

GW - 258

**GENERAL
CORRESPONDENCE**

YEAR(S):

1996 - 2007



January 11, 2007

VIA FEDERAL EXPRESS

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: TEPPCO Val Verde Buena Vista Compressor Station
TEPPCO Val Verde Cedar Hill Compressor Station
TEPPCO Val Verde Quinn Compressor Station
TEPPCO Signed Groundwater Discharge Permits for NMOCD

Dear Mr. Chavez:

Attached are the three (3) signed permits for the following three (3) TEPPCO Val Verde facilities:

TEPPCO Val Verde Buena Vista Compressor Station
TEPPCO Val Verde Cedar Hill Compressor Station
TEPPCO Val Verde Quinn Compressor Station

If you have any comments or questions, please contact me at 713-803-8358 or lkaparicio@teppco.com.

Sincerely,

A handwritten signature in cursive script, reading "L. Kristine Aparicio".

L. Kristine Aparicio
Program Manager Environmental Plans & Regulatory Affairs

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, December 27, 2006 1:43 PM
To: 'Aparicio, Linda K.'
Cc: Price, Wayne, EMNRD
Subject: TEPPCO Compressor Station Discharge Plan Permit Renewal

Linda:

I am writing to determine the status of the recent discharge plan (DP) renewals for the following TEPPCO facilities:

- 1) GW-239 Quinn Compressor Station
- 2) GW-255 Buena Vista Compressor Station
- 3) GW-258 Cedar Hill Compressor Station

According to my records, two OCD signed DPs per facility were mailed to TEPPCO for final signature and payment. Could you please tell me the status of the DPs and when the OCD will receive signed versions with final payments. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")



2006 DEC 14 PM 2 33

P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Facsimile 713/759-3783

December 11, 2006

CERTIFIED MAIL No.:
7006 0810 0002 1196 2236
RETURN RECEIPT REQUESTED

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: TEPPCO Val Verde Buena Vista Compressor Station
TEPPCO Val Verde Cedar Hill Compressor Station
TEPPCO Val Verde Quinn Compressor Station
New Mexico Groundwater Discharge Plan Permits
Public Notices and Affidavits
Copies of Landowner Letters and Affidavits

Dear Mr. Chavez:

Attached are the four (4) original affidavits and four (4) original Public Notices published in The Daily Times newspaper of Farmington, San Juan County, New Mexico on Wednesday October 25, 2006. Each Public Notice includes all three stations and they are delineated as follows:

- 1) English version of the Public Notice listed in one section of the paper on Wednesday October 25, 2006
- 2) English version of the Public Notice listed in another section of the paper on Wednesday October 25, 2006
- 3) Spanish version of the Public Notice listed in one section of the paper on Wednesday October 25, 2006
- 4) Spanish version of the Public Notice listed in another section of the paper on Wednesday October 25, 2006



Carl J. Chavez, CHMM, New Mexico Energy, Minerals & Natural Resources Dept., Oil Conservation Division,
Environmental Bureau
Re: TEPPCO Val Verde Buena Vista Compressor Station, TEPPCO Val Verde Cedar Hill Compressor Station,
TEPPCO Val Verde Quinn Compressor Station, New Mexico Groundwater Discharge Plan Permits, Public
Notices and Affidavits, Copies of Landowner Letters and Affidavits
December 11, 2006
Page 2

Additionally, attached are the Affidavit of Submitted Letters to the land owners and
copies of the letters that were submitted.

If you have any comments or questions, please contact me at 713-803-8358 or
lkaparicio@teppco.com.

Sincerely,

A handwritten signature in cursive script that reads "L. Kristine Aparicio". The signature is written in black ink and is positioned above the printed name and title.

L. Kristine Aparicio
Program Manager Environmental Plans & Regulatory Affairs



2006 DEC 14 PM 2 30

December 11, 2006

CERTIFIED MAIL No.:
7006 0810 0002 1196 2236
RETURN RECEIPT REQUESTED

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: TEPPCO Val Verde Buena Vista Compressor Station
TEPPCO Val Verde Cedar Hill Compressor Station
TEPPCO Val Verde Quinn Compressor Station
New Mexico Groundwater Discharge Plan Permits
Public Notices and Affidavits
Copies of Landowner Letters and Affidavits

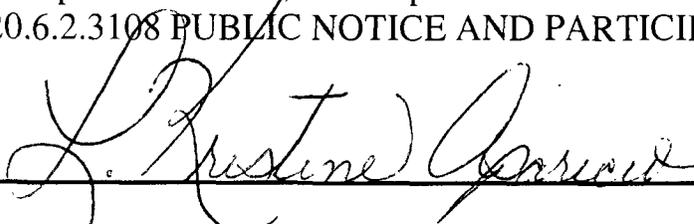
Dear Mr. Chavez:

Attached are the four (4) original affidavits and four (4) original Public Notices published in The Daily Times newspaper of Farmington, San Juan County, New Mexico on Wednesday October 25, 2006. Each Public Notice includes all three stations and they are delineated as follows:

- 1) English version of the Public Notice listed in one section of the paper on Wednesday October 25, 2006
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- 4) Spanish version of the Public Notice listed in another section of the paper on Wednesday October 25, 2006

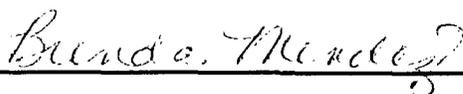
AFFIDAVIT OF SUBMITTED LETTERS

L. Kristine Aparicio, being duly sworn says: That she is the Program Manager of Environmental Plans & Regulatory Affairs of EPCO, Inc., which is a shared service of TEPPCO, headquartered in Houston, Harris County, Texas and that the attached letters were sent to the landowners for the following facilities in San Juan County New Mexico: TEPPCO Val Verde Buena Vista Compressor Station and TEPPCO Val Verde Quinn Compressor Station, in compliance with New Mexico Administrative Code 20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION.



On Dec. 7, 2006, L. Kristine Aparicio appeared before me, whom I personally know to be the person who signed the above document.





My commission expires: 8-30-07

AFFIDAVIT OF SUBMITTED LETTERS

L. Kristine Aparicio, being duly sworn says: That she is the Program Manager of Environmental Plans & Regulatory Affairs of EPCO, Inc., which is a shared service of TEPPCO, headquartered in Houston, Harris County, Texas and that the attached letters were sent to the landowners for the following facilities in San Juan County New Mexico: TEPPCO Val Verde Buena Vista Compressor Station and TEPPCO Val Verde Quinn Compressor Station; in compliance with New Mexico Administrative Code 20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION.

L. Kristine Aparicio

On Dec. 7, 2006, L. Kristine Aparicio appeared before me, whom I personally know to be the person who signed the above document.



Brenda Mendez

My commission expires: 8-30-07



2006 OCT 26 PM 1 08

October 24, 2006

CERTIFIED MAIL NO.:
7006 0810 0002 1196 2182
RETURN RECEIPT REQUESTED

Mr. Carl Chavez, CHMM
New Mexico Energy, Minerals, & Natural Resources Department
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC
TEPPCO Val Verde Buena Vista Compressor Station
TEPPCO Val Verde Cedar Hill Compressor Station
TEPPCO Val Verde Quinn Compressor Station
Groundwater Discharge Plans & Permits
Agreement with the Draft Permits and Submission of Fees

Dear Mr. Chavez:

TEPPCO NGL Pipelines, LLC ("TEPPCO") respectfully informs the Environmental Bureau of the Oil Conservation Division that TEPPCO has reviewed the draft groundwater discharge permits and is in concurrence.

Also, enclosed are the flowing checks in the following amounts for the permitting fees for each of the three (3) compressor station discharge permits:

Compressor Station Name	Check No.	Amount
Buena Vista	0200443178	\$1700.00
Cedar Hill	0200443179	\$1700.00
Quinn	0200443180	\$1700.00

If you have any comments or questions, please contact me at 713-803-8358.

Sincerely,

L. Kristine Aparicio
Program Manager Environmental Plans
& Regulatory Affairs

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 10/12/06
or cash received on _____ in the amount of \$ 1,700⁰⁰

From: TEPPCO

for: GW-258 Cedar Hills

Submitted by: Lawrence Romero Date: 10/27/06

Submitted to ASD by: Lawrence Romero Date: 10/27/06

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal

Modification _____ Other _____

Organization Code 52107 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

TEPPCO
TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Wells Fargo Bank, N.A.

Date: 10/12/2006

Check #: [redacted]

56-382
412

Amount
\$*****1,700.00
VOID AFTER 90 DAYS

PAY **One Thousand Seven Hundred and 00/100-US Dollars **

PAY TO THE ORDER OF
NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND



Vice President and Chief Financial Officer

GW-258

[redacted]

 **TEPPCO**
TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Date: 10/12/2006
Check #: 
Amount Paid: \$1,700.00

16 100-000042 0610 1

NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND
NM OIL CONSERVATION DISTRICT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87504



Vendor #: 856000565

Date	PO #	Invoice #	Description	Invoice Amt	Discount	Net Amt
10/11/2006		101106170000A	RT TO BRENDA MENDEZ RM 260 WATER PRM	1,700.00	.00	1,700.00

GW-258

Please contact our AP Hotline at 713-759-3800, Option 5, to get more information on how your company can be setup to receive payment electronically via ACH.

Chavez, Carl J, EMNRD

From: Aparicio, Linda K. [LKApapicio@teppco.com]
Sent: Wednesday, September 20, 2006 9:48 AM
To: Chavez, Carl J, EMNRD
Subject: RE: HP ratings at GW-255, 258 & 259?

Carl, if you need anything else, please let me know.

Buena Vista:
Unit 1 – 2650 HP
Unit 2 – 2650 HP

Cedar Hill:
Unit 1 – 2650 HP
Unit 2 – 2650 HP
Unit 3 – 2650 HP
Unit 4 – 2650 HP

Quinn:
Unit 1 – 3200 HP – (Engine no longer at site but still in air permit).

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Wednesday, September 20, 2006 9:35 AM
To: Aparicio, Linda K.
Subject: HP ratings at GW-255, 258 & 259?

Christine:

Can you please provide me with the HP ratings at the above compressor stations? Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

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P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Facsimile 713/759-3783

September 7, 2006

SENT VIA FED-EX NEXT DAY

Mr. Wayne Price
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC
TEPPCO Buena Vista Compressor Station
San Juan County, New Mexico
Groundwater Discharge Plan (GW-255) Renewal Application

Dear Mr. Price:

TEPPCO NGL Pipelines, LLC ("TEPPCO") is submitting the enclosed Discharge Plan Application (Attachment 1) for its TEPPCO Buena Vista Compressor Station in San Juan County, New Mexico. Enclosed with the discharge plan renewal is TEPPCO Check No. **0200441646** (Attachment 4) in the amount of **\$100.00** for the application filing fee. The permit fee in the amount of \$1,700 will be paid once the application is approved.

As mentioned in previous permit renewal applications submitted by the former operator, Duke Energy Field Services ("DEFS"), TEPPCO does not believe that a discharge plan is required for this facility under the Water Quality Control Commission ("WQCC") regulations because there are no discharges from the TEPPCO Buena Vista Compressor Station.

Notwithstanding the submittal of the enclosed permit fees and documents, TEPPCO does not waive its right to question or dispute the need and/or requirement for this permit at the referenced facility or other Val Verde facilities.

If you have any questions or require additional information, please contact Peter Cain at (713) 284-5213 or myself at (713) 803-8789.

Sincerely,

A handwritten signature in black ink, appearing to read "Deodax Bhagwandin".

Deodax Bhagwandin, P.E.
Manager, Environmental Management Systems



TEPPCO
TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Date: 09/01/2006
Check #: 0200441646
Amount Paid: \$100.00

01 100-000040 0609 1

NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND
NM OIL CONSERVATION DISTRICT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87504



Vendor #: 856000565

Date	PO #	Invoice #	Description	Invoice Amt	Discount	Net Amt
08/30/2006		08300610000A	BUENA VISTA COMPRESSOR STA GROUNDWAT	100.00	.00	100.00

Please contact our AP Hotline at 713-759-3800, Option 5, to get more information on how your company can be setup to receive payment electronically via ACH.

PLEASE DETACH BEFORE DEPOSITING CHECK

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/1/06

or cash received on _____ in the amount of \$ 100⁰⁰

from TEPPCO GP, Inc

for GW-255

Submitted by: Lawrence Romero Date: 9/13/06

Submitted to ASD by: Lawrence Romero Date: 9/13/06

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

TEPPCO
TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Wells Fargo Bank, N.A.
56-382
412

Date: 09/01/2006
Check # [REDACTED]

Amount: \$*****100.00
VOID AFTER 90 DAYS

PAY **One Hundred and 00/100-US Dollars **

PAY TO THE ORDER OF
NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND



GW-255

[Signature]
Vice President and Chief Financial Officer



Description	FUND	CEB	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
CY Reimbursement Project _____ Tax _____	064	01		2328	900000	2329134		1
Gross Receipt Tax	084	01						2
Air Quality Title V	092	13	1300	1896	900000	4169134		3
PRP Prepayments	248	14	1400	9696	900000	4989014		4
Climax Chemical Co.	248	14	1400	9696	900000	4989015		5
Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
Hazardous Waste Permits	339	27	2700	1686	900000	4169027		7
Hazardous Waste Annual Generator Fees	339	27	2700	1896	900000	4169339		8
Water Quality - Oil Conservation Division	341	29		2328	900000	2328029	300.00	10
Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
Air Quality Permits	631	31	2500	1696	900000	4169031		12
Payments under Protest	651	33		2919	900000	2919033		13
Corps Copies	652	34		2349	900000	2349001		14
Ground Water Penalties	652	34		2349	900000	2349002		15
Witness Fees	652	34		2349	900000	2439003		16
Air Quality Penalties	652	34		2349	900000	2349004		17
OSHA Penalties	652	34		2349	900000	2349005		18
Prior Year Reimbursement	652	34		2349	900000	2349006		19
Surface Water Quality Certification	652	34		2349	900000	2349009		20
Jury Duty	652	34		2349	900000	2349012		21
CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
UST Owner's List	783	24	2500	9696	900000	4989201		*23
Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
UST Maps	783	24	2500	9696	900000	4989203		*25
UST Owner's Update	783	24	2500	9696	900000	4989205		*26
Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
Smoking School	783	24	2500	9696	900000	4989214		32
SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
Sale of Equipment	783	24	2500	9696	900000	4989301		*35
Sale of Automobile	783	24	2500	9696	900000	4989302		*36
Lust Recoveries	783	24	2500	9696	900000	4989814		**37
Lust Repayments	783	24	2500	9696	900000	4989815		**38
Surface Water Publication	783	24	2500	9696	900000	4989801		39
Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
Emerg. Hazardous Waste Penalties NOV	957	32	9600	1898	900000	4164032		41
Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
Ust Permit Fees	989	20	3100	1696	900000	4169020		44
UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
Food Permit Fees	991	28	2600	1696	900000	4169026		46
Other								43

TOTAL 300.00

Gross Receipt Tax Required _____ Site Name & Project Code Required _____

Contact Person: Wayne Price Phone: 476-3490 Date: 9/13/06

Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, August 30, 2006 11:27 AM
To: 'Cain, Peter L.'
Subject: RE: TEPPCO Val Verde permits

Ok. Thanks for the communication Peter. Good day....

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

From: Cain, Peter L. [<mailto:PLCain@teppco.com>]
Sent: Wednesday, August 30, 2006 11:25 AM
To: Chavez, Carl J, EMNRD
Subject: RE: TEPPCO Val Verde permits

Carl,

Yes, they should be very similar to the previous permits I submitted. Again, I apologize for the oversight. If we could get them to you by the end of the week next week (September 8th) would that be ok? I'll probably be the one preparing the renewals and I am out of town the rest of this week on a company site visit. This will also give us time to get the necessary check requests for the permit application fees, etc.

Thanks for your flexibility.

Peter Cain

From: Chavez, Carl J, EMNRD [<mailto:CarlJ.Chavez@state.nm.us>]
Sent: Wednesday, August 30, 2006 12:20 PM
To: Cain, Peter L.; Price, Wayne, EMNRD
Subject: RE: TEPPCO Val Verde permits

Peter:

Please provide us with a date for receipt. The permits will probably be very similar to the previous ones unless there are site specific requirements, i.e., abatement plans, landfarm provisions, etc. that need to be included in the permit. Thanks.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

8/30/2006

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 7, 2002

Certified Mail: 70993400001842165353

Wayne Price
N.M. Oil Conservation Division
1220 South Street Francis Drive
Santa Fe, NM 87505

RECEIVED
FER 02 2002
Environmental Bureau
Oil Conservation Division

Re: 2001 Compressor Station Sump and Line Testing Integrity Inspections

Dear Mr. Price:

The purpose of this correspondence is to provide your office with written notice that the sumps at the following compressor stations were visually tested in September 2001 (OCD Discharge Plan Special Condition # 8). In addition, five of the stations successfully completed the required underground wastewater line testing (OCD Discharge Plan Condition # 9) at the same time as sump inspections. All the stations passed the required testing. No evidence of discharges of wastewater was observed during the testing. Under the normal gravity draining operation of the drain lines, no discharge of wastewater is expected.

Arch Rock	183✓	*Buena Vista	255✓	*Middle Mesa	77✓	Manzanares	59✓
Hart Canyon	58✓	*Rattlesnake	93✓	Pump Mesa	148✓	Gobernador	56✓
*Cedar Hill	258✓	Sandstone	195✓	Sims Mesa	146✓	Frances Mesa	194✓
Pump Canyon	57✓	*Quinn	239✓				

* Underground Line Testing

For the visual sump inspection, the sumps were completely emptied, cleaned and the lids removed to allow access to each unit. The underground line testing was conducted using the process approved in the OCD's letter dated November 19, 1998. Basically, the procedure is as follows:

1. Underground lines will be plugged at the end of the sump.
2. At the entry point of the underground lines a threaded site glass column assembly will be installed.
3. After all exit points are sealed, the underground lines will be filled with water to a common mark on a glass column assembly. The site glass filling mark will be of sufficient height to be equivalent to a static head pressure of at least 3 psi on the piping system.
4. The site glass will be monitored for 30 minutes.
5. The test will be deemed successful if the level does not fluctuate from the test mark on the glass column.

Please note, BR has included a copy of this letter for each test completed to assist in the distribution of the letter in your files. If you have questions or need additional information, please contact me at (505) 326-937.

Sincerely,



Gregg Wurtz
Environmental Representative

CC: Bruce Gantner
Denny Foust, OCD District Office

BURLINGTON RESOURCES

SAN JUAN DIVISION

November 20, 2001

Certified Mail # 70993400001842165445

Mr. Rodger C. Anderson
Chief, Environmental Bureau
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

**Re: Discharge Plan Renewal (GW258)
Cedar Hill Compressor Station**

Dear Mr. Anderson:

Thank you for the timely response and approval of the ground water discharge plan renewal application GW-258 for the Burlington Resources Cedar Hill Compressor Station located in the SW/4 SW/4 of Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico (OCD July 26, 2001).

As per your request, Burlington Resources (BR) is providing a renewal flat fee for the Cedar Hill compressor station facility. The fee is based on a horsepower rating above 1000 horsepower and is equal to \$1700.00

Burlington Resources Inc. is also providing your department with two copies of the Discharge Plan Approval Condition for the Cedar Hill Compressor Station (GW 255).

Please note in the distribution, one copy of the Plan has been sent to Denny Foust at the NMOCD office in Aztec, New Mexico.

If you have any questions concerning this proposed discharge plan, please contact me at 326-9537.

Sincerely,



Gregg Wurtz
Sr. Environmental Representative

Attachments: Discharge Plan Approval Conditions (2 Copies)
\$1700 Check Permit Fee

cc: Gregg Kardos - BR w/o attachments
Denny Foust - NMOCD Aztec Office (one plan copy)
File - Cedar Hill Compressor Station: Discharge Plan\Correspondence

RECEIVED
DEC 10 2001
Environmental Bureau
Oil Conservation Division

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 11/08/01
or cash received on _____ in the amount of \$ 1700⁰⁰
from BURLINGTON RESOURCES
for CEDAR HILL GLW-258
Submitted by: WAYNE PRICE (Facility Name) Date: 12/10/01 (SP No.)
Submitted to ASD by: [Signature] Date: "
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal
Modification _____ Other _____ (Legacy)
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment _____

DOCUMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW, HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK

BURLINGTON RESOURCES
801 CHERRY STREET SUITE 200
FORT WORTH, TX 76102-6842

62-20/311

VENDOR NO
67738100

CHECK DATE
11/08/2001

CHECK NUMBER
[redacted]

PAY...ONE THOUSAND SEVEN HUNDRED DOLLARS 00 CENTS

VALID FOR 60 DAYS

\$*****1,700.00

TO THE ORDER OF:
WATER QUALITY MANAGEMENT FUND
MINERALS & NATURAL RESOURCES DEPT
2040 SOUTH PACHECO ST
SANTA FE, NM 87505

[Signature]

CITIBANK, DELAWARE
NEW CASTLE, DE 19720

GLW-258



AFFIDAVIT OF PUBLICATION

Ad No. 44945

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the Classified Manager of THE
DAILY TIMES, a daily newspaper of general
circulation published in English at Farmington,
said county and state, and that the hereto
attached Legal Notice was published in a
regular and entire issue of the said DAILY
TIMES, a daily newspaper duly qualified for
the purpose within the meeting of Chapter 167
of the 1937 Session Laws of the State of New
Mexico for publication on the following day(s):

Thursday, August 30, 2001.

And the cost of the publication is \$197.98.

Connie Pruitt

ON 8/31/01 CONNIE PRUITT appeared
before me, whom I know personally to be the
person who signed the above document.

Gummy Beck

My Commission Expires April 02, 2004

cc: mtt

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-077) - Burlington Resources, Greg Wurtz, Environmental Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted a discharge plan renewal application for their Middle Mesa Natural Gas Compressor Station located in the SW/4 SW/4 of Section 10, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 150-200 feet with an estimated total dissolved solids concentration of approximately 1400 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-239) - Burlington Resources, Greg Wurtz, Environmental Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted a discharge plan renewal application for their Quinn Natural Gas Compressor Station located in the NW/4 SW/4 of Section 16, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 250 feet with an estimated total dissolved solids concentration of approximately 1700 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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(GW-258) - Burlington Resources, Greg Wurtz, Environmental Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted a discharge plan renewal application for their Cedar Hill Natural Gas Compressor Station located in the SW/4 SW/4 of Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 250 feet with an estimated total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be

CONNECTION IS \$107.00.
Connie Pruitt

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Genny Beck
My Commission Expires April 02, 2004

cc: Matt

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of August 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

LORI WROTENBERY, Director

Legal No. 44945, published in The Daily Times, Farmington, New Mexico, Thursday, August 30, 2001.

THE SANTA FE
NEW MEXICAN

Founded 1849

NEW MEXICO OIL CONSERVATION DIVISION

ATTN: WAYNE PRICE
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

AD NUMBER: 224378 ACCOUNT: 56689
LEGAL NO: 69935 P.O.#: 02199000249
734 LINES 1 time(s) at \$ 323.54
AFFIDAVITS: 5.25
TAX: 20.55
TOTAL: 349.34

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, MM Weideman being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #69935 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/30/2001 and 08/30/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 30 day of August, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ MM Weideman
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
30 day of August A.D., 2001

Notary Laura E. Harding
Commission Expires 11/23/03

*Approved
W.P. 7/19/01*

NOTICE OF PUBLICATION

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(GW-032) - GIANT REFINING COMPANY, Ms Dirinda Mancini, (505) 722-3833 Route 3, Box 7, Gallup, New Mexico, 87301 has submitted a modification application for the previously approved discharge plan for their Ciniza Refinery located in Section 28 and Section 33, Township 15 North, Range 15 West, NMPM, McKinley County, near Gallup, New Mexico. The total discharge of process and non-process wastewater from the facility is about 160,000 gallons/day with an estimated total dissolved solids concentration with a range of about 2,000 mg/l to 3,000 mg/l. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface varies in depth from 70 feet to 140 feet with an approximate total dissolved solids concentration of 950 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-28) - Navajo Refining Company, Darrell Moore, (505) 746-5281, P.O. Box 159, Artesia, New Mexico, 88211-0159 has submitted an application for renewal of its previously approved discharge plan for the Artesia Refinery located in the SE/4 of Section 1, E/2 of Section 9, N/2 of Section 12, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico. Approximately 400,000 gallons per day of treated refinery waste water with a total dissolved solids concentration of approximately 2,300 mg/l is discharged from the facility waste water treatment plant by pipeline to two Class I (non-hazardous) deep injection wells located in Sec 31: Ts 17s-R 28 e and Sec 12-Ts 18s-R27e of Eddy County, New Mexico and discharges approximately 150,000 gallons per day of Reverse Osmosis Reject water used to irrigate two adjacent farms owned and operated by Navajo Refining Company. Ground water most likely to be affected by an accidental discharge in the refinery area is at a depth

of approximately 100 feet with a total dissolved solids concentration of approximately 2,500 mg/l, and in the pond area ground water is at a depth of 5 to 10 feet with a total dissolved solids concentration of approximately 6,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed including methods and procedures for handling products, waste, waste water management, and site investigation/abatement plans.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of August 2001.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION
LORI WROTENBERY, Director
Legal #69935
Pub. August 30, 2001

Price, Wayne

From: Wurtz Gregg [GWurtz@br-inc.com]
Sent: Wednesday, October 24, 2001 12:43 PM
To: Wayne Price (E-mail)
Subject: Discharge addendum letters draft



Quinnl_2001_addendu
m_ltr_10_2...



Cedar



Buena

Hill_2001_addendum_ltr_... Vista_2001_addendum_ltr_... Please review attached files. All are identical except for station names. I am working on lab analysis email.

<<Quinnl_2001_addendum_ltr_10_23_01.DOC>> <<Cedar Hill_2001_addendum_ltr_10_23_01.DOC>> <<Buena Vista_2001_addendum_ltr_10_23_01.DOC>>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

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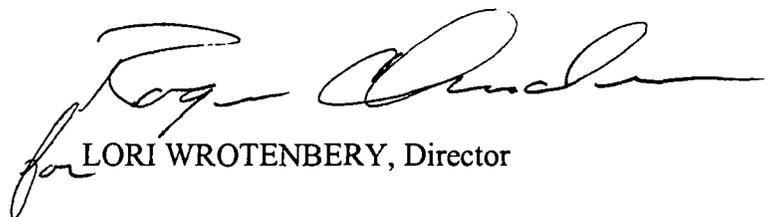
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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


for LORI WROTENBERY, Director

SEAL

7/26/2001

FedEx#

Mr. Rodger C. Anderson
Chief, Environmental Bureau
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

**Re: Discharge Plan Renewal (GW258)
Cedar Hill Compressor Station**

Dear Mr. Anderson:

Burlington Resources Inc. is providing your department with two copies of the Discharge Plan renewal for the Cedar Hill Compressor Station (GW 258). You will find enclosed with the Plan, a signed Discharge Plan Application form and a check in the amount of \$100 dollars for the filing fee.

No on-site disposal of fluids or solids will occur at this facility. All above ground storage tanks are bermed and certain process equipment has been equipped with lined containment basins to catch unintentional discharges of process fluids.

Please note in the distribution, one copy of the Plan has been sent to Denny Foust at the NMOCD office in Aztec, New Mexico.

If you have any questions concerning this proposed discharge plan, please contact me at 326-9537.

Sincerely,



Gregg Wurtz
Sr. Environmental Representative

Attachments: Discharge Plan (2 Copies)
\$100 Filing Fee

cc: Gregg Kardos - BR w/o attachments
Denny Foust - NMOCD Aztec Office (one plan copy)
File - Cedar Hill Compressor Station: Discharge Plan\Correspondence

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 6/26/01
or cash received on in the amount of \$ 100⁰⁰

from BURLINGTON RESOURCES
for CEDAR HILL COMPRESSOR ST GW-258

Submitted by: ^(Primary Name) WAYNE PRICE Date: ^(DP No.) 7-30-01

Submitted to ASD by: [Signature] Date: "

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

BURLINGTON RESOURCES

801 Cherry Street Suite 200
Ft. Worth TX 76102-6842

CITIBANK (Delaware)
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311

Vendor No. 67738100

Date 06/26/2001 Pay Amount \$100.00

Void If Not Presented for Payment Within 60 Days

To The
Order Of

WATER QUALITY MANAGEMENT FUND
MINERALS & NATURAL RESOURCES DEPT
2040 SOUTH PACHECO ST
SANTA FE NM 87505

[Signature]

**CEDAR HILL COMPRESSOR STATION
GROUND WATER DISCHARGE PLAN**

July 24, 2001

Prepared for:

**Burlington Resources
Farmington, New Mexico**

Revised By Gregg Wurtz

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**CEDAR HILL COMPRESSOR STATION
DISCHARGE PLAN**

I. TYPE OF OPERATION

The Cedar Hill Compressor Station (Cedar Hill) is a natural gas compressor station which receives gas via an upstream gathering system. At this facility field gas is compressed to an intermediate pressure and dehydrated.

II. OPERATOR AND LOCAL REPRESENTATIVE

A. Operator

Name: Burlington Resources City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: 505-326-9700
--	---

B. Technical Representative

Name: Gregg Wurtz City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: 505-326-9537
---	---

III. FACILITY LOCATION

Township: T 32N	Range: R 10W	Quarter: M Section: 29	County: San Juan
------------------------	---------------------	---	-------------------------

The site is located approximately 1 miles west of New Mexico State highway #550 and 1 miles south of Cox Canyon Road 2300 in San Juan County New Mexico. A topographic map of the area is attached as Figure 1, Facility Area Map.

IV. LANDOWNERS

Name: Burlington Resources City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: (505) 326-9700
--	---

V. FACILITY DESCRIPTION

Cedar Hill is constructed on a pad of approximately 5.6 acres in size. It consists of four gas compression engines (2,650 hp each), one dehydration unit, and the following tanks and sump:

Container Type	Capacity	Product	Construction Material	Location
Tank (T-104)	100 Barrel	New Oil	Steel	Above Ground
Tank (T-102)	100 Barrel	Used Oil	Steel	Above Ground
Tank (T-105)	100 Barrel	Ethylene Glycol (EG)	Steel	Above Ground
Tank (T-101)	210 Barrel	Produced Water	Steel	Above Ground
Tank (T-107)	750 Gallon	Triethylene Glycol (TEG)	Fiberglass	Above Ground
Open Top Tank (T-106)	50 Barrel	Produced Water	Fiberglass	Above Ground
Process Sump (T-108)	750 Gallon	Water, TEG, EG, Oil	Steel	Below Ground

Figure 2 (attached) illustrates the overall facility lay-out including the facility boundaries.

VI. MATERIALS STORED OR USED AT THE FACILITY

A. Waste Stream Data

Source of Waste	Type of Waste	Volume/Month	Type/Volume of Additives	Collection System/Storage
Dehydration Unit	Produced Water	23 barrels	None	Open Top Tank
Dehydration Unit	TEG	Intermittent	None	Open Top Tank
Dehydration Unit	Used TEG Filters	5	None	Container/Bin
Compressor Engines	Jacket Water	Intermittent	EG	Tank
Compressor Engines	Leaks	Intermittent	EG, Oil, Water	Sump
Compressor Engines	Used Oil	790 gallons	None	Tank
Compressor Engines	Oil Filters	12	None	Container/Bin
Inlet Filter Separator	Inlet Filters	94/per year (2 changes)	None	Container/Bin
Discharge Filter Coalescer	Coalescer Filters	66/per year (3 changes)	None	Container/Bin
Slug Catcher Inlet Separator	Produced Water	270 barrels	Pipeline Condensate	Tank
General Refuse	Solid Waste	1-2 Containers	None	Container/Bin

B. Quality Characteristics

- Note: No process waste streams are intentionally discharged to the ground surface. All waste streams are collected and their disposition is described in section VIII.
- Produced water from the inlet filter separator, discharge filter coalescer, and the dehydration unit may contain the BETX hydrocarbon compounds listed in *WQCC 1-101.ZZ*. Similarly, used oil collected in the sump will contain *WQCC 1-101.ZZ* hydrocarbon compounds.

C. Commingled Waste Streams

1. Produced water from the slug catcher, and dehydration units are commingled prior to being hauled for disposal. In addition, wash water (fresh water) may also be introduced into the comingled waste stream

VII. WASTE COLLECTION STORAGE AND DISPOSAL

A. Fluid Storage

Information on waste stream collection and storage containers is summarized in the tables in sections V and VI.

B. Flow Schematics

Stream flow for the major equipment is shown in Figure 2. Produced water generated during the compression of gas will be sent to an above ground tank (T-101). Produced water generated during dehydration of the gas will be diverted to the open top tank (T-106).

C. Surface and Subsurface Discharge Potential

1. The table in Section V provides a listing of all above ground tanks and below grade sumps. Pressurized pipelines carry the compressed gas through the dehydration unit and outlet meter to the sales line.
2. Unintentional drips and leaks from equipment such as compressor engines, fluid pumps and gas compressors may drain into the underground sump. Fluids collected in the sump are periodically transferred to the Used Oil tank (See Figure 2).
3. The size and construction material of the onsite collection equipment is described in the table in Section V.

D. NMOCD Design Criteria

1. All storage tanks (Used oil, EG, Produced Water and New oil tanks) are surrounded by an earthen berm. The capacity of the bermed area exceeds the required NMOCD criteria of one and one third times the capacity of the largest tank. None of the storage tanks are interconnected with a common manifold.

Each above ground tank is placed on an impermeable pad to aid in the detection of any leaks that may develop in the bottom of the tank. Tanks are supported above the impermeable liner on a 6" gravel pack contained in a steel ring.

The TEG regeneration skid is located on a concrete pad equipped with containment curbs to identify and capture any leaks that may occur during the TEG regeneration

process. The TEG storage tank and open top tank (T-106) are located on the same containment pad.

2. The below ground sump meets OCD specifications. The sump is constructed of steel and equipped with double walls and a leak detection system. The leak detection system is equipped with an inspection port to allow for periodic visual inspections.
3. An impermeable bermed containment will be installed if a major modification to the existing tank battery occurs and the potential for a release to the environment exists. BR will consider the replacement of a single tank within a multiple tank battery a minor modification. A major modification may include but is not limited to replacing the entire tank battery or increasing tank volume substantially.
4. Drums storing product may be used or stored on location on occasion. To reduce the risk of spilled product from contacting the ground surface, BR stores these drums within the building that has secondary containment. To reduce the risk of leaked process fluids from contacting the ground surface BR has constructed curbed concrete or containment around process equipment with a higher probability of a spill/leak.

E. Underground Pipelines

The mechanical integrity testing of the underground wastewater pipelines is performed prior to start-up and once every five years from the date of permit renewal approval. NMOCD will be notified 72 hours prior to testing.

F. Proposed Modifications

All plant processes are closed pipe, contained in tanks, or otherwise controlled to prevent leakage. All storage, transfer, and containment systems meet the criteria described in "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Plants, Refineries, Compressors and Crude Oil Pump Stations" (NMOCD 12/95). No additional modifications are proposed at this time.

VIII. EFFLUENT AND SOLIDS DISPOSAL

A. On-Site Facilities

This facility does not conduct any on-site waste disposal. All waste streams are taken off-site for recycling or disposal.

B. Off-Site Facilities

The following table provides information about off-site waste disposal:

Waste Stream	Onsite Storage	Shipping Agent	Final Disposition	Receiving Facility
Produced Water	Tank	See Note 1	Class II Well	See Note 2
Coalescer, Inlet Separator, Used Oil, TEG and Fuel Gas Filters	Bin	See Note 3	Landfill	Waste Management C/R 3100 Aztec, NM Profile # 025149, 025150, 0215149, 266263
EG	Tank	See Note 4	Recycled	See Note 4
Used Oil	Tank	Mesa Oil Inc. 20 Lucero Rd. Belen, NM 87002	Recycled	Mesa Oil Inc. 20 Lucero Rd. Belen, NM 87002
TEG	Tank	Overland Dehy 5895 US Hwy. 64 Bloomfield, NM	Recycled	Overland Dehy 5895 US Hwy. 64 Bloomfield, NM
Solid Waste (General Refuse)	Bin	Waste Management C/R 3100 Aztec, NM	Landfill	Waste Management C/R 3100 Aztec, NM

Note 1: The trucking agent contracted to ship effluents off-site will be one of the following:

Dawn Trucking Co. 318 Hwy. 64 Farmington, New Mexico.	Key Trucking708 S. Tucker Ave. Farmington, New Mexico	Safety-Kleen 4210 A Hawkins Rd Farmington, NM
---	---	---

Note 2: The off-site Disposal Facility will be one of the following:

McGrath SWD #4 Sec. 34, T-30-N, R-12-W San Juan County New Mexico	Basin Disposal Sec. 3, T-29-N, R-11-W 6 County Rd 5046 Bloomfield, New Mexico	Key Disposal Sec. 2, T-29-N, R-12-W 323 County Rd. 3500 Farmington, New Mexico
--	--	---

Note 3: The shipping agent for this material will be one of the following companies:

Waste Management Road 3100 Aztec, New Mexico	Tierra Environmental Sec 2, T29N, R12W San Juan Co., NM. Farmington, New Mexico	Coastal Chemical Co. 10 Road 5911
--	--	--------------------------------------

Note 4: Operator approval for disposal of the shipped wastes to landfill:

Waste Management C/R 3100 Aztec, NM	Profile # 025149, 025150, 0215149, 266263
--	--

IX. INSPECTION, MAINTENANCE AND REPORTING

A. Leak Detection/Site Visits

The sump incorporates NMOCD required secondary containment and leak detection systems. In addition, the sump is equipped with an inspection port between the primary and secondary walls to allow for visual inspection of the leak detection system.

As described in Section VII. D. 1 of this plan, each aboveground storage tank is placed on an impermeable pad to detect leaks that may result from the failure of a tank bottom. All aboveground storage tanks are surrounded with an earthen containment berm that more than exceeds NMOCD's requirement of one and one third times the capacity of the largest tank.

Cedar Hill is an unmanned facility that operates 24 hours per day, 365 days per year. Both contracted and Burlington personnel frequently visit the site to inspect the equipment and ensure proper operation of the station.

B. Precipitation/Stormwater Runoff Control

Storm water run-off does not come in contact with process waste streams. Any precipitation that contacts the process equipment is contained within bermed or containment areas and allowed to evaporate. The facility pad is maintained and armored with gravel where applicable to prevent surface accumulations and erosion.

A storm water plan is not a requirement of the EPA (Federal; Register/Vol. 55 No. 22, Friday, November 16, 1990). A storm water permit is necessary only if a facility has had a release of a reportable quantity of oil or a hazardous substance in storm water in the last three years. The Cedar Hill Compressor Station has not had a release of a reportable quantity to date.

C. General Maintenance

A log documenting spill collection/prevention is maintained as part of a daily log of the station operator's activities and maintenance work. The log specifically addresses compressor maintenance, however the operator does inspect the general facility and the station's systems for spill collection /prevention on a routine basis. Maintenance findings are noted in a logbook and corrective action is documented

X. SPILL/LEAK PREVENTION & REPORTING

A. Spill/Leak Potential

Potential sources of spills or leaks at this facility include the following:

1. Tank overflow or rupture
2. Overflow of equipment containment skids
3. Rupture of process pipelines
4. Pigging operations

Prevention of accidental releases from these sources is a priority of Burlington. Spill prevention is achieved through proper operating procedures and by an active equipment inspection and maintenance program. Spill detection is accomplished by routine visual inspection of facility equipment and monitoring of process instrumentation by contracted and Burlington personnel.

To reduce the risk of spilled process fluids from contacting the ground surface, Burlington has purchased self contained skids for process equipment with a high potential of a spill/leak.

B. Spill/Leak Control

General spill cleanup procedures may involve recovery of as much free liquid as possible, and minor earthwork to prevent migration. Recovered fluids would be transported off-site for recycling or disposal. Cleanup procedures will follow NMOCD's "Guidelines For Remediation of Leaks, Spills, and Releases" (August 13, 1993).

C. Spill/Leak Reporting

Should a release of materials occur, Burlington will notify the NMOCD in accordance with the provisions described in NMOCD Rule and Regulation #116 and WQCC Section 1203.

XI. SITE CHARACTERISTICS

A. Hydrologic Features

1. *Surface Water*: There are no known surface water bodies within one mile of Cedar Hill. The Animas river is approximately 1.5 miles to the south of the facility.
2. *Domestic Water Sources*: No domestic water wells were found within 1/4 mile of the facility perimeter.
3. *Ground Water Discharge Sites*: Decker Springs is approximately 0.75 miles to the north of the facility perimeter. No ground water was encountered in any of the test borings.

B. Geologic Description

1. A poorly graded clean to slightly silty sand (Unified Soils Classification SP-SM) and lean clay (CL) was found as the predominant soil type. These two soil types are found from the ground surface to the top of the sandstone bedrock which ranges from 2.5 feet to 4.5 feet below the ground surface. Sandstone found in the soil borings was classified as moderately hard to hard and slightly weathered.

The soils described above overlie the San Jose Formation of Eocene age. This unit consists of four members of varying lithology. The youngest or uppermost is designated as the Tapicitos Member and consist of fine to coarse-grained white, yellow and tan sandstones.

2. Information in this section was obtained from a geotechnical report that was generated to document physical characteristics of soils underlying Cedar Hill. Documentation of the soils involved drilling twenty test borings (ranging from 2.0 to 30 feet in depth), classifying and logging each soil type as it was encountered. The geotechnical survey is not included with this discharge plan.

No ground water was encountered in any of the test borings.

C. Flood Protection

The elevation of the Cedar Hill facility is more than 250 ft above the Animas river, therefore special flood protection measures were not incorporated into the design of the facility.

XII. ADDITIONAL INFORMATION

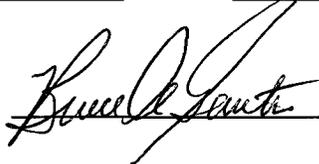
As stated previously, this facility does not intentionally discharge or dispose of any waste on-site. Containment and leak detection devices are installed and periodically inspected to insure proper operation. As a result, Burlington has demonstrated that approval of this plan will not result in concentrations in excess of the standards of Section 3-103 or the presence of any toxic pollutant at any place of withdrawal of water for present or reasonably foreseeable future use.

XIII. AFFIRMATION

"I hereby certify that I am familiar with the information contained in and submitted with this discharge plan, and that such information is true, accurate, and complete to the best of my knowledge and belief."

Name: Bruce Gantner Title: Environmental Health and Safety Manager

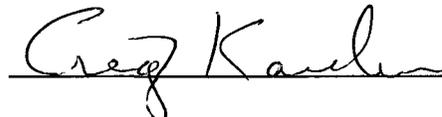
Signature: _____



Date: 7/25/01

Name: Greg Kardos Title: SR. Plant Supervisor

Signature: _____



Date: 7/26/01

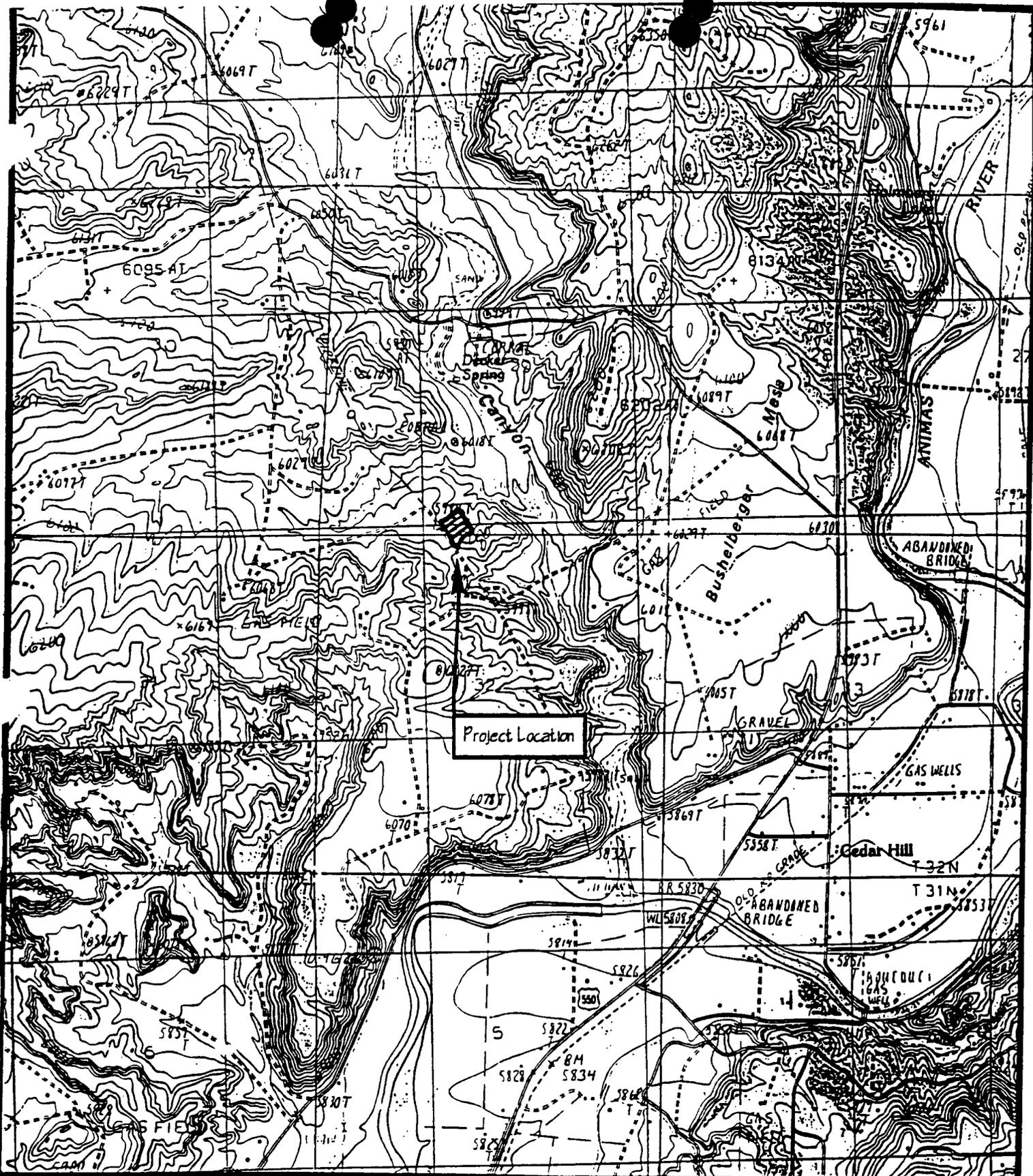


FIGURE 1: FACILITY AREA MAP

CEDAR HILL COMPRESSOR STATION

Within SW1/4 Section 29 & NW1/4 Section 32
 T32N, R10W, NMPM
 San Juan County, New Mexico

Project No.
 943801

Figure No.
 1



Drawn by JSF	Date 1/9/95	Checked by JEC	Date
-----------------	----------------	-------------------	------

Price, Wayne

From: Price, Wayne
Sent: Saturday, July 21, 2001 2:03 PM
To: 'lhasely@br-inc.com'
Cc: 'gwurtz@br-inc.com'
Subject: Discharge Plan (DP) Renewals

Dear Gentlemen:

Re:	Quinn	GW-239	expires 8/9/01
	Buena Vista	GW-255	expires 9/5/01
	Cedar Hill	GW-258	expires 9/30/01
	Middle Mesa	GW-077	expires 11/14/01

On March 06, 2001 OCD sent Burlington a reminder that the above discharge plans were due to expire. On June 05, 2001 OCD called Greg Wurtz to inform him of the discharge plan renewals. As of this date OCD has not received the Discharge Plan renewals and the required filing fee. Please note it usually takes a minimum of 60 days to review and approved discharge plans. 30 days of this is for public notice.

If Burlington wishes to renew these sites please submit the required DP application and \$100 filing fee by July 27, 2001. Failure to comply may be reason for OCD to issue a Notice of Violation.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Memorandum of Meeting or Conversation

Telephone X
Personal
E-Mail X
FAX:

Date: March 6, 2001

Originating Party: Wayne Price-OCD

Other Parties: Ed Hasely-Burlington Resources

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW- 239	Quinn Compressor St	expires	8/9/01
GW- 255	Buena Vista Compressor St.	expires	9/5/01
GW- 258	Cedar Hill Compressor St.	expires	9/30/01
GW- 077	Middle Mesa	expires	11/14/01

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion: Gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Signed: _____

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 20, 1996

Certified - P 358 636 589

William J. LeMay
Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87502

Re: Ground Water Discharge Plan Fees
Quinn Compressor Station ✓ # 257286
Cedar Hill Compressor Station ✓ # 257287
Buena Vista Compressor Station ✓ # 257288

This check returned 1-22-87
Already paid on 9-3-96. DWB

Dear Mr. LeMay:

Burlington Resources is submitting the groundwater discharge plan fees for the above referenced facilities (Enclosures 1 through 3).

If you have any questions concerning this submittal, please contact me at 326-9537.

Sincerely,



Craig A. Bock
Environmental Representative

Enclosures: (3) Discharge Plan Fee Checks (\$13800.00)

cc: Bruce Voiles - BR
Denny Foust - NMOCD Aztec Office

File: Cedar Hill Compressor Station\Discharge Plan\Correspondence
s:\2-envnmt\grndwatr\facility\cedarhil\corresp\chfees.doc

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 12/19/96
or cash received on _____ in the amount of \$ 1380.00

from Burlington Resources
for Cedar Hill C.S. GW-258

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: R. C. Under Date: 1/24/97

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility Renewal _____
Modification _____ Other _____
(Quantity)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

BURLINGTON RESOURCES
801 CHERRY STREET - SUITE 200
FORT WORTH, TEXAS 76102-6842

Citibank (Delaware)
A subsidiary of Citicorp
ONE PENN'S WAY
NEW CASTLE, DE 19720

82-20
311
[REDACTED]
CHECK NO.

VENDOR NO.
101131

DATE	AMOUNT
12/19/96	*****\$1,380.00

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

PAY TO
THE ORDER OF

**NEW MEXICO ENERGY
MINERALS AND NATURAL DEPT
OIL CONSERVATION DIVISION
2040 S PACHECO ST
SANTA FE, NM 87505-5472**

Everett D. DuBois



CONTROL NO.	REFERENCE		PAID ON BEHALF OF	DUE VENDOR
	INVOICE	DATE		
420703209	RFC	961217	EPX	1,380.00
			<i>Cedar Hill CS</i>	<i>GW-258</i>

BURLINGTON RESOURCES

SAN JUAN DIVISION

RECEIVED

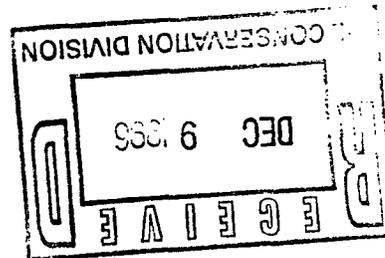
DEC 10 1996

Environmental Bureau
Oil Conservation Division

December 5, 1996

Certified P 358 636 590

William J. LeMay
Director
New Mexico Oil Conservation Division
Energy, Minerals, and Natural Resources Dept.
2040 S. Pacheco
Santa Fe, New Mexico 87504



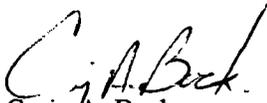
Re: Discharge Plan Requirements
Quinn Compressor Station GW-239
Buena Vista Compressor Station GW-255
Cedar Hill Compressor Station GW-258

Dear Mr. LeMay:

Please find enclosed with this letter the Discharge Plan Requirements for the above referenced facilities. Each set of conditions has been signed and dated.

If you have any questions concerning this submittal, you can contact me by phone at (505) 326-9537.

Sincerely,


Craig A. Bock

Environmental Representative

Enclosed: Discharge Plan Requirements - Quinn Compressor Station
Discharge Plan Requirements - Buena Vista Compressor Station
Discharge Plan Requirements - Cedar Hill Compressor Station

File - Cedar Hill Compressor Station: Discharge Plan - Correspondence

s:\2-envnmt\grndwtr\facility\cedarhil\cooresp\conditns.doc

3535 East 30th St., 87402-8801, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

RECEIVED

SEP 04 1996

Environmental Bureau
Oil Conservation Division

AFFIDAVIT OF PUBLICATION

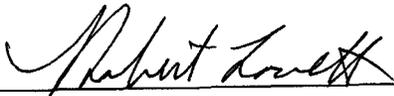
No. 36795

STATE OF NEW MEXICO
County of San Juan:

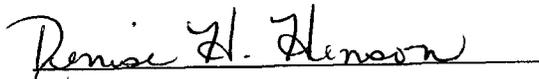
ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Wednesday, August 28, 1996;

and the cost of publication is: \$63.56.



On 8/29/96 ROBERT LOVETT appeared before me, whom I know personally to be the person who signed the above document.


My Commission Expires May 17, 2000

COPY OF PUBLICATION

Legals



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-258) - Burlington Resources Oil and Gas Company, Mr. Craig A. Bock, (505)-326-9537, P.O. Box 4289, Farmington, NM, 87499-4289, has submitted a Discharge Plan Application for their Cedar Hill Compressor Station located in the SW/4, SW4 of Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 89 feet with a total dissolved solids concentration ranging from approximately 308 to 1,923 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

if no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
/s/William J. LeMay
WILLIAM J. LEMAY, Director

SEAL

WJL/pws

Legal No. 36795 published in The Daily Times, Farmington, New Mexico on Wednesday, August 28, 1996.

The Santa Fe New Mexican

Since 1849. We Read You.

RECEIVED

AUG 26 1996

NEW MEXICO OIL CONSERVATION
ATTN: SALLY MARTINEZ
2040 S. PACHECO
SANTA FE, NM 87505

AD NUMBER: Environmental Bureau ACCOUNT: 56689
Oil Conservation Division

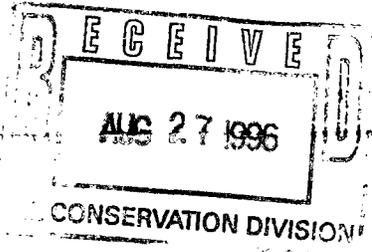
LEGAL NO: 60264 P.O. #: 96199002997

168 LINES once at \$ 67.20

Affidavits: 5.25

Tax: 4.53

Total: \$ 76.98



NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

(GW-) - Burlington Resources Oil and Gas Company, Mr. Craig A. Bock, (505) 326-9537, P.O. Box 4289, Farmington, NM, 87499-4289, has submitted a Discharge Plan Application for their Cedar Hill Compressor Station located in the SW/4 SW/4, Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 89 feet with a total dissolved solids concentration ranging from approximately 308 to 1,923 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of August 1996.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
Legal #60264
Pub. August 23, 1996

Any interested person may

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 60264 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 23rd day of AUGUST 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI

Paula Busch

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 23rd day of AUGUST A.D., 1996

8-27-96

OKAY
5/1/96



OFFICIAL SEAL

LAURA E. HARDING

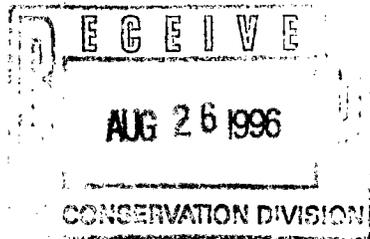
NOTARY PUBLIC - STATE OF NEW MEXICO

MY COMMISSION EXPIRES 11/23/99

Laura E. Harding

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION



August 19, 1996

Certified - Z 382 318 167

GW-258

Pat Sanchez
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

RECEIVED

AUG 26 1996

Environmental Bureau
Oil Conservation Division

**Re: Ground Water Discharge Plan Filing Fee
Cedar Hill Compressor Station**

Dear Mr. Ashley:

Burlington Resources. is submitting the Discharge Plan Filing fee for the Cedar Hill Compressor Station. Attached is a check for the amount of \$50.00.

If you have any questions concerning this submittal, please contact me at 326-9537.

Sincerely,

A handwritten signature in cursive script that reads "Craig A. Bock".

Craig A. Bock
Environmental Representative

Attachment: Discharge Plan Filing Fee (\$50.00)

cc: Rick Benson, BR
New Mexico Oil Conservation Division - Aztec Office
Cedar Hill Compressor Station: Discharge Plan\Correspondence

RECEIVED

AUG 26 1996

Environmental Bureau
Oil Conservation Division

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

RECEIVED
AUG 22 1996
5222
USFWS - NMESSO

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

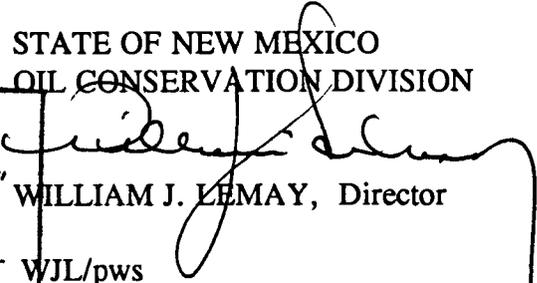
(GW-258) - Burlington Resources Oil and Gas Company, Mr. Craig A. Bock, (505)-326-9537, P.O. Box 4289, Farmington, NM, 87499-4289, has submitted a Discharge Plan Application for their Cedar Hill Compressor Station located in the SW/4 SW/4, Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 89 feet with a total dissolved solids concentration ranging from approximately 308 to 1,923 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director
WJL/pws

NO EFFECT FINDING

The described action will have no effect on listed species, wetlands, or other important wildlife resources.

Date 8-23-96

Consultation # GW96OCD-1

Approved by 

U.S. FISH and WILDLIFE SERVICE
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

August 15, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-594-835-306

Mr. Craig Bock
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289

RE: Groundwater Data, GW-258
"Cedar Hill" Compressor Station
San Juan County, New Mexico

Dear Mr. Bock:

Per, the phone conversation today August 15, 1996 OCD has agreed to look-up the groundwater data for the Burlington Resources facility located in the SW/4 SW/4, Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. **However, all future discharge plan submittal from Burlington Resources will include actual or approximate depths to groundwater and TDS values.**

1. Depth to Groundwater: About 89'
2. Total Dissolved Solids: 308 to 1,923 [mg/L]

(See attached reference materials.)

This information will allow OCD to issue the public notice for discharge plan GW-258, and permit processing can begin.

If you have any questions regarding this matter feel free to call me at (505)-827-7156.

Sincerely,

Patricio W. Sanchez
Petroleum Engineer,
Environmental Bureau

xc: Mr. Denny Foust

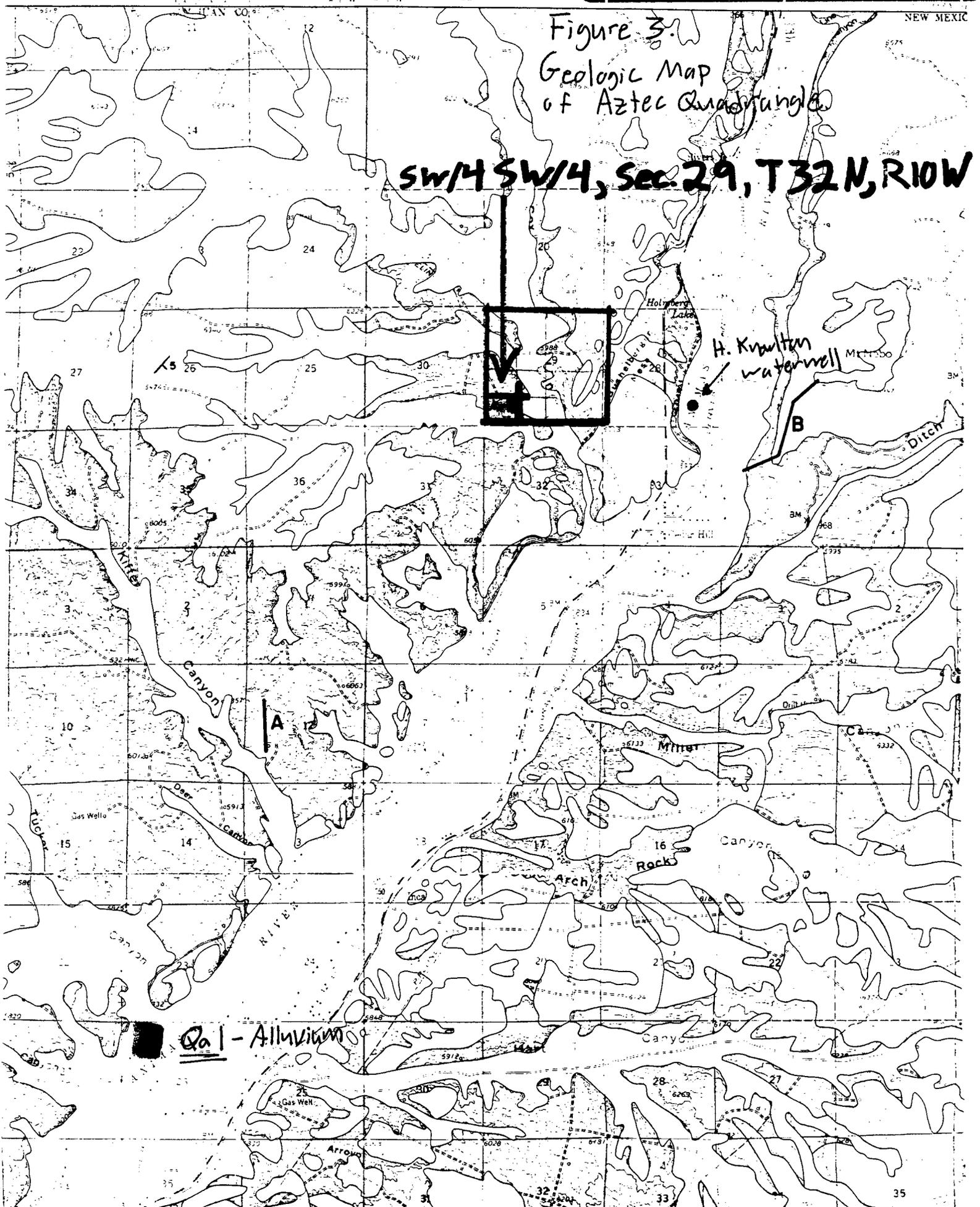


Figure 3:
Geologic Map
of Aztec Quadrangle

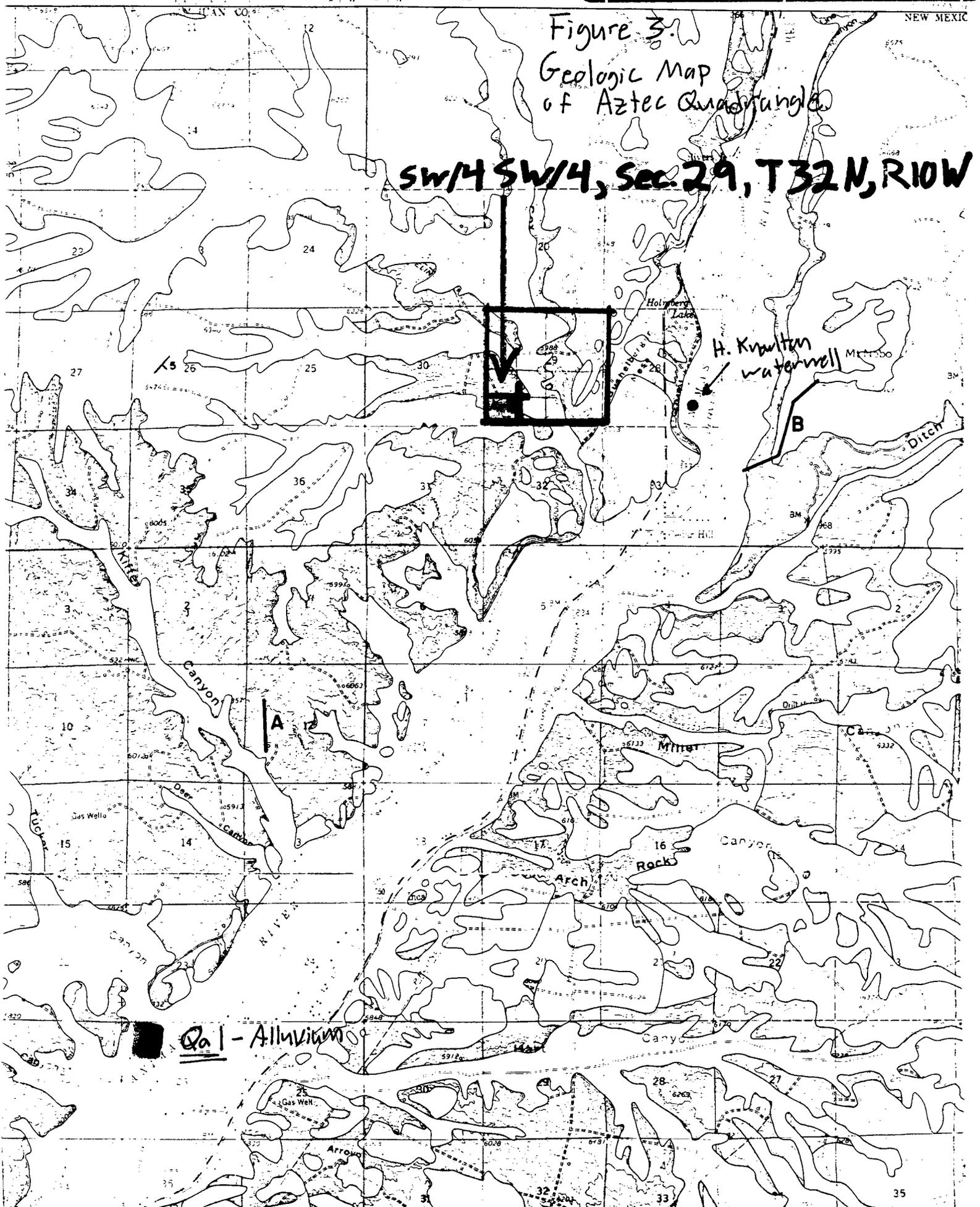
SW/4 SW/4, Sec. 29, T32N, R10W

Qa1 - Alluvium

H. Knutten
waterwell

B

A



From Hydrogeology of Aztec Quadrangle: Hydrogeologic Sheet No. 1

TABLE 1—RECORDS OF WELLS IN THE AZTEC QUADRANGLE; See fig. 9 for locations. EPNG = El Paso Natural Gas Corp.; Qal = alluvium, Tsj = San Jose Formation, Tn = Nacimiento Formation; D = domestic, S = stock, I = industrial, P & A = plugged and abandoned; SC = specific conductance; * indicates chemical analysis given in table 3; — means information not available.

owner or well name	field no.	location no.	approx. elev. (ft)	total depth (ft)	water depth (ft)/date	principal aquifer	total aquifer thickness (ft)	well type	year constructed	use	pump type	chemical analysis?	remarks
Cox Canyon	A1	32.11.23.100	6,400	—	53/9-75	Qal	—	drld	—	S	W	—	P&A
B. Heizer	A2	32.10.15.100	5,945	35	—	Qal	35	dug	—	D,S	E	*	water softener used
W. Head	A3	32.10.15.200	5,920	30	15/9-74	Qal	30	dug	—	D	E	—	24-inch steel casing
F. Clark	A4	32.10.21.400	5,920	104	24/9-74	Qal	—	drld	1962	D,S	E	*	3 sands: 45, 60, 97 ft
H. Knowlton	A5	32.10.28.400	5,925	35	16/9-74	Qal	35?	drld	1967	D,S	E	—	S.C. = 1000 μmhos
A. Flaherty	A6	32.10.32.400	5,820	30	—	Qal	30?	dug	—	D	—	*	not potable
C. Lanier	A7	32.10.33.200	5,870	55	45-55/?	Qal	55?	dug	1950?	D,S	—	*	
C. Saller	A8	32.10.33.400	5,920	64	36/9-74	Qal	64?	dug	—	D	E	—	S.C. = 1025 μmhos
M. Bishop	A9	31.11.24.400	5,745	40	8/9-74	Qal	40?	dug	—	D,S	E	*	water softener used
F. Randalmon	A10	31.11.26.100	5,680	57	—	Qal	57?	drld	—	—	—	*	
A. Hill	A11	31.11.26.400	5,720	39	23/8-75	Qal	39?	drld	1961	D,S	E	*	set in coarse gravel
L. Long	A12	31.11.26.400	5,770	70	—	Qal	70?	drld	—	I	E	—	S.C. = 1120 μmhos
G. Foster	A13	31.11.34.300	5,670	60	7/8-75	Qal	60?	drld	—	D	E	*	
L. Likes	A14	30.11.34.400	5,680	47	20/?	Qal	47?	drld	1974	D	E	*	
A. Karlan	A15	31.10.4.200	5,760	—	14/9-74	Qal	—	dug	—	D	E	—	S.C. = 780 μmhos
unknown	A16	31.10.5.200	5,834	—	—	Qal	—	dug	—	D,S	E	—	S.C. = 1100 μmhos
Pan Am Petrol.	A17	31.10.5.000	5,810	27?	—	Qal	—	—	—	I?	—	*	
J. Hollar	A18	31.10.6.400	5,795	30	—	Qal	—	drld	1950	D	E	*	strong odor, staining
C. Smith	A19	31.10.8.100	5,790	—	5/9-74	Qal	—	dug	1952	D	E	—	S.C. = 760 μmhos
E. Flaherty	A20	31.10.18.100	5,780	30	16/9-74	Qal	30?	drld	1950	D,S	E	*	taps shallow spring
J. Boston	A21	30.11.4.400	5,640	50	35/9-74	Qal	35?	drld	—	D,S	E	—	S.C. = 890 μmhos
C. Van Dusen	A22	30.11.9.000	—	—	—	Qal	—	—	—	—	—	*	
A. Moore	A23	30.11.10.000	—	32	—	Qal	—	agr	1958	—	E	—	
R. Chavez	A24	29.9.3.200	5,612	16	6/10-74	Qal	—	dug	1960	D,S	E	—	S.C. = 460 μmhos
M. Jacquez	A25	29.9.4.100	5,615	54	36/10-74	Qal	—	drld	1958	D	E	—	S.C. = 820 μmhos
C. Gurule	A26	29.9.4.100	5,610	45	—	Qal	45?	drld	—	D	E	*	
R. Gutierrez	A27	29.9.4.400	5,575	20	9/10-74	Qal	—	dug	1911	D	N	—	S.C. = 595 μmhos
EPNG, Barnes #2	S2	32.11.23.300	6,200	585	—	Tsj	126?	drld	1953	I	—	—	P&A
EPNG, Schwertfeger #4	S11b	31.9.10.300	6,520	462	—	Tsj	100	drld	1952	I	—	—	P&A
EPNG, Riddle #1D	S12	31.9.17.300	6,490	550	—	Tsj	40	drld	1953	I	—	—	yielded 6 gpm; P&A
EPNG, Barret #1	S13	31.9.19.000	6,560	517	—	Tsj	55	drld	1952	I	—	—	yielded 20 gpm; P&A
EPNG, Barret #2	S14	31.9.20.200	6,260	202	—	Tsj	30	drld	—	I	—	—	yielded 20 gpm; P&A
Little Pump	S15	31.9.28.100	6,180	100+	51/2-76	Qal-Tsj	—	drld	—	S	—	*	not used
EPNG, Schwertfeger #1	S16	31.9.27.300	6,080	120	—	Tsj	25	drld	—	I	—	—	yielded 40 gpm
EPNG, Schwertfeger #2	S17	31.9.27.400	6,080	118	—	Tsj	34	drld	1952	I	—	—	yielded 20 gpm
EPNG, Turner #1	S20	30.10.13.000	6,480	425	345/?	Tsj	—	drld	—	I	—	—	
EPNG, Florance #1	S22	30.10.24.200	6,280	293	—	Tsj	—	drld	1953	I	—	—	yielded 20 gpm
EPNG, Barnes #1	N1	32.11.24.200	6,200	105	—	Tn	35	drld	1953	I	—	—	
EPNG, Horton #1	N2	32.11.29.300	6,400	588	—	Tn	55	drld	1953	I	—	—	outside Aztec quad.
EPNG, Neal #6	N3	32.11.33.200	6,150	321	—	Tn	48	drld	1953	I	—	—	
N.M. Port of Entry	N4	32.10.16.400	5,680	750	51/3-75	Tn	—	drld	—	D	—	*	
M. Randalmon	N5	31.11.24.300	5,700	173	7/9-74	Tn	—	drld	—	—	—	—	not potable
R. Pettijohn	N6	31.11.34.300	5,720	95	69/9-74	Tn	—	drld	1960	D	E	—	S.C. = 2240 μmhos
G. Saline	N7	31.11.35.300	5,720	—	8/9-74	Tn	—	drld	1952	D	E	—	S.C. = 1575 μmhos
EPNG, Lucerne #1	N8	31.10.10.200	6,120	455	—	Tn	—	—	—	—	—	—	

* Elevation @ Cedar Hill
 (e 5,925' elevation)
 Completion @ 5,998'
 TDS ~ 800 mg/L
 TDS ~ 0.75 x [S.C.]
 TDS ~ 0.75 x 1,000 [μmhos]
 TDS ~ 750 mg/L

— Attach No. 2

multiplying English units by conversion factors as follows:

English unit	conversion factor	=	metric unit
acres (not abbreviated)	0.4047		hectares
acre-feet (acre-ft)	0.0012335		cubic hectometers (hm ³)
feet (ft)	0.3048		meters (m)
feet squared per day (ft ² /d)	0.0929		meters squared per day (m ² /d)
gallons (gal)	0.00379		cubic meters (m ³)
gallons per minute (gpm)	5.45		cubic meters per day (m ³ /d)
gallons per minute (gpm)	0.0639		liters per second (l/s)
gallons per day (gpd)	0.003785		cubic meters per day (m ³ /d)
inches (not abbreviated)	2.54		centimeters (cm)
miles (mi)	1.6093		kilometers (km)
square miles (mi ²)	2.59		square kilometers (km ²)

3 All wells, springs, and samples are identified in the tables by two numbers. The first is a short letter-numeral combination in which the letter identifies the aquifer and the numeral is a field number assigned during inventorying or sampling. Because this letter-numeral combination is the shorter designation, it is used on the maps and figures and in the text.

4 The other system of numbering used is that used by the New Mexico State Engineer and is based on the township, range, and section land grid (fig. 1 on back of sheet). In this system each well or spring has a unique location number consisting of four parts separated by periods: 31N.10W.24.213. The first part refers to the township, the second designates the range, and the third identifies the section (fig. 1A). The fourth part locates the well or spring within the section to the nearest 10-acre tract (fig. 1B); each section is divided into quarters, which are assigned numbers such that the northwest quarter is number 1, the northeast quarter is number 2, the southwest quarter is number 3, and the southeast quarter is number 4. Each quarter section is then divided into quarters numbered in the same manner. Each quarter-quarter section is similarly divided and numbered. If the location of a well or spring cannot be determined to quarter-quarter section or quarter-quarter-quarter section, a zero is used in the appropriate position in the fourth part of the number. A well designated 31N.10W.24.213 is located in the SW¹/₄NW¹/₄NE¹/₄ sec. 24, T. 31 N., R. 10 W. (fig. 1). A spring located in the NW¹/₄ sec. 31, T. 2 S., R. 1 W. would be numbered 2S.1W.31.100. In unsurveyed areas, locations are approximated by constructing a township grid on the best available map. In this report, all townships are N., and all ranges are W.; therefore, compass designations are not used in location numbers. Location 31N.10W.24.213 will read 31.10.24.213.

N., R. 5 W.).

16

Attach. No. 3

(fig. 1) and the overlying San Jose Formation (Eocene) has always a problem in the northern part of the San Juan Basin. In the south, the San Jose Formation lies on the Nacimiento Formation with angular unconformity (West, 1967). In the north, however, the apparent continuous deposit Paleocene and Eocene times (Reeside, 1924; Simpson, 1948) caused the tional nature of the contact there. Its location has differed by as much as 5 maps by Reeside (1924) and Dane and Bachman (1965). Fig. 3 shows this contact remapped in detail.

17 Criteria used in mapping the Nacimiento-San Jose contact were similar to those of Reeside (1924, p. 46): the contact was generally placed at the base of the thickest, erosion-resistant, coarse-grained sandstone above which a sandstone lithology dominated and surpassed shale lithology in thickness (fig. 1). Numerous places the contact is easily located by these criteria because a portion of the Nacimiento Formation is exposed below. From these and other localities, the contact can be traced laterally with relative ease. In other places, however, the contact is partially covered or uncertain because the San Jose Formation is poorly represented owing to erosion.



FIGURE 5—CONTACT BETWEEN THE NACIMIENTO FORMATION (Tn) AND SAN JOSE FORMATION (Tsj) IN MOUNT NEBO NEAR CEDAR HILL, NEW MEXICO. SECTION 22, T. 32 N., R. 10 W.; view toward east; note bridge where Denver and Grande Western Railroad crosses Animas River.

era	system	series	stratigraphic unit	general lithology	approximate maximum thickness (ft)	depth to top of unit (ft)	maximum anticipated well yields (gpm)	water quality	remarks
Cenozoic	Quaternary	Holocene	valley fill	gravel, sand, silt, clay	100	at surface	500	TDS: 308-1,923 ppm	water table fluctuates 10-20 ft seasonally
		Pleistocene	terrace and pediment deposits	gravel, sand	30	at surface	could be high where saturated	not able to sample; probably good	not saturated; small quantities of perched water locally
	Tertiary	Eocene	San Jose Fm.	conglomeratic sandstone, mudstone	1,000	surface-30	1,200	TDS (springs): 110-1,528 ppm	specific capacity generally < 2 gpm/ft
		Paleocene	Nacimiento Fm.	mudstone, sandstone	2,000	surface-1,000	100	TDS: 1,004-6,754 ppm SC: 1,120-4,500 μmhas	one well flowed to height of 2 ft above ground surface
			Ojo Alamo Ss.	conglomeratic sandstone, carbonaceous mudstone	225	700-3,000 (1,500 avg)	200	not able to sample	no wells known to tap this unit in study area; major aquifer elsewhere

FIGURE 2—GENERALIZED STRATIGRAPHY AND WATER-RESOURCE INFORMATION FOR THE AZTEC QUADRANGLE; TDS = total dissolved solids, SC = specific conductance.

THE AZTEC QUADRANGLE

5 The Aztec 15-minute quadrangle is located about 15 mi (25 km) northeast of Farmington in northeastern San Juan County, New Mexico. The population of about 7,000 people includes the communities of Aztec, Cedar Hill, and Turley. Aztec (population 6,000) is the San Juan County seat.

6 Land use and economy in the Aztec quadrangle are dominated by the petroleum industry and agriculture. Approximately 400 wells have been drilled since the discovery in 1920 of natural gas 1 mi (1.6 km) south of Aztec (Barnes, 1950). In the valleys, approximately 4,000 acres (1,620 ha) are irrigated for farming; the uplands are used for grazing beef cattle.

7 Residents of the area have relied heavily on surface-water supplies derived from the Animas and San Juan Rivers. As the regional population has grown with the increased industrial activity (especially energy-resource development), the competition for this limited surface water has intensified. However, virtually all surface water has been appropriated, and water for future use must be either ground water or negotiated surface water.

8 In response to growing interest in ground-water resources in northwestern New Mexico, the State Engineer declared the San Juan Basin an underground water basin on July 29, 1977. The purpose of declaring such basins is to protect existing surface-water rights from possible impairment by uncontrolled ground-water development. Once a basin is declared, its ground water is subject to ap-

18 The Nacimiento-San Jose contact varies in elevation across the area—not surprising in view of the stream-channel origin of the San Jose sandstones. The most significant irregularity is the low near the Animas River in N., R. 10 W., where the contact drops from an elevation of greater than 6,300 to less than 6,200 ft (1920-1990 m).

19 A major change in lithology of the lower part of the San Jose Formation is the much higher sandstone/shale ratio in the southeastern part of the area. Basal sandstones in the northern part of the area seldom exceed 93 ft (28 m) in thickness; to the southeast more than 320 ft (98 m) of continuous sands were measured in the San Jose Formation in SW¹/₄ sec. 19, T. 30 N., R. 10 W. (Brown, 1976, appendix A, measured section 8).

AQUIFERS

Valley fill (Quaternary)

20 The valleys of the Animas and San Juan Rivers and their tributaries are partially filled with alluvium consisting of gravel, sand, silt, and clay (fig. 3). These materials, deposited by streams in Pleistocene and Recent time, are being eroded by gullying that began regionally about 1880 (Br 1928).

21 In the valley of the Animas River, the alluvium consists predominantly of sand and gravel. This material is outwash from Pleistocene glaciers in the

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 12, 1996

Certified Mail No. Z-382-118-155

Energy, Minerals and Natural Resources Department
Oil Conservation Division
Attn: Mr. William LeMay
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED

AUG 15 1996

Environmental Bureau
Oil Conservation Division

Re: Name Change Notification

Dear Mr. LeMay:

This letter is provided to inform you that Meridian Oil Inc. recently had a business name change to Burlington Resources Oil and Gas Company effective July 11, 1996. Please note that UIC permits and discharge plans have not been transferred and no change of ownership has occurred. All UIC permits and discharge plans issued to and currently under review for Meridian Oil Inc. will now be associated with the Burlington Resources Oil and Gas Company name. Attached is a list of UIC permits and discharge plans issued to Meridian Oil Inc. and applications under review.

If you have any questions regarding this notice, please feel free to contact me at (505) 326-9841.

Sincerely,



Keith M. Boedecker
Sr. Staff Environmental Representative

cc: OCD - Aztec Office
Keith Baker - BR/File 6.07

OCD ISSUED UIC PERMITS and DISCHARGE PLANS

UNDERGROUND INJECTION CONTROL PERMITS

No.	Injection Well	OCD UIC Permit No.
1.	Ute No. 1	Order SWD-176
2.	San Juan 30-6 No. 112Y	Order SWD-305
3.	Cedar Hill SWD No. 1	Order SWD-337
4.	Pump Canyon	Order SWD-344
5.	Middle Mesa No. 1	Order SWD-350
6.	San Juan 30-6 No. 2	Order SWD-351
7.	San Juan 32-9 No. 5	Order SWD-432
8.	McGrath No. 4	OCD R-7370
9.	Jillson Federal No. 1	OCD R-10168

OCD DISCHARGE PLANS

No.	Facility	OCD Discharge Plan No.
1.	Gobernador Compressor Station	GW-56
2.	Pump Canyon Compressor Station	GW-57
3.	Hart Canyon Compressor Station	GW-58
4.	Manzanares Compressor Station	GW-59
5.	Middle Mesa Compressor Station	GW-77
6.	Rattlesnake Compressor Station	GW-93
7.	Sims Mesa Compressor Station	GW-146
8.	Pump Mesa Compressor Station	GW-148
9.	Val Verde Gas Plant	GW-169
10.	Arch Rock Compressor Station	GW-183
11.	Sandstone Compressor Station	GW-193
12.	Frances Mesa Compressor Station	GW-194

OCD DISCHARGE PLANS UNDER REVIEW

No.	Facility	OCD Discharge Plan No.
1.	Buena Vista Compressor Station	Not Assigned
2.	Cedar Hill Compressor Station	Not Assigned
3.	Quinn Compressor Station	GW-239

MEMORANDUM OF MEETING OR CONVERSATION

Telephone Personal

Time 9:30 AM

Date 8/5/96

Originating Party

Other Parties

Pat Sanchez - OCD

Craig BOCK - Burlington

Subject

Cedar Hill discharge plan - GLR-258

Discussion

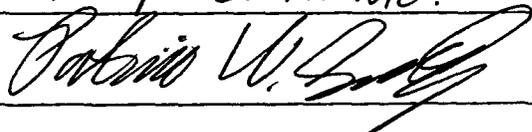
Called Mr. Bock and let him know that OCD could not process his permit unless he submitted groundwater data for the site; i.e. depth to groundwater and TDS [mg/L].

Conclusions or Agreements

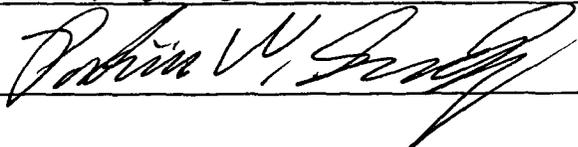
In order for OCD to continue process of permit and issue public Notice - Mr. Bock must submit groundwater data - i.e. depth and TDS for the site. Mr. Bock agreed to submit data so that the process on permit may continue.

Distribution File

Signed



MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone <input type="checkbox"/> Personal	Time 8:00 AM	Date 8-15-96
<u>Originating Party</u>		<u>Other Parties</u>
Craig Beck - Burlington Res.		Pat Sanchez - OCD
<u>Subject</u> Cedar Hill Discharge Plan - Groundwater data.		
<u>Discussion</u> Mr. Beck told me he could not locate any groundwater data. I told him that OCD had groundwater data from generic sources - such as NM BMMR HR. No. 6. I agreed to look up data, and will send Mr. Beck a letter w/ GW Depth & TDS, will site source and this phone conversation! Okay, w/ Mr. Beck. (OCD can then issue public notice.)		
<u>Conclusions or Agreements</u> OCD will (this time) look up grand water data and use to issue public Notice. Will send Mr. Beck a letter w/ Grandwater data and will refer to this phone call.		
<u>Distribution</u> File	Signed 	

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 7/25/96
or cash received on _____ in the amount of \$ 50.00

from Meridian

for Cedar Hill C.S. GW-258
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: R. Anderson Date: 10/18/96

Received in ASD by: [Signature] Date: 10/23/96

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____
(quantity)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

MERIDIAN OIL
801 CHERRY STREET - SUITE 200
FORT WORTH, TEXAS 76102-6842

Citibank (Delaware)
A subsidiary of Citicorp
ONE PENN'S WAY
NEW CASTLE, DE 19720

62-20
311
[REDACTED]
CHECK NO.

VENDOR NO.
101131

DATE	AMOUNT
07/25/96	*****\$50.00

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

PAY TO
THE ORDER OF

**NEW MEXICO ENERGY
MINERALS AND NATURAL DEPT
OIL CONSERVATION DIVISION
2040 S PACHECO ST
SANTA FE, NM 87505-5472**

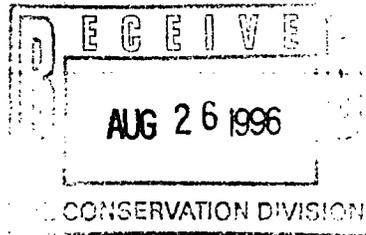
Everett D. DuBois



CONTROL NO.	REFERENCE		PAID ON BEHALF OF	DUE VENDOR
	INVOICE	DATE		
420676707	RFC	960722	EPX CEDAR HILL GROUNDWATER DISCHARGE PLAN FILING FEE GW-258	50.00
VENDOR NO. 101131			CHECK NO. [REDACTED]	TOTAL 50.00

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION



August 19, 1996

Certified - Z 382 318 167

GW-258

Pat Sanchez
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

RECEIVED

AUG 26 1996

Environmental Bureau
Oil Conservation Division

**Re: Ground Water Discharge Plan Filing Fee
Cedar Hill Compressor Station**

Dear Mr. Ashley:

Burlington Resources. is submitting the Discharge Plan Filing fee for the Cedar Hill Compressor Station. Attached is a check for the amount of \$50.00.

If you have any questions concerning this submittal, please contact me at 326-9537.

Sincerely,

A handwritten signature in cursive script that reads "C.A. Bock".

Craig A. Bock
Environmental Representative

Attachment: Discharge Plan Filing Fee (\$50.00)

cc: Rick Benson, BR
New Mexico Oil Conservation Division - Aztec Office
Cedar Hill Compressor Station: Discharge Plan\Correspondence

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/9

Submit Origin:
Plus 1 Copy
to Santa Fe
1 Copy to appropriate
District Office

RECEIVED DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS

AUG 05 1996

(Refer to the OCD Guidelines for assistance in completing the application)

GW-258

Environmental Bureau
Oil Conservation Division

New

Renewal

Modification

- Type: Natural Gas Compressor Station
- Operator: Burlington Resources Oil and Gas Co. *7950 - P. pass 8-15-96*
Address: P.O. Box 4289, Farmington, NM 87499-4289
Contact Person: Craig A. Bock Phone: (505) 326-9537
- Location: SW /4 SW /4 Section 29 Township 32N Range 10W
Submit large scale topographic map showing exact location.
- Attach the name, telephone number and address of the landowner of the facility site.
- Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
- Attach a description of all materials stored or used at the facility.
- Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
- Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
- Attach a description of proposed modifications to existing collection/treatment/disposal systems.
- Attach a routine inspection and maintenance plan to ensure permit compliance.
- Attach a contingency plan for reporting and clean-up of spills or releases.
- Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
- Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Craig A. Bock Title: Environmental Representative

Signature: *C. A. Bock* Date: 7/25/96

RECEIVED

AUG 05 1996

Environmental Bu.
Oil Conservation Division

**CEDAR HILL COMPRESSOR STATION
GROUND WATER DISCHARGE PLAN**

July 25, 1996

GW-258

Prepared for:

**Burlington Resources
Farmington, New Mexico**

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**CEDAR HILL COMPRESSOR STATION
GROUND WATER DISCHARGE PLAN**

I. TYPE OF OPERATION

The Cedar Hill Compressor Station (Cedar Hill) is a natural gas compressor station which receives gas via an upstream gathering system. At this facility field gas is compressed to an intermediate pressure and dehydrated.

II. OPERATOR AND LOCAL REPRESENTATIVE

A. Operator

Name: Burlington Resources City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: 505-326-9700
--	---

B. Technical Representative

Name: Craig A. Bock City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: 505-326-9537
---	---

III. FACILITY LOCATION

Township: T 32N	Range: R 10W	Quarter: M Section: 29	County: San Juan
------------------------	---------------------	---	-------------------------

The site is located approximately 1 miles west of New Mexico State highway #550 and 1 miles south of Cox Canyon Road 2300 in San Juan County New Mexico. A topographic map of the area is attached as Figure 1, Facility Area Map.

IV. LANDOWNERS

Name: Burlington Resources City: Farmington Zip: 87499-4289	Address: P.O. Box 4289 State: New Mexico Phone: (505) 326-9700
--	---

V. FACILITY DESCRIPTION

Cedar Hill is constructed on a pad of approximately 5.6 acres in size. It consists of three gas compression engines (2,650 hp each), one dehydration unit, and the following tanks and sump:

Container Type	Capacity	Product	Construction Material	Location
Tank (T-104)	100 Barrel	New Oil	Steel	Above Ground
Tank (T-102)	100 Barrel	Used Oil	Steel	Above Ground
Tank (T-105)	100 Barrel	Ethylene Glycol (EG)	Steel	Above Ground
Tank (T-101)	210 Barrel	Produced Water	Steel	Above Ground
Tank (T-107)	750 Gallon	Triethylene Glycol (TEG)	Fiberglass	Above Ground
Open Top Tank (T-106)	50 Barrel	Produced Water	Fiberglass	Above Ground
Process Sump (T-108)	750 Gallon	Water, TEG, EG, Oil	Steel	Below Ground

Figure 2 (attached) illustrates the overall facility lay-out including the facility boundaries.

VI. MATERIALS STORED OR USED AT THE FACILITY

A. Waste Stream Data

Source of Waste	Type of Waste	Volume/Month	Type/Volume of Additives	Collection System/Storage
Dehydration Unit	Produced Water	23 barrels	None	Open Top Tank
Dehydration Unit	TEG	Intermittent	None	Open Top Tank
Dehydration Unit	Used TEG Filters	5	None	Container/Bin
Compressor Engines	Jacket Water	Intermittent	EG	Tank
Compressor Engines	Leaks/Precipitation	Intermittent	EG, Oil, Water	Sump
Compressor Engines	Used Oil	790 gallons	None	Tank
Compressor Engines	Oil Filters	12	None	Container/Bin
Inlet Filter Separator	Inlet Filters	94/per year (2 changes)	None	Container/Bin
Discharge Filter Coalescer	Coalescer Filters	66/per year (3 changes)	None	Container/Bin
Slug Catcher Inlet Separator	Produced Water	270 barrels	Pipeline Condensate	Tank
General Refuse	Solid Waste	1-2 Containers	None	Container/Bin

B. Quality Characteristics

- Note: No process waste streams are intentionally discharged to the ground surface. All waste streams are collected and their disposition is described in section VIII.
- Produced water from the inlet filter separator, discharge filter coalescer, and the dehydration unit may contain the BETX hydrocarbon compounds listed in *WQCC 1-101.ZZ*. Similarly, used oil collected in the sump will contain *WQCC 1-101.ZZ* hydrocarbon compounds.

C. Commingled Waste Streams

1. Produced water from the sump, slug catcher, and dehydration units are commingled prior to being hauled for disposal. In addition, wash water (fresh water) may also be introduced into the comingled waste stream
2. Attached is a chemical analysis of a similar commingled waste stream at the Archrock Compressor Station (Archrock). Since Cedar Hill's design is similar to the Archrock, Burlington Resources (Burlington) believes this analysis will be representative of Cedar Hill's comingled waste steam.

VII. WASTE COLLECTION STORAGE AND DISPOSAL

A. Fluid Storage

Information on waste stream collection and storage containers is summarized in the tables in sections V and VI.

B. Flow Schematics

Stream flow for the major equipment is shown in Figure 2. Produced water generated during the compression of gas will be sent to an above ground tank (T-101). Produced water generated during dehydration of the gas will be diverted to the open top tank (T-106).

C. Surface and Subsurface Discharge Potential

1. The table in section V provides a listing of all above ground tanks and below grade sumps. Pressurized pipelines carry the compressed gas through the dehydration unit and outlet meter to the sales line.
2. Unintentional drips and leaks from equipment such as compressor engines, fluid pumps and gas compressors may drain into the underground sump. Fluids collected in the sump are periodically transferred to the produced water tank (See Figure 2).
3. The size and construction material of the onsite collection equipment is described in the table in section V.

D. NMOCD Design Criteria

1. All storage tanks (Used oil, EG, Produced Water and New oil tanks) are surrounded by an earthen berm. The capacity of the bermed area exceeds the required NMOCD criteria of one and one third times the capacity of the largest tank. None of the storage tanks are interconnected with a common manifold.

Each above ground tank is placed on an impermeable pad to aid in the detection of any leaks that may develop in the bottom of the tank. Tanks are supported above the impermeable liner on a 6" gravel pack contained in a steel ring.

The TEG regeneration skid is located on a concrete pad equipped with containment curbs to identify and capture any leaks that may occur during the TEG regeneration process. The TEG storage tank and open top tank (T-106) are located on the same containment pad.

2. The below ground sump meets OCD specifications. The sump is constructed of steel and equipped with double walls and a leak detection system. The leak detection system is equipped with an inspection port to allow for periodic visual inspections.

E. Underground Pipelines

All underground process pipelines are new. Mechanical integrity testing is performed prior to start-up and on an as needed basis (during modification or repairs).

F. Proposed Modifications

All plant processes are closed pipe, contained in tanks, or otherwise controlled to prevent leakage. All storage, transfer, and containment systems meet the criteria described in "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Plants, Refineries, Compressors and Crude Oil Pump Stations" (NMOCD 12/95). No additional modifications are proposed at this time.

VIII. EFFLUENT AND SOLIDS DISPOSAL

A. On-Site Facilities

This facility does not conduct any on-site waste disposal. All waste streams are taken off-site for recycling or disposal.

B. Off-Site Facilities

The following table provides information about off-site waste disposal:

Waste Stream	Onsite Storage	Shipping Agent	Final Disposition	Receiving Facility
Produced Water	Tank	See Note 1	Class II Well	See Note 2
Coalescer, Inlet Separator, Used Oil, TEG and Fuel Gas Filters	Bin	See Note 3	Landfill	Waste Management C/R 3100 Aztec, NM Profile # 025149, 025150, 0215149, 266263
EG	Tank	See Note 4	Recycled	See Note 4
Used Oil	Tank	Mesa Oil Inc. 20 Lucero Rd. Belen, NM 87002	Recycled	Mesa Oil Inc. 20 Lucero Rd. Belen, NM 87002
TEG	Tank	Overland Dehy 5895 US Hwy. 64 Bloomfield, NM	Recycled	Overland Dehy 5895 US Hwy. 64 Bloomfield, NM
Solid Waste (General Refuse)	Bin	Waste Management C/R 3100 Aztec, NM	Landfill	Waste Management C/R 3100 Aztec, NM

Note 1: The trucking agent contracted to ship effluents off-site will be one of the following:

Dawn Trucking Co.
318 Hwy. 64
Farmington, New Mexico.

Triple S Trucking Co.
P.O. Box 100
Aztec, NM 87410

Sunco Trucking
708 S. Tucker Ave.
Farmington, New Mexico

Note 2: The off-site Disposal Facility will be one of the following:

McGrath SWD #4
Sec. 34, T-30-N, R-12-W
San Juan County
New Mexico

Basin Disposal
Sec. 3, T-29-N, R-11-W
6 County Rd 5046
Bloomfield, New Mexico

Sunco Disposal
Sec. 2, T-29-N, R-12-W
323 County Rd. 3500
Farmington, New Mexico

Note 3: The shipping agent for this material will be one of the following companies:

Waste Management
Road 3100
Aztec, New Mexico

Cooper/Cameron Inc.
3900 Bloomfield Hwy.
Farmington, New Mexico

Overland Dehy
5895 US Hwy. 64
Bloomfield, New Mexico

Note 4: EG Shipper and Recycler:

Overland Dehy
5895 US Hwy. 64
Bloomfield, New Mexico

Mesa Oil Inc.
20 Lucero Rd.
Belen, NM 87002

IX. INSPECTION, MAINTENANCE AND REPORTING

A. Leak Detection/Site Visits

The sump incorporates NMOCD required secondary containment and leak detection systems. In addition, the sump is equipped with an inspection port between the primary and secondary walls to allow for periodic visual inspection.

As described in section VII. D. 1 of this plan, each aboveground storage tank is placed on an impermeable pad to detect leaks that may result from the failure of a tank bottom. All aboveground storage tanks are surrounded with an earthen containment berm that more than exceeds NMOCD's requirement of one and one third times the capacity of the largest tank.

Cedar Hill is an unmanned facility that operates 24 hours per day, 365 days per year. Both contracted and Burlington personnel frequently visit the site to inspect the equipment and ensure proper operation of the station.

B. Precipitation/Runoff

Any precipitation that contacts the process equipment is collected in the process sump or containment skids and either allowed to evaporate or disposed of off-site (VIII.B). The facility pad is maintained to prevent surface accumulations of storm water.

X. SPILL/LEAK PREVENTION & REPORTING

A. Spill/Leak Potential

Potential sources of spills or leaks at this facility include the following:

1. Tank overflow or rupture
2. Overflow of equipment containment skids
3. Rupture of process pipelines
4. Pigging operations

Prevention of accidental releases from these sources is a priority of Burlington. Spill prevention is achieved through proper operating procedures and by an active equipment inspection and maintenance program. Spill detection is accomplished by routine visual inspection of facility equipment and monitoring of process instrumentation by contracted and Burlington personnel.

To reduce the risk of spilled process fluids from contacting the ground surface, Burlington has purchased self contained skids for process equipment with a high potential of a spill/leak.

B. Spill/Leak Control

General spill cleanup procedures may involve recovery of as much free liquid as possible, and minor earthwork to prevent migration. Recovered fluids would be transported off-site for recycling or disposal. Cleanup procedures will follow NMOCD's "Guidelines For Remediation of Leaks, Spills, and Releases" (August 13, 1993).

C. Spill/Leak Reporting

Should a release of materials occur, Burlington will notify the NMOCD in accordance with the provisions described in NMOCD Rule and Regulation #116 and WQCC Section 1203.

XI. SITE CHARACTERISTICS

A. Hydrologic Features

1. *Surface Water*: There are no known surface water bodies within one mile of Cedar Hill. The Animas river is approximately 1.5 miles to the south of the facility.
2. *Domestic Water Sources*: No domestic water wells were found within 1/4 mile of the facility perimeter.
3. *Ground Water Discharge Sites*: Decker Springs is approximately 0.75 miles to the north of the facility perimeter. No ground water was encountered in any of the test borings.

B. Geologic Description

1. A poorly graded clean to slightly silty sand (Unified Soils Classification SP-SM) and lean clay (CL) was found as the predominant soil type. These two soil types are found from the ground surface to the top of the sandstone bedrock which ranges from 2.5 feet to 4.5 feet below the ground surface. Sandstone found in the soil borings was classified as moderately hard to hard and slightly weathered.

The soils described above overlie the San Jose Formation of Eocene age. This unit consists of four members of varying lithology. The youngest or uppermost is designated as the Tapicitos Member and consist of fine to coarse-grained white, yellow and tan sandstones.

2. Information in this section was obtained from a geotechnical report that was generated to document physical characteristics of soils underlying Cedar Hill. Documentation of the soils involved drilling twenty test borings (ranging from 2.0 to 30 feet in depth), classifying and logging each soil type as it was encountered. The geotechnical survey is not included with this discharge plan.

No ground water was encountered in any of the test borings.

C. Flood Protection

The elevation of the Cedar Hill facility is more than 250 ft above the Animas river, therefore special flood protection measures were not incorporated into the design of the facility.

XII. ADDITIONAL INFORMATION

As stated previously, this facility does not intentionally discharge or dispose of any waste on-site. Containment and leak detection devices are installed and periodically inspected to insure proper operation. As a result, Burlington has demonstrated that approval of this plan will not result in concentrations in excess of the standards of Section 3-103 or the presence of any toxic pollutant at any place of withdrawal of water for present or reasonably foreseeable future use.

XIII. AFFIRMATION

"I hereby certify that I am familiar with the information contained in and submitted with this discharge plan, and that such information is true, accurate, and complete to the best of my knowledge and belief."

Name: Matt McEneny Title: Resource Manager

Signature: Keith Baker for Date: 7-25-96
Matt McEneny

Name: James B. Fraser Title: Production Manager

Signature: JB FRASER Date: 7-25-96

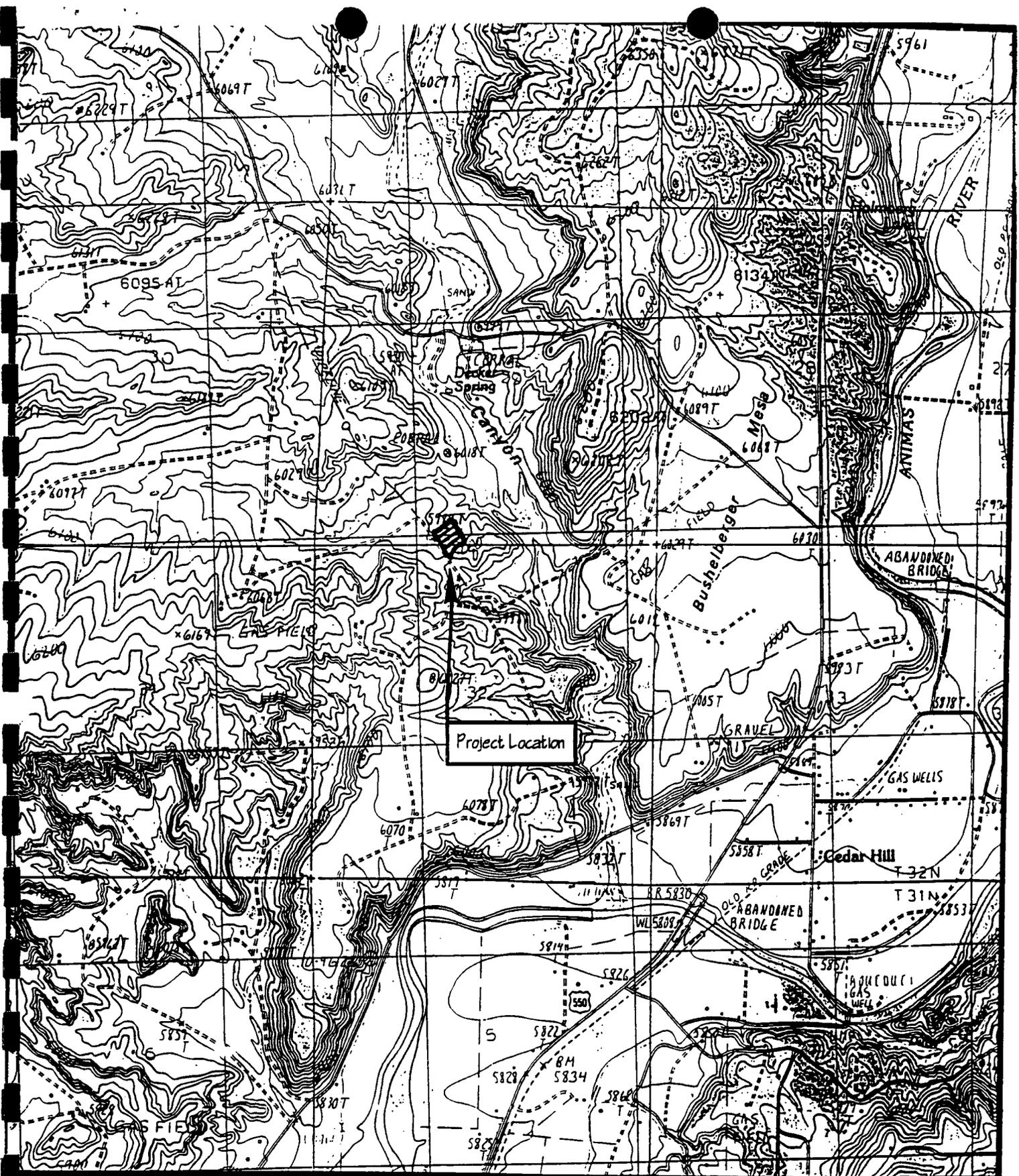


FIGURE 1: FACILITY AREA MAP

CEDAR HILL COMPRESSOR STATION

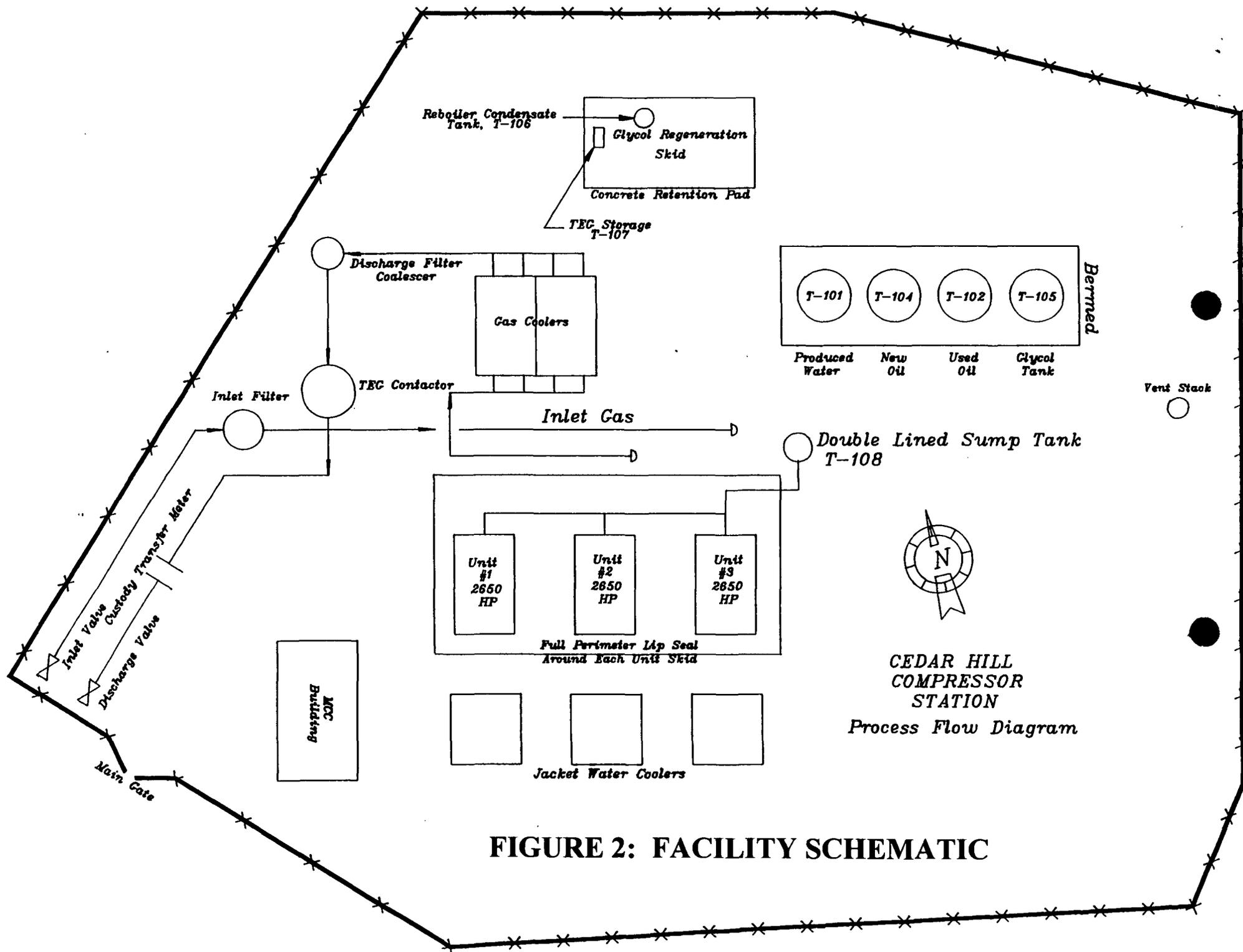
Within SW1/4 Section 29 & NW1/4 Section 32
 T32N, R10W, NMPM
 San Juan County, New Mexico

Project No.
 943801

Figure No.
 1



Drawn by JSF	Date 1/9/95	Checked by JEC	Date
-----------------	----------------	-------------------	------



CEDAR HILL
 COMPRESSOR
 STATION
 Process Flow Diagram

FIGURE 2: FACILITY SCHEMATIC

**ASSAIGAI
ANALYTICAL
LABORATORIES**

7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 • (505) 345-8964 • FAX (505) 345-7259

3332 Wedgwood, E-5 • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820

Report Generated:
April 6, 1995 10:16

**CERTIFICATE OF ANALYSIS
RESULTS BY SAMPLE**

SENT BURLINGTON ENVIRONMENTAL
TO: 4000 MONROE RD.
FARMINGTON, NM 87401

WORKORDER # : 9503187
WORK ID : MOI ARCH ROCK SAMPLE
CLIENT CODE : BUR07
DATE RECEIVED : 03/22/95

ATTN: ALLEN HAINS

Page: 1

Lab ID: 9503187-01A
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
BROMIDE/EPA 300 Bromide	ND	mg/L	0.50	1.0	03/22/95	WANION117
CHLORIDE/EPA 300 Chloride	45.1	mg/L	0.50	1.0	03/22/95	WANION117
FLUORIDE/EPA 300 Fluoride	0.6	mg/L	0.50	1.0	03/22/95	WANION117
NITRATE/NITRITE/EPA 300 Nitrate/Nitrite as N	ND	mg/L	0.20	1.0	03/22/95	WANION117
NITRITE/EPA 300 Nitrite as N	ND	mg/L	0.20	1.0	03/22/95	WANION117
ORTHOPHOSPHATE-P/EPA 300 Orthophosphate as P	ND	mg/L	0.40	1.0	03/22/95	WANION117
pH/EPA 150.1 pH	6.4	pH Units	0.10	1.0	03/22/95	WPH281
SULFATE/EPA 300 Sulfate	9.8	mg/L	0.50	1.0	03/22/95	WANION117
TDS/EPA 160.1 Total Dissolved Solids	11600	mg/L	1.0	1.0	03/23/95	WTDS200

Lab ID: 9503187-01B
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
PAH'S/SW846 8310 Naphthalene	ATTACHED					
Acenaphthylene	ATTACHED					
Acenaphthene	ATTACHED					
Fluorene	ATTACHED					
Phenanthrene	ATTACHED					
Anthracene	ATTACHED					
Fluoranthene	ATTACHED					
Pyrene	ATTACHED					
Benzo(a)Anthracene	ATTACHED					
Chrysene	ATTACHED					
Benzo(b)Fluoranthene	ATTACHED					
Benzo(k)Fluoranthene	ATTACHED					
Benzo(a)Pyrene	ATTACHED					
Dibenzo(a,h)Anthracene	ATTACHED					
Benzo(ghi)Perylene	ATTACHED					



Lab ID: 9503187-01B
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
---------------	--------	-------	-------	-----	--------------	----------

PAHs/SW846 8310
Benzo(a)pyrene(1,2,3-cd)Pyrene

ATTACHED

Lab ID: 9503187-01C
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
---------------	--------	-------	-------	-----	--------------	----------

BTEX/EPA 602

Benzene	2.0	ug/L	1.0	1.0	03/23/95	WGCVOA180
Toluene	4.3	ug/L	1.0	1.0	03/23/95	WGCVOA180
Ethylbenzene	ND	ug/L	1.0	1.0	03/23/95	WGCVOA180
P-&m-xylene	4.6	ug/L	2.0	1.0	03/23/95	WGCVOA180
O-xylene	3.8	ug/L	1.0	1.0	03/23/95	WGCVOA180

Lab ID: 9503187-01D
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
---------------	--------	-------	-------	-----	--------------	----------

CYANIDE, TOTAL/EPA 335.2
Cyanide, Total

ND mg/L 0.020 1.0 03/25/95 WCNT86

Lab ID: 9503187-01E
Sample ID: WS-1

Collected: 03/20/95 10:45:00
Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
---------------	--------	-------	-------	-----	--------------	----------

CVAA Hg XT/EPA 245.1

03/27/95 N/A

ICP DIG/SW 846 3005

03/30/95 N/A

MERCURY (CVAA)/EPA 245.1

Mercury ND mg/L 0.00020 1.0 03/27/95 WCV94

MINERALS by ICP/EPA 200.7

Silver, Ag	ND	mg/L	0.020	47.61	03/31/95	WICP34R
Aluminum, Al	NT	mg/L	0.50			WICP34R
Arsenic, As	ND	mg/L	0.020	47.61	03/31/95	WICP34R
Boron, B	NT	mg/L	0.030			WICP34R
Barium, Ba	13.7	mg/L	0.010	47.61	03/31/95	WICP34R
Beryllium, Be	NT	mg/L	0.00040			WICP34R
Calcium, Ca	NT	mg/L	0.10			WICP34R
Cadmium, Cd	ND	mg/L	0.0030	47.61	03/31/95	WICP34R
Cobalt, Co	NT	mg/L	0.010			WICP34R
Chromium, Cr	ND	mg/L	0.020	47.61	03/31/95	WICP34R
Copper, Cu	NT	mg/L	0.010			WICP34R
Iron, Fe	NT	mg/L	0.20			WICP34R
Potassium, K	NT	mg/L	0.10			WICP34R
Magnesium, Mg	NT	mg/L	0.10			WICP34R
Manganese, Mn	NT	mg/L	0.0020			WICP34R
Sodium, Na	NT	mg/L	0.20			WICP34R
Nickel, Ni	NT	mg/L	0.010			WICP34R

Lab ID: 9503187-01E
 Sample ID: WS-1

Collected: 03/20/95 10:45:00
 Matrix: WATER

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
METALS by ICP/EPA 200.7						
Lead, Pb	ND	mg/L	0.020	47.61	03/31/95	WICP34R
Antimony, Sb	NT	mg/L	0.030			WICP34R
Selenium, Se	ND	mg/L	0.050	47.61	03/31/95	WICP34R
Thallium, Tl	NT	mg/L	0.080			WICP34R
Vanadium, V	NT	mg/L	0.0030			WICP34R
Zinc, Zn	NT	mg/L	0.10			WICP34R


 For
 James A. Seely
 Operations Manager

WORKORDER COMMENTS

DATE : 04/06/95
WORKORDER: 9503187

DEFINITIONS/DATA QUALIFIERS

The following are definitions, abbreviations, and data qualifiers which may have been utilized in your report:

ND = Analyte "not detected" in analysis at the sample specific detection limit.

D_F = Sample "dilution factor"

NT = Analyte "not tested" per client request.

B = Analyte was also detected in laboratory method QC blank.

E = Analyte concentration (result) is an estimated value or exceeds analysis calibration range.

LIMIT = The minimum amount of the analyte that AAL can detect utilizing the specified analysis.

Please Note: Multiply the "Limit" value (AAL's Detection Limit) by Dilution Factor (D_F) to obtain the sample specific Detection Limit.

REPORT COMMENTS

Results reflect total metal analysis.

Inchcape Testing Services

NDRC Laboratories

11155 South Main
Houston, TX 77025
Tel. 713-661-8150
Fax. 713-661-2661

SUMMARY REPORT

CLIENT : Assaigai Analytical Laboratories
CONTACT : Mr. Dan Moore
PROJECT :

JOB NUMBER : H95-1702
REPORT DATE : 3-APR-1995

SAMPLE NO.	ID MARKS	MATRIX	DATE SAMPLED
1	9503187-018 W5-1	Water	20-MAR-1995
2	Method Blank	Water	23-MAR-1995

POLYNUCLEAR AROMATIC HYDROCARBONS, EPA 8310		1	2		
Acenaphthene	µg/L	< 18.0	< 18.0		
Acenaphthylene	µg/L	< 10.0	< 10.0		
Anthracene	µg/L	< 6.60	< 6.60		
Benzo(a)anthracene	µg/L	< 0.130	< 0.130		
Benzo(b)fluoranthene	µg/L	< 0.180	< 0.180		
Benzo(k)fluoranthene	µg/L	< 0.170	< 0.170		
Benzo(g,h,i)perylene	µg/L	< 0.760	< 0.760		
Benzo(a)pyrene	µg/L	< 0.230	< 0.230		
Chrysene	µg/L	< 1.50	< 1.50		
Dibenzo(a,h)anthracene	µg/L	< 0.300	< 0.300		
Fluoranthene	µg/L	< 2.10	< 2.10		
Fluorene	µg/L	< 2.10	< 2.10		
Indeno(1,2,3-cd)pyrene	µg/L	< 0.430	< 0.430		
Naphthalene	µg/L	< 18.0	< 18.0		
Phenanthrene	µg/L	< 6.40	< 6.40		
Pyrene	µg/L	< 2.70	< 2.70		

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 24, 1996

Certified - Z 382 118 151

Mr. William J. LeMay
Director
Oil Conservation Division
Energy, Minerals, and Natural Resources Dept.
2040 S. Pacheco
Santa Fe, New Mexico 87504

**Re: Cedar Hill Compressor Station - Unit Ltr. M, Sec. 29, T32N, R10W
Groundwater Discharge Plan
Extension Request**

Dear Mr. LeMay:

The above referenced facility, owned by Burlington Resources (formerly Meridian Oil), is scheduled for start-up on August 1, 1996. This schedule allows time for the submittal of a groundwater discharge plan for the facility, but does not allow sufficient time for the regulatory review process. It is our intent to submit a groundwater discharge plan within one week of this letter (by July 30, 1996).

To allow sufficient time for regulatory review, public notice and approval, we would like to request a 120 day extension under WQCC Regulation 3-106, B. A granted extension under this regulation will allow Burlington Resources to operate the above referenced facility while the groundwater discharge plan undergoes the approval process.

Your assistance in this situation will be greatly appreciated. Please call me at (505) 326-9537 if further information is needed.

Sincerely,



Craig A. Bock
Environmental Representative

cc: Pat Sanchez - NMOCD Santa Fe
Denny Foust - NMOCD-Aztec

RECEIVED

AUG 05 1996

Environmental Bureau
Oil Conservation Division

File: Cedar Hill Compressor Station.\discharge plan\correspondence

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 24, 1996

Certified - Z 382 118 151

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 24, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-594-835-286

Mr. Craig Bock
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289

**RE: Extension to Discharge
"Cedar Hill" Compressor Station
San Juan County, New Mexico**

Dear Mr. Bock:

The New Mexico Oil Conservation Division has received the request (via Fax - with certified hard copy letter to follow) dated July 24, 1996 from Burlington Resources for an extension to discharge without an approved discharge plan for 120 days.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.B, and for good cause shown, an extension to November 21, 1996 to discharge without an approved discharge plan for the Burlington Resources facility located in the SW/4 SW/4, Section 29, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico is hereby approved.

Please be advised this extension does not relieve Burlington Resources of liability should the operation of the facility result in pollution of surface waters, ground waters or the environment.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay", written over a large, stylized flourish.

William J. LeMay
Director

WJL/pws

xc: Mr. Denny Foust

MERIDIAN OIL

ENVIRONMENTAL/SAFETY DEPARTMENT

3535 East 30th Street, Farmington NM 87401
P.O. Box 4289, Farmington, NM 87499
(505) 326-9700 Fax: (505) 326-9725

DATE: 7/24/96

TO: Pat Sanchez

COMPANY: NMOCD

FAX: (505) 827-8177

FROM: Craig A. Bock

NO. OF PAGES (including cover): 2

COMMENTS OR SPECIAL INSTRUCTIONS:
Cedar Hill Compressor Station

Letter will follow by mail.

MOI Fax # 326-9725

Please call me at 326-9537 if you have any questions.

RECEIVED

JUL 24 1996

Environmental Bureau
Oil Conservation Division

Please call (505) 326-9506 or 326-4055 for fax transmission assistance.

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 24, 1996

Certified - Z 382 118 151

Mr. William J. LeMay
Director
Oil Conservation Division
Energy, Minerals, and Natural Resources Dept.
2040 S. Pacheco
Santa Fe, New Mexico 87504

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Denny Foust - NMOCD-Aztec

RECEIVED

JUL 24 1996

Environmental Bureau
Oil Conservation Division

File: Cedar Hill Compressor Station\discharge plan\correspondence

3535 East 30th St., 87402-8891, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

JUL 24 1996 14:39 NO.002 P.02

ID:505-326-9725

MERIDIAN-FARMINGTON