

1R - 334

REPORTS

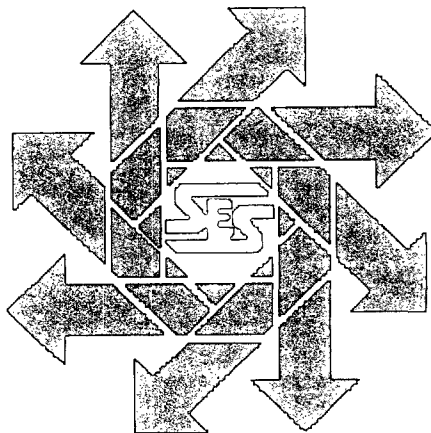
DATE:

2001

IR-344

**Chevron USA
Coleman/Grimes Site Investigation
Lea County, New Mexico**

August 27, 2001



RECEIVED

JAN 24 2002

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

Prepared for:

**Chevron USA
P.O. Box 1949
Eunice, New Mexico 88231**

By:

***Safety & Environmental Solutions, Inc.
703 E. Clinton, Suite 102
Hobbs, New Mexico 88240
(505) 397-0510***

TABLE OF CONTENTS

I.	Background	1
II.	Work Performed	1
	Soil Boring and Sampling.....	1
III.	Results of Soil Testing.....	2
	Soil Sampling Results.....	2
IV.	Conclusions and Recommendations.....	6
V.	Report Figures.....	6
VI.	Report Appendices.....	13
	Appendix A. Historical Correspondence	13
	Appendix B. Laboratory Analytical Reports - Soil.....	13

LIST OF TABLES

Table 1. Surface 0"-6," Center of Quadrants, Soil Sampling Results, Coleman/Grimes Battery Site Investigation, Lea County, New Mexico	3
Table 2. Surface 0"-6," Most Stained Area in each Quadrant, Soil Sampling Results, Coleman/Grimes Battery Site Investigation, Lea County, New Mexico	4
Table 3. Borehole Soil Sampling Results, Coleman/Grimes Battery Site Investigation, Lea County, New Mexico	5

LIST OF FIGURES

Figure 1. - Vicinity Map.....	6
Figure 2. - Facility Diagram 1948	6
Figure 3. - Aerial Photo 1964.....	6
Figure 4. - Aerial Photo 1978.....	6
Figure 5. - Site Plan Surface Samples.....	6
Figure 6. - Site Plan Borehole Location	6

I. Background

In July 2001 Safety & Environmental Solutions, Inc. (SESI) was engaged by Chevron USA to perform a site investigation at the abandoned location of a tank battery. The investigation was conducted at the request of the New Mexico Oil Conservation Division (NMOCD). The subject area is identified as the Coleman/Grimes Battery and is located in of Section 33, Township 18S, Range 38E in Lea County, New Mexico. The site is situated inside the city limits of Hobbs, New Mexico and is bounded by Alston Street to the north, Burk Street to the east, Cain Street to the south, and Coleman Street to the west. The site consists of an approximately 20,000 square foot area as determined from historical aerial photographs. This area was used as a site for the storage of fluids produced by wells. (Figure 1). The property is currently vacant.

Six storage tanks and associated vessels and piping were previously located on the subject area according to the facility site diagram dated 11-17-1848. (Figure 2) The aerial photograph taken for the City of Hobbs by Wilson & Company, Engineers on March 26, 1964, confirms this fact. (Figure 3) The aerial photograph date March 9, 1978 shows that all equipment had been removed from the subject site. (Figure 4) The equipment was removed from the subject site in the early 1970's according to the C-140 filed on December 17, 1971 and correspondence between Gulf Oil Company and Shell Pipeline Corporation in 1971 and 1972. (Appendix A)

The purpose of the investigation was to delineate the horizontal and vertical extent of any remaining hydrocarbon and/or salt materials at the site of the storage tanks.

II. Work Performed

Soil Boring and Sampling

The NMOCD requested surface, 0"-6", soil samples be taken from the center of each quadrant of the site as well as surface soil samples from the most visually contaminated areas in each quadrant. The NMOCD requested the samples be analyzed for Total Petroleum Hydrocarbons (EPA Method SW 846 8015), BTEX (EPA Method SW-846-8260) and Total RCRA Metals. (Figure 5)

On August 2 and 3, 2001, the subject site, a full city block, was quartered and sampled using SOPs found in Environmental Protection Agency, 1984, Characterization of Hazardous Waste Site - A Methods Manual: Vol. II. per the NMOCD request. In addition, SESI personnel identified the most visually stained areas in each quadrant, which were also sampled. (Figure 5)

Five (5) borehole locations were staked within the perimeter of the old battery site. (Figure 6)

Installation of the boreholes took place on August 23, 2001, using SESI personnel from Hobbs. A Giddings trailer-mounted drill, Model 25-SCT was used to bore test holes with a 7-in. hollow-stem auger. Samples from the test holes generally were collected in thin-walled sampling tubes and/ or split spoon sampler using SOPs found in Environmental Protection Agency, 1984, Characterization of Hazardous Waste Site - A Methods Manual: Vol. II. Soil samples were collected at 5 ft. intervals. and 2-5 ft. intervals. At the completion of drilling, the boreholes were backfilled with grout containing 5% bentonite.

Field-testing for Total Petroleum Hydrocarbons (TPH) was performed on most soil samples (EPA Method 418.1) using a GAC Mega Total Petroleum Hydrocarbon analyzer. The samples collected were preserved on ice and delivered along with Chain of Custody to Cardinal Laboratories for testing. Laboratory samples were analyzed for Total Petroleum Hydrocarbons (EPA Method SW 846 8015), BTEX (EPA Method SW-846-8260) and Chlorides (EPA Method 600/4-79-020 325.3). Copies of the analytical results are found in Appendix B.

III. Results of Soil Testing

Soil Sampling Results

The results for the surface sampling are tabulated in Table 1 and Table 2.

The surface sample results show no areas with TPH contamination greater than 801 ppm DRO. The groundwater under the site is approximately 54' in depth. The NMOCD guidelines would indicate a cleanup level of 1000 ppm TPH. The 801 ppm TPH level is from the surface of the most visually stained soil in the southeast quadrant. Minor traces of metals were detected in the surface samples; however, no levels that would be harmful to the public health were detected.

The results of the soil boring samples are tabulated in Table 3.

The bottom of borehole #1 was 10' and the bottom of the remaining boreholes was 5'. The bottom hole samples of each borehole have no measurable BTEX concentrations and TPH levels of less than 50 ppm GRO and DRO. Minor concentrations of chlorides were present in the bottom hole samples.

Lithologically, all the samples taken at the 5' depth were in white, cemented caliche with the exception of borehole # 1 where the 5' sample was reddish-brown sand. The 10' sample in borehole #1 was taken in very hard, white, cemented caliche.

Table 1. Surface 0"-6," Center of Quadrants, Soil Sampling Results,
Coleman/Grimes Battery Site Investigation, Lea County, New Mexico

LOCATION	DEPTH	BENZENE	TOLUENE	ETHYL BENZENE	XYLENES
CTR SE 1/4	0-6"	<0.005	<0.005	<0.005	<0.015
CTR SW 1/4	0-6"	<0.005	<0.005	<0.005	<0.015
CTR NE 1/4	0-6"	<0.005	<0.005	<0.005	<0.015
CTR NW 1/4	0-6"	<0.005	<0.005	<0.005	<0.015

LOCATION	DEPTH	GRO	DRO
CTR SE 1/4	0-6"	<50	<50
CTR SW 1/4	0-6"	<50	75.6
CTR NE 1/4	0-6"	<50	97.8
CTR NW 1/4	0-6"	<50	99.0

LOCATION	DEPTH	AS	AG	BA	CD	CR	PB	HG	SE
CTR SE 1/4	0-6"	2.87	.043	<5	.034	4.05	<1	0.011	<0.02
CTR SW 1/4	0-6"	1.63	9.5	17.3	0.41	4.62	<1	0.003	<0.02
CTR NE 1/4	0-6"	2.31	5.6	43.1	0.40	4.12	<1	0.011	<0.02
CTR NW 1/4	0-6"	3.02	0.95	431	0.49	3.97	<1	<0.02	0.054

Table 2. Surface 0"-6," Most Stained Area in each Quadrant, Soil Sampling Results, Coleman/Grimes Battery Site Investigation, Lea County, New Mexico

LOCATION	DEPTH	BENZENE	TOLUENE	ETHYL BENZENE	XYLENES
NE ¼ #1	0-6"	<0.005	<0.005	<0.005	<0.015
NW ¼ #1	0-6"	<0.005	<0.005	<0.005	<0.015
SE ¼ #1	0-6"	<0.005	<0.005	<0.005	<0.015
SE ¼ #1	0-6"	<0.005	<0.005	<0.005	<0.015

LOCATION	DEPTH	GRO	DRO
NE ¼ #1	0-6"	<50	<50
NW ¼ #1	0-6"	<50	394
SE ¼ #1	0-6"	<50	801
SE ¼ #1	0-6"	<50	382

LOCATION	DEPTH	AS	AG	BA	CD	CR	PB	HG	SE
NE ¼ #1	0-6"	1.90	<0.5	12.8	0.48	4.08	<1	<0.02	0.124
NW ¼ #1	0-6"	2.36	<0.5	22.7	6.02	4.50	<1	<0.02	0.037
SE ¼ #1	0-6"	1.04	<0.5	26.5	0.50	3.66	<1	<0.02	<0.02
SE ¼ #1	0-6"	1.69	<0.5	34.3	0.5	4.18	<1	<0.02	<0.02

**Table 3. Borehole Soil Sampling Results, Coleman/Grimes Battery Site
Investigation, Lea County, New Mexico**

BOREHOLE #	DEPTH	BENZENE	TOLUENE	ETHYL BENZENE	XYLENES
1	10'	<0.005	<0.005	<0.005	<0.015
2	5'	<0.005	<0.005	<0.005	<0.015
3	5'	<0.005	<0.005	<0.005	<0.015
4	5'	<0.005	<0.005	<0.005	<0.015
5	5'	<0.005	<0.005	<0.005	<0.015

#	DEPTH	GRO	DRO	CHLORIDES
1	10'	<50	<50	480
2	5'	<50	<50	80
3	5'	<50	<50	128
4	5'	<50	<50	48
5	5'	<50	<50	160

IV. Conclusions and Recommendations

Results of the soil-sampling program show no levels of BTEX or TPH above regulatory limits in the bottom of the borehole as reported in Table 1. Minor chloride levels were detected at the bottom of each borehole. It is evident from the sampling that this site, the immediate tank battery area, contains no levels of contamination that are above regulatory limits found in **"Unlined Surface Impoundment Closure Guidelines"** *New Mexico Oil Conservation Division* - February 1993 regarding Total Petroleum Hydrocarbons (TPH) and Benzene, Ethyl Benzene, Toluene and Total Xylenes (BTEX). The levels of chloride contamination detected would pose no threat to the surface or the groundwater in the area.

V. Report Figures

- Figure 1. - Vicinity Map
- Figure 2. - Facility Diagram 1948
- Figure 3. - Aerial Photo 1964
- Figure 4. - Aerial Photo 1978
- Figure 5. - Site Plan Surface Samples
- Figure 6. - Site Plan Borehole Location

Figure 1.
Vicinity Map

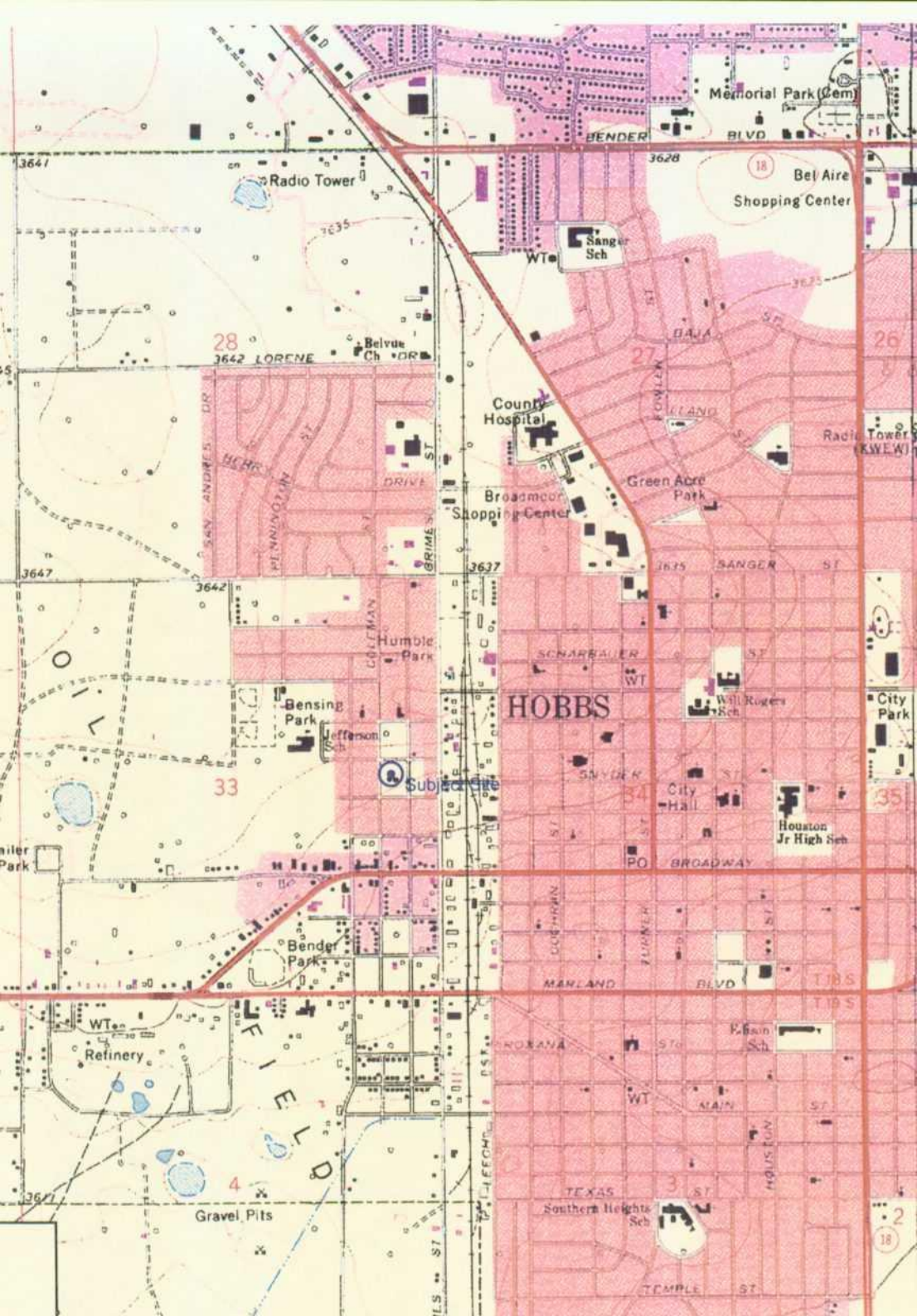
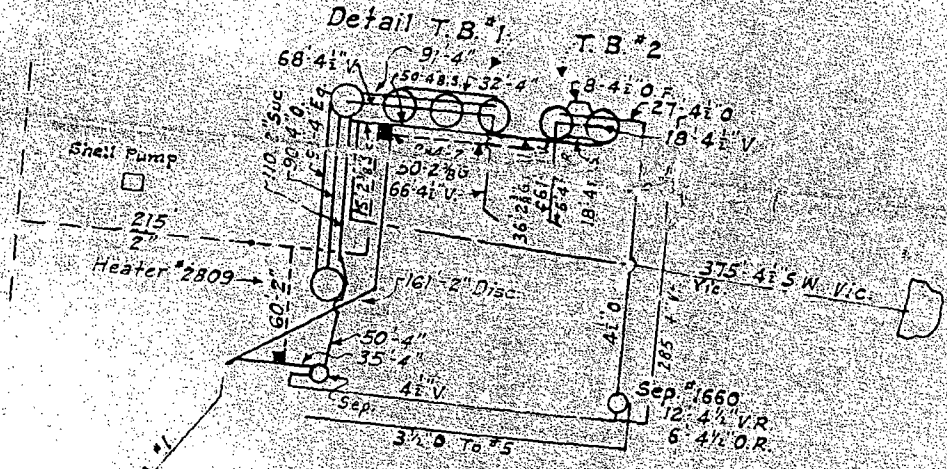


Figure 2.
Site Diagram 1948

Detail T.B.#1

T.B. #2



T.B. #1

T. B. #2
2-252

- 3-500 Bbl. St. Tks. Low
1-500 " Road
6-4-6 Shorr St. Pump #901.
10'-18" Boat
10'-4 1/2" Bypass
3'-18" Syp
4'-6" "
2-4'-10" O.R.
2'-10" Vent
14'-7" Header
12'-2 3/8" B.S.P.
15'-2 3/8" S.W.V.

2-250 Bb1 B.S. TK
12-4 1/2" O.R.

Sep. #1269
17' 4 1/2" V.R.
8' 4 1/2" O.R.

Surface Lse NW NE 14

Summary
chk'd. w/Map
8/23/45

EAST GRIMES		Hobbs New Mexico				Scale 1"=200'
Sec. 33-T.185-R38E		Date of Last Field Inv. 11-17-40				
GULF OIL CORP. PROD. DIV. FORT WORTH, TEXAS	Inv. Plat	2-31-33	7-1-33	7-3-47	7-3-47	7-3-47
	Corrected	5-4-40	7-2-40	5-12-40	7-3-40	7-3-40
	Drawn	Redrawn 5-3-1939.				
						Map No. 556

Figure 3.
Aerial Photo 1964



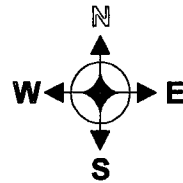
March 26, 1964

Figure 4
Aerial Photo 1978



March 9, 1978

Figure 5.
Site Plan – Surface Samples



Alston Street

Coleman Street

Burk Street

Cain Street

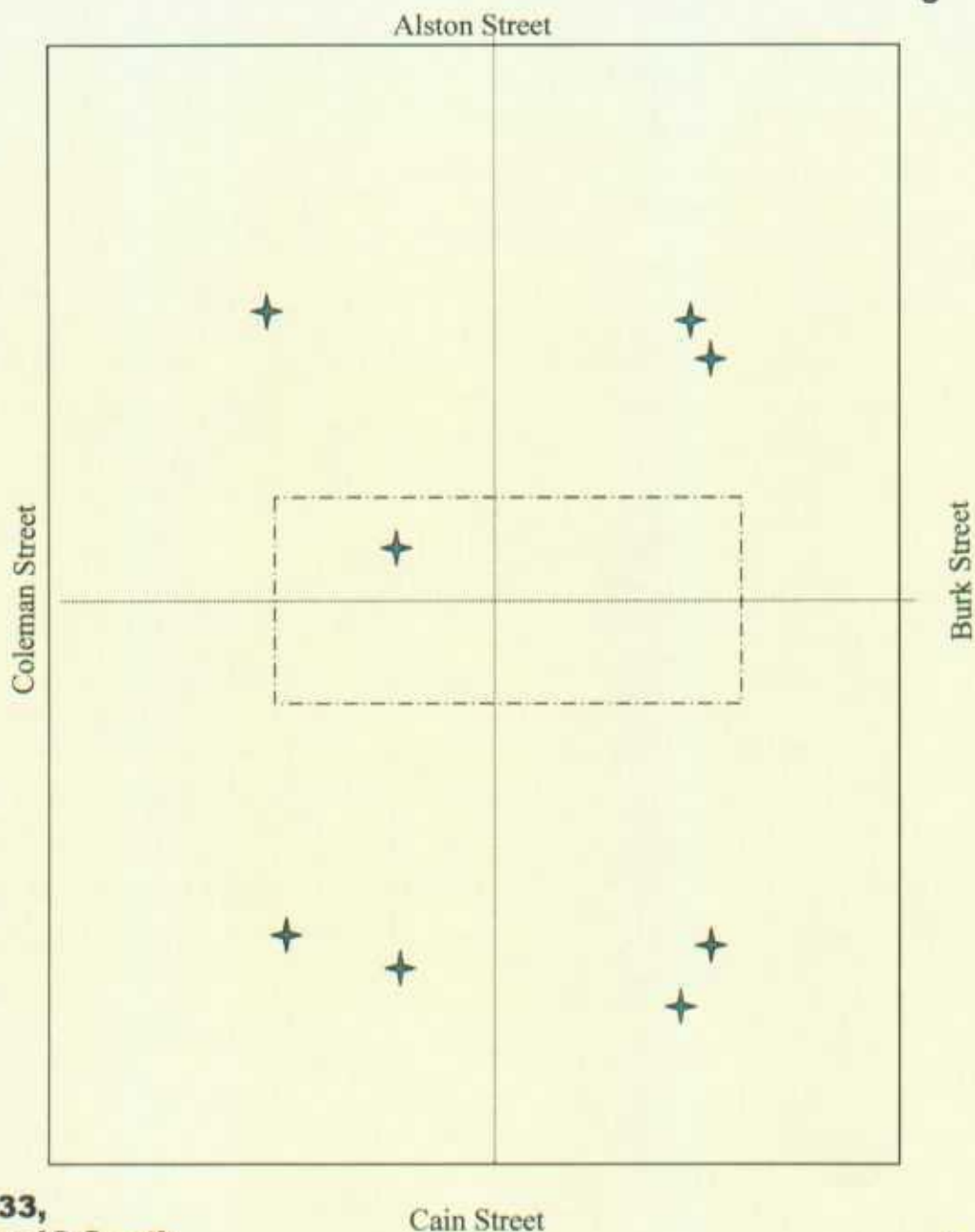
**Section 33,
Township 18 South
Range 38 East**

**Coleman Street
Site Plan
Surface Sample Locations**

Chevron USA

**Safety & Environmental
Solutions, Inc.
Hobbs, New Mexico**





**Section 33,
Township 18 South
Range 38 East**



Chevron USA

**Coleman Street
Site Plan
Surface Sample Locations**

**Safety & Environmental
Solutions, Inc.
Hobbs, New Mexico**

Figure 6.
Site Plan Borehole Location



Alston Street

Coleman Street

Burk Street



★ Test Hole Locations

Cain Street

**Section 33,
Township 18 South
Range 38 East**



Chevron USA

**Coleman Street
Site Plan
Borehole Locations**

**Safety & Environmental
Solutions, Inc.
Hobbs, New Mexico**

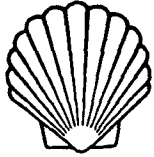
VI. Report Appendices

Appendix A. Historical Correspondence

Appendix B. Laboratory Analytical Reports - Soil

Appendix A

Historical Correspondence



SHELL PIPE LINE CORPORATION

WILCO BUILDING
P. O. BOX 1910
MIDLAND, TEXAS 79701

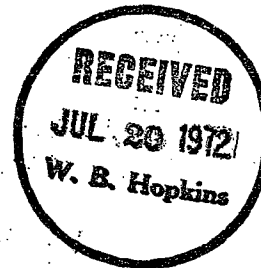
July 17, 1972

Subject: Grimes "B" Lease in East
Central Part of Section 33,
T-18-S, Lea County, New Mexico



403

Gulf Oil Company - U.S.
P. O. Box 1150
Midland, Texas 79701




Attention Mr. W. B. Hopkins

Gentlemen:

We understand that the production from tank battery on your captioned lease has been transferred to another tank battery. If you do not anticipate any other production from this lease that will require crude oil pipeline facilities, please execute and return the duplicate original of this letter to us so that we may remove them for use elsewhere.

Yours very truly,


W. R. Yates, Division Manager
West Texas Division

Attachment

I do not anticipate any other production from captioned lease and you may remove your pipeline facilities.

Gulf Oil Company - U. S.

By



Title Area Production Manager

Date 7-27-72

*7-25-72
Hobbs Area wants shell
in 12-30-72. Shell facilities
may be required*

*Copied to Shell 7-27-72
✓ 2 Midland - T40*

Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

December 30, 1971

P. O. Box 670
Hobbs, New Mexico 88240

Shell Pipeline Corporation
P. O. Box 1910
Midland, Texas 79701

Gentlemen:

This is to advise that effective immediately Gulf no longer needs a pipeline connection on their W. D. Grimes (NCT-B) Lease, Hobbs and Hobbs Elinebry Pools, Section 33-18S-38E, Lea County, New Mexico. These tank batteries have been discontinued and production is now going to our W. D. Grimes (NCT-A) Lease tank battery.

Yours very truly,

ORIGINAL SIGNED BY
C. D. BORLAND

C. D. BORLAND
Area Production Manager

ptg:

cc: Shell Pipeline Corp.
P. O. Box 1003
Hobbs, New Mexico 88240



Appendix B
Laboratory Analytical Reports
Soil

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This form is to cover 135 bbls of oil moved from our W. D. Grimes (NCT-B) lse, Hobbs Bl Pool to the W. D. Grimes (NCT-A) lse, Hobbs Bl & Hobbs (G-SA) commingled btry. To be run from the W. D. Grimes (NCT-A) Hobbs Bl & Hobbs (G-SA) commingled battery.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Grimes (NCT-B)	Well No. 7	Pool Name, including Formation Hobbs Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter B	450	Feet From The North	Line and 2160	Feet From The East
Line of Section 33	Township 18-S	Range 38-E	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corporation	Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. D. Kalltger
(Signature)

Area Engineer

(Title)

December 17, 1971

OIL CONSERVATION COMMISSION

DEC 20 1971

APPROVED _____, 19____
BY Joe D. Ramsey
Dist. I, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, SUITE #103
HOBBS, NM 88240
FAX TO:

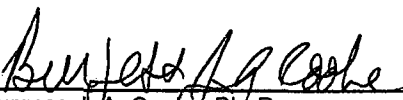
Receiving Date: 08/02/01
Reporting Date: 08/03/01
Project Number: NOT GIVEN
Project Name: CHEVRON
Project Location: COLEMAN/GRIMES

Sampling Date: 08/02/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
------------	-----------	--	--	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE:	08/02/01	08/02/01	08/02/01	08/02/01	08/02/01	08/02/01	08/02/01
H6043-1	CTR SE 1/4	<50	<50	<0.005	<0.005	<0.005	<0.015
H6043-2	CTR SW 1/4	<50	75.6	<0.005	<0.005	<0.005	<0.015
H6043-3	CTR NE 1/4	<50	97.8	<0.005	<0.005	<0.005	<0.015
H6043-4	CTR NW 1/4	<50	99.0	<0.005	<0.005	<0.005	<0.015
Quality Control		713	762	0.109	0.102	0.106	0.317
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		89.1	95.3	109	102	106	106
Relative Percent Difference		7.1	2.9	7.9	12.6	14.7	14.3

METHODS: TPH GRO & DRO - EPASW-846 8015 M; BTEX - SW-846 8260.


Burgess J. A. Cooke, Ph. D.

8/3/01
Date

H6043A.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, SUITE #103
HOBBS, NM 88240
FAX TO:

Receiving Date: 08/02/01
Reporting Date: 08/10/01
Project Number: NOT GIVEN
Project Name: CHEVRON
Project Location: COLEMAN/GRIMES

Sampling Date: 08/02/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH/GP

RCRA METALS

LAB NUMBER	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
------------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE:	08/07/01	08/03/01	08/03/01	08/08/01	08/08/01	08/03/01	08/03/01	08/07/01
H6043-1 CTR SE 1/4	2.87	0.43*	<5	0.34	4.05	<1	0.011	<0.02
H6043-2 CTR SW 1/4	1.63	9.5	17.3	0.41	4.62	<1	0.003	<0.02
H6043-3 CTR NE 1/4	2.31	5.6	43.1	0.40	4.12	<1	0.011	<0.02
H6043-4 CTR NW 1/4	3.02	0.95	431	0.49	3.97	<1	<0.02	0.054
Quality Control	0.197	4.256	21.09	3.049	4.128	5.058	0.0108	0.188
True Value QC	0.200	5.000	25.00	3.000	4.000	5.000	0.0100	0.200
% Recovery	98.4	85.1	85.0	102	103	101	108.0	93.8
Relative Percent Difference	6.6	0.4	2.8	2.3	0.3	6.7	7.4	5.1

METHODS: EPA 600/4-79-020	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2
METHODS: SW-846	7060A	7760A	7080A	7130	7190	7420	7470A	7740

*Analysis date: 08/10/01

Chemist

Date

08/13/2001

H6043MB.XLS

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Page of

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: SEST		P.O. #:		BILL TO		ANALYSIS REQUEST	
Project Manager: Allen		Company:					
Address: 903 E Clinton		Attn:					
City: Hobbs		State:					
Zip:		Address:					
Phone #: 397-0510		Fax #:					
Project #:		City:					
Project Owner:		State:					
Project Name: Cheuron		Zip:					
Project Location: Cheuron / Crimes		Phone #:					

[illegible]

PLEASE NOTE: Liability and object's existence remedy for any claim arising within based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or associates arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated remedies or otherwise.

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Articles of accessories relating out of or related to the performance of services furnished by Criminal, Transportation or Highway Motor Vehicle is hereby reported by or for active parties involved in the law enforcement.	
Sampler Relinquished:	
Date: 8-20-01	Received By:
Time: 2:32 PM	
Relinquished By:	Received By: (Lab Staff)
Date:	
Time:	
Delivered By: (Circle One)	Sample Condition
Sampler - UPS - Bus - Other:	Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/>
	Checked By: (Initials)
	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>
	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>
Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:	
Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:	
REMARKS:	

+ Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.



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ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, SUITE #103
HOBBS, NM 88240
FAX TO:

Receiving Date: 08/03/01
Reporting Date: 08/09/01
Project Owner: CHEVRON
Project Name: NOT GIVEN
Project Location: COLEMAN/GRIMES

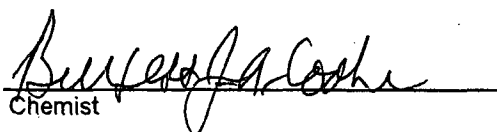
Sampling Date: 08/03/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH/GP

RCRA METALS

LAB NUMBER	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
------------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE:	08/07/01	08/03/01	08/03/01	08/08/01	08/08/01	08/03/01	08/03/01	08/07/01
H6046-1 NE 1/4 #1	1.90	<0.5	12.8	0.48	4.08	<1	<0.02	0.124
H6046-2 NW 1/4 #1	2.36	<0.5	22.7	6.02	4.50	<1	<0.02	0.037
H6046-3 SE 1/4 #1	1.04	<0.5	26.5	0.50	3.66	<1	<0.02	<0.02
H6046-4 SW 1/4 #1	1.69	<0.5	34.3	0.5	4.18	<1	<0.02	<0.02
Quality Control	0.197	4.256	21.09	3.049	4.128	5.058	0.0108	0.188
True Value QC	0.200	5.000	25.00	3.000	4.000	5.000	0.0100	0.200
% Recovery	98.4	85.1	85.0	102	103	101	108.0	93.8
Relative Percent Difference	6.6	0.4	2.8	2.3	0.3	6.7	7.4	5.1

METHODS: EPA 600/4-79-020	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2
METHODS: SW-846	7060A	7760A	7080A	7130	7190	7420	7470A	7740


Chemist

8/9/01
Date

H6046M.XLS

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, SUITE #103
HOBBS, NM 88240
FAX TO:

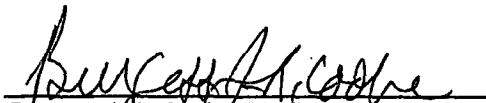
Receiving Date: 08/03/01
Reporting Date: 08/06/01
Project Owner: CHEVRON
Project Name: NOT GIVEN
Project Location: COLEMAN/GRIMES

Sampling Date: 08/02/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
------------	-----------	--	--	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE:		08/02/01	08/02/01	08/02/01	08/02/01	08/02/01	08/02/01
H6046-1	NE 1/4 #1	<50	<50	<0.005	<0.005	<0.005	<0.015
H6046-2	NW 1/4 #1	<50	394	<0.005	<0.005	<0.005	<0.015
H6046-3	SE 1/4 #1	<50	801	<0.005	<0.005	<0.005	<0.015
H6046-4	SW 1/4 #1	<50	382	<0.005	<0.005	<0.005	<0.015
Quality Control		741	783	0.098	0.095	0.096	0.293
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		92.6	97.9	97.3	95.3	95.9	97.6
Relative Percent Difference		1.2	8.5	3.3	6.0	5.3	7.3

METHODS: TPH GRO & DRO - EPASW-846 8015 M; BTEX - SW-846 8260.


Burgess J. A. Cooke, Ph. D.

8/6/01
Date

H6046A.XLS

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Page ____ of ____

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: SEEST		P.O. #:		BILL TO		ANALYSIS REQUEST			
Project Manager: Alper		Company:							
Address: 903 ECLIPSE		Attn:							
City: Alphs		State:							
Phone #: 399-0510		Fax #:							
Project #: 399-0510		City:							
Project Name:		State:							
Project Location: Colman L. Grimes		Phone #:							
Sampler Name:		Fax #:							
FOR LAB USE ONLY									
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.		DATE		TIME			
		# CONTAINERS							
H0040-1 -2 -3 -4	NEQTR #1 NEQTR #1 SEQTR #1 SWQTR #1	C 1 C 1 C 1 C 1		8-30-01 9 7:00 7:25 7:50		80.5 BTEX TOTAL MOFALS			
								GROUNDWATER	
								WASTEWATER	
								SOIL	
								CRUDE OIL	
								SLUDGE	
OTHER :		ACID/BASE:		ICE / COOL		OTHER :			
<div style="display: flex; justify-content: space-between;"> <div> PLEASE NOTE: Liability and Damages. Cardholder hereby and warrant to the undersigned that he or she is the owner of the property described herein and that he or she is the owner of the property described herein. In no event shall Cardholder be liable for damages or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardholder, regardless of whether such claim is based upon any of the above stated reasons or otherwise. </div> <div> Terms and Conditions: Interest will be charged on all accounts from 30 days past due at the rate of 24% per annum from the original date of billing, and all costs of collection, including attorney's fees. </div> </div>									



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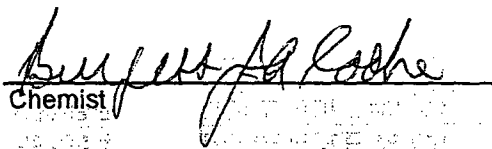
ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, #103
HOBBS, NM 88240
FAX TO: (505) 393-4388

Receiving Date: 08/24/01
Reporting Date: 08/27/01
Project Number: NOT GIVEN
Project Name: CHEVRON-COLEMAN & GRIMES
Project Location: HOBBS, NM

Sampling Date: 08/23/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		08/24/01	08/24/01	08/24/01	08/24/01
H6108-1	BORE HOLE #1 (10')	<0.005	<0.005	<0.005	<0.015
H6108-2	BORE HOLE #2 (5')	<0.005	<0.005	<0.005	<0.015
H6108-3	BORE HOLE #3 (5')	<0.005	<0.005	<0.005	<0.015
H6108-4	BORE HOLE #4 (5')	<0.005	<0.005	<0.005	<0.015
H6108-5	BORE HOLE #5 (5')	<0.005	<0.005	<0.005	<0.015
Quality Control		0.109	0.099	0.105	0.307
True Value QC		0.100	0.100	0.100	0.300
% Recovery		109	98.6	105	102
Relative Percent Difference		6.1	6.1	5.1	4.3

METHOD: EPA SW-846 8260


Chemist

8/27/01
Date

H6108B.XLS

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ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, #103
HOBBS, NM 88240
FAX TO: (505) 393-4388

Receiving Date: 08/24/01
Reporting Date: 08/27/01
Project Number: NOT GIVEN
Project Name: CHEVRON-COLEMAN & GRIMES
Project Location: HOBBS, NM

Sampling Date: 08/23/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl* (mg/Kg)
		08/24/01	08/24/01	08/24/01
H6108-1	BORE HOLE #1 (10')	<50	<50	480
H6108-2	BORE HOLE #2 (5')	<50	<50	80
H6108-3	BORE HOLE #3 (5')	<50	<50	128
H6108-4	BORE HOLE #4 (5')	<50	<50	48
H6108-5	BORE HOLE #5 (5')	<50	<50	160
Quality Control		737	851	970
True Value QC		800	800	1000
% Recovery		92.1	106	97.0
Relative Percent Difference		0.8	8.1	3.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date

H6108A.XLS

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Page 1 of 1

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: SFSI		BILL TO		PO #:		ANALYSIS REQUEST																									
Project Manager:		Company:		SAME																											
Address: 703 E. CLINTON, #103		Attn:																													
City: HOBBS		Address:																													
Phone #: (505) 397-0510		City:																													
Fax #: (505) 393-4388		State:		Zip:																											
Project #: _____		Project Owner:		Phone #:																											
Project Name: Cheuron - Coleman Grimes		Fax #:																													
Project Location: Hobbs, NM		PRES.		SAMPLING																											
FOR LAB USE ONLY		MATRIX		DATE		TIME																									
		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER:		ACID:		ICE/COOL		OTHER:													
		# CONTAINERS																													