

1R - 297

**GENERAL
CORRESPONDENCE**

YEAR(S):
2001 - 1999

Price, Wayne

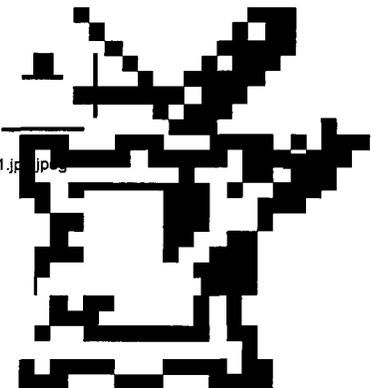
From: Price, Wayne
Sent: Monday, February 26, 2001 10:29 AM
To: 'ENGYPC@PVTNETWORKS.NET'
Cc: Williams, Chris
Subject: ATT: D. HAGGITH; YATES- WESTERN HOLLY 32 ST. BATT.

Dear Mr. Haggith:

Please find enclosed the signed C-141 for the above captioned site.

The OCD Environmental Bureau will file this closure report under Case #1R0297.

Scan1.jpg



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Yates Petroleum Corporation	Contact	David Haggith
Address	105 South Fourth Street Artesia, NM 88210	Telephone No.	(505) 748-4223
Facility Name	Western Holly 32 State Battery	Facility Type	Tank Battery

Surface Owner	Mineral Owner	Lease No.	L-5119
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	32	7S	31E	1650'	North	1650'	East	Chaves

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	350 bbls	Volume Recovered	0 bbls
Source of Release	Circulating line leak	Date and Hour of Occurrence	June 1, 1997 pm	Date and Hour of Discovery	June 2, 1997 2:00 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Donna Williams, OCD Hobbs			
By Whom?	Rusty Klein	Date and Hour	June 2, 1997 3:50 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
See attached initial report with supporting documentation.

Describe Area Affected and Cleanup Action Taken.*
Release area has been remediated to OCD standards as shown in attached spill diagram and analytical lab soil sample results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	David Haggith	Approved by:	WAYNE PRICE - ACD ENV. BORERU
Title:	Environmental Coordinator, New Mexico	Approval Date:	2/26/01
Date:	January 23, 2001	Expiration Date:	
Phone:	(505) 748-4223	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

ENV YPC@PVTNETWORKS.ME

CASE # 1R0297

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

Chris Williams
NMOCD District I Hobbs
1625 North French Drive
Hobbs, NM
88240

January 23, 2001

RE: Western Holly 32 State Battery
Sec 32, T7S, R31E
Chaves County, NM

Dear Chris,

Yates Petroleum Corporation is providing this information to request Final Report closure on the attached C-141 by February 9th, 2001. A brief history of this site is explained below.

When I took over this position in July 2000, there was an open spill report on the above referenced site (attached). Donna Williams and Lisa Norton had exchanged correspondence on remediation and progress towards closure. Per the letter to Donna there was ongoing remediation at this site being performed by Bioremediation Contractors & Consultants, Inc. (BCC), with Paul Porter serving as project manager on behalf of Yates Petroleum Corporation.

OCD Guidelines

The ranking criteria for this site is:

- Depth to Ground Water 0
- Wellhead Protection Area 0
- Distance to Surface Water Body 0

Under the Total Ranking Score of 0-9 the levels of remediation required are:
Benzene 10 PPM, BTEX 50 PPM, and TPH 5000 PPM.

Western Holly p. 2.

Paul has recently sent me correspondence (please ignore the additional information not concerning this site) and the required analytical soil sample results that verify that in fact the site has been remediated to OCD standards (attached).

We request Final Report approval with signature by February 9th, 2001. If you have any questions about the information in this request for closure, please do not hesitate to contact me at (505) 748-4223, or on my cell at (505) 365-4212.

Sincerely,



David Haggith
YPC Environmental Coordinator
New Mexico

Enclosures

CC: Darrell Atkins
Ron Beasley
File

1305 Stockton Rd.
P. O. Box 494
Brownfield, Texas 79316

1-800-765-3478
Office: 806/637-8033
Fax: 806/637-6926

BIOREMEDIATION CONTRACTORS & CONSULTANTS

BCC, Inc.



January 11, 2001

Mr. David Haggith
YATES PETROLEUM CORPORATION
105 South 4th Street
Artesia, New Mexico 88210

Dear David,

Enclosed you will find a short narrative of the process, the dates in which we phased and treated, a map showing sample locations and the soil sample results for the spill at the Western Holly 32 St. Battery. The report I have sent to you also states the remediation levels that were required for this particular spill. ~~I have also enclosed the two soil sample results that were recently pulled on the Santa Fe Land Improvement Pit. They were two composite samples (Sample #2 from the north half and Sample #1 from the south) of the soil which is being landfarmed to the west of the pit. I have not attempted pulling anymore samples thus far because I do realize we have a way to go on this one. I also know that we are going to need to pull some more soil from the inside of the pit in order to reclaim the rest of the contaminated soil, and then pull samples from the sides and the bottom of the pit to insure we are within the acceptable levels. The problem from the beginning on this pit has been the fact that this one had some unforeseeable rock that we keep encountering. We didn't realize it was that much until we got the trackhoe deep into the excavation. I should really state that it is not that big of a problem, but it does slow up our process a little bit.~~

I just wanted to touch base with you on this and let you know we will continue our work to get this closed-out in a timely fashion. Just a reminder - let me know a date(s) that I can check on for you, if you or any others are ready for the mountains! Thank you David, for all of your business with me and BCC, Inc.!

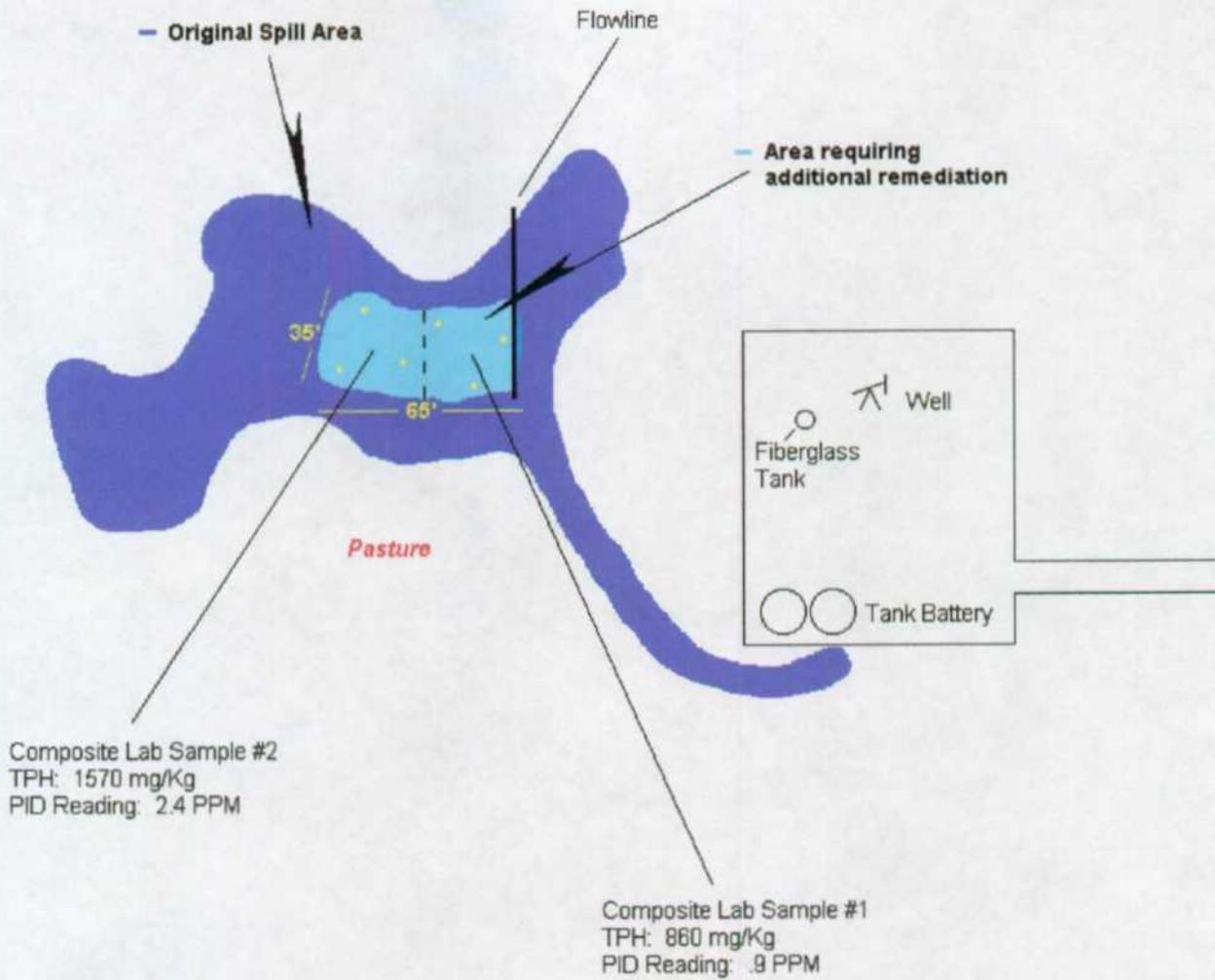
Sincerely,

Paul Porter
Vice President

Yates Petroleum Corporation
Western Holly 32 St. Battery
Close-out Report

Bioremediation procedures on approximately 20% of the original spill site, which required additional remediation work, began on January 7, 2000 with the affected areas being deep ripped and tanded smooth to aerate and prepare the soil for treatment. BCC SOP 3 microbial solution was spray applied to the "hot" areas and nutrients added to promote the hydrocarbon degradation process. The treated areas were then watered to insure that proper moisture was being sustained for the bioremediation process. This same process was repeated on February 3, 2000. The affected areas were again tanded and watered on July 26, 2000 and left in good shape and ready for the closure process to begin. No additional treatment was necessary as of July. On August 28, 2000 follow-up soil samples were pulled and tested to insure that OCD levels had been achieved. The remediation levels for this spill were 10 PPM or less Benzene, 50 PPM or less BTEX and 5000 PPM or less TPH. A PID meter was used to analyze the Benzene and BTEX levels and the TPH levels were laboratory tested.

Yates Petroleum Corporation
Western Holly 32 St. Battery
Oil Spill





TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
4725 Ripley Avenue, Suite A El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
E-Mail: lab@traceanalysis.com

Analytical and Quality Control Report

Paul Porter
BCC, Inc.
P. O. Box 494
Brownfield, TX 79316

Report Date: September 6, 2000

Order ID Number: A00083008

Project Number: Western Holly 32 St. Battery
Project Name: Yates Petroleum
Project Location: Western Holly 32 St. Battery

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to Trace-Analysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
152514	Sample #1	Soil	8/28/00	13:00	8/29/00
152515	Sample #2	Soil	8/28/00	13:10	8/29/00

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 4 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

Analytical and Quality Control Report

Sample: 152514 - Sample #1

Analysis: TPH Analytical Method: E 418.1 QC Batch: QC04675 Date Analyzed: 9/6/00
Analyst: BP Preparation Method: E 3550B Prep Batch: PB04072 Date Prepared: 9/5/00

Param	Flag	Result	Units	Dilution	RDL
TRPHC		860	mg/Kg	1	10

Sample: 152515 - Sample #2

Analysis: TPH Analytical Method: E 418.1 QC Batch: QC04675 Date Analyzed: 9/6/00
Analyst: BP Preparation Method: E 3550B Prep Batch: PB04072 Date Prepared: 9/5/00

Param	Flag	Result	Units	Dilution	RDL
TRPHC		1570	mg/Kg	1	10

Quality Control Report Method Blank

Sample: Method Blank QC Batch: QC04675

Param	Flag	Results	Units	Reporting Limit
TRPHC		<10.0	mg/Kg	10

Quality Control Report Lab Control Spikes and Duplicate Spikes

Sample: LCS QC Batch: QC04675

Param	Flag	Sample Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec.	RPD	% Rec. Limit	RPD Limit
TRPHC		235	mg/Kg	1	250	<10.0	94		70 - 130	20

Sample: LCSD QC Batch: QC04675

Param	Flag	Sample Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec.	RPD	% Rec. Limit	RPD Limit
TRPHC		233	mg/Kg	1	250	<10.0	93	1	70 - 130	20

Quality Control Report Matrix Spikes and Duplicate Spikes

Sample: MS

QC Batch: QC04675

Param	Flag	Sample Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec.	RPD	% Rec. Limit	RPD Limit
TRPHC		245	mg/Kg	1	250	<10.0	98		70 - 130	20

Sample: MSD

QC Batch: QC04675

Param	Flag	Sample Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec.	RPD	% Rec. Limit	RPD Limit
TRPHC		278	mg/Kg	1	250	<10.0	111	13	70 - 130	20

Quality Control Report Continuing Calibration Verification Standards

Sample: CCV (1)

QC Batch: QC04675

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
TRPHC		mg/Kg	100	93.9	93	70 - 130	9/6/00

Sample: CCV (2)

QC Batch: QC04675

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
TRPHC		mg/Kg	100	103	103	70 - 130	9/6/00

Sample: ICV (1)

QC Batch: QC04675

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
TRPHC		mg/Kg	100	92	92	70 - 130	9/6/00

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT
OFFICE IN ACCORDANCE
WITH RULE 116 PRINTED
ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR Yates Petroleum Corporation					ADDRESS 105 S. 4th St. - Artesia, NM			TELEPHONE # 748-1471		
REPORT OF	FIRE	BREAK	SPILL X	LEAK X	BLOWOUT	OTHER*				
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY X	PIPE LINE	GASO PLNT	OIL RFY	OTHER*			
FACILITY NAME: Western Holly 32 State Battery										
LOCATION OF FACILITY Qtr/Qtr Sec. or Footage SWNE (1650' FNL & 1650' FEL)					SEC. 32	TWP. 7S	RGE. 31E	COUNTY Chaves		
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK										
DATE AND HOUR OF OCCURRENCE night of June 1, 1997					DATE AND HOUR OF DISCOVERY 2:00 PM 6-2-97					
WAS IMMEDIATE NOTICE GIVEN?		YES X	NO	NOT REQUIRED	IF YES, TO WHOM Donna w/OCD-Hobbs					
BY WHOM Rusty Klein					DATE AND HOUR 3:50 PM 6-2-97					
TYPE OF FLUID LOST oil					QUANTITY OF LOSS 350 bbls		VOLUME RECOVERED none			
DID ANY FLUIDS REACH A WATERCOURSE?		YES	NO X	QUANTITY						
IF YES, DESCRIBE FULLY**										
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN** Tanks were left circulating overnight - circulating line sprung a leak. Paul Hanes (foreman) met with Gary Wink w/OCD-Hobbs on location on June 4, 1997, and together they looked the situation over. Mr. Wink wants the environmentalist to look it over. Due to rain and other situations, did not meet with environmentalist until June 9, 1997. The spill had soaked in, but the rain had caused it to run.										
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN** Will do an emergency cleanup by removing liquids and approximately 2-6" of topsoil. REMEDIATION PLAN: Will remove 80% of the contaminated soil and will remediate the other 20% on site with fertilizer. The contaminated soil will be hauled to Gandy Corp's GMI Disposal.										
DESCRIPTION OF AREA	FARMING		GRAZING X		URBAN		OTHER*			
SURFACE CONDITIONS	SANDY X	SANDY LOAM X	CLAY	ROCKY	WET X	DRY X	SNOW			
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)** Hot - 100°± - no wind - rain clouds										
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF										
SIGNED 				PRINTED NAME Rusty Klein			AND TITLE Operations Technician			DATE 6-10-97

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
-DENNIS G. KINSEY
TREASURER

Donna Williams
NMOCD
District I Hobbs
P. O. Box 1980
Hobbs, New Mexico 88241

April 14, 1999

**RE: Spill at Western Holly 32 St. Battery
G-32-T7S-31E Chavez County, NM**

Dear Donna,

As per our earlier telephone discussion, Yates has determined that the above site is approximately 80% remediated. There is however, an area, as depicted on the attached diagram, that requires further work.

On March 22, 1999, we trenched and performed field headspace analysis with a PID meter to determine the vertical and horizontal extent of the area. The area was then excavated to a depth of approximately five (5) feet to expose clean soil. The contaminated soil will be treated on site. Bacteria, nutrients and moisture will be added and mixed to aerate as necessary to promote remediation.

Once field sampling determines that the soil has reached acceptable levels, lab analysis will be performed pursuant to EPA accepted test methods to insure that OCD remediation levels have been reached. Results of this testing will be documented to you in a final closure report.

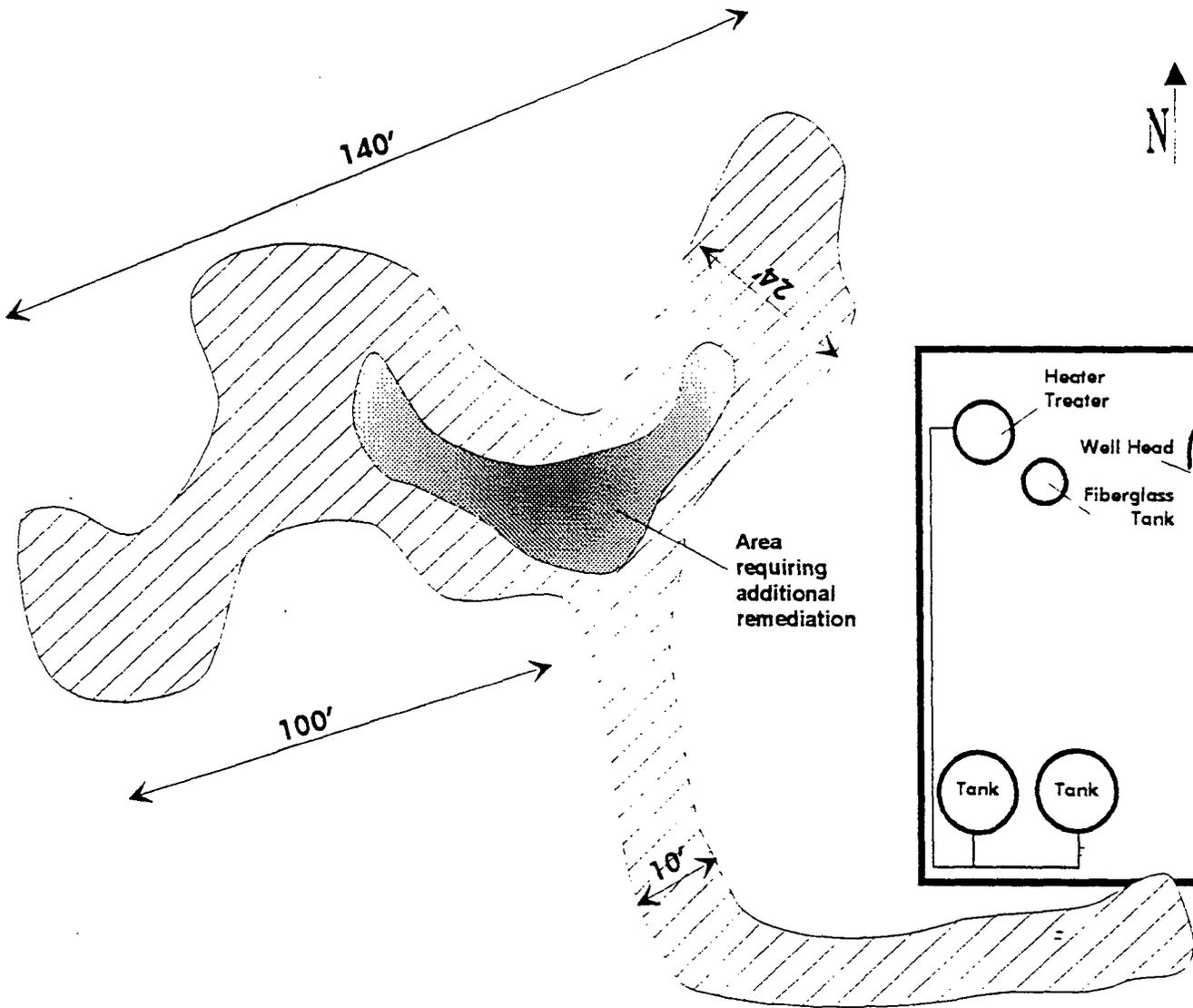
If you require additional information or have questions, please contact me at (505) 748-4185.

Sincerely,

Lisa Norton
Environmental
Coordinator

enc.

cc: John Brown



June 1, 1997 Spill

As of March 1999,
on site bioremediation
approximately
80% complete..

Western Holly 32 St. Battery

T7S - R31E Sec. 32 SWNE (G)
Chavez County, New Mexico

Drawing not to scale
4/99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
PO BOX 1980, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

March 2, 1999

Lisa Norton
Yates Petroleum Corporation
105 South fourth St.
Artesia, New Mexico 88210

Subject: Notice of Deficiency

Re: C-141
Spill at Western Holly 32 St. battery
G-32-7s-31e Chavez Co. NM

Dear Ms. Norton,

Please note your closure report was due on August 25, 1998, as of this date NMOCD has not received a closure report. Please provide a closure report for the above referenced site. At a minimum include the following information:

1. Please provide to NMOCD the vertical extent of the contamination, which shall include TPH and BTEX analysis per EPA SW-846 protocols.
2. Please provide final cleanup levels for TPH and BTEX for all remediated soils.
3. Please provide the ranking criteria and cleanup levels required pursuant to NMOCD guidelines.
4. If any waste was disposed of off site, please submit information concerning disposal.

NMOCD requires this in order to approve this site. **Please provide this information by April 1, 1999.** If you require any further information or assistance please do not hesitate to write or call me at (505-393-6161).

Sincerely,

Donna Williams
Environmental Engineer
Cc: Wayne Price; Chris Williams;

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-005-20731
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-5119-

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Battery	7. Lease Name or Unit Agreement Name Western Holly 32 State Battery
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Tom Tom San Andres
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>7S</u> Range <u>31E</u> NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Clean up of spill <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to do all remediation of spill on location. Will roto-till and/or disc stock piled contaminated soils, bio-remediate and fertilize and spread back on-site.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 25, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Wayne Rice TITLE ENVIRONMENTAL ENGR. DATE 9/2/97
CONDITIONS OF APPROVAL, IF ANY:

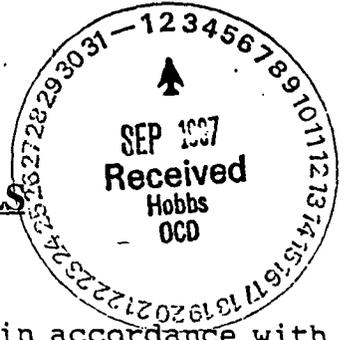
Closure report due on or before Aug. 25, 1998 as per attached "OCD APPROVAL CONDITIONS FOR REMEDIATION OF LEAKS AND SPILLS".

cc: CHRIS BULLOCKS
• ENVIRONMENTAL SPILL FILE -

OCD APPROVAL CONDITIONS

FOR

REMEDICATION OF LEAKS AND SPILLS



1. The following remedial actions will be performed in accordance with OCD's August 13, 1993 "GUIDELINES FOR REMEDIATION OF LEAKS, SPILLS AND RELEASES":
 - a. Vertical and horizontal extent of contamination will be determined either prior to, during or upon completion of remedial actions.
 - b. Contaminated soils will be remediated to the OCD's recommended levels or a risk assessment will be provided which shows that an alternate cleanup level is protective of surface water, ground water, human health and the environment.
 - c. Final soil contaminant concentrations will be determined upon completion of remedial actions.
 - d. Soil samples for verification of completion of remedial actions will be sampled and analyzed for benzene, toluene, ethylbenzene, xylene and total petroleum hydrocarbons.
2. All wastes removed from a specific site will be disposed of at an OCD approved facility.
3. The OCD Santa Fe Office's Environmental Bureau Chief and the OCD Hobbs District Office will be notified within 24 hours of the discovery of ground water contamination related to remedial actions.
4. Upon completion of all remedial actions, a final remedial action report containing a description and the results of all remedial actions will be submitted to the OCD for approval. The report will include the concentrations and application rates of any materials or additives used to enhance bioremediation of the contaminants and the final concentrations of any soils landfarmed onsite or the final disposition of soils removed from the site. To simplify the approval process, the OCD requests that the final remedial action report be submitted only upon completion of all remedial activities including onsite remediation or landfarming of contaminated soils.
5. All original documents will be submitted to the OCD Hobbs Office for approval, ~~with copies provided to the OCD Santa Fe Office.~~
6. OCD approval does not relieve you of liability should remedial activities determine that contamination exists which is beyond the scope of the work plan or if the actions fail to adequately remediate contamination related to your activities. In addition, OCD approval does not relieve you of responsibility for compliance with other federal, state or local laws and regulations.

REPORT DUE ON BEFORE 8/25/98. *JP*

Trace Analysis, Inc.

6701 Aberdeen Avenue, Ste. 9 Lubbock, Texas 79424
 Tel (806) 794 1296 Fax (806) 794 1298
 1 (800) 378 1296

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

LAB Order ID # _____

ANALYSIS REQUEST

(Circle or Specify Method No.)

Company Name: **PETROLEUM CORP** Phone #: **505 748-4185**
 Address: **105 SOUTH 4TH AVE. ARTESIA, NM 80210** Fax #: **505 - 748-4585**
 Contact Person: **LISA NORTON**

Project #: **WH12-99** Project Name: **WESTERN HOLLY 32 STATE**
 (if different from above) **SAVE**

Lab Location: **SEC. 32 T7S R31E CHAVES COUNTY, NM** Sampler Signature: *Lisa Norton*

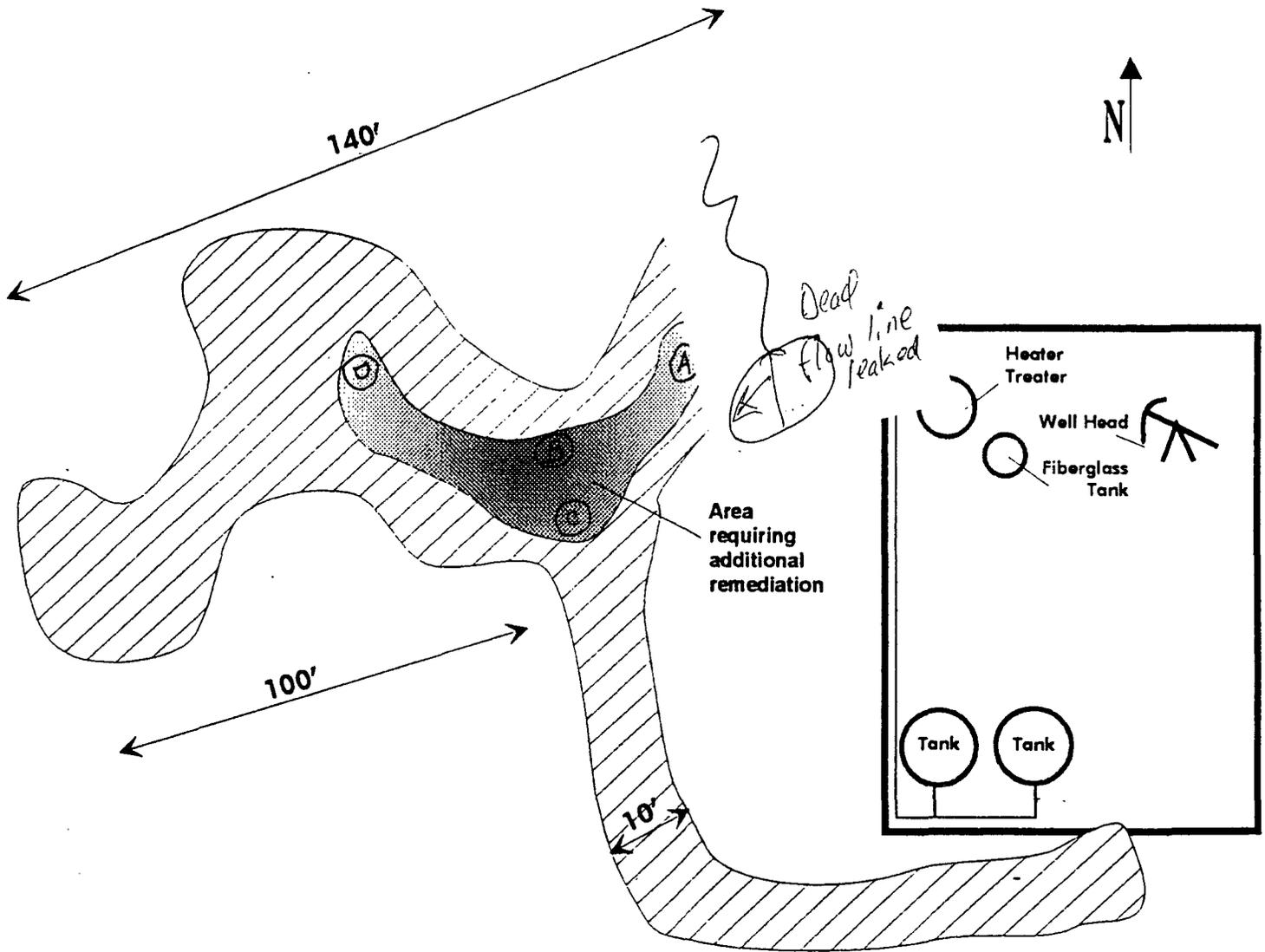
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD			DATE	TIME
				WATER	SOIL	AIR	SLUDGE	HCL	HNO3	ICE		
	A-001	2		X						X		10:40
	B-001	2		X						X		10:15
	C-001	2		X						X		10:20
	D-001	2		X						X		16:35
	A-002	2		X						X		10:10
	B-002	2		X						X		10:20
	C-002	2		X						X		10:35
	D-002	2		X						X		16:40

<input checked="" type="checkbox"/>	MTBE 8020/602
<input checked="" type="checkbox"/>	BTEX 8020/602
<input checked="" type="checkbox"/>	TPH
<input type="checkbox"/>	PAH 8270
<input type="checkbox"/>	Total Metals Ag As Ba Cd Cr Pb Hg Se
<input type="checkbox"/>	TCLP Metals Ag As Ba Cd Cr Pb Hg Se
<input type="checkbox"/>	TCLP Volatiles
<input type="checkbox"/>	TCLP Semi Volatiles
<input type="checkbox"/>	RCI
<input type="checkbox"/>	GC/MS Vol. 8240/8260/624
<input type="checkbox"/>	GC/MS Semi. Vol. 8270/625
<input type="checkbox"/>	PCB's 8080/608
<input type="checkbox"/>	Pest. 8080/608
<input type="checkbox"/>	BOD, TSS, PH
<input type="checkbox"/>	Turn Around Time if different from standard
<input type="checkbox"/>	Hold

Relinquished by: **John Norton** Date: **12/2/99** Time: **3:00 PM**
 Received by: **AIR MAIL #155** Date: **0025** Time: **1928**
 Relinquished by: _____ Date: _____ Time: _____
 Received by: _____ Date: _____ Time: _____

LAB USE ONLY
 Intact: Y / N
 Headspace: Y / N
 Temp: _____ °
 Log-In Review: _____
 Carrier # _____

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C.O.C.



June 1, 1997 Spill

As of March 1999,
on site bioremediation
approximately
80% complete..

Western Holly 32 St. Battery

T7S - R31E Sec. 32 SWNE (G)
Chavez County, New Mexico

Drawing not to scale
4/99