1R - 425-1

REPORTS

DATE:

SERT 6, 2006

RICE Operating Company

2006 SEP 11 122 West Taylor • Hobbs, New Mexico 88240 Phone: (905)393-9174 • Fax: (505) 397-1471

CERTIFIED MAIL RETURN RECEIPT NO. 7005 1820 0001 6802 2460

September 6, 2006

Mr. Wayne Price New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: NOTIFICATION OF GROUNDWATER IMPACT

VACUUM SWD SYSTEM, E-2 junction box

UNIT 'E', SEC. 2, T18S, R35E OCD CASE #1R425-01

Mr. Price:

Rice Operating Company (ROC) takes this opportunity to notify the New Mexico Oil Conservation Division (OCD) Environmental Bureau Chief of groundwater impact in accordance with NM Rule 116. The remediation of this site may fall under NM Rule 19 procedures. Survey delays and laboratory concerns have resulted in the delay of this submission.

The following work was performed in accordance with the OCD-approved Investigation and Characterization Plan (ICP) submitted by the consultant, L. Peter Galusky, Jr., P.E., to investigate potential groundwater impact at this junction box site in the abandoned Vacuum SWD System. Four delineation soil bores and three 2-inch monitoring well installations were conducted June 20-21, 2006 under the supervision of Galusky. Groundwater was encountered at approximately 60 feet. These wells were developed and sampled pursuant to OCD guidelines by Arc Environmental (Arc) of Lovington. Laboratory analysis of the groundwater samples confirmed the Water Quality Control Commission (WQCC) standards for chloride and Total Dissolved Solids are exceeded at MW-1. Arc will continue to sample the wells on a quarterly basis. Following evaluation of this data, OCD may expect a Corrective Action Plan submitted by Galusky by September 30, 2006.

Please accept this notification for the referenced site. Should you have any questions or concerns regarding this site or submission, please do not hesitate to contact me at the number listed above or Galusky at 877-534-9001.

ROC is the service provider (agent) for the Vacuum Salt Water Disposal System and has no ownership of any portion of pipeline, well, or facility. The Vacuum SWD System is owned by a consortium of oil producers, System Partners, who provide all operating capital on a percentage ownership/usage basis. In 2004, the Vacuum System Partners approved the discontinuance of the SWD System. Efforts are moving toward abandonment.

RICE OPERATING COMPANY

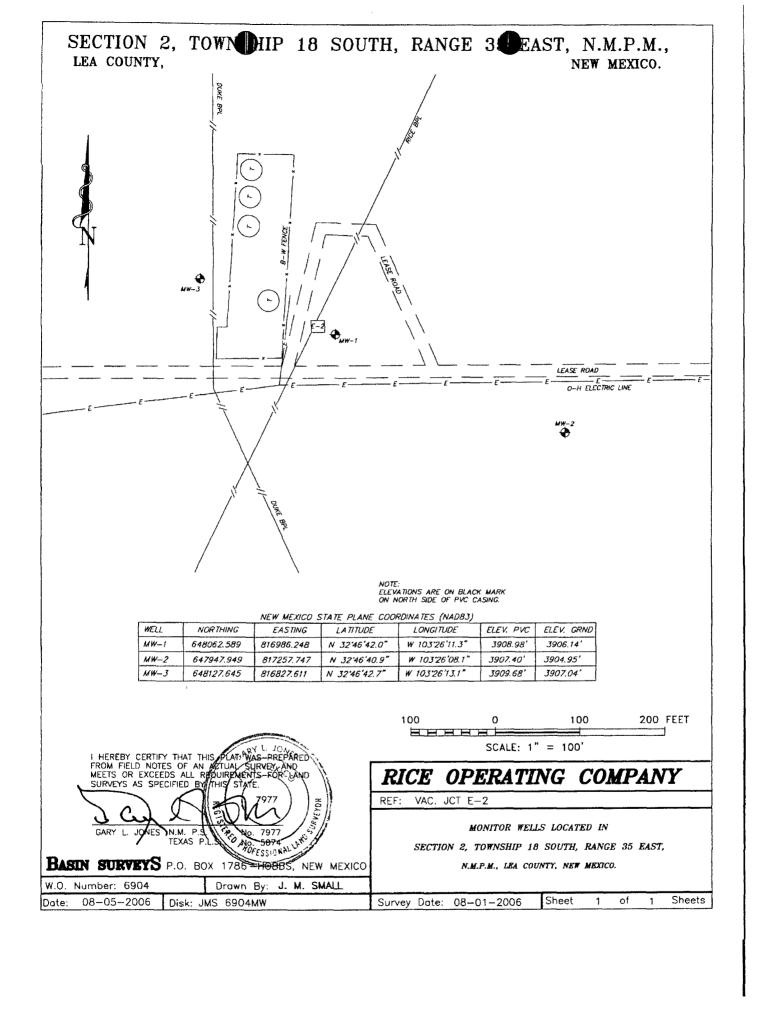
Knistin Saires Tope

Kristin Farris Pope Project Scientist

cc: LBG, CDH, Galusky, Marathon Oil, file,

Mr. Daniel Sanchez New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

enclosures: water analyses, well logs, survey maps







PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING CO. ATTN: KRISTIN FARRIS POPE 122 W. TAYLOR HOBBS, NM 88240

FAX TO: (505) 397-1471

Receiving Date: 06/29/06 Reporting Date: 06/30/06

Project Number: NOT GIVEN

Project Name: VACUUM JUNCTION E-2 Project Location: LEA COUNTY, NM

Sampling Date: 06/27/06

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

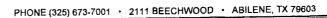
Sample Received By: HM

Analyzed By: BC

LAB NUMBE SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE	06/29/09	06/29/06	06/29/06	06/29/06
H11297-1 MONITOR WELL #1	<0.002	<0.002	<0.002	<0.006
H11297-2 MONITOR WELL #2	<0.002	<0.002	<0.002	<0.006
H11297-3 MONITOR WELL #3	<0.002	<0.002	<0.002	<0.006
Quality Control	0.091	0.098	0.092	0.300
True Value QC	0.100	0.100	0.100	0.300
% Recovery	90.7	98.1	92	100
Relative Percent Difference	9.8	1.7	5.9	1.9

METHOD: EPA SW-846 8260

PLEASE NOTE: Llability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries. afficiates 200 Bsors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: KRISTIN FARRIS-POPE 122 W. TAYLOR STREET

HOBBS, NM 88240 FAX TO: (505) 397-1471

Receiving Date: 06/29/06 Reporting Date: 07/05/06 Project Number: NOT GIVEN

Project Name: VACUUM JUNCTION E-2 Project Location: LEA COUNTY, NM Sampling Date: 06/27/06

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: HM Analyzed By: HM/AB

		Na	Ca	Mg	K	Conductivity	T-Alkalinity
LAB NUMBER	SAMPLE ID	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(<i>u</i> S/cm)	(mgCaCO ₃ /L)
ANALYSIS DA	TE:	07/03/06	07/03/06	07/03/06	07/05/06	07/03/06	07/03/06
H11297-1	MONITOR WELL #1	542	257	19	6.27	4020	200
H11297-2	MONITOR WELL #2	48	64	19	2.44	631	240
H11297-3	MONITOR WELL #3	45	80	10	2.08	538	200
Quality Control		NR	48.0	48.6	1.75	1414	NR
True Value QC		NR	50.0	50.0	2.00	1413	NR
% Recovery	•	NR	96	97	87	100	NR
Relative Percer	nt Difference	NR	0.0	0.0	2.0	1.0	NR
METHODS:		SM	3500-Ca-D	3500-Mg E	8049	120.1	310.1
		Cl ⁻	SO ₄	CO3	HCO3	pН	TDS
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
ANALYSIS DAT	E:	07/03/06	07/05/06	07/03/06	07/03/06	07/03/06	07/03/06
H11297-1	MONITOR WELL #1	1164	64.1	0	244	7.36	2829
H11297-2	MONITOR WELL #2	28	63.8	0	293	7.68	367
H11297-3	MONITOR WELL #3	28	98.4	0	244	7.72	326
Quality Control		990	24.4	NR	976	7.01	NR
True Value QC		1000	25.0	NR	1000	7.00	NR
% Recovery		99	97.5	NR	98	100	NR
Relative Percer	t Difference	1.0	8.4	NR	0.0	0.01	NR
METHODS:		SM4500-CI-B	375.4	310.1	310.1	150.1	160.1
WIL IT IODO.		31V1-300-CFD	010.4	310.1	310.1	100.1	100.1

Chemist

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses.

All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Cardinal Laboratories, Inc.

101 East Mariand, Hobbs, NM 88240 ~ (505)393-2326 FAX (505)393-2476

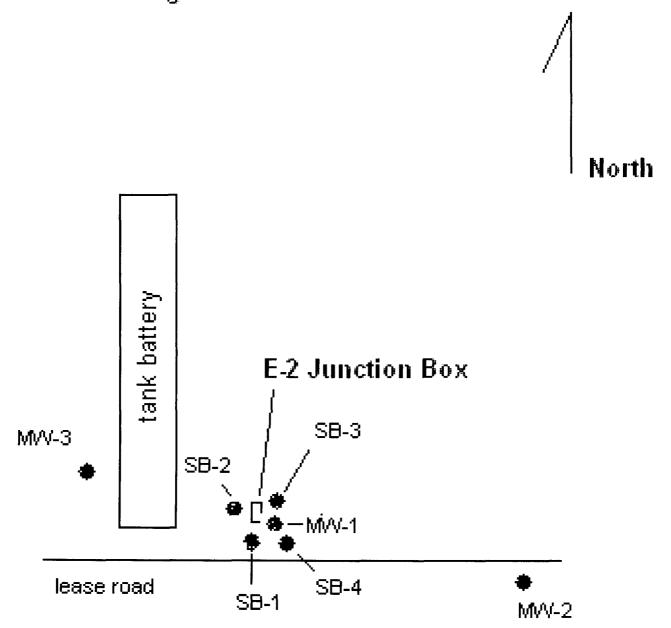
CHAIN OF CUSTODY AND ANALYSIS REQUEST

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RICE Operating Company Cooler **Z** Delivered By: Sampler - UPS - Bus - Other Vacuum Junction E-2 ebiloS beviossiQ isto × M.R.O. Lea County Custody Seals: Containers Temperature Upon Receipt Laboratory Comments: BTEX 80218/5030 × × × Phone Results: Y (N abels on container? ax Results: Y (N) letals: As Ag Ba Cd Cr Pb Hg Se TCLP TOTAL Anions (CI, SO4, CO3, HCO3) × stions (Ca, Mg, Na, K) Project Location: Time ime Time 8: 25 Project Name: M2108 PO Number Other (specify): Bill To: lio2 26/28/0c Date Date PLEASE Email RESULTS TO: kpope@riceswd.com ~ mfranks@riceswd.com × × Other (Specify) None (1) 1 Liter HDPE *OS^zH (505) 397-1471 HCI (2) 40 ml glass vials 7 2 HOP m No. of Containers ~ rozanne@valornet.com G G G)rab or (C)omposite G Fax:No: 11:00 8:00 9:30 Time Sampled Received by Lab Staff: Sampling kpope@riceswd.com 6/27/2006 6/27/2006 6/27/2006 Received by: Date Sampled Sampler Signature: Rozanne Johnson (505) 631-9310 2:25 Time Time city/State/Zip: Hobbs, New Mexico 88240 Company Name RICE Operating Company Email: rozanne@valornet.com 6/2466 Company Address: 122 W. Taylor Street 36 (23)/34 Project Manager: Kristin Farris Pope Date Sampe ID Telephone No: (505) 393-9174 Relinguished By: Rozanne Johnson Monitor Well #1 Monitor Well #2 Monitor Well #3 FOR LAB USE ONLY Special Instructions Relinquished by H11297 AB ID

E-2 Approxima Monitor Well and Soil Boring Locations



Identification:

MW-1

Date:

6/20/2006

Driller:

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by: L. Peter Galusky, Jr.

Monitor well screened interval:

top

50 ft below ground surface

bottom

70 "

Depth (ft)	Field Chloride Test (ppm)	<u>Lab</u> <u>Chloride</u> <u>Test</u> (ppm)	Field OVM test (ppm)	Lab BTEX test (ppm)	Cutting Description	Well Schematic
0				tar	caliche	solid pipe
5	499		0.0	11		11
10	1763		0.0	11		·······································
15	2099	2335	0.0	11		· n
20	744		0.0	11		11
25	1054		0.0	ligh	nt brown sand	11
30	419		0.0	"		**
35	452		0.0	***	(thin sandstone layer at 36 ft)	н
40	364		0.0	11	•	п
45	487		0.0	**		TI TI
50	281		0.0	11	н	screen
55	184		0.0	11	н	11
60	87		0.0	bro	own sand	H
65	113		0.0			Section of the control of the contro
70	146	112	0.0			22000 (1942)

Identification:

MW-2

Date:

6/21/2006

Driller:

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by:

L. Peter Galusky, Jr.

Monitor well screened interval:

top

50 ft below ground surface

bottom

70 "

Depth (ft)	Field Chloride Test (ppm)	Lab Chloride Test (ppm)	Field OVM test (ppm)	Lab BTEX test (ppm)	- '	Well Schematic
0					brown fine gravelly loam	solid pipe
5					light gray caliche	"
10	118		0.0		н	11
15					II .	11
20	110		0.0		II	11
25					н	11
30	121		0.0		brown sand	11
35					II.	н
40	56		0.0		" (thin sandstone layer at 45 ft)	11
45			0.0		"	11
50	60		0.0		fine tan sand	screen
55	30		3.0		"	"
60	57		0.0		brown sand	11
65	0,		0.0		"	II
70	58	<16	0.0			
70	20	< 10	U.U			

Identification:

MW-3

Date:

Driller:

6/21/2006

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

L. Peter Galusky, Jr.

Logged by:

Monitor well screened interval:

top

50 ft below ground surface

bottom

<u>Depth</u> (ft)	Field Chloride Test (ppm)	<u>Lab</u> <u>Chloride</u> <u>Test</u> (ppm)	Field OVM test (ppm)	Lab BTEX test (ppm)		Well Schematic
0					brown fine gravelly loam	solid pipe
5					light gray caliche	11
10	88		0.0		II	н
15					н	
20	57		0.0		н	11
25					tt	. "
30	29		0.0		brown sand	11
35					" (thin sandstone layer at 40 ft)	11
40	28		0.0		0	*1
45					H	H
50	57	32	0.0		fine tan sand	screen
55					н	11
60	29		0.0		brown sand	11
65					II	ıı
70	29		0.0			

Identification:

SB-1

Location:

approx. 10 ft southwest of jct box

Date:

6/20/2006

Driller: Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by: L. Peter Galusky, Jr.

	<u>Field</u> <u>Chloride</u> Test	<u>Lab</u> <u>Chloride</u> <u>Test</u>	Field OVM test	Lab BTEX	
Depth (ft)	(ppm)	(ppm)	(ppm)	test (ppm)	Cutting Description
0					light tan caliche
5	207		0.0		
10	113		0.0		
15	185		0.0		light brown sand
20	143		0.0		11
25	2645		0.0		11
30	3682		0.0		11
35	3729		0.0		н
40	2674		0.0		hard tan sandstone
45	2196		0.0		brown sand
50	1111	1344	0.0		н

Identification:

SB-2

Location:

approx. 10 ft northwest of junction box

Date:

6/21/2006

Driller: Ken (

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by: L. Peter Galusky, Jr.

Depth (ft)	Field Chloride Test (ppm)	Lab Chloride Test (ppm)	Field OVM test (ppm)	Lab BTEX test (ppm)	Cutting Description
0					light tan caliche
5	714		0.0		"
10	501		0.0		u .
15	601		0.0		light brown sand
20	479		0.0		"
25	571		0.0		II .
30	356		0.0		II .
35	520		0.0		"
40	442		0.0		"
45	442		0.0		
50	474	560	0.0		

Identification:

SB-3

Location:

approx. 30 ft northeast of former junction box

Date:

6/21/2006

Driller:

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by: L. Peter Galusky, Jr.

	<u>Field</u> <u>Chloride</u> Test	<u>Lab</u> <u>Chloride</u> Test	Field OVM test	Lab BTEX	
Depth (ft)	(ppm)	(ppm)	(ppm)	test (ppm)	Cutting Description
0					light tan caliche
5	209		0.0		O .
10	174		0.0		и
15	121		0.0		11
20	90		0.0		light tan sand
25	117		0.0		н
30	90		0.0		н
35	86		0.0		hard tan sandstone
40	122	64	0.0		H .

Identification:

SB-4

Location:

approx. 30 ft southeast of former junction box

Date:

6/21/2006

Driller:

Ken Cooper (Harrison and Cooper, Inc.)

Drill method: Air Rotary

Logged by:

L. Peter Galusky, Jr.

	<u>Field</u> Chloride	<u>Lab</u> Chloride	Field		
	Test	Test	OVM test	Lab BTEX	
Depth (ft)	(ppm)	(ppm)	(ppm)	test (ppm)	Cutting Description
0					light tan caliche
5	239		0.0		"
10	828		0.0		н
15	899		0.0		н
20	169		0.0		н
25	983		0.0		н
30	1338		0.0		hard tan sandstone
35	2435		0.0		II .
40	1061		0.0		II .
45	1083		0.0		light brown sand
50	589		0.0		
55	389		0.0		
60	140	224	0.0		

Rice Operating Company Vacuum SWD System E-2 junction box

