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36

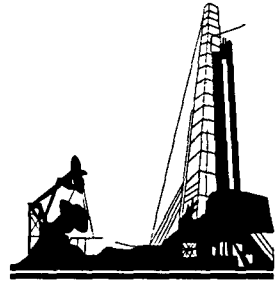
**GENERAL
CORRESPONDENCE**

YEAR(S):

1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505
(505) 827-7133
Fax: (505) 827-8177



(PLEASE DELIVER THIS FAX)

To: Mike Doyle Dolan

From: Bill Olson

Date: 1/6/00

Number of Pages (Includes Cover Sheet) 10

Message: Pressure test charts
attached to 8/6/99 EPFS
document are too large to fax

If you have any trouble receiving this, please call:
(505) 827-7133

August 6, 1999

Mr. Buddy Shaw
Amoco Production Co.
200 Amoco CT.
Farmington, NM

RECEIVED
AUG 10 1999
OIL CON. DIV.
DIST. 3

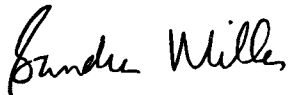
Re: Leeper Gas Com. #1 Well Tie Line

Dear Mr. Shaw,

El Paso Field Services has performed an integrity test on the Leeper GC #1 well-tie line located in Sec. 34, T. 32N, R. 10W on 7/13/99. The line was hydrostatically tested for an 8-hour period at a minimum pressure of 500psig (maximum allowable operating pressure). Results of the test indicate that there are no leaks on the referenced pipeline.

I have enclosed copies of the pertinent test documents. If you have any questions regarding this matter, please call me at 599-2141.

Sincerely,



SANDRA MILLER
Environmental Manager

cc: Mr. Denny Foust, NMOCD
Mr. Joe Velasquez, EPFS

EPNG--Work Order No.

EPES-729461-1300-Contractor-WellTies-GPT

[illegible]

[illegible]

Test water was taken to Kulz Separator @
Bloomfield N.M.

TEST COMPANY: <i>Fultz & Bursum Const.</i>	EL PASO NATURAL GAS COMPANY
TEST APPROVED BY: <i>William R. Matejak</i>	TEST APPROVED BY: <i>Emil J. Robich</i>
DATE: <i>7-13-99</i>	DATE <i>7-14-99</i>



CERTIFICATION OF PHYSICAL MEASURING INSTRUMENTS
HYDRAULIC DEADWEIGHT TEST CERTIFICATE
*0.10% I.V.. ACCURACY LEVEL GUARANTEED

DATE : 4-9-99
TYPE : CHANDLER DWT 5-1
RANGE : 50-5000 PSIG
SERIAL NUMBER : # 9854
PISTON AREA : 0.0123064 in.sq.
TEMPERATURE REF: 68 F
CUSTOMER : FOUTZ & BURSUM
DISTRICT : FARMINGTON
ADDRESS : FARMINGTON. N.M.
CUSTOMER P.O.#
CUSTOMER REQ.#

PRESSURE STANDARDS REFERENCED TO (NIST AREA REPORT NO. (P-8365) (P-8109)
(P-8085). NIST MASS REPORT NUMBERS (106354 106354A 106354B)

INDICATED PSI		ACTUAL WEIGHT	ACTUAL PSI	PERCENT ERROR
500	A	2789.6700	499.75216	-0.0496%IV
500	B	2789.2100	499.66976	-0.0660%IV
500	C	2790.8900	499.97072	-0.0059%IV
500	D	2791.3400	500.05133	0.0103%IV
500	E	2789.6600	499.75037	-0.0499%IV
500	F	2790.4000	499.88294	-0.0234%IV
500	G	2790.1900	499.84532	-0.0309%IV
500	H	2788.4100	499.52644	-0.0947%IV
500	I	2790.5100	499.90264	-0.0195%IV
100	A	557.6680	99.90278	-0.0972%IV
100	B	557.8050	99.92732	-0.0727%IV
100	C	558.4630	100.04520	0.0452%IV
100	D	558.0520	99.97157	-0.0284%IV
50		278.9770	49.97701	-0.0460%IV
10	A	55.8737	10.00943	0.0943%IV
10	B	55.8148	9.99888	-0.0112%IV
10	C	55.7939	9.99513	-0.0487%IV
10	D	55.8680	10.00841	0.0841%IV
5		27.9273	5.00300	0.0601%IV
2	A	11.1747	2.00188	0.0939%IV
2	B	11.1693	2.00091	0.0456%IV
1		5.5787	0.99939	-0.0610%IV
0.5		2.7905	0.49996	-0.0198%IV
0.2	A		0.00000	-100.0000%IV
0.2	B		0.00000	-100.0000%IV
0.1			0.00000	-100.0000%IV
PSN & TABLE		279.0050	49.98202	-0.0360%IV

5581.405 • 999.87426

ATTESTED BY :

M. Seay #384
S.C. CRAWFORD

SAN JUAN MEASUREMENT

CERTIFICATION OF PHYSICAL MEASURING INSTRUMENTS HYDRAULIC DEADWEIGHT TEST CERTIFICATE 0.025% I.V. MASTER ACCURACY LEVEL GUARANTEED

DATE : 3-11-99 COMPANY : FOUTZ & BURSUM
TYPE : ENVALVECO 212-2 DISTRICT : SAN JUAN BASIN
PRESSURE RANGE: 0-500 PSIG TEMP. RANGE : N.A.
PRESSURE RANGE: 0-3000 PSIG P.O. NO. :
SERIAL NUMBER: 8441 RECAL DATE : 9-11-99

PRESSURE STANDARDS REFERENCED TO N.I.S.T. (P-8365) (P-8109) (P-8085)
N.I.S.T. MASS REPORT REF. NO. (106354, 106354A, 106354B)
PRESSURE REFERENCED @ 980.665 cm/sec. 2 Gravity

PRESSURE APPLIED	STATIC READING	PRESSURE APPLIED	STATIC READING
50.0	50.0	300.0	300.0
100.00	100.0	600.0	600.0
150.00	150.0	900.0	900.0
200.00	200.00	1200.0	1200.0
250.00	250.00	1500.0	1500.0
300.00	300.00	1800.0	1800.0
350.00	350.00	2100.00	2100.00
400.00	400.00	2400.00	2400.00
450.00	450.00	2700.00	2700.00
500.00	500.00	3000.00	3000.00

ATTESTED BY :
TECHNICIAN

M. Segura #584

SAN JUAN MEASUREMENT

CERTIFICATION OF PHYSICAL MEASURING INSTRUMENTS HYDRAULIC DEADWEIGHT TEST CERTIFICATE 0.025% I.V. MASTER ACCURACY LEVEL GUARANTEED

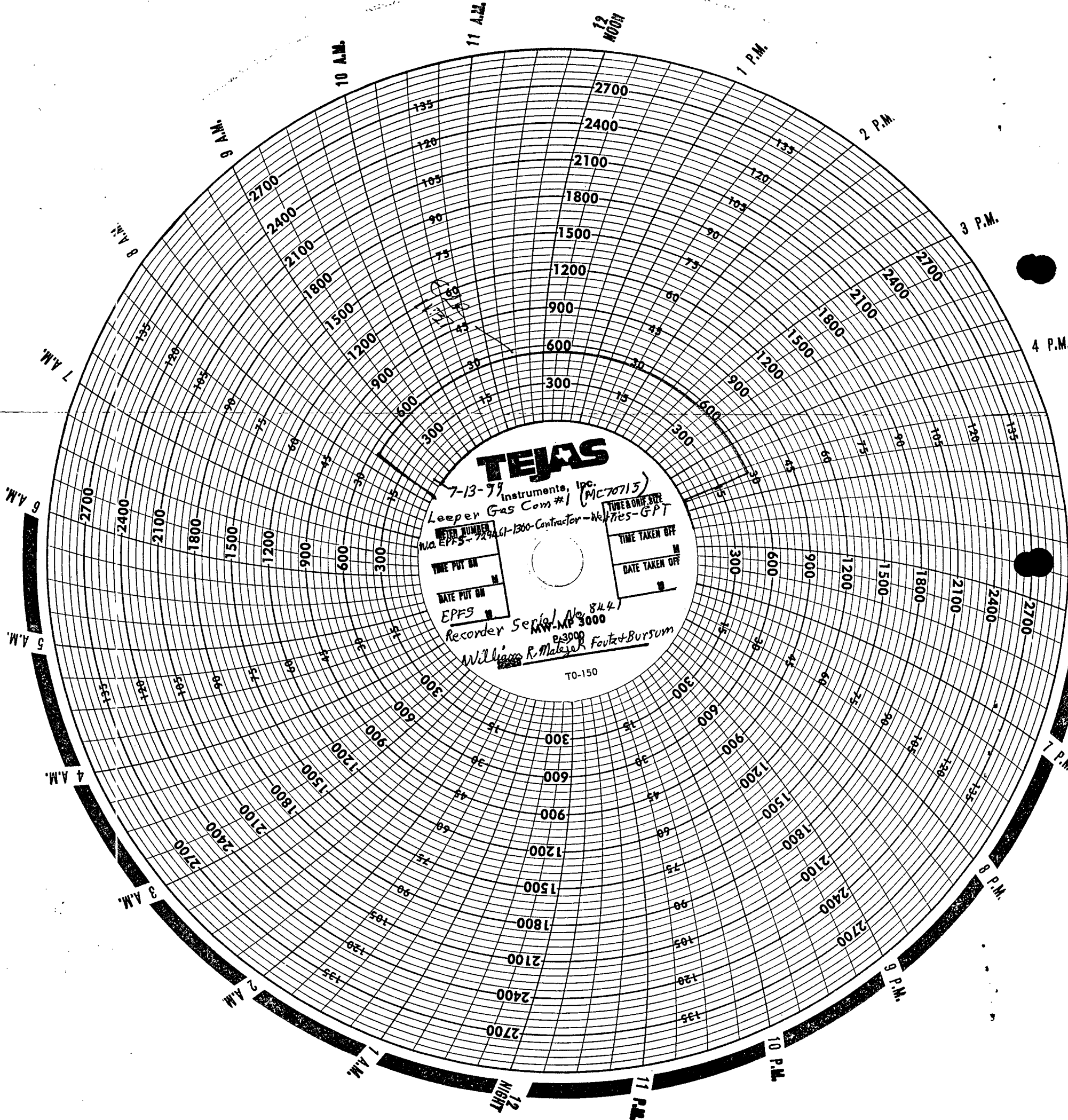
DATE : 6-14-99 CUSTOMER : FOUTZ & BURSUM
TYPE : BARTON 202A DISTRICT : SAN JUAN BASIN
TEMP. RANGE : 0-150 F TEMP. RANGE : 0-150 F
SERIAL NUMBER : # 175616 P.O. NO. :
TEST REF TEMP. 20 DEG. C RECAL DATE : 12-14-99

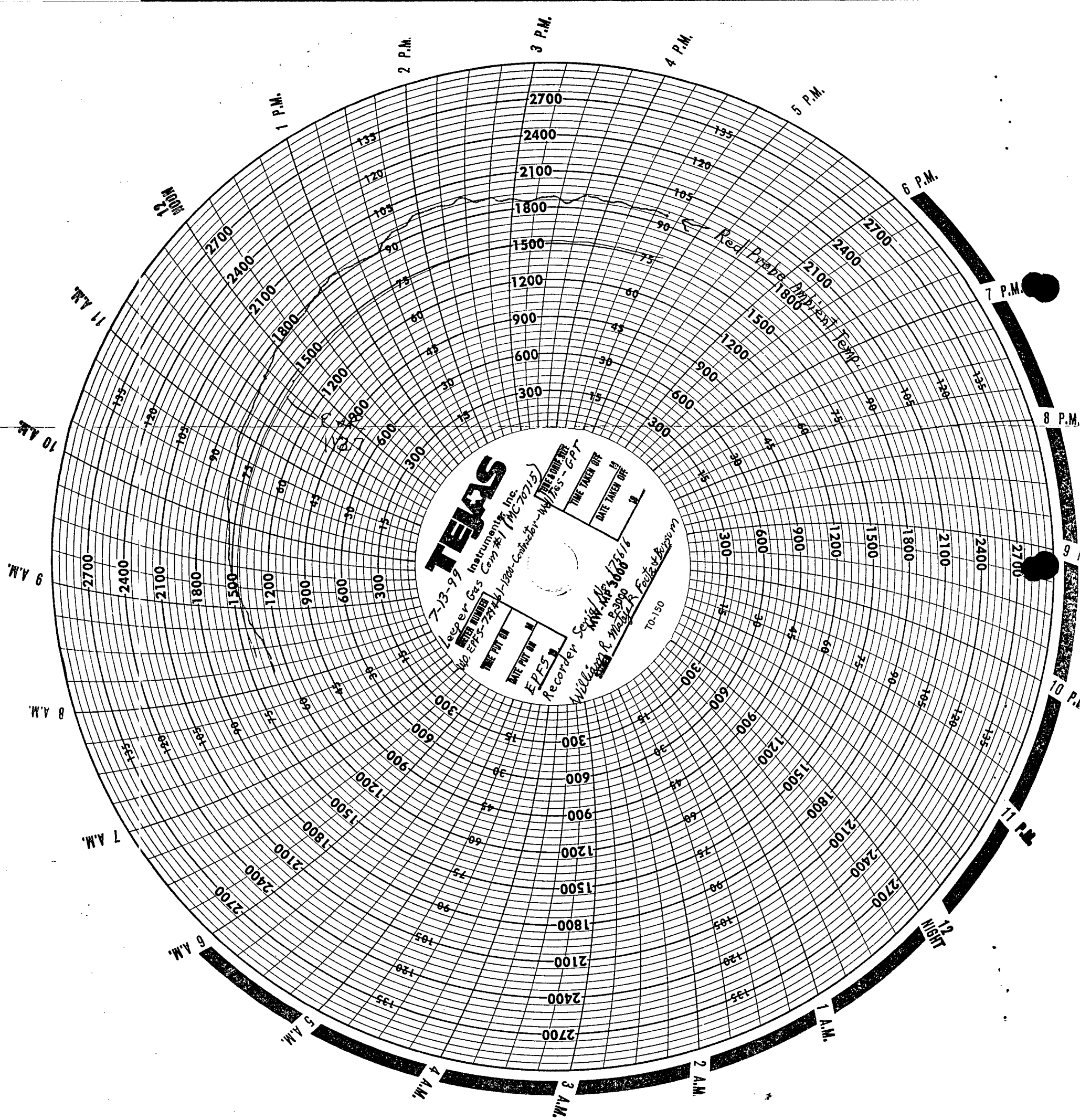
PRESSURE STANDARDS REFERENCED TO N.I.S.T. (P-8365) (P-8109) (P-8085)
N.I.S.T. MASS REPORT REF. NO. (106354 106354A 106354B)
PRESSURE REFERENCED @ 980.665 cm/sec. 2 Gravity
Temp. Calibration Per Mil-STD-45662 Test No. 227121

JOFFRA READING	TEMPERATURE READING #1	JOFFRA READING	TEMPERATURE READING #2
15.0	15.0	15.0	15.0
30.0	30.0	30.0	30.0
45.0	45.0	45.0	45.0
60.0	60.0	60.0	60.0
75.0	75.0	75.0	75.0
90.0	90.0	90.0	90.0
105.00	105.00	105.00	105.00
120.00	120.00	120.00	120.00
135.00	135.00	135.00	135.00
150.00	150.00	150.00	150.00

ATTESTED BY :
TECHNICIAN

M. Segura #584





BLAGG ENGINEERING INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

May 20, 1999

Mr. William C. Olson, Hydrologist
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: Confirmation of Telecon
Amoco Production Company - Leeper GC 1
L - Sec. 34 - T32N - R10W, San Juan County, NM

Dear Mr. Olson:

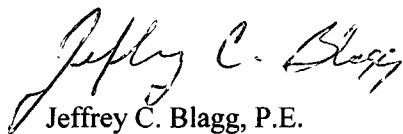
Referencing our telephone communication on May 17, this letter documents that Amoco has completed excavation activities for a release of hydrocarbons at the subject well site. Following completion of backfill activities, groundwater monitoring points will be installed to document residual water quality.

Contaminated soils removed from the site have been transported to Amoco's Crouch Mesa landfarm/compost facility for remediation. The Leeper GC 1 site will be placed on Amoco's scheduled groundwater monitoring program to quantify water quality.

Attached, please site diagrams indicating the off location areas excavated and proposed for backfill (with fill to accommodate the private landowner) Included on the March, 1999 diagram are water values from test holes advanced around the site. Water quality reports will be included in our annual report to your office.

If you have questions or need additional information, please contact myself at (505)632-1199.

Respectfully:
Blagg Engineering, Inc.


Jeffrey C. Blagg, P.E.
President

Attachments: Site Diagrams
Lab Reports

cc: B.D.Shaw - Amoco SJ Op Center
Denny Foust - NMOCD Aztec

File: Leeper1.wpd

Note: Map is not to scale. To be used for general orientation purposes only.

LEGEND



Test Hole
TH-101

0 20 40 FT.

WELL
HEAD
⊕

MW-2

MW-3

WATER
B=4.6
T=12.2
E=4.6
X=9.9

TH-106
SOIL TPH = 0.3

TH-105

WATER
B=61.7
T=77.0
E=73.4
X=333.0

TH-104
SOIL TPH = 210

SOIL TPH = 36.3

TH-103

WATER
B=84.7
T=68.7
E=26.7
X=52.0

TH-108

SOIL TPH = 1.5

WATER
B=8.9
T=19.6
E=16.1
X=69.1

TH-101

TH-102

SOIL TPH = ND

TH-107

AMOCO PRODUCTION COMPANY

LEEPER GC 1

(L) SEC 34-T32N-R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: PIT CLOSURE

DRAWN BY: JCB

FILENAME: LEEPER

DRAFTED: 3/25/99 JCB

SITE
MAP

3/99

Note: Map is not to scale. To be used for
general orientation purposes only.

LEGEND



0 20 40 FT

WELL
HEAD



MW-2

MW-3

FENCE LINE

EXISTING EXCAVATION

AMOCO PRODUCTION COMPANY

LEEPER GC 1

(L) SEC 34-T32N-R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: PIT CLOSURE

DRAWN BY: JCB

FILENAME: LEEPER

DRAFTED: 5/17/99 JCB

SITE
MAP

5/99



State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OIL
CONSTRUCTION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 0930	Date 5/26/99
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Originating Party

Other Parties

Bill Olson - Envir. Bureau

Pete Domenici, Jr.

Subject

Amoco - Leeper Gas Cam #1

Discussion

Told him only paperwork OCD has is 5/17/99 notice
of groundwater contamination

Conclusions or Agreements

I will fax to him a copy of notice

Distribution

File

Denny Faust - OCD Aztec

Signed

[Signature]

DOLAN & DOMENICI, P.C.
ATTORNEYS AT LAW
6100 Seagull NE, Suite 205
Albuquerque, New Mexico 87109
(505) 883-6250

DANIEL R. DOLAN, II^{1,2,3}
PETER V. DOMENICI, JR.²
JEANNE CAMERON WASHBURN²
CHRISTOPHER D. SHAW²
PRISCILLA L.M. GARCIA²

Fax: (505) 884-3424

Licensed in ¹ KY; ² NM; ³ TX.

May 19, 1999

State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

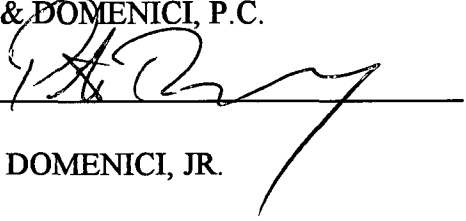
Re: Public Records request - Merejildo Martinez

Dear Records Custodian:

This letter is to request access to the entire file related to issues on or adjacent to the property of Merejildo Martinez located in San Juan County, New Mexico, north of Aztec, adjacent to the Animas River. I would like to have arrangements made to have an entire copy of your file made at a commercial copier with payment by my office. Will you please contact me so we can make arrangements to accomplish the document production as soon as possible.

Sincerely,

DOLAN & DOMENICI, P.C.


PETE V. DOMENICI, JR.

PVD/dmb
cc: Merejildo Martinez



State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OFFICE OF
CONSERVATION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time

1545

Date

5/17/99

Originating Party

Other Parties

Jeff Bliss - Bliss Engineering

Bill Olson - Envir. Bureau

Subject

Notice of Ground Water Contamination - Amoco Leeper GC #1

Discussion

Found ground water contamination at Amoco - Leeper
Gas Com #1 well site, Unit L, Sec 34, T32N, R10W

Result of unlined pit, found during excavation

Depth to groundwater approx. 8'

Product on groundwater

Contamination extends into adjacent alfalfa field. Excavated into
field. Working with Mr. Martinez (Landowner), he has well
further downgradient. Sampled well but no contamination

Conclusions or Agreements

Amoco will file written notice in 15 days

- investigate & remediate under Pit Closure & Ground
water work plans.

Distribution

Signed

Bill Olson

file
Denny Faust - OCD After