM 87401	(505) 327-0416
Wrecker:	Mr. G. Inc. 1320 W. Murray Drive Farmington, NM 87401	(505) 325-0669

Thence, N 89°57'27" E 660.44 feet to the point of beginning.
Subject to any easements or reservations or record or in existence.

That no encroachment exist on said property; that, to the best of my knowledge and belief, all restrictions applicable to said property have been complied with, and that the building....... thereon situate fall within the exterior boundaries thereof and in the manner set forth on the below inscribed plat, to-wit:-5 89.5 ACRE. 5.00 50101.36 50 SET SET I.P. 660.44 3302.06 581.57W SE CORNER, SEC 12 TZ9N,R /IW, N.MPM., SAN JUAN COUNTY, N.

In witness whereof I have hereunto set my hand and seed this 9th day of January 1979



AMES P. LEESE
Registered Professional Engineer and Land Surve

Registered Professional Engineer and Land Surveyor New Mexico, Reg. No. 1463 P. E. & L. S. Colorado, Reg. No. 1855 L. S. Utah, Reg. No. 1472 L. S. Arizona, Reg. No. 1849 L. S.

FARMINGTON INVENTORY

5118/95

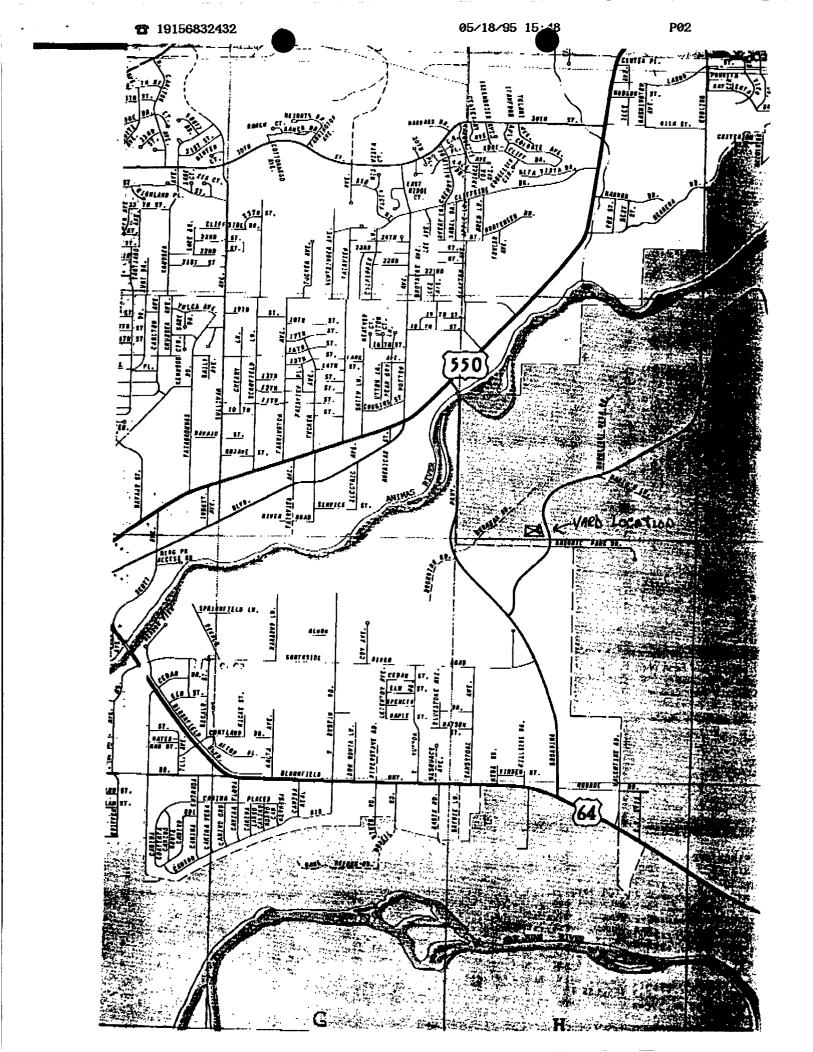
CHEMICAL	IBM #	CURRENT DRUM INV	CURRENT BULK INV	NEED TO ORDER DRUM BULK	ORDERED?
CORTRON R66	10040		IIVV	DUOIN BOTK	PHULHLU:
CORTRON R-2239	10363	10 GAS			
	10368	3			
CORTRON RN-82		91/2			
CORTRON R-2437	10511	5			}
CORTRON R-2264	10565	2			
CORTRON RN-190	10646	6			
CORTRON R-2440	11048	3/2			· · ·
GYPTRON TSD	20030	_2		***	_
GYPTRON TA-13	20144	<u>_</u> &			
GYPTRON T-85	20309	2+4260h.			
GYPTRON T-164	20838	2/2			
FLOTRON M-45	30103	4			.
FLOTRON M-136	30180				
FLOTRON M~154	30216	4+20618	-		
G T 102	40088	1/2	· <u>—</u>		
G T 114	40139	6			
GT115	40144	4			
SCORTRON GR-99	40306	41/2			
SURFATRON DP-61	50001	11/2			
SURFATRON DW	50007	1			
ACIDTRON DP-77MX	50145	1/2			
SURFATRON DN-89	50152	2			
SURFATRON DN-98	50180				
SURFATRON DQ-60	50206	4			
SURFATRON DT-73	50221				
SURFATRON DP-104	50245	7/2			1"
SURFATRON DT-77	50257				
SURFATRON DP-108	50260	5			
FOAMATRON V-25	60049	7			
DEFOAMER V-124	60063	1+45 606			
DEFOAMER V-134	60084	/			
FOAMATRON V-44	60086			<u> </u>	
BACTRON K-31W	70047	3		"	

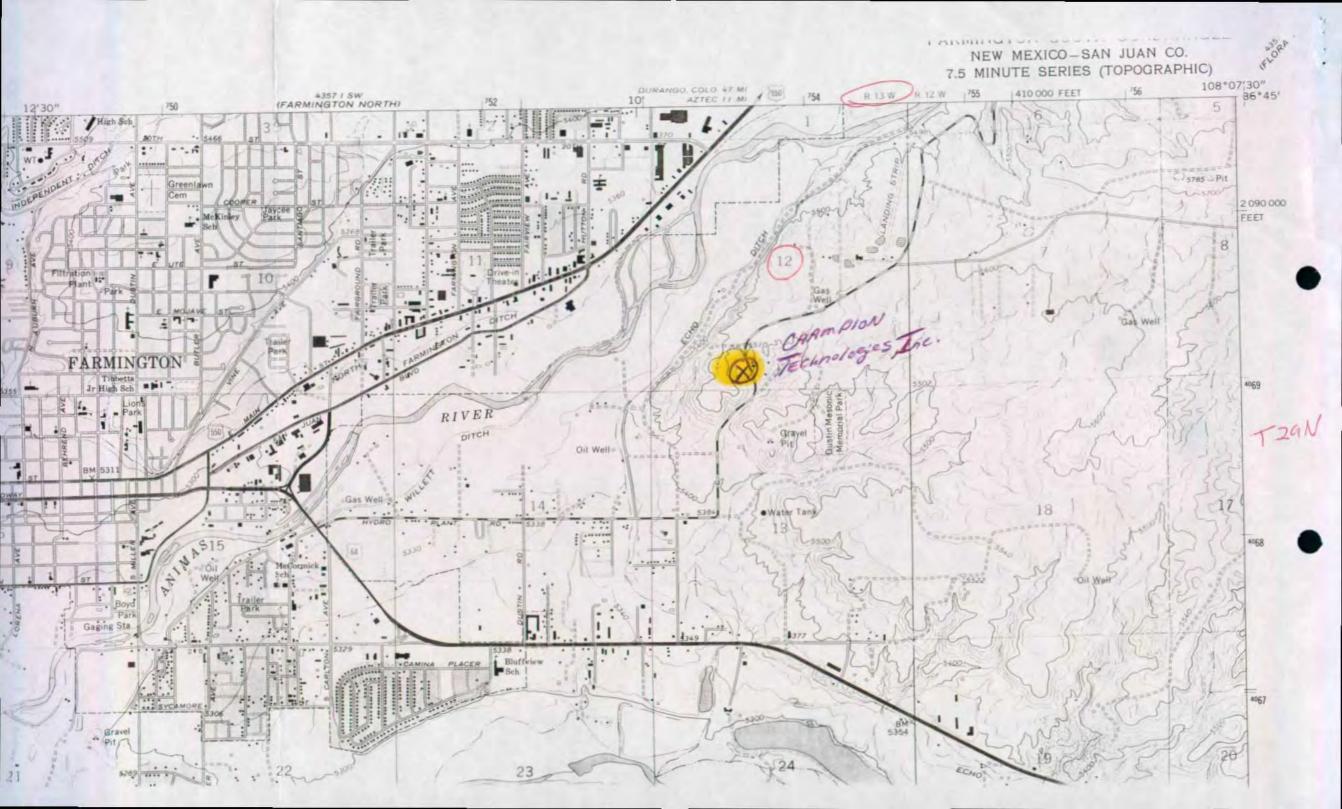
FARMINGTON INVENTORY

CHEMICAL	IBM #	CURRENT DRUM	CURRENT BULK	NEED TO	ORDER	
CHEMICAL	IDIVI #	INV	INV	DRUM	BULK	ORDERED?
EMULSOTRON X-798	81584					
EMULSOTRON X-839	85087	1+40 CAK				
CLEARTRON ZB-133	85099	1/2				
CLEARTRON ZB-168	85224	2				
EMULSOTRON X-965	85286	1+256AK				
CLEARTRON ZB-216	88034	/				
RN-240		8				
RN-241		4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
FORN: A TROM V-52		3	***			
			<u>-</u>		-	
			 -			
 .				<u></u>		ļ
			<u> </u>			
<u> </u>			- · · 			
					· · · · · · · · · · · · · · · · · · ·	
			-			
						

.4

ي







STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 25, 1995

CERTIFIED MAIL RETURN RECEIPT NO.Z-765-962-670

Mr. Rick Steph Champion Technologies, Inc. P.O. BOX 2936 Farmington, NM 87499

RE: Discharge Plan Requirement Inspection Farmington Facility

San Juan County, New Mexico

Dear Mr. Steph:

Outlined below are the observations and findings made by the NMOCD team that recently inspected the Champion Technologies, Inc. facility at 3900 southside river road in Farmington, New Mexico.

- 1. This facility only serves as a distribution point and does no blending.
- 2. No Chemical lab work done on the site.
- 3. The majority of oil samples stay at the customers lease the remainder is taken to Sunco Disposal.
- 4. All empty drums go back to Hobbs drums are recycled.
- 5. All empty drums need to be stored on their side with the bungs in place and horizontal to the ground.
- 6. No vehicles are washed or serviced on the site.

Mr. Rick Steph April 25, 1995 Page 2

- 7. Champion should piggy-back this facility as part of the Hobbs Discharge plan.
- 8. Product drums need to be stored on some sort of pad and curb type containment.
- 9. Labelling appears to be sufficient.
- 10. Overall housekeeping at the facility is fine.

If you have any questions regarding this matter please feel free to call me at (505)-827-7156.

Sincerely,

Patricio W. Sanchez Petroleum Engineer

xc: Denny Foust



STATE OF NEW MEXICO





OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 21, 1995

CERTIFIED MAIL RETURN RECEIPT NO.Z-765-962-659

Mr. Rick Steph Champion Technologies, Inc. P.O. BOX 2936 Farmington, NM 87499

Discharge Plan Requirement RE:

Farmington Facility

San Juan County, New Mexico

Dear Mr. Steph:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, Champion Technologies, Inc. is hereby notified that the filing of a discharge plan is required for the Champion Technologies, Inc. facilities located at the 3900 Southside River Road in Farmington, New Mexico.

The discharge plan is required pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.Q of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

Mr. Rick Steph April 21, 1995 Page 2

A copy of the regulations and guidelines have been provided to Champion Technologies, Inc. at a recent field inspection by OCD staff. Enclosed Champion Technologies, Inc. will find an application form to be used with the guidelines for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: NMED Water Quality Management and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Patricio Sanchez at 827-7156 or Roger Anderson at 827-7152.

Sincerely,

William J. LeMay

Director

WJL/pws

XC: OCD Aztec Office