

3R - 8

REPORTS

DATE:

1998

District I

O. Box 1980, Hobbs, NM

District II

O. Drawer DD, Artesia, NM 88211

District III

100 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

OK

Operator: Amoco Production Company Telephone: (505) - 326-9200Address: 200 Amoco Court, Farmington, New Mexico 87401Facility Or: EATON AIE
Well NameLocation: Unit or Qtr/Qtr Sec B Sec 25 T 29N R 11W County SAN JUANPit Type: Separator Dehydrator Other BLOWLand Type: BLM , State , Fee , Other COM. AGMT.Pit Location: Pit dimensions: length 100', width 45', depth 7'
(Attach diagram)Reference: wellhead X, other Footage from reference: 105'Direction from reference: 68 Degrees X East North X
of
 West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 20

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 20

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points) 10
Greater than 1000 feet (0 points)

RANKING SCORE (TOTAL POINTS): 50

ate Remediation Started: _____ Date Completed: 9/21/94

emediation Method: Excavation X Approx. cubic yards 1150
Check all appropriate (actions) Landfarmed _____ Insitu Bioremediation _____
Other COMPOST

emediation Location: Onsite _____ Offsite X @ GARCIA B #1
(i.e. landfarmed onsite, name and location of offsite facility)

eneral Description Of Remedial Action: _____
Excavation

round Water Encountered: No _____ Yes X Depth 7'

Final Pit: Sample location see Attached Documents
losure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)
Sample depth 7'
Sample date 9/21/94 Sample time 0956

Sample Results
Benzene(ppm) 0.0007
Total BTEX(ppm) 0.0042
Field headspace(ppm) ND
TPH _____

round Water Sample: Yes X No _____ (If yes, attach sample results)

HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF
DATE 9/23/94
SIGNATURE B. Shaw PRINTED NAME AND TITLE Buddy D. Shaw Environmental Coordinator

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80099</u> C.O.C. NO: <u>2049</u>
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FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>EATON</u>	WELL #: <u>A1E</u>	PIT: <u>BLOW</u>
QUAD/UNIT: <u>C</u>	SEC: <u>25</u>	TWP: <u>29N</u> RNG: <u>11W</u> PM: <u>Nm</u> CNTY: <u>ST NM</u>
QTR/FOOTAGE: <u>NE 1/4 NW 1/4</u>	CONTRACTOR: <u>P. VELASQUEZ</u>	ENVIRONMENTAL SPECIALIST: <u>NV</u>

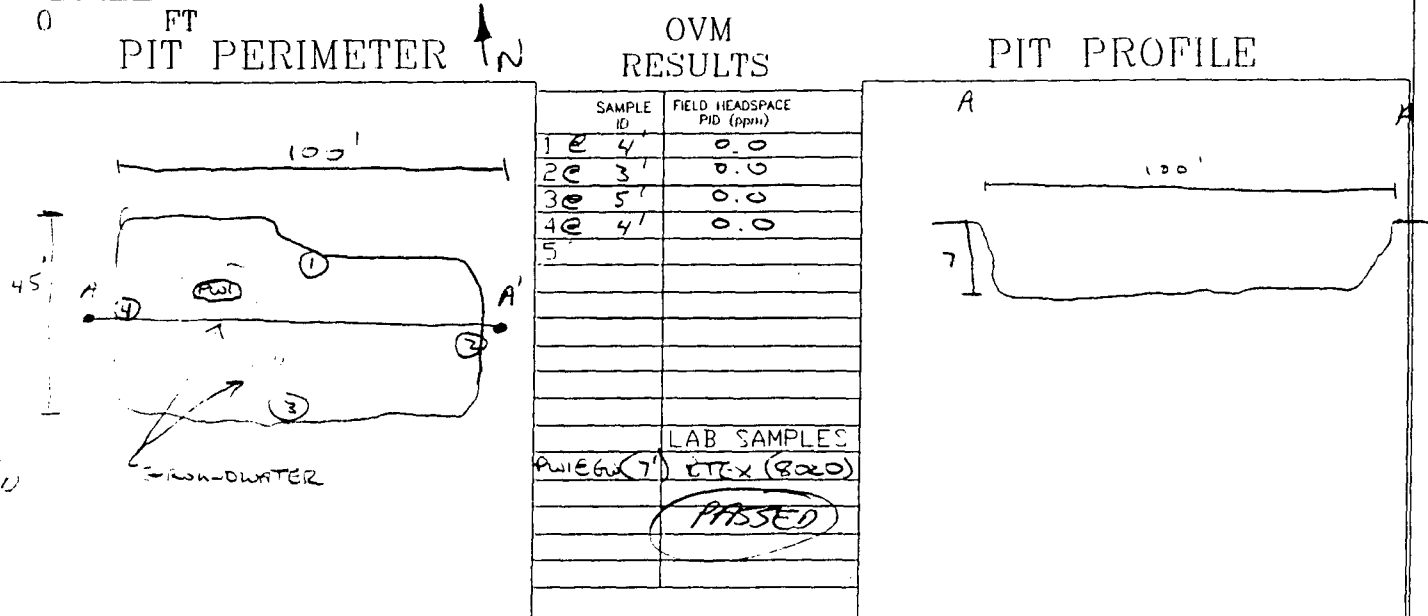
SOIL REMEDIATION: EXCAVATION APPROX. 100 FT. x 45 FT. x 7 FT. DEEP.
 DISPOSAL FACILITY: GARCIA B #1 (COMPOST) CUBIC YARDAGE: 1150
 LAND USE: RANGE/AGRIC. LEASE: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 105 FEET N68E FROM WELLHEAD.
 DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: <1000' NEAREST SURFACE WATER: <1000'
 NMDCD RANKING SCORE: 50 NMDCD TPH CLOSURE STD: 100 PPM FORMATION: CHLV / DK

SOIL AND EXCAVATION DESCRIPTION:
DR. YELL. BROWN CLAY, HIGHLY PLASTIC, MOIST TO WET, VERY STIFF, NO APPARENT HC ORGR IN SIDEWALL BULB SAMPLES.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm



TRAVEL NOTES: CALLOUT: 9/20/94 ONSITE: 9/21/94



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/22/94*
Lab ID: *2049*
Sample ID: *3168*
Job No. *2-1000*

Project Name: *Eaton A 1 E*
Project Location: *PW 1 @ GW (7') - Blow Pit*
Sampled by: *NV* Date: *9/21/94*
Analyzed by: *DLA* Date: *9/22/94*
Sample Matrix: *Liquid*

Time: *9:56*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>0.7</i>	<i>0.2</i>
<i>Toluene</i>	<i>1.1</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>ND</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>2.0</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.4</i>	<i>0.2</i>
	<i>TOTAL 4.2 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *DLA*
Date: *9/22/94*

80099

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une 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200	7. If Unit or <u>CA</u> Agreement Designation 14080017454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW 1/4 NE 1/4, SEC. 25, T 29 N, R 11 W, NMPM	8. Well Name and No. EATON AIE
	9. API Well No. 3004524437
	10. Field and Pool, or Exploratory Area CHACRA/MESA VERDE / DAKOTA
	11. County or Parish, State SAN JUAN, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Pit closure</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		

Pit closure verification - see attached documentation.

14. I hereby certify that the foregoing is true and correct		
Signed <u>B. Shaw</u>	Title <u>Enviro. Coordinator</u>	Date <u>10-5-94</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side