

GW - 230

**GENERAL
CORRESPONDENCE**

YEAR(S):

2007 - 1987

CLOSED

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Friday, January 05, 2007 9:10 AM
To: 'MICHAEL R BUTTS'
Subject: RE: T & C Tank Rental - Hobbs, NM Operation

GW-230

Dear Mr. Butts,

The OCD herby approves closure of the facility and terminates the Discharge Permit.

Please be advised that approval of this permit termination does not relieve the owner/operator of responsibility should operations have resulted in pollution of surface water, ground water or the environment. Nor does approval relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

-----Original Message-----

From: MICHAEL R BUTTS [mailto:michaelrb_1@msn.com]
Sent: Thursday, January 04, 2007 7:10 PM
To: Price, Wayne, EMNRD
Subject: T & C Tank Rental - Hobbs, NM Operation

Wayne:

This e-mail is to verify that T & C Tank Rental & Anchor Service Corp. does not operate the Hobbs facility any longer. The cleanup of the soil at the site is on file with the O.C.D.

If there is any further information you require, please contact me at 505-513-1810. Thank you for your time.

T & C Tank Rental & Anchor Service Corp.
Michael R. Butts
General Manager

Get FREE Web site and company branded e-mail from Microsoft Office Live
<http://clk.atdmt.com/MRT/go/mcrssaub0050001411mrt/direct/01/>

Price, Wayne, EMNRD

From: MICHAEL R BUTTS [michaelrb_1@msn.com]
Sent: Thursday, January 04, 2007 7:10 PM
To: Price, Wayne, EMNRD
Subject: T & C Tank Rental - Hobbs, NM Operation

Wayne:

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If there is any further information you require, please contact me at 505-513-1810. Thank you for your time.

T & C Tank Rental & Anchor Service Corp.
Michael R. Butts
General Manager

Get FREE Web site and company branded e-mail from Microsoft Office Live
<http://clk.atdmt.com/MRT/go/mcrssaub0050001411mrt/direct/01/>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Memorandum of Meeting or Conversation

Telephone XX
Personal
E-Mail

Time: PM
Date: 12/21/2006

Originating Party: Wayne Price

Other Parties: Mark Spolton

Subject: T&C Tank Rental Hobbs Yard

Discussion:

Mark indicated they have closed the yard over a year ago. All equipment has been moved off-site. This location was a commercial rental yard. He will send in a statement that no contamination exists.

Conclusions or Agreements:

Signed: _____

A handwritten signature in cursive script, appearing to read "Wayne Price".

CC:

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I heraby acknowledge receipt of check No. [REDACTED] dated 7-21-03
or cash received on _____ in the amount of \$ 1360⁰⁰

from T&C TANK RENTAL

for HOBBS YARD GW-230

Submitted by: (Facility Name) WAYNE PRICE Date: (OF No.) 7/25/03

Submitted to ASD by: [Signature] Date: _____

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2003 4

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment Paid in full



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3286
Denver City, Texas 79523

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

DATE	CONTROL NO.	AMOUNT
07-21-03	28844	\$1360.00

T&C TANK RENTAL
ANCHOR SERV. CORP. 1360 DOLS 00 CTS

PAY
TO THE
ORDER OF

NM WATER QUALITY MANAGEMENT FUND

Brenda Bailey

[REDACTED]

ublication

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)
worn on oath deposes and
ector of THE LOVINGTON
per of general paid circula-
nguage at Lovington, Lea
-wspaper has been so pub-
y and uninterruptedly for a
y consecutive weeks next
notice hereto attached as
newspaper is in all things
ces within the meaning of
Laws of the State of New

attached, entitled
entire issue of THE LOV-
in any supplement there-
eginning with the issue of
and ending with the issue
_____, 2001.

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um has been (Paid) as

ne this 12th day of

ing
Mexico
2002

**LEGAL NOTICE
NOTICE OF
PUBLICATION
STATE OF
NEW MEXICO
ENERGY, MINERALS
AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-199) - Champion Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for renewal of their previously approved discharge plan for the Hobbs oil-field chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Ground water most likely to be affect-

ed in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-004) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommis-

sioning plan, a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-003) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommis-

in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-191) - Kinder Morgan Inc., John Greer, Environmental Coordinator, One Allen Center 500 Dallas Street Suite 1000, Houston, Texas 77002, has submitted an application for renewal of their previously approved discharge plan for the former Hobbs Gas Plant located in the SE/4 of Section 28, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. The discharge plan consists of a groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for renewal of their previously approved discharge plan for the oil field service facility

located in the NE/4 NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to off-site disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division

shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8th day of February 2001.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION
S/LORI WROTENBERY,
Director

SEAL
Published in the Lovington Daily Leader February 11, 2001.

Approved 2/26/01
[Signature]

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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(GW-199) - Champlon Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for renewal of their previously approved discharge plan for the Hobbs oilfield chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-004) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommissioning plan, a

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(GW-191) - Kinder-Morgan Inc., John Greer, Environmental Coordinator, One Allen Center 500 Dallas Street Suite 1000, Houston, Texas 77002, has submitted an application for renewal of their previously approved discharge plan for the former Hobbs Gas Plant located in the SE/4 of Section 28, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. The discharge plan consists of a groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for renewal of their previously approved discharge plan for the oil field service facility located in the NE/4

NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to off-site disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8 Th. day of February 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SIC-1

S/ LORI WROTENBERY,
Director

Legal #68848
Pub. February 19, 2001

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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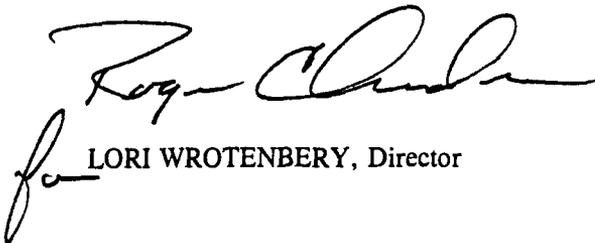
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8 Th. day of February 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 9-20-00
or cash received on _____ in the amount of \$ 340⁰⁰
from T+C TANK RENTAL & ANCHOR CORP.

for HOBBS FACILITY GW-230

Submitted by: WAYNE PRICE Date: 5/19/01

Submitted to ASD by: [Signature] Date: "

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal
Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3286
Denver City, Texas 79323

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

DATE 4-20-01 CONTROL NO. 27103 AMOUNT \$340.00

PAY TO THE ORDER OF

T&C TANK RENTAL ANCHOR SERV. CORP. 340 DOLS

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NM 87505

Brenda Bailey

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1-5-01
or cash received on _____ in the amount of \$ 50⁰⁰

from T&C TANK RENTAL & ANCHOR SERVICE CORP.
for HOBBS FACILITY GW-230

Submitted by: WAYNE PRICE (Facility Name) Date: 1/29/01 (CF No.)

Submitted to ASD by: [Signature] Date: 1/27/01

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____ (Quantity)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3886
Dumas City, Texas 79523

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

DATE	CONTROL NO.	AMOUNT
1-5-01	26901	\$50.00

PAY
TO THE
ORDER OF

T&C TANK RENTAL
ANCHOR SERV. CORP. **50 DOLS 00**

NEW MEXICO OIL CONSERVATION DIVISION

[Signature]



T & C TANK RENTAL & ANCHOR SERVICE CORP.



OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
DISCHARGE	PLAN GW 230	FILING FEE				\$50.00

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road,
Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of
New Mexico Energy Minerals and Natural Resources Oil Conservation Division 2040
South Pacheco Santa Fe, NM 87505 Revised March 17, 1999 Submit Original Plus 1 Copy to Santa Fe
1 Copy to Appropriate District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE
COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, AND
CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

1. Type: Renewal. Discharge Plan G.W. 230

2. Operator: T & C Tank Rental & Anchor Service Corp.

Address: P.O. 2603 Hobbs N.M. 88240

Contact Person: Mark Spalton Vice President Phone: (505) 746-7868

3. Location: NE 1/4 NE 1/4 Section 20 Township
38.3 Range 38 East
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark G. Spitzer

Signature:

Title:

01-02-01

Date:

Vice President

No changes have been ~~made~~ made to this discharge Plan.
which is already on file, with the O.D.C.



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(808) 827-7131

May 13, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-064

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

**RE: Beneficial use of Remediated Soils
Hobbs Facility
Lea County, New Mexico**

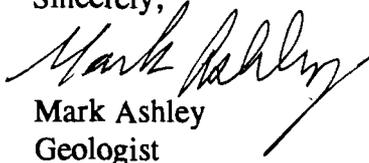
Dear Mr. Spolton:

The New Mexico Oil Conservation Division (OCD) has completed a review of the T&C Tank Rental and Anchor Service Corp. (T&C) request dated April 2, 1998 to use remediated soils located at the Hobbs facility for backfill in the pit area of the Hobbs facility. Based on the information provided, the T&C disposal request is approved.

Please be advised that OCD approval does not relieve T&C of liability should it later be found that contamination exists which could pose a threat to surface water, ground water, human health or the environment. In addition, OCD approval does not relieve T&C of liability for compliance with other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7155.

Sincerely,


Mark Ashley
Geologist

xc: OCD Hobbs Office

P 288 259 064

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

NMOCD INTER-OFFICE CORRESPONDENCE

TO: Mark Ashley-Environmental Bureau, Santa Fe, NM
From: Wayne Price-Environmental Engineer *WP*
Date: April 19, 1998
Reference: T&C Tank Rental - Hobbs GW-230
Subject: Pit Closure

Comments:

Dear Mark;

Please find enclosed the final soil samples submitted by T&C. This soil was blended and has been being remediating for about a one year. T&C is requesting permission to use soil as backfill in pit area. I have reviewed and looks OK.

Since this is a DP facility would you please issue final closure to T&C and CC the District.

Thanks!

cc: Chris Williams-NMOCD District I Supervisor
Roger Anderson-Environmental Bureau Chief, Santa Fe, NM

attachments-

T & C Tank Rental & Anchor Service Corp.
P. O. Box 1197
Denver City, TX 79323

Date: April 2, 1998

Tel: 806-592-3286

Fax: 806-592-2450

To: Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Re: REMEDIATED SOIL

Attn: Wayne Price

Dear Mr. Price

Here are the results of the Remediated soil located behind
the shop at our Hobbs facility.

As agreed upon its below 1000 ppm.

We have not began to fill the old pit until we have recieved
your approval.



Sincerely

A handwritten signature in black ink, appearing to read "Mark g Spolton".

Mark g Spolton, V.P.

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
 4725 Ripley Avenue, Suite A El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
 E-Mail: lab@traceanalysis.com

**ANALYTICAL RESULTS FOR
 WESTERN ENVIRONMENTAL CONSULTANTS**
 Attention: Allen Hodge
 P. O. Box 1816
 Hobbs, NM 88240

March 20, 1998
 Receiving Date: 03/12/98
 Sample Type: Soil
 Project No: NA
 Project Location: Old Pit @ Shop
 Hobbs Yard

Extraction Date: 03/16/98
 Analysis Date: 03/16/98
 Sampling Date: 03/12/98
 Sample Condition: I & C
 Sample Received by: VW
 Project Name: T & C

TA#	FIELD CODE	CHLORIDE (mg/kg)
T93366	Composite of Stockpile Samples	440
ICV		13.37
CCV		12.03

REPORTING LIMIT 5.0

RPD	1
% Extraction Accuracy	101
% Instrument Accuracy	106



METHODS: EPA 300.0.
 CHEMIST: JS
 CHLORIDE SPIKE: 125 mg/kg CHLORIDE.
 CHLORIDE CV: 12.5 mg/L CHLORIDE.

 Director, Dr. Blair Leftwich

3-20-98

 DATE

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
 4725 Ripley Avenue, Suite A El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944

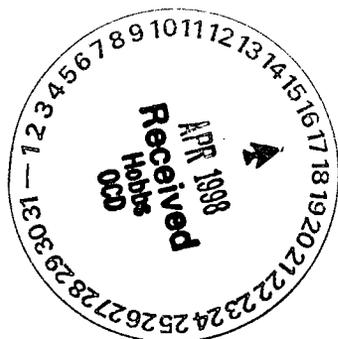
E-Mail: lab@traceanalysis.com

ANALYTICAL RESULTS FOR
 Western Environmental Consultants
 Attention Allen Hodge
 P.O. Box 1816
 Lovington NM

Lab Receiving # : 9803000239
 Sampling Date: 3/12/98
 Sample Condition: Intact and Cool
 Sample Received By: VW

Date: Mar 19, 1998
 Date Rec: 3/12/98
 Project: Old Pit @ Shop
 Proj Name: T&C
 Proj Loc: Hobbs Yard

TA#	Field Code	MATRIX	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	M, P, O XYLENE (mg/Kg)	TOTAL BTEX mg/Kg)
T93366	Composite Of Stockpile Soils	Soil	<0.050	<0.050	<0.050	0.137	0.137
	Method Blank		<0.050	<0.050	<0.050	<0.050	
	Reporting Limit		0.05	0.05	0.05	0.05	
	QC		0.106	0.098	0.098	0.295	



RPD	3	3	12	3
% Extraction Accuracy	102	96	100	99
% Instrument Accuracy	106	98	98	98

TEST	PREP METHOD	PREP DATE	ANALYSIS METHOD	ANALYSIS COMPLETED	CHEMIST	QC: (mg/L)	SPIKE: mg/Kg)
BTEX	EPA 5030	3/18/98	EPA 8021B	3/18/98	JG	0.100 ea	5 ea

Blair
 Director, Dr. Blair Leftwich

3-19-98
 Date

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
 4725 Ripley Avenue, Suite A El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944

E-Mail: lab@traceanalysis.com

ANALYTICAL RESULTS FOR

Western Environmental Consultants

Attention Allen Hodge

P.O. Box 1816

Lovington NM

Date: Mar 17, 1998
 Date Rec: 3/12/98
 Project: Old Pit @ Shop
 Proj Name: T&C
 Proj Loc: Hobbs Yard

Lab Receiving # : 9803000239
 Sampling Date: 3/12/98
 Sample Condition: Intact and Cool
 Sample Received By: VW

TA#	Field Code	MATRIX	C6-C10 (mg/Kg)	>C10-C28 (mg/Kg)	C6-C28 (mg/Kg)
T93366	Composite Of Stockpile Soils	Soil	<50	836	836
	Method Blank		<50	<50	<50
	Reporting Limit		50	50	50
	QC		288	247	535



RPD	14	19	8
% Extraction Accuracy	24	56	40
% Instrument Accuracy	115	99	107

TEST	PREP METHOD	PREP DATE	ANALYSIS METHOD	ANALYSIS COMPLETED	CHEMIST	QC: (mg/L)	SPIKE: (mg/Kg)
TX1005	N/A	3/15/98	TX1005	3/15/98	MS	250 each	250 each

BS

3-17-98

Director, Dr. Blair Leftwich

Date

T & C TANK RENTAL & ANCHOR SERVICE CORP.



1

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
		877400	DISCHARGE PLAN FEES GW-230 HOBBS FACILITY			\$1,104.00



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 17, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-028

Mr. Mark Spolton
T&C Tank Rental & Anchor Service
P.O. Box 1197
Denver City, Texas 79323

RE: Discharge Plan Fees GW-230
Hobbs Facility
Lea County, New Mexico

Dear Mr. Spolton:

On May 1, 1996, T&C Tank Rental & Anchor Service received, via certified mail, a letter from the New Mexico Oil Conservation Division (OCD) stating that the discharge plan GW-230 for the Hobbs Facility was approved. In that letter it also stated that, in accordance with Water Quality Control Commission Regulation (WQCC) 3114, a \$50 filing fee and a \$1,380 flat fee were required upon receipt of the approval letter. The \$50 filing fee and one installment payment (\$276) of the flat fee have been received by the OCD. As of this date, there is a remaining amount of \$1,104. The last installment received by the OCD was May 31, 1996. Please submit the remaining \$1,104 flat fee in full by March 17, 1998.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you have any questions, please contact me at (505)-827-7152 or Mark Ashley at (505) 827-7155.

Sincerely,


Roger Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Hobbs Office



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 17, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-028

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T&C Tank Rental & Anchor Service
P.O. Box 1197
Denver City, Texas 79323

RE: Discharge Plan Fees GW-230
Hobbs Facility
Lea County, New Mexico

Dear Mr. Spolton:

On May 1, 1996, T&C Tank Rental & Anchor Service received, via certified mail, a letter from the New Mexico Oil Conservation Division (OCD) stating that the discharge plan GW-230 for the Hobbs Facility was approved. In that letter it also stated that, in accordance with Water Quality Control Commission Regulation (WQCC) 3114, a \$50 filing fee and a \$1,380 flat fee were required upon receipt of the approval letter. The \$50 filing fee and one installment payment (\$276) of the flat fee have been received by the OCD. As of this date, there is a remaining amount of \$1,104. The last installment received by the OCD was May 31, 1996. Please submit the remaining \$1,104 flat fee in full by March 17, 1998.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you have any questions, please contact me at (505)-827-7152 or Mark Ashley at (505) 827-7155.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Hobbs Office

P 288 259 028

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Mark Ashley

From: Wayne Price
Sent: Tuesday, April 29, 1997 7:18 AM
To: Mark Ashley
Cc: Jerry Sexton
Subject: T&C Tank Rental-Hobbs GW-230 Pit Closure
Importance: High

Field Inspection Report:
Mark Spolton T&C.

Inspected Old washout pit area. Hole is visually clean. Bottom hole and sidewall samples indicated hole is ready for closure. The most heavily contaminated soil has been hauled off to Gandy Marly landfarm. T&C is planning on bringing in clean soil and mix with some remaining slightly contaminated soil to use as backfill.

T&C will mix and take a BTEX & TPH sample and obtain permission from NMOCD before backfilling.

RECEIVED
OCT 11 1996
03 00 PM 6 52

T&C Tank Rental & Anchor Service Corp.

**P.O. Box 1197
Denver City, TX 79323**

Date : 10/11/96

**Tel (806) 592-3286
Fax (806) 592-2450**

To: Oil Conservation Division

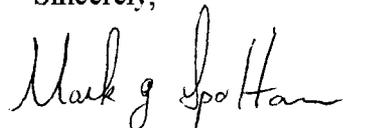
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Pit Remediation and Closure Report

Attn: Mr. Mark Ashley

Mark , Here is the Pit Remediation and closure report for our Hobbs facility.
Has for the remaining material left from the pit closure T&C would like to remediate
this material to below 1000,ppm and use this material to back fill and/or burm around the
facility. if approved by the Oil conservation division.

Sincerely,



**Mark Spolton
Vice President**

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: TIC Tank Rental & Anchor Service Corp. Telephone: (806) 592-3286

Address: P.O. Box 1197, Denver city, Tx 79323

Facility Or: TIC Tank Rental & Anchor Service Corp. Well Name: Hobbs Facility

Location: Unit or Qtr/Qtr sec NE 1/4 NE 1/4 sec 20 T 18 SR 38 county Lea

Pit Type: Separator Dehydrator Other Wash out Pit

Land Type: BLM , State , Fee , Other Private

Pit Location: Pit dimensions: length 62', width 12', depth 7'
(Attach diagram)

Reference: wellhead , other Building

Footage from reference: 95'

Direction from reference: 90° Degrees East North
of
 West South

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 10
high water elevation of ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Date Completed: _____

Remediation Method: Excavation Approx. cubic yards _____
(Check all appropriate sections) Landfarmed Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite Gandy / Marley Land Farm
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Ground Water Encountered: No Yes _____ Depth N/A

Final Pit: Sample location Pit located behind Halls Office
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 6"

Sample date 10/08/96 Sample time 9:am

Sample Results

Benzene(ppm) _____ SEE Attach.

Total BTEX(ppm) _____

Field headspace(ppm) _____

TPH _____

Ground Water Sample: Yes _____ No (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

SIGNATURE

Mark J. Jeltan

PRINTED NAME

AND TITLE

Vice president

WESTERN ENVIRONMENTAL CONSULTANTS
P.O. Box 1816
Hobbs, New Mexico 88240
(505) 392-5021

CHEMICAL ANALYSIS REPORT

DATE: 10/08/96

CLIENT: T & C.

SUPERVISOR: Allen Hodge

SAMPLE MATRIX: Soil

SITE ID: T & C yard pit

ORDERED BY: Rooster Spolton

TEST METHOD: 8020

SAMPLE RECEIVED: Cool and intact

<u>Parameter</u>	<u>Value</u>	<u>Units</u>	<u>Test Method</u>
Sample # 1 Five point composite bottom 0-6"			
Benzene	<0.2	Mg/L	Headspace GC
Toluene	<0.2	Mg/L	8020/EPA
Ethylbenzene	<0.2	Mg/L	
Xylene (OMP)	<0.2	Mg/L	
Sample # 2 Six point composite walls			
Benzene	<0.2	Mg/L	Headspace GC
Toluene	<0.2	Mg/L	8020/EPA
Ethylbenzene	<0.2	Mg/L	
Xylene (OMP)	<0.2	Mg/L	
Sample # 3			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 4			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 5			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	

COMMENTS: These samples were taken from the pit located behind the Hobbs office. Sample #1 was a five point composite sample taken from the bottom of the pit 0-6" in depth. Sample #2 was a six point composite taken from the walls with three sample points off each wall. Samples were taken and run by Western Environmental Consultants.

WESTERN ENVIRONMENTAL CONSULTANTS

P.O. Box 1816
Hobbs New, Mexico 88240
(505) 392 - 5021

SOIL ANALYSIS REPORT

DATE: 10/08/96
CLIENT: T & C
SUPERVISOR: A. Hodge
Sample Matrix: Soil

FACILITY: T&C yard pit
Test Method: EPA 418.1
Order No.: Rooster Spolton
SAMPLE RECEIVED: Intact

	TPH		DEPTH	LOCATION
SAMPLE NO. 1:	867	PPM	0-6"	Pit located behind Hobbs office
SAMPLE NO. 2:	207	PPM	N/A	Pit located behind Hobbs office
SAMPLE NO. 3:		PPM		
SAMPLE NO. 4:		PPM		
SAMPLE NO. 5:		PPM		
SAMPLE NO. 6:		PPM		
SAMPLE NO. 7:		PPM		
SAMPLE NO. 8:		PPM		
SAMPLE NO. 9:		PPM		
SAMPLE NO. 10:		PPM		

COMMENTS: These samples were taken on site by Western Environmental Consultants, from the pit located behind the Hobbs office.

T & C Tank Rental & Anchor Service Corp.



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

Box 1197 Denver City, Texas 79323
(806) 592-5448

DATE August 23rd 1996

PAGES SENT INCLUDING COVER 3

RECIPIENTS FAX (806) 807-8177

TO Mark Ashley

MESSAGE _____

IF ADDITIONAL INFORMATION IS NEEDED PLEASE CALL 806-592-3286

* P.01 *
* TRANSACTION REPORT *
* AUG-26-96 MON 07:56 AM *
* DATE START SENDER RX TIME PAGES TYPE NOTE *
* AUG-26 07:55 AM 592 2450 48" 1 RECEIVE COM. E-7 *

WESTERN ENVIRONMENTAL CONSULTANTS

P.O. Box 1816
Hobbs New, Mexico 88240
(505) 392 - 5021

SOIL ANALYSIS REPORT

DATE: 08/20/96
CLIENT: T & C
SUPERVISOR: A. Hodge
Sample Matrix: Soil

FACILITY: Unknown
Test Method: EPA 418.1
Order No.: Rooster Spolton
SAMPLE RECEIVED: Intact

	TPH		DEPTH	LOCATION
SAMPLE NO. 1:	12,870	PPM	N/A	Unknown
SAMPLE NO. 2:		PPM		
SAMPLE NO. 3:		PPM		
SAMPLE NO. 4:		PPM		
SAMPLE NO. 5:		PPM		
SAMPLE NO. 6:		PPM		
SAMPLE NO. 7:		PPM		
SAMPLE NO. 8:		PPM		
SAMPLE NO. 9:		PPM		
SAMPLE NO. 10:		PPM		

COMMENTS: This sample was received at the Hobbs yard and has an unknown depth or origin. This sample is also above the limits for the New Mexico OCD guidelines for impacted soils with TPH contamination.

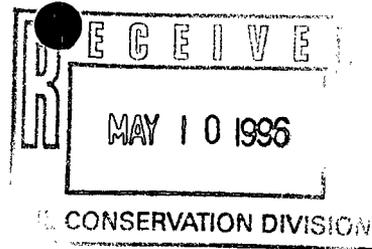
WESTERN ENVIRONMENTAL CONSULTANTS
P.O. Box 1816
Hobbs, New Mexico 88240
(505) 392-5021

CHEMICAL ANALYSIS REPORT

DATE: 08/20/96	SITE ID: Unknown
CLIENT: T & C	ORDERED BY: Rooster Spolton
SUPERVISOR: Allen Hodge	TEST METHOD: 8020
SAMPLE MATRIX: Soil	SAMPLE RECEIVED: Intact/Hobbs yard

<u>Parameter</u>	<u>Value</u>	<u>Units</u>	<u>Test Method</u>
Sample #1 Soil unknown depth			
Benzene	<0.2	Mg/L	Headspace GC
Toluene	<0.2	Mg/L	8020/EPA
Ethylbenzene	<0.2	Mg/L	
Xylene (OMP)	<0.2	Mg/L	
Sample # 2			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 3			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 4			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample #5			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	

COMMENTS: Sample #1 was received from the Hobbs yard. This sample has an unknown depth or origin.



T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, TX 79323

Date 05/06/96

Tel (806) 592-3286
Fax (806) 592-2450

To : New Mexico Energy Minerals & Natural Resources
Department .

Oil Conservation Division.

Ref : Closing of tank washing facility .

Attn : Mr. Mark Ashley

Dear Mark , This letter is to notified you that, T&C Tank Rental & Anchor Service Corp. Plans to shut down its tank washing facility located in Hobb, NM This facility operates under discharge plan GW-230.

The procedure for closing the above facility will be as follows .

- 1) All waste water will be haul to an O.C.D. approved facility for disposal.
- 2) The steel tank will be removed and the soil will be tested for contaminates. T&C will will remove any contaminated soil . Any such soil will be taken to an OCD approved land farm.

Please Note : 90% of contaminated soil as already been removed. This was approved by OCD Hobbs area office. please see the attached TCIP results.

If you should have any questions about this closure plan. please feel free to call me at any time.

Sincerely ,

A handwritten signature in cursive script that reads "Mark G Spolton".

Mark G Spolton
Vice President



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: T & C Tank Rental
 Address: PO Box 1197
 City, State: Denver City Texas 79323
 Location: Hobbs facility
 Sampled by: MS
 Sample Type: soil

Date: 03/11/96
 Lab#: H2440

Date: 03/01/96
 Sample Condition: intact

Sample #1: Hobbs Yard East & West Composite

Units: mg/kg

TCLP SEMIVOLATILES

<u>PARAMETER</u>	<u>RESULT</u>
Pyridine	<0.010
1,4-Dichlorobenzene	<0.010
o-Cresol	<0.010
m,p-Cresol	<0.020
Hexachloroethane	<0.010
Nitrobenzene	<0.010
Hexachloro-1,3-butadiene	<0.010
2,4,6-Trichlorophenol	<0.010
2,4,5-Trichlorophenol	<0.010
2,4-Dinitrotoluene	<0.010
Hexachlorobenzene	<0.010
Pentachlorophenol	<0.010

TCLP INORGANICS (Leachate)

<u>PARAMETER</u>	<u>RESULT</u>	<u>EPA LIMIT</u>	<u>UNITS</u>
Arsenic	<0.1	5	ppm
Silver	<0.1	5	ppm
Barium	0.5	100	ppm
Cadmium	<0.1	1	ppm
Chromium	<0.1	5	ppm
Mercury	<0.001	0.2	ppm
Lead	0.1	5	ppm
Selenium	<0.1	1	ppm

HAZARDOUS WASTE CHARACTERIZATION

<u>PARAMETER</u>	<u>RESULT 1</u>	<u>UNITS</u>
Ignitability (Pensky-Martens Closed Cup)	>140	F
Corrositivity (pH)	7.61	
Reactivity-S	19.8	
Reactivity-CN	1.08	mg/kg

METHODS: HWC - EPA SW 846-7.3, 7.2, 1010

Manuel Garbalena

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: T & C Tank Rental
Address: P.O. Box 1197
City, State: Denver City, Texas 79323
Project Name: not given
Location: Hobbs Facility
Sampled by: MS
Sample Type: soil

Date: 03/12/96
Lab #: H2440
Analyzed by: MG
Date Analyzed: 03/12/96

Date: 03/01/96
Sample Condition: intact

TCLP VOLATILES

<u>PARAMETER</u>	<u>RESULT</u>	<u>EPA LIMIT</u>
Benzene	<0.001	0.50
Carbon tetrachloride	<0.001	0.50
Chlorobenzene	<0.001	100.00
Chloroform	<0.001	6.00
1,2-Dichloroethane	<0.001	0.50
1,1-Dichloroethylene	<0.001	0.20
Methyl ethyl ketone	<0.001	200.00
Tetrachloroethylene	<0.001	0.70
Trichloroethylene	<0.001	0.50
Vinyl chloride	<0.001	0.20

METHOD: TCLP VOLATILES - EPA SW 846-8260,1311

MG
Manuel Garbalena

3/11/96
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 5/8/96
or cash received on _____ in the amount of \$ 276.00

from T & C
for Hobbs GW-230

Submitted by: _____ (Facility Name) Date: _____ (OP No.)

Submitted to ASD by: R. C. Under Date: 5/31/96

Received in ASD by: Dyane Salazar Date: 5-31-96

Filing Fee _____ New Facility Renewal _____

Modification _____ Other _____ (specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment
1 of 5



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3286
Dumas City, Texas 79328

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

DATE	CONTROL NO.	AMOUNT
5/8/96	23038	276.00

PAY
TO THE
ORDER OF

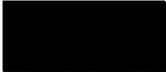
T&C TANK RENTAL
ANCHOR SERV. CORP. 276 DOLS 00 173

ENERGY AND MINERAL AND NATURAL RESOURCE
OIL CONSERVATION DIVISION

Brenda Bailey



T & C TANK RENTAL & ANCHOR SERVICE CORP.



OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
			400/2948 DISPOSAL	PLAN		276.00

T&C Tank Rental & Anchor Service Corp.

*P.O. Box 1197
Denver City, TX 79323*

Date 05/23/96

*Tel 806 - 592-3286
Fax 806 - 592-2450*

*To : Energy & Mineral and Natural
Resource.
Oil Conservation Division .*

Re : Payment for Discharge plan GW-230

Attn : Mr. Mark Ashley

Dear Mark here is the frist payment of five for discharge plan GW-230

Sincerely,



*Mark G Spolton
Vice President*

24 1996

Oil Conservation Division
Denver City, TX

T&C Tank Rental & Anchor service Corp.

**P.O. Box 1197
Denver City , TX 79323**

Date 03/26/96

**Tel 806 - 592-3286
Fax 806 - 592-2450**

To : Oil Conservation Division

**2040 South Pacheco Street
Santa Fe, NM 87505**

**Re : Dicharge Plan GW - 230
Additional Information
Hobbs Facility Lea County, NM.**

Attn : Mr. Mark Ashley

1) Inspection & Maintenance Plan

Please see fig #1

Inspections will done bi - monthly by the Facilitys manager and or the Vice President of T&C Tank Rental & Anchor Service Corp. A record of which will be kept on file in,

- a) Hobbs Facility office ,
- b) T&C Tank Rental 's main office located in Denver City, TX.

2) Contingency Plan. for reporting and clean up of spills and or leaks at the facility .

Any employee who detects a leak, and or spill at the facility must follow the following procedures

- 1) Report the leak, and or spill to the facilitys manager immediately
- 2) Contain the leak, and or spill only if safe to do so .
- 3) Facility manager will notify the proper authorities, and oversee the the containment of the leak, and or spill .
- 4) Facility manager will work with the proper authorities, to obtain the

permission to remove contaminated solids, and or waste.

- 5) Facility manager will fill out a full report

Mark G. Speltz

	MATERIALS	SOLIDS	LIQUIDS	EST VOLUME	CONTAINER	LOC STORED	DATE INSPECTED	MEETS W/GW-230
1	JOES HAND CLEANER	YES		9 LLB	PLASTIC CAN	SHOP	3/26/96	YES
2	SPRAYWAY GLASS CLEANER		YES	120 OZ	CAN	OFFICE	3/23/96	YES
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	ROTELLA 15W 40 W/XAL		YES	55 GAL	STEEL DRUM	SHOP	3/26/96	YES

LOCATION: 165.38E.20.213332
 OTHER ID: 11572
 ELEVATION: 3650.00
 USE: I
 DEPTH: 130
 GEO. UNIT: 12105LL

WATER LEVELS IN FEET BELOW LAND SURFACE DATUM

DATE	WATER LEVEL MS						
FEB 17, 1961	39.98	JAN 13, 1971	44.50	APR 02, 1981	49.31	MAR 01, 1991	54.10
MAR 03, 1966	41.84	FEB 15, 1976	48.42	FEB 21, 1986	52.05		

HIGHEST: 39.98 FEB 17, 1961
 LOWEST: 54.10 MAR 01, 1991

SITE ID: 3240110080001
 LOCATION: 165.38E.20.213332
 OTHER ID: 11572
 ELEVATION: 3649.00
 USE: I
 DEPTH:
 GEO. UNIT: 12105LL

WATER LEVELS IN FEET BELOW LAND SURFACE DATUM

DATE	WATER LEVEL MS
AUG 29, 1951	30.06

SITE ID: 3240501080001
 LOCATION: 165.38E.21.111142
 OTHER ID: 11679
 ELEVATION: 3644.00
 USE: I
 DEPTH: 100
 GEO. UNIT: 12105LL

WATER LEVELS IN FEET BELOW LAND SURFACE DATUM

DATE	WATER LEVEL MS						
FEB 17, 1961	36.55	MAR 03, 1966	45.89	JAN 13, 1971	51.36	FEB 18, 1976	52.99

HIGHEST: 36.55 FEB 17, 1961
 LOWEST: 52.99 FEB 18, 1976

DATE: 12/04/95

PROVISIONAL GROUNDWATER DATA LEA COUNTY.

PAGE 810

SITE ID: 324406100080301
 LOCATION: 165.38E.22.111142
 OTHER ID: 11800
 ELEVATION: 3636.40
 USE: H
 DEPTH: 100
 GEO. UNIT: 12105LL

*info. for a water well
@ this location*

Dear

Please be advised that the analysis of water samples collected from your wells have yielded the following results:

<u>LOCATION</u>	<u>CHLORIDE CONTENT</u>	<u>SPECIFIC CONDUCTANCE</u>	<u>DATE COLLECTED</u>
<i>18, SRE, 20. HEB A-21NH8</i>	<i>10.1</i>	<i>1038</i>	<i>1/24/76</i>

The total dissolved solids content of the above cited water samples can be approximated by multiplying the specific electrical conductivity by 0.65. Chloride content results may be expressed as mg/l sodium chloride by multiplying the mg/l chloride by 1.65.

Very truly yours.

District I - (505) 393-6161
 P. O. Box 1940
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Santa Fe 3/25/96

Form C-138
 Originated 4/18/95

Oil Conservation Division
 RECEIVED

Submit Original
 Plus 1 Copy
 to appropriate
 District Office

MAR 25 AM 8 52

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: <input type="checkbox"/> Non-Exempt: <input checked="" type="checkbox"/> Verbal Approval Received: Yes <input type="checkbox"/> No <input type="checkbox"/>	4. Generator T&C Tank Rental 5. Originating Site Hobbs Yard
2. Management Facility Destination GMI Landfarm	6. Transporter Gandy Corp
3. Address of Facility Operator box 1658 Roswell	8. State N. M. 88202
7. Location of Material (Street Address 3600 N. WEST COUNTY RD.	
9. <u>Circle One:</u> A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. <input checked="" type="radio"/> B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

contaminated soils from yard and wash pit

RECEIVED
 MAR 25 1996
 OIL CONSERVATION
 OFFICE

Estimated Volume 200 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE: Larry Gandy TITLE: Waste Management Facility Authorized Agent DATE: 3-19-96
 TYPE OR PRINT NAME: Larry Gandy TELEPHONE NO. 398-4960

(This space for State Use)

APPROVED BY: Wayne Lee TITLE: ENR ENGR DATE: 3/25/96
 APPROVED BY: Mark Ashley TITLE: Biologist DATE: 3-29-96

cc: MARK ASHLEY - PEF T&C - HOBBS

GANDY MARLEY, INC.
P. O. BOX 827
TATUM, NEW MEXICO 88267
TATUM, NEW MEXICO ROSWELL, NEW MEXICO

CERTIFICATE OF WASTE STATUS

OILFIELD NON-EXEMPT WASTE MATERIAL

Originating Location: T&C tank Rental & Anchor Service
3600 N. West County Rd. Hobbs, N. M. 88241

Source: contaminated soils from yard & wash pit

Disposal Location: GMI Landfarm (711-01-0020)

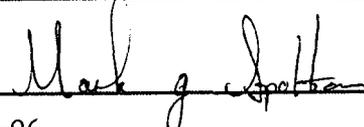
"As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, section 261.3 (b)."

I, the undersigned as the agent for T & C Tank Rental
concur with the status of the waste from the subject site.

Name Mark Spolton

Title/Agency T & C Tank Rental & Anchor Service

Address 3600 N. West County Rd.
Hobbs. N. M. 88241

Signature 
Date 3-19-96

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MAR 20 1996

JUD HUBBS
OFFICE



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: T & C Tank Rental
 Address: PO Box 1197
 City, State: Denver City Texas 79323
 Location: Hobbs facility
 Sampled by: MS
 Sample Type: soil

Date : 03/11/96
 Lab#: H2440

Date: 03/01/96

Sample Condition: intact

Sample #1: Hobbs Yard East & West Composite

Units: mg/kg

TCLP SEMIVOLATILES

PARAMETER	RESULT
Pyridine	<0.010
1,4-Dichlorobenzene	<0.010
o-Cresol	<0.010
m,p-Cresol	<0.020
Hexachloroethane	<0.010
Nitrobenzene	<0.010
Hexachloro-1,3-butadiene	<0.010
2,4,6-Trichlorophenol	<0.010
2,4,5-Trichlorophenol	<0.010
2,4-Dinitrotoluene	<0.010
Hexachlorobenzene	<0.010
Pentachlorophenol	<0.010

RECEIVED
 MAR 20 1996
 UCC HOBBS
 OFFICE

TCLP INORGANICS (Leachate)

PARAMETER	RESULT	EPA LIMIT	UNITS
Arsenic	<0.1	5	ppm
Silver	<0.1	5	ppm
Barium	0.5	100	ppm
Cadmium	<0.1	1	ppm
Chromium	<0.1	5	ppm
Mercury	<0.001	0.2	ppm
Lead	0.1	5	ppm
Selenium	<0.1	1	ppm

HAZARDOUS WASTE CHARACTERIZATION

PARAMETER	RESULT	UNITS
Ignitability (Pensky-Martens Closed Cup)	>140	F
Corrositivity (pH)	7.61	
Reactivity-S	19.8	
Reactivity-CN	1.08	mg/kg

METHODS: HWC - EPA SW 846-7.3, 7.2, 1010

PLEASE
 All claims, d
 service, in ne
 affiliates or success
 Garbalena

03/14/96
 Date



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: T & C Tank Rental
 Address: P.O. Box 1197
 City, State: Denver City, Texas 79323
 Project Name: not given
 Location: Hobbs Facility
 Sampled by: MS
 Sample Type: soil

Date: 03/12/96
 Lab #: H2440
 Analyzed by: MG
 Date Analyzed: 03/12/96

Date: 03/01/96
 Sample Condition: intact

TCLP VOLATILES

<u>PARAMETER</u>	<u>RESULT</u>	<u>EPA LIMIT</u>
Benzene	<0.001	0.50
Carbon tetrachloride	<0.001	0.50
Chlorobenzene	<0.001	100.00
Chloroform	<0.001	6.00
1,2-Dichloroethane	<0.001	0.50
1,1-Dichloroethylene	<0.001	0.20
Methyl ethyl ketone	<0.001	200.00
Tetrachloroethylene	<0.001	0.70
Trichloroethylene	<0.001	0.50
Vinyl chloride	<0.001	0.20

RECEIVED

MAR 25 1996

UCC HOBBS
OFFICE

METHOD: TCLP VOLATILES - EPA SW 846-8260,1311

Manuel Garbalena
 Manuel Garbalena

3/11/96
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

CONSERVATION
REC'D FEB

FEB 25 AM 8 52

Feb. 21, 1996

Mr. Mark (Rooster) Spolton
Tank Rental & Service. Co. (T&C)
P.O. 1264
Artesia, NM 88210

Re: Hobbs Yard-Contaminated soil stockpile.

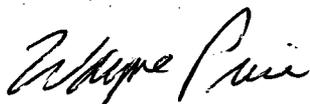
Dear Rooster,

Per your request I am enclosing a list of the NMOCD permitted disposal facilities in our area.

Also per our telephone conversation, we did not receive your latest correspondence to Santa Fe. If you would copy our District office on the latest information concerning your discharge plan that would be appreciated.

If we can be of any further assistance please do not hesitate to call or write.

Sincerely yours,



Wayne Price- Environmental Engineer

cc: Jerry Sexton-District I Supervisor
~~Mark Ashley-Geologist Santa Fe NMOCD~~

attachments-1

Mark Ashley

From: Wayne Price
Sent: Friday, February 23, 1996 11:53 AM
To: Mark Ashley
Cc: Jerry Sexton
Subject: FW: T&C Tank Rental-Hobbs

Dear Mark,

Jerry requested that you check with Roger on the Stocked piled soils, He thinks that we have already determine that this material is exempt. Please let us know what you find out.

Thanks!

From: Wayne Price
To: Mark Ashley
Cc: Jerry Sexton
Subject: T&C Tank Rental-Hobbs
Date: Friday, February 23, 1996 10:03AM

Dear Mark,

Mark (Rooster) Spolton gave me a copy of the letter to you dated 2/09/96. I gave Rooster a list of our disposal facilities in our area. He has plans on disposing of the stocked pile soils that is located at their site in Hobbs. I am assuming it is non-exempt and we will require a C-138.

In reference to the letter, I noticed that MacLaskey is hauling their waste water.

I recommend that we find out where this material is going and how is it classified, i.e. exempt or non-exempt.

Thanks!



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 21, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-934

Mr. Mark Spolton
T & C Tank Rental
P.O. Box 1264
Artesia, NM 88211-1264

RE: Discharge Plan GW-230
Additional Information
Hobbs Facility
Lea County, New Mexico

Dear Mr. Spolton:

Thank you for submitting the additional information requested on January 29, 1996 by the New Mexico Oil Conservation Division (OCD). After reviewing T&C Tank Rental's response dated February 9, 1996, it does not appear that the following sections were addressed.

Sections X. Please provide a routine inspection and maintenance plan to ensure permit compliance.

Section XI. Please provide a contingency plan for reporting and clean-up of spills or releases.

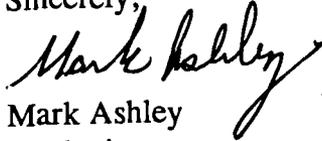
Section XII. Please provide geological/hydrological information for the facility. Depth to and quality of ground water must be included.

Please be advised that the deadline for operating without an approved discharge plan will expire on May 26, 1996. If an approved discharge plan is not on file at that time, the OCD may require the facility to cease operations until the discharge plan is approved. Please submit the above mentioned additional information by April 26, 1996.

Mr. Mark Spolton
March 21, 1996
Page 2

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: OCD Hobbs Office

Z 765 962 934



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Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

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TOTAL Postage & Fees	\$
Postmark or Date	

FEB 12 1996
OIL CONSERVATION DIVISION

T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, TX 79323

Date 02/09/96

Tel 806 - 592 - 3287
Fax 806 - 592 - 2450

To: Mr. Mark Ashley

Oil Conservation Division
2040 S. Pacheco
Santo Fe, NM 87505

Re: Additional Information
Discharge Plan GW-236

Dear Mr. Ashley

The Collection Bermeds around the Fuel & Waste oil tank will contain more than 1 & 1.3 of the total volume. New Dimensions 21'x10' 2.5' deep around fuel tank . 21'x8' 2.5' deep around waste oil tank .

The Hobbs Facility is on the City sewer system there are no waste water lines

MacLaskey Transport picks up waste water from the wash pit located at 5th west Commercial Hwy , Hobbs, NM

SafetyClean picks up waste oil & Oil filters from truck waste located at Hobbs, NM

If you should have any question, please call me at (505) 716-9777

Sincerely,

Mark Spillon
Vice President

OIL CONSERVATION DIVISION

January 29, 1996

CERTIFIED MAIL**RETURN RECEIPT NO. Z-765-962-930**

Mr. Mark Spolton
T & C Tank Rental
11262 East U.S. Highway 82
Artesia, NM 88210

**RE: Discharge Plan GW-230
Additional Information
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Spolton:

Thank you for submitting the additional information requested on December 11, 1995 by the New Mexico Oil Conservation Division (OCD). After reviewing T&C Tank Rental's response dated January 18, 1996, it does not appear that the following sections were addressed.

Section VIII. Are the collection units bermed to contain a volume one-third more than the largest tank or one-third more than the total volume of interconnected tanks? Does the facility contain process or wastewater pipelines? If so, what are the ages?

Please provide the name, address, and location of receiving facilities for off-site disposal.

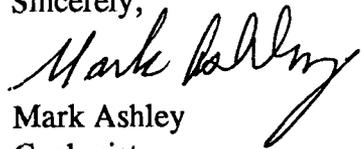
Sections X. thru XII. These sections were not present with the submitted discharge plan. Please provide the information required for these sections.

Please be advised that the deadline for operating without an approved discharge plan will expire on May 26, 1996. If an approved discharge plan is not on file at that time, the OCD may require the facility to cease operations until the discharge plan is approved. Please submit the above mentioned additional information by February 29, 1996.

Mr. Mark Spolton
January 29, 1996
Page 2

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: OCD Hobbs Office

Z 765 962 930

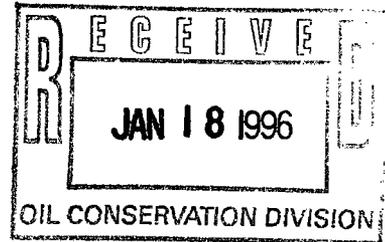


**Receipt for
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Street and No.	
P.O., State and ZIP Code	
Postage	\$
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Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
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Postmark or Date	

PS Form 3800, March 1993



T&C Tank Rental & Anchor Service Corp.

*P.O. Box 1197
Denver City, TX 79323*

Date 01/11/96

*Tel 800 - 592 - 3286
Fax 800 - 592 - 2150*

*To : Mr Mark Ashley
Oil Conservation Division*

*Re : Discharge Plan GW - 230
Hobbs Facility
Lea County, New Mexico.*

*This the additional information you requested concerning the discharge plan GW - 230
for tanks around waste oil storage, please see (Diagram B-2)*

Sincerely

A handwritten signature in cursive script that reads "Mark G. Spolton".

Mark G. Spolton
Vice President

OIL CONSERVATION DIVISION

December 11, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-913

Mr. Mark Spolton
T & C Tank Rental
11262 East U.S. Highway 82
Artesia, NM 88210

RE: Discharge Plan GW-230
Additional Information
Hobbs Facility
Lea County, New Mexico

Dear Mr. Spolton:

Thank you for submitting the additional information requested by the New Mexico Oil Conservation Division (OCD) on November 3, 1995. After reviewing T&C Tank Rental's response dated December 1, 1995, it does not appear that the following sections were addressed.

Section VIII. Are the collection and storage systems above ground or buried, and what is their size? Are the collection units bermed to contain a volume one-third more than the largest tank or one-third more than the total volume of interconnected tanks? Does the facility contain process or wastewater pipelines? If so, what are the ages?

Please provide the name, address, and location of receiving facilities for off-site disposal.

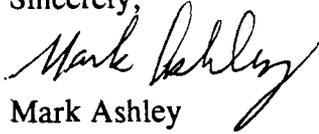
Sections X. thru XII. These sections were not present with the submitted discharge plan. Please provide the information required for these sections.

Before the review and approval process can be completed, the OCD is requesting the following additional information be submitted by January 31, 1996. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office.

Mr. Mark Spolton
December 11, 1995
Page 2

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: OCD Hobbs Office

Z 765 962 913



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Do not use for International Mail
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Sent to	
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TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

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'95 DE : 7 AM 8 52

T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, TX 79323

Date 12. 1. 95

Tel 806 - 592- 3286
Fax 806 - 592 - 2450

To : Mr. Mark Ashley
Oil Conservation Division

Re : Discharge Plan GW - 230
Hobbs Facility
Lea County, New Mexico

Dear Mr. Ashley

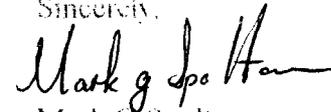
This is the additional information you requested concerning the discharge plan GW-230. a) the Source and disposition of the solid waste stock piled north of the wash pit is as follows .

The waste comes from the tank bottoms, ie sand, and oil generated in the cleaning process of the tanks . the pile is on a plastic lining . T&C Tank Rental plans to haul the solid waste to a approved disposal site .

b) The anti- freeze is collected and reused in our equipment .

c) Their are no immediate Plans for modifications at this time .

Sincerely,



Mark G Spolton
General Manager

RECEIVED
OIL CONSERVATION DIVISION
NOV - 8 1995
1995 DE 7
USFWS - NMESSE

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for its oil field service company located in the NE/4 NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of November, 1995.

NO EFFECT FINDING
The described action will have no effect on listed species, wetlands, or other important wildlife resources.
Date December 5, 1995
SEAL
Consultation # GWCD95-1
Approved by [Signature]
U.S. FISH and WILDLIFE SERVICE
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
[Signature]
WILLIAM J. LEMAY, Director

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is **Adv. Director** of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled **Notice Of Publication**

~~XXXXXXXXXXXX~~

~~XXXXXXXXXXXX~~

~~XXXXXXXXXXXX~~, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~XXXXXXXXXXXX~~

~~XXXXXXXXXXXX~~, for **one (1) day**

~~XXXXXXXXXXXX~~, beginning with the issue of

November 7, 19 **95**

and ending with the issue of

November 7, 19 **95**

And that the cost of publishing said notice is the sum of \$ **44.40**

which sum has been (Paid) (~~XXXXXX~~) as Court Costs

Joyce Clemens

Subscribed and sworn to before me this **20th**

day of **November**, 19 **95**

Jean Senior
Notary Public, Lea County, New Mexico

My Commission Expires **Sept. 28**, 19 **98**

LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505)827-7131:

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for its oil field service company located in the NE/4 NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All waates generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan address how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of November, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director

SEAL

Published in the Lovington Daily Leader November 7, 1995.

T & C TANK RENTAL & ANCHOR SERVICE CORP.

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
	<i>Hobbs</i> <i>GW-230</i>		2875/			\$50.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 10/26/95
or cash received on 10/30/95 in the amount of \$ 50.00

from T & C

for Hobbs Facility GW-230
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: R. Anderson Date: 11/20/95

Received in ASD by: Angela Herrera Date: 11-20-95

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
(quantity)

Organization Code 52607 Applicable FY 96

To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-598-3286
Denver City, Texas 79523

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

DATE 10/26/95 CONTROL NO. [REDACTED] AMOUNT \$50.00

PAY TO THE ORDER OF

T&C TANK RENTAL ANCHOR SERV. CORP. 50 DOLS 00 CTS

NMED WATER QUALITY MANAGEMENT
2040 SOUTH PACHECO STREET
SANTA FE, NM 87505

Brenda Daily



The Santa Fe New Mexican

Since 1849. We Read You.

CONSERVATION DIVISION
REC'D
NOV 8 52

E.N.M.R.D.
OIL CONSERVATION DIV.
ATTN: SALLY MARTINEZ
P.O. BOX 6429
SANTA FE, N.M. 87505-6429

AD NUMBER: 436277

ACCOUNT: 56689

LEGAL NO: 58517

P.O. #: 96199002997

150 LINES once at \$ 60.00

Affidavits: 5.25

Tax: 4.08

Total: \$ 69.33

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #58517 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 8th day of NOVEMBER 1995 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 8th day of NOVEMBER A.D., 1995.

OFFICIAL SEAL

Laura J. Harding

BY COMMISSION EXPIRES 11/23/95

Laura J. Harding

OK
MA

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131: (GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for its oil field service company located in the NE/4 NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information

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OIL CONSERVATION DIVISION

November 3, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-894

Mr. Mark Spolton
T & C Tank Rental
11262 East U.S. Highway 82
Artesia, NM 88210

**RE: Discharge Plan GW-230
Additional Information
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Spolton:

The New Mexico Oil Conservation Division (OCD) has begun review of T&C Tank's (TC) October 23, 1995 discharge plan application for the Hobbs Facility. Before the review and approval process can be completed, the OCD is requesting the following additional information.

- ✓ Section VII. Please identify the source and disposition of the solid wastes stock piled north of the wash pit. What type of containment exists for the stock pile area?
- ▷ Section VIII. Are the collection and storage systems above ground or buried, and what is their size? Are the collection units bermed to contain a volume one-third more than the largest tank or one-third more than the total volume of interconnected tanks? Does the facility contain process or wastewater pipelines? If so, what are the ages?
- ✓ What is the collection, storage, and disposal of the used anti-freeze generated from the shop?
- ? Please provide the name, address, and location of receiving facilities for off-site disposal.
- ✓ Section IX. Are there any future plans for modifications at your facility? If so, please provide the information requested under Section IX.

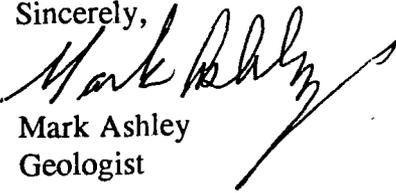
Mr. Mark Spolton
November 3, 1995
Page 2

Sections X. thru XII. These sections were not present with the submitted discharge plan.
Please provide the information required for these sections.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: OCD Hobbs Office

Z 765 962 894



**Receipt for
Certified Mail**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

November 3, 1995

THE NEW MEXICAN
202 E. Marcy
Santa Fe, New Mexico 87501

RE: NOTICE OF PUBLICATION

PO #96-199-002997

ATTN: *Betsy Perner*

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit.
2. Invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice on November 7, 1995.

Sincerely,


Sally E. Martinez
Administrative Secretary

Attachment



November 3, 1995

LOVINGTON DAILY LEADER
P. O. Box 1717
Lovington, New Mexico 88260

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. **Publisher's affidavit in duplicate.**
2. **Statement of cost (also in duplicate.)**
3. **CERTIFIED invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than November 10, 1995.

Sincerely,

Sally Martinez
Sally E. Martinez
Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo
 Forestry and Resources Conservation Division
 P.O. Box 1948 87504-1948
 827-5830
 Park and Recreation Division
 P.O. Box 1147 87504-1147
 827-7465

PS Form 3800, April 1995

P 624 835 436

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to	
Lovington Daily Leader	
Street & Number	
P.O. Box 1717	
Post Office, State, ZIP Code	
LOVINGTON, NM 88260	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

2040 South Pacheco

Office of the Secretary
 827-5950
 Administrative Services
 827-5925
 Energy Conservation & Management
 827-5900
 Mining and Minerals
 827-5970
 Oil Conservation
 827-7131

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

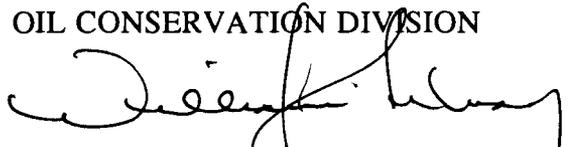
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of November, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

SEAL

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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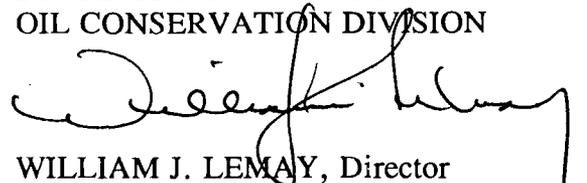
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of November, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL

MEMORANDUM OF MEETING OR CONVERSATION

TELEPHONE X PERSONAL TIME 10:45 (AM) PM DATE 9/26/95

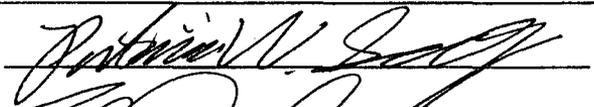
ORIGINATING PARTY: Pat Sanchez
OTHER PARTIES: Roger Anderson, Mark Ashley. } NMCD

SUBJECT: Discharge Plan Inspections / Reg. letters.

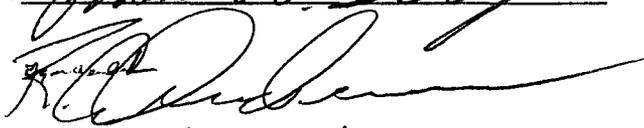
DISCUSSION: DAVIS, MacLuskey, PATE, Hydro test,
T/C TANK Rental, APD, ROTARY WELDING

DISCUSS NEED FOR Discharge Plans.

CONCLUSIONS/AGREEMENTS: All these facilities will be
required to submit discharge plans.

PATRICIO W. SANCHEZ: 

xc: FILE,




District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 8/8/95

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to appropriate
District Office

OIL CONSERVATION DIVISION
RECEIVED
95 OCT 31 AM 8 52

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES
(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

GW-230

1. Type: Oil field service
2. Operator: T&C Tank Rental & Anchor Service Corp.
Address: P.O. Box 1197, Denver City Tx. 79323
Contact Person: Mark G Spalton Phone: (806) 592-3286
3. Location: /4 /4 Section Township Range
Submit large scale topographic map showing exact location.
4. Attach the name and address of the landowner of the facility site. ✓
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. ✓
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
- ? 8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
STORAGE OF CHEMICALS (B2)
- ? 9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
- ? 10. Attach a routine inspection and maintenance plan to ensure permit compliance.
NOT PRESENT
- ? 11. Attach a contingency plan for reporting and clean-up of spills or releases.
NOT PRESENT
- ? 12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
NOT PRESENT
13. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark G Spalton Title: General Manager
Signature: Mark G Spalton Date: 10/23/95

WATER
~55'
300 - 700 mg/l MS

REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
			2875/			\$50.00



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3286
Denver City, Texas 79323

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122



DATE: 10/26/95 CONTROL NO.: 21772 AMOUNT: \$50.00

PAY
TO THE
ORDER OF

T&C TANK RENTAL ANCHOR SERV. CORP. **50 DOLS 00 CTS**

NMED WATER QUALITY MANAGEMENT
2040 SOUTH PACHECO STREET
SANTA FE, NM 87505

Brenda Daily



T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, Tx 79323

Date 10-23-95

(Tel) 806-592-7286
(Fax) 806-592-2450

To : New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505

Ref : Discharge Plan For Oilfield Service Facilities .

Attn : Mark Ashley

Type Of Operation

Oil Field Service Company
(ie) Facilities use for washing Frac Tanks for rental purposes

Name of operator

T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, Tx 79323

4
Owner .

General Manager

Lloyd Smith

Mark G Spolton

* 3
Location of Discharge

A tract of land situated in the northeast quarter of the northeast quarter (NE 1/4 NE 1/4) of section 20, Township 18 south Range 38 East, N.M.P.M., Lea County , New Mexico . See Attached Plat .

Landowners .

K.W. Fuels
Hobbs, New Mexico.

Materials Stored or Used at the Facility

Detergents / Soaps

A 6

Name	Solids (S) Liquids (L)	Type of Container	Estimated Volume Stored	Location Stored
Joes Hand Cleaner	S	Plastic can	9 lb	Shop
Sprayway Glass Cleaner	L	Can	120 oz	Office
Adams Chemical & Equipment Inc Super-A-sol	L	Plastic Bucket	5 gal	Shop

Fuels and Oils Stored or Used at the Facility

Name	Solids (S) Liquids (L)	Type of Container	Estimated Volume Store	Location Stored
Rotella 15w 40 w xal	(L)	Steel Drum	55 gal	Shop
Mystik sae 30	(L)	Plastic Bucket	5 gal	Shop
Mystik JT-7	(L)	Steel Drum	55 gal	Shop
Hyro - A-W 46	(L)	Steel Drum	55 gal	Shop
Mystik JT-6	(S)	Steel Drum	120 lb	Shop
Mystik JT-6	(S)	tubes 14 oz	168 oz	Shop
Dynalife Anti - Freeze	(L)	Steel Drum	55 gal	Shop
Misty Battery Cleaner	(L)	Can	15 oz	Shop
JB 80 Penetrating Oil	(L)	Can	26 oz	Shop

Goodwrench Transmission Fluid	(L)	Plastic Bottle Qt	1 gal	Shop
Electric power steering Fluid	(L)	Plastic Bottle Qt	1 gal	Shop
Marvel Air Tool Oil	(L)	Can	1 Qt	Shop
Instant Starting Fluid	(L)	Can	22 oz	Shop
Wagner Brake Fluid DOT 3	(L)	Can	1 gal	Shop

#7
Sources and Quantities of Effluent and waste
Solids generated at the facility

Waste type	General composition and source	Volume per month (bbl)	Major additives
Truck Waste	0	0	0
Truck, Tank, Drum Washing	Road & Soil and Grease	2 bbl	N.A
Steam Cleaning of Tanks & Equipment	Water & Soap	30 bbl	Washing soap
Solvent Degreaser use	Biodegradable Industrial Detergent	5 gal	Sodium triphosphate, sodium Hyd
Spent Acids caustic or Completion Fluids	N.A	N.A	N.A

Waste slop oil	from tank washing	15 bbl	N/A
Waste lubrication and motor oils	Truck engine & Grease	50 gal	N/A
Oil filters	Trucks	N/A	N/A
Solids and Sludges from tanks	Crude & sand Oil	30 bbl	Crude Oil
Painting Waste	N/A	N/A	N/A
Sewage	N/A	N/A	N/A
Other waste liquids	N/A	N/A	N/A
Other waste Solids	N/A	N/A	N/A

8

Description of current liquid and solid collection / storage / disposal procedures

Waste type Tanks (T) Floor drain (F) Line (L) Injection Leach Off site
 Drums (D) Sumps (S) Upline (U) Well Field Disposal

Truck
waste T ● N/A N/A N/A ● N/A Yes

Tank
washing T N/A L N/A N/A Yes

Stream Cleaning
of parts &
Equipment D N/A N/A N/A N/A Yes

Solvent &
Degreaser D N/A N/A N/A N/A Yes

Spent Acids
& Caustic or
completion
Fluids N/A N/A N/A N/A N/A Yes

Waste Slop
Oil T N/A N/A N/A N/A Yes

Waste
Lubrication
Oil T N/A N/A N/A N/A Yes

Oil Filters D N/A N/A N/A N/A Yes

Solids &

Sludges	T	NA	NA	NA	NA	YES
<hr/>						
Painting waste	NA	NA	NA	NA	NA	NA
<hr/>						
Sewage	NA	NA	NA	NA	NA	NA
<hr/>						
Other Waste liquids	NA	NA	NA	NA	NA	NA
<hr/>						
Other waste Solids	NA	NA	NA	NA	NA	NA
<hr/>						

①
LWD?

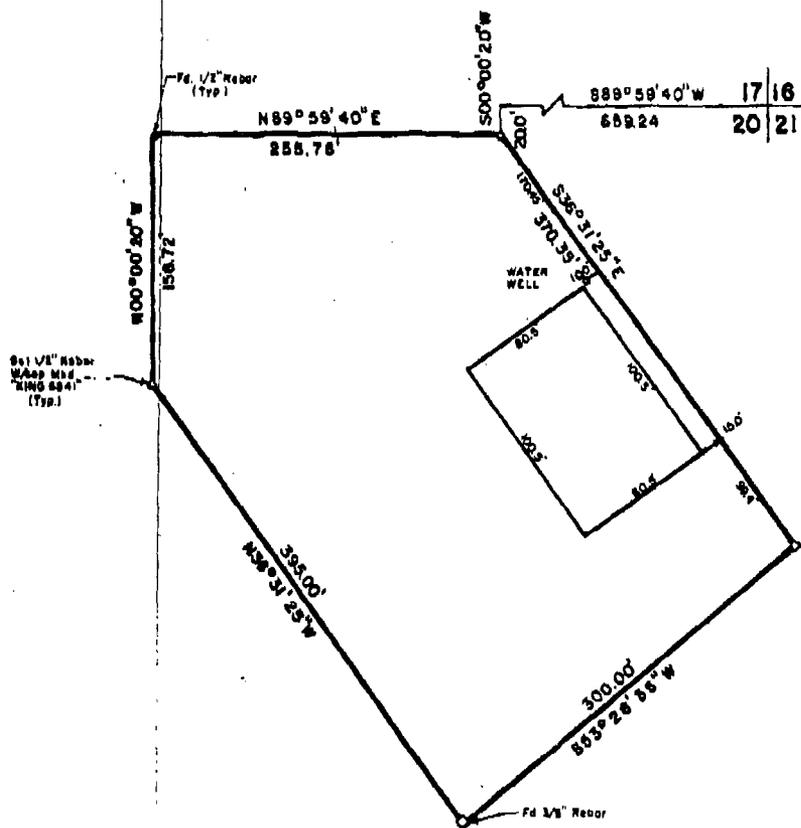
Collection and Storage System .

See Diagram A-2

Note : T&C Tank Rental & Anchor Service Corp. only brings in empty tanks , and washes them out with fresh water . The only fluids that go in to the wash out pit is wash water , and some oil residue .

PLAT OF SURVEY

FILED IN COLLAGE
PARK UNIT 1



DESCRIPTION

A tract of land situated in the Northeast Quarter of the Northeast Quarter (NE $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 20, Township 18 South, Range 38 East, N.M.P.M., Lea County, New Mexico, being further described as follows: Beginning at a point which lies S89° 59' 40" W 659.24 feet and S00° 00' 20" W 20.0 feet from the Northeast corner of said Section 20; thence, S36° 31' 25" E 370.35 feet; thence, S53° 28' 35" W 300.0 feet; thence, N36° 31' 25" W 395.0 feet; thence, N00° 00' 20" W 158.72 feet; thence, N89° 59' 40" E 255.76 feet to the point of beginning describing 3.101 acres, more or less.

I HEREBY CERTIFY THAT I AM THE REGISTERED LAND SURVEYOR WHO PREPARED THE ABOVE PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY DIRECTION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIRATT

R. L. S. No. 8841 N.M.
R. P. S. No. 08908 TX

A tract of land situated in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 18 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

KING SURVEYING

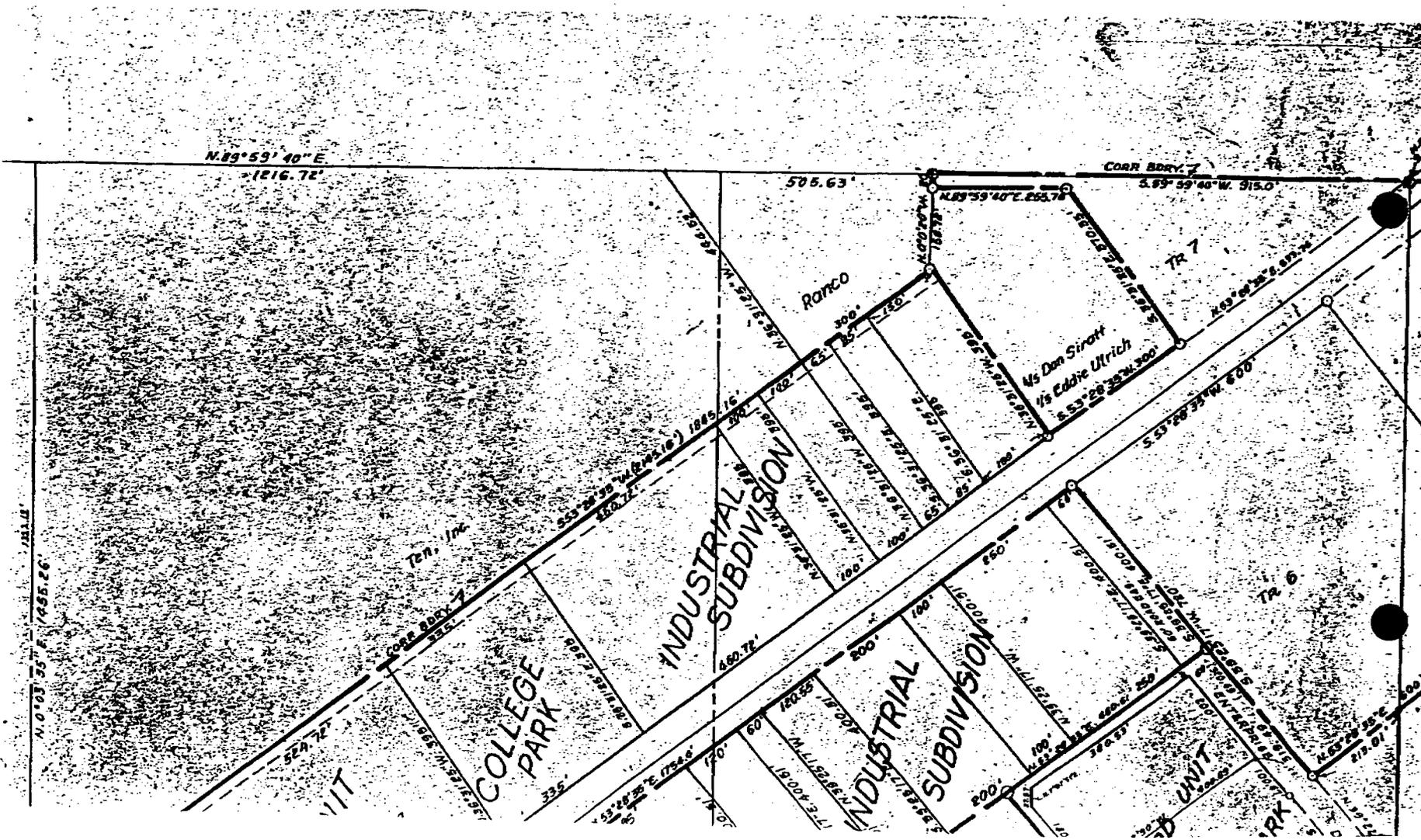
4001 MAHAN DRIVE HOBBBS, N. M. 88240

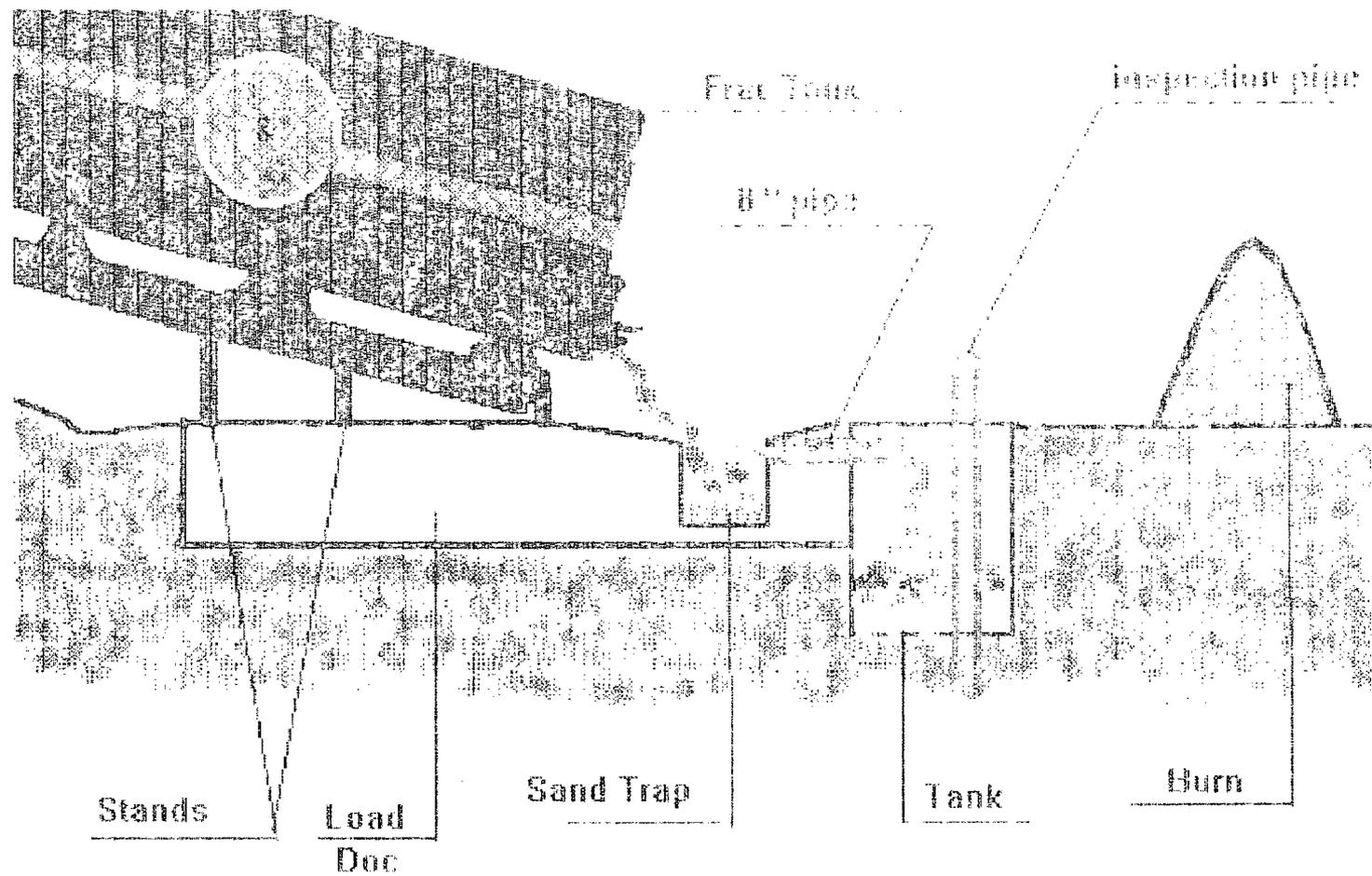
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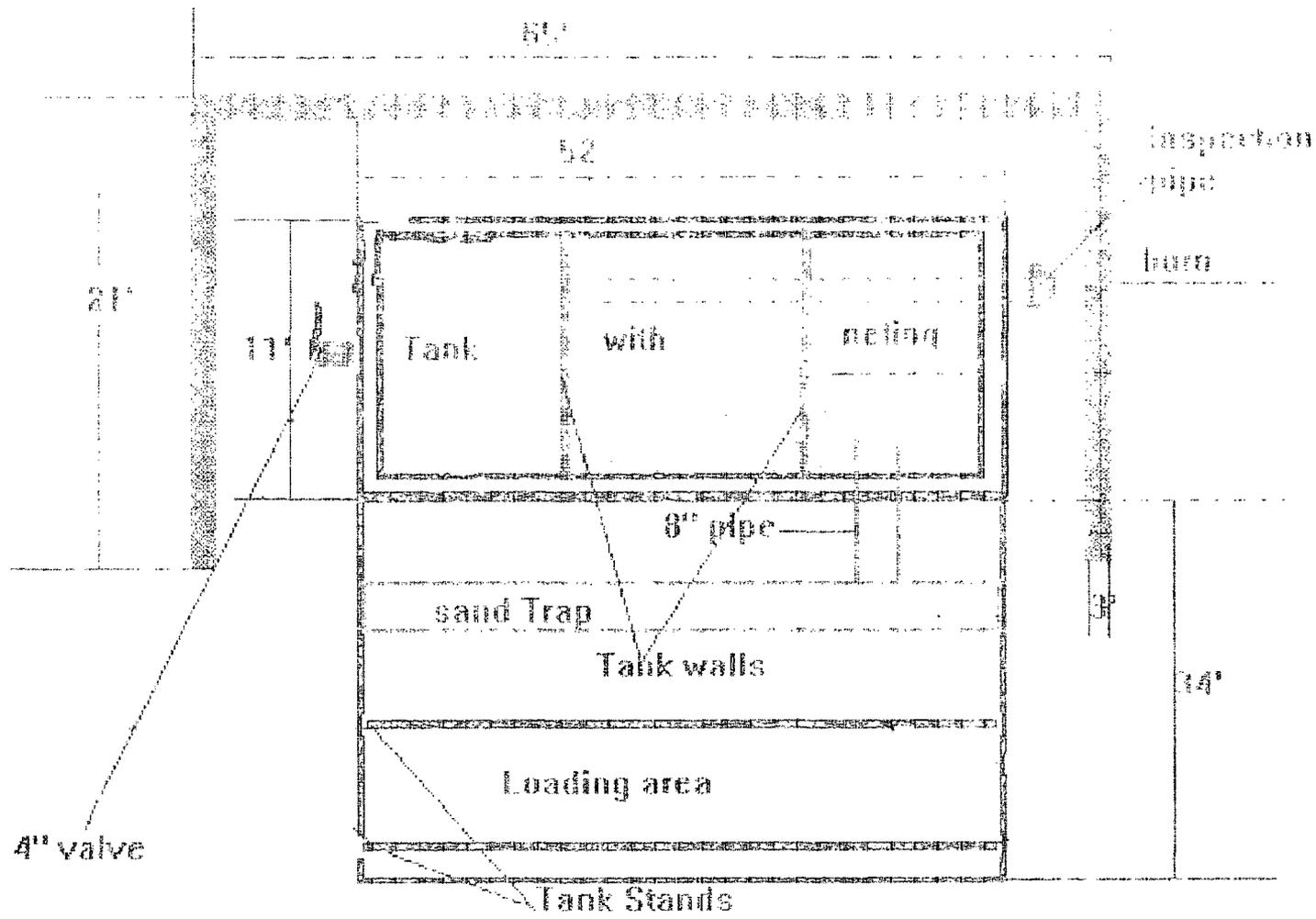
DRAWN BY: Bill W.

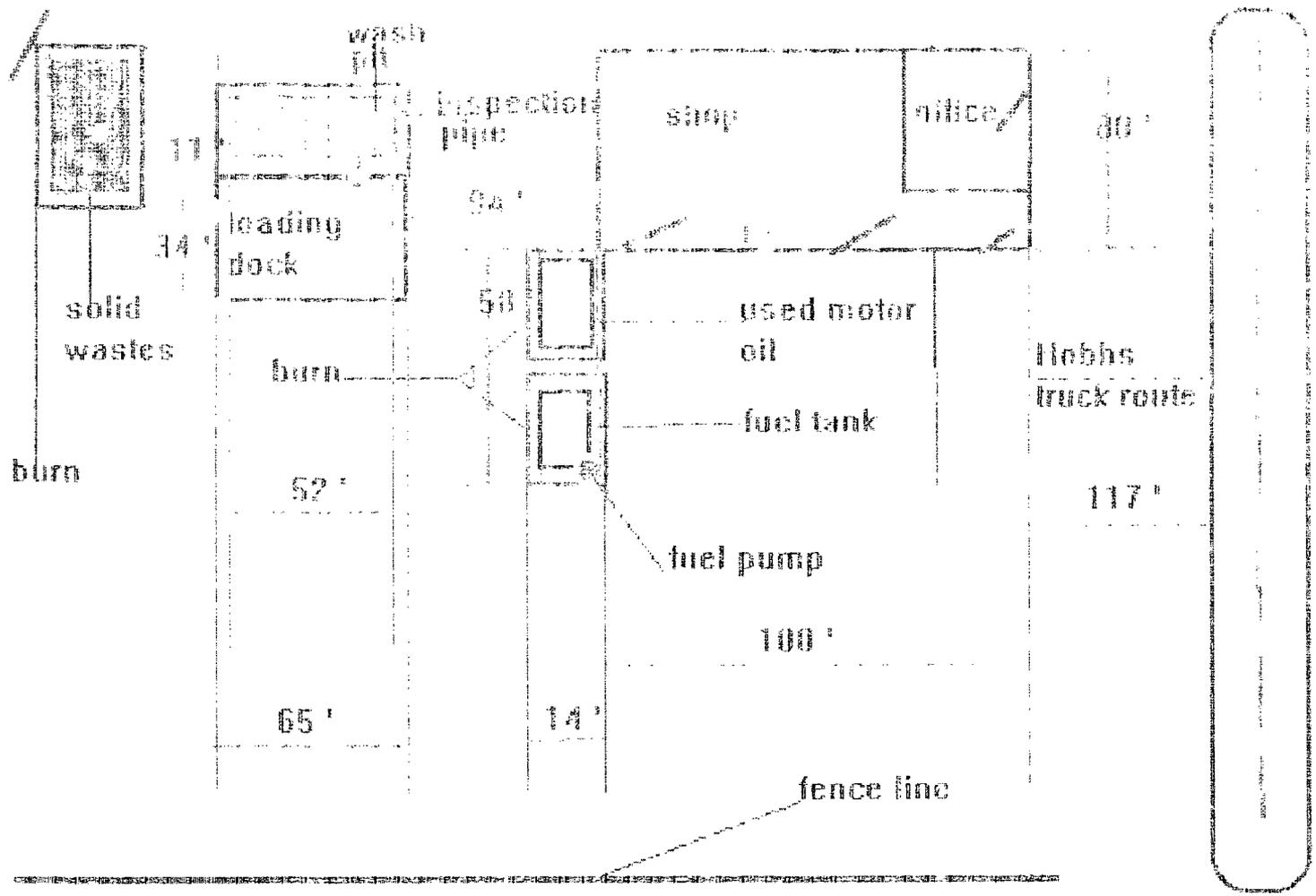
DATE: 12/9/87

SHEET 1 OF 1









OIL CONSERVATION DIVISION

September 26, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-765-962-771

Mr. Mark Spolton
T & C Tank Rental
11262 East U.S. Highway 82
Artesia, NM 88210

**RE: Discharge Plan Requirement
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Spolton:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Hobbs Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

Mr. Mark Spolton
September 26, 1995
Page 2

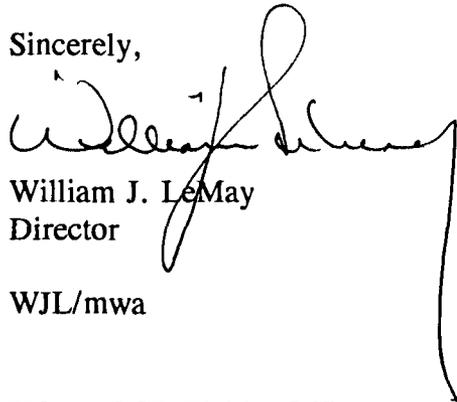
A copy of the regulations have been provided for your convenience. Also provided was an OCD guideline for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Mark Ashley at 827-7155 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay
Director

WJL/mwa

XC: OCD Hobbs Office

OIL CONSERVATION DIVISION

September 26, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-771

Mr. Mark Spolton
 T & C Tank Rental
 11262 East U.S. Highway 82
 Artesia, NM 88210

Re: Hobbs Facility Inspection

Dear Mr. Spolton:

The New Mexico Oil Conservation Division would like to thank you for your cooperation during the September 13, 1995 inspection of the T & C Tank Rental facility located in Hobbs, NM. Comments from the inspection conducted are as follows:

1. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water or alcohol must be bermed to contain a volume of one-third more than the total volume of the largest or all interconnected tanks. Tanks must be placed on a gravel pad so that leaks can be identified.

The diesel and used oil tanks next to the garage need to conform to the above mentioned requirements.

2. **Above Ground Saddle Tanks:** Above ground saddle tanks must have pad and curb type of containment below them unless they contain alcohol or fluids which are gases at normal atmospheric pressure and temperature. No berms are required for saddle tanks.
3. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
4. **Drum Storage:** All full or partially used drums must be stored on an impermeable pad with curbing. All Empty drums should be stored on their sides with the bungs lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should be stored on an impermeable pad with curbing.

Drums in the northwest corner and along the west side of the property need to

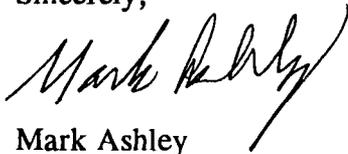
Mr. Mark Spolton
September 26, 1995
Page 2

conform to the above mentioned requirements.

5. Contaminated Soils: The contaminated soils located on the north side of facility need to properly disposed of. Where were the soils generated from? Please submit a plan to the OCD Santa Fe office for approval prior to disposal.
6. Anti Freeze: Please identify the handling of anti freeze from storage to disposal.

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: Jerry Sexton, OCD Hobbs Office
Wayne Price, OCD Hobbs Office

Z 765 962 771



**Receipt for
Certified Mail**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
Street and No.	
P. O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

INSPECTION CHECKLIST FOR OILFIELD SERVICE COMPANIES

FACILITY NAME: TFL TANK PARTIAL OPERATOR: TJL DATE: 9/13/95
 LOCATION: 3600 NW. COUNTRY ROAD
 COMPANY REP(S): ROOSTER
 NMOCD REP(S): MARK, WANYE, & PAT
 SERVICE COMPANY TYPE: OIL FIELD FRAC TANK / ANCHOR SINTEC

1. LAB PRESENT (YES NO)
2. Below grade sumps or tanks. (YES / NO)
3. Class IV or V Injection well(s). (YES / NO)
4. Surface impoundments (pits) of any kind. (YES / NO)
5. Hazardous shop solvents present. (YES / NO) TBD
6. All tank/drum/fuel/lube oils stored onsite meet OCD guidelines for service company facilities. (i.e. berming and pad and curb type containments.) (YES / NO)
7. A written spill contingency plan posted/available and implemented at the facility. (Can be viewed at the facility by OCD) (YES / NO)
8. Wet paint waste stored at the facility-all paint cans dried before disposal. (YES / NO)
9. All wash facilities for vehicles on a pad and curb type containment. (YES / NO) - outdoor wash area.
10. Maximum volumes: (YES / NO) per B
 - A. Chemical type drums < 25 @ 55 gal/drum or an aggregate volume of 1375 gal of chemical product. VIA
 - B. Fuel < 660 gal in above grade tank(s) - 1500 gal
 - C. Used oil < 660 gal in above grade tank(s) - 150 gal
 - D. Lube oil < 660 gal in above grade tank(s) - 4 x 55 gal
 - E. Maximum total volume of A thru D < 3355 gal
11. All wastes such as empty drums, buckets, oil filters, and etc stored/disposed by an OCD approved method. (YES / NO)
12. All items that contain fluids are properly labelled. (YES / NO)
13. All stormwater contained within the facility. (YES / NO)

COMMENTS: - Large piles of Contaminated Soils.
- Two Areas of unlabelled drums - needs to be addressed.
- Track used oil
- MacLuskey Trucking - Tanks Pit oil/water.
 Both the same here TO BE Determined.
- Needs to clear up issue of Antifreeze.
20-30 filters per month to waste management / month (100-200 gal) used / month.

Roger Anderson

From: Wayne Price
To: Roger Anderson
Cc: Wayne Price; Jerry Sexton; Gary Wink
Subject: T & C Tank Rental Hobbs
Date: Friday, August 25, 1995 11:44AM
Priority: High

Dear Roger,

T & C Tank Rental located at 3600 N W Cty. Rd Hobbs NM was noted to be discharging wash water onto the ground. This was from washing a piece of equipment off near their frac tank washout pit located behind their office.

The only information I have on this service co. is a letter dated 12/31/87 re: "Application for Below-Grade Tank" from your office. Would you mind checking if they are operating under a current discharge plan and if so, could I obtain a copy to see if this discharge is consistent with the plan.

Thanks!



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

January 19, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Mike Oney, Manager
T & C Tank Rental
Box 1197
Denver City, Texas 79323

RE: Application for below grade tank

Dear Mr. Oney:

The Oil Conservation Division (OCD) has received and reviewed your application dated December 24, 1987, with a supplement dated January 12, 1988, to install a below grade tank at your facility located in the NW/4, NE/4 of Section 20, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

The application was submitted pursuant to Rule 8 of the OCD Rules and Regulations and is approved pursuant to that Rule with the following conditions:

1. There will be a minimum two (2) inch layer of sand between the leak detection liner and the ground to prevent puncture of the liner from rocks or debris.
2. The OCD Hobbs District office will be notified at least one day prior to liner and leak detection installation to give the local representative the opportunity to witness the installation.

Please be advised that the approval of this application does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

Please notify this office upon completion of installation of this tank.

Sincerely,


William J. LeMay
Director

WJL:RA:s1

cc: OCD-Hobbs

P 612 458 029

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to <i>Mr. Mike Oney</i>	
Street and No. <i>T.C. Tank Rental Box 1197</i>	
P.O., State and ZIP Code <i>Denver City, TX 79323</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

*T & C Tank Rental & Anchor
Service Corp.*



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

Box 1197 Denver City, Texas 79323
(806) 592-5448

January 12, 1988

Oil Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

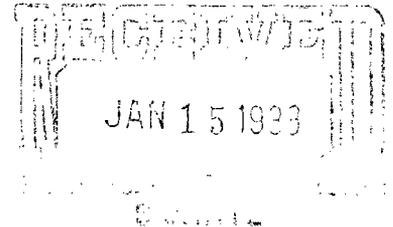
Attention: Mr. Roger Anderson

RE: Application for Below-Grade Tank

Mr. Anderson:

Here are the required clarifications and/or commitments contained in your letter dated December 31, 1987.

1. Type and thickness of plastic liner: Oilfield pit lining plastic of 6ml thickness.
2. Yes, the top of the plastic liner should be visible.
3. Proposed monitoring schedule will be on a weekly basis.
4. A hinged cap or something like it will be used to prevent introduction of fluid into the sump.
5. The sump will be in the center of the pit with both sides sloped to the sump in the center with the slope approximately 6".
6. A ditch will be dug about 1' from the edge of the pit about 6" deep and the plastic set in the ditch covered up with caliche to hold the liner and prevent it from blowing away.
7. The fluid will be sucked out of the tank and be properly disposed of by an authorized trucking company.
8. We will notify the Oil Conservation Division in Hobbs of any leaks and copies of the analyzed fluid sent to them.
9. A dike will be built around the tank up to the edge of the tank to prevent rain water from entering between the tank and the liner.



*T & C Tank Rental & Anchor
Service Corp.*



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

Box 1197 Denver City, Texas 79323
(806) 592-5448

If you have any further questions or need clarification on the above, please contact me. Thank you for your kind cooperation concerning this matter.

Sincerely,

T & C TANK RENTAL AND ANCHOR SERVICE

A handwritten signature in black ink that reads "Mike Oney". The signature is stylized with a large, looped 'O'.

Mike Oney
Manager

MO/ks



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 31, 1987

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Mike Oney, Manager
T & C Tank Rental
Box 1197
Denver City, Texas 79323

RE: Application for Below-Grade Tank

Dear Mr. Oney:

The Oil Conservation Division has received and reviewed your application dated December 24, 1987, to install a below grade tank at your facility in Lea County, New Mexico. The following clarifications and/or commitments are required to continue review.

1. What is the type and thickness of the plastic liner?
2. Will the top of the liner be visible after installation?
3. A monitoring schedule for the inspection of the leak detection sump must be included in the contingency plan. What is your proposed monitoring schedule?
4. The proposed sump must be covered to prevent introduction of fluids. What method will be used to cap the sump?
5. Is there a lateral under the tank? If so, it is perforated? Is it sloped to the sump? A slope is required to allow any fluids present to migrate to the sump.
6. The liner must be anchored above ground to prevent it from moving. How will this be accomplished?
7. What will be the final disposition of the fluids and solids in the tank when it is full?
8. The contingency plan shall include notification of the Oil Conservation Division when fluids are encountered in the leak detection system. Results of any analysis will be supplied to this office.

Mr. Mike Oney, President
December 31, 1987
Page 2

9. What method will be employed to prevent rain water runoff from entering the area between the tank and the liner?

If you have any questions, please do not hesitate to call me at (505) 827-5885.

Sincerely,



Roger C. Anderson
Environmental Engineer

RCA:sl

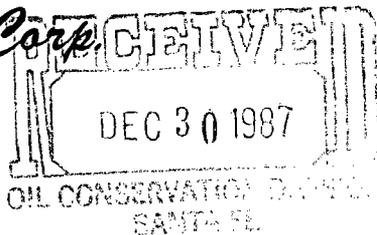
OCD-Hobbs

*T & C Tank Rental & Anchor
Service Corp.*



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

Box 1197 Denver City, Texas 79323
(806) 592-5448



December 24, 1987

New Mexico Oil Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

Attention: Mr. Roger Anderson

RE: Application of Below-Grade Water Tanks

Mr. Anderson:

T & C Tank Rental and Anchor Service Corporation respectfully submits an Application for Below-Grade Water Tank in NE $\frac{1}{4}$, NE $\frac{1}{4}$ of Section 20 in T-18-S, R-38-E of Lea County, New Mexico. Please find enclosed diagrams of the facility and a contingency plan.

T & C proposes to use this below-grade water tank as a clean out pit for our frac and test tanks. Oil companies are requiring that tanks used by them be cleaned and free of substance in the tank. Substances would consist of oil, fresh water, brine water, frac fluid such as gel, and frac or formation sand. The amount of fluid in these tanks would be minimal of less than 100 gallons.

The tank itself will be a 500bbl frac tank cut in half. The tank is made of $\frac{3}{16}$ " thick steel and is 12' wide by 32' long by 6' deep. The tank will be set in an earthen pit. The pit will be plastic-lined and heat-fused together before the drain-sump is put in. Sand will be placed in the bottom of the pit as a permeable material to allow fluid to drain to the detection system. The detection system will be checked on a routine basis and a log kept.

Thank you for your kind and considerate cooperation regarding this application. If you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mike Oney'.

Mike Oney
Manager

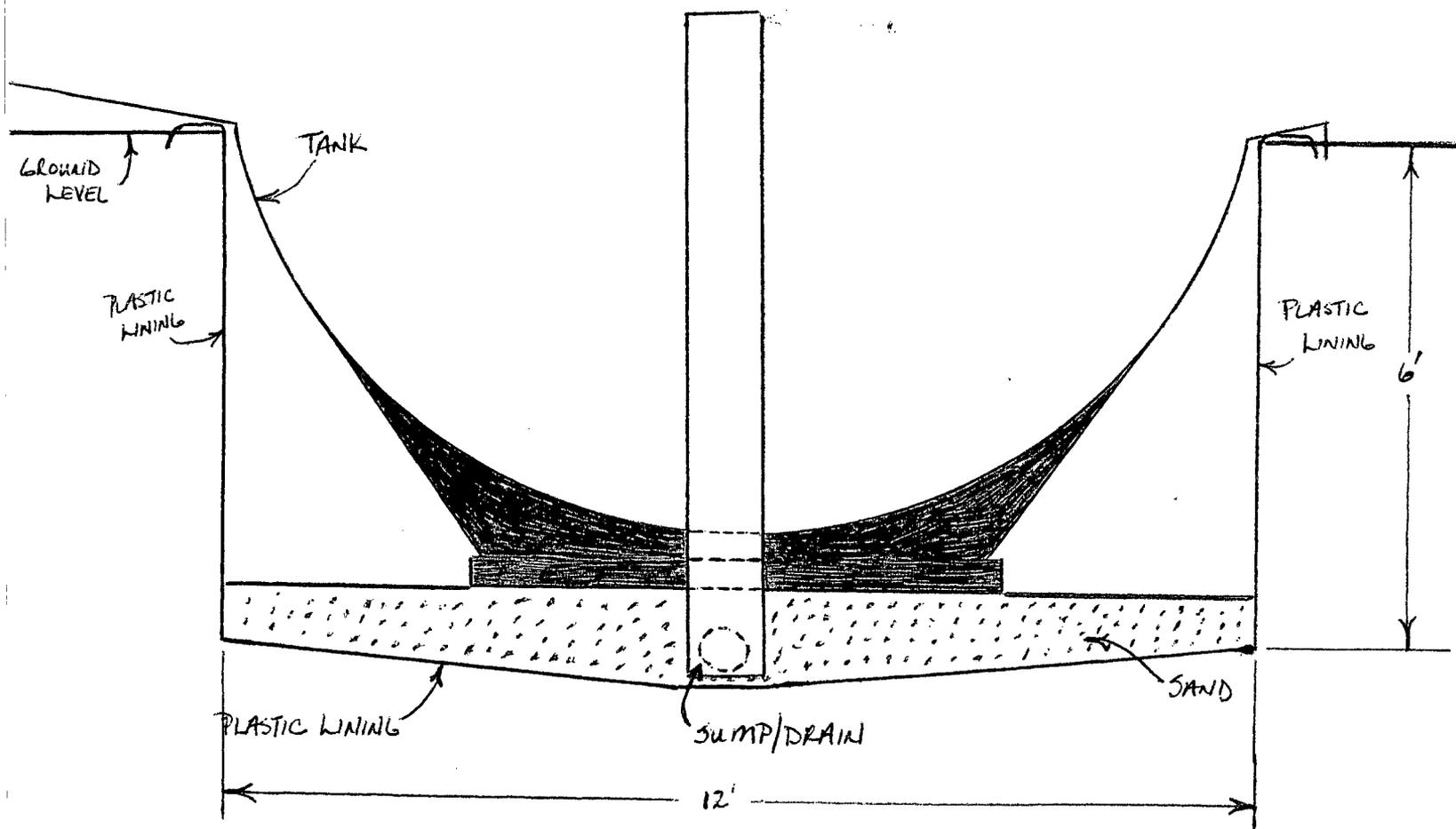
Enclosures

T & C Tank Rental & Anchor Service Corp.



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

Box 1197 Denver City, Texas 79323
(806) 592-5448



*7 & C Tank Rental & Anchor
Service Corp.*



Frac Tanks ★ Test Tanks
Anchor Setting & Testing ★ Hole Drilling

*Box 1197 Denver City, Texas 79323
(806) 592-5448*

CONTINGENCY PLAN

1. Check drain/sump for fluid.
2. If fluid is found, have liquid analyzed.
3. If fluid shows to be from tank, drain tank and visually inspect .
4. If visual inspection is negative, pull tank from pit and find leak.
5. Inspect pit and repair if necessary.
6. Fix tank and replace back in pit.
7. Continue check of drain/sump.