

3R - 66

REPORTS

DATE:

1998 - 2003

BURLINGTON RESOURCES 2002 ANNUAL GROUNDWATER REPORT

Cozzens B #1

SITE DETAILS

Location: Unit Letter L, Section 19, Township 29N, Range 11W; San Juan County, New Mexico
Land Type: Fee

PREVIOUS ACTIVITIES

PNM had conducted pit closure work and installed monitoring wells on this site in 1996 and 1997. Burlington Resources also had participated in excavation of impacted soils.

In December 1997, Burlington Resources excavated approximately 334 cubic yards of impacted soil from an area near an oil storage tank that had leaked. No groundwater was encountered at this time. The excavation was backfilled with clean soils. A report prepared by Philip Services Corporation detailing the excavation work and soil sampling is attached.

1999 ACTIVITIES

Burlington installed a groundwater monitoring well (MW-1) near the oil storage tank on this location in May 1999. At the same time, a second monitoring well (MW-2) was installed at the toe of the slope immediately downgradient and south of location. Auger refusal was encountered at approximately 3 feet during the installation of the second monitoring well (MW-2). Due to the shallow depth of MW-2, we were unable to collect water samples during several of the quarterly sampling events. After developing the wells and allowing them to stabilize, the wells were purged and sampled on May 26, 1999. Water samples were collected from MW-2 during the 3rd and 4th quarters and results showed levels of benzene and xylene above standards.

2000, 2001, and 2002 ACTIVITIES

Quarterly groundwater monitoring continued through 2000. Groundwater analytical data are presented in Table 1. A site map is presented as Figure 1.

CONCLUSIONS

The ground water regime being monitored at this location appears to be artificially created and influenced by an irrigation ditch approximately 60 feet to the east and upgradient from the location. The irrigation ditch may be contributing water to the subsurface strata and artificially creating a shallow perched ground water zone. This perched zone may be the source of the ground water being monitored at the location. The irrigation ditch is flowing approximately April 15 through October 15 annually. Without the ditch influence there may not be any shallow groundwater beneath the location and none is expected upgradient of the ditch at these shallow depths. A project to clay line the ditch to prevent water seepage was started March 2001 by local residents concerned about water damage to near by residential properties from the ditch. The ground water gradient is approximated to be in a west/southwest

direction. The influence of the ditch water on MW-1 and MW-2 can be observed in the water level measurements collected and coincides with the water flow schedule of the ditch. An apparent lag in hydraulic conductivity between the ditch and the monitoring wells is assumed to be three months or more.

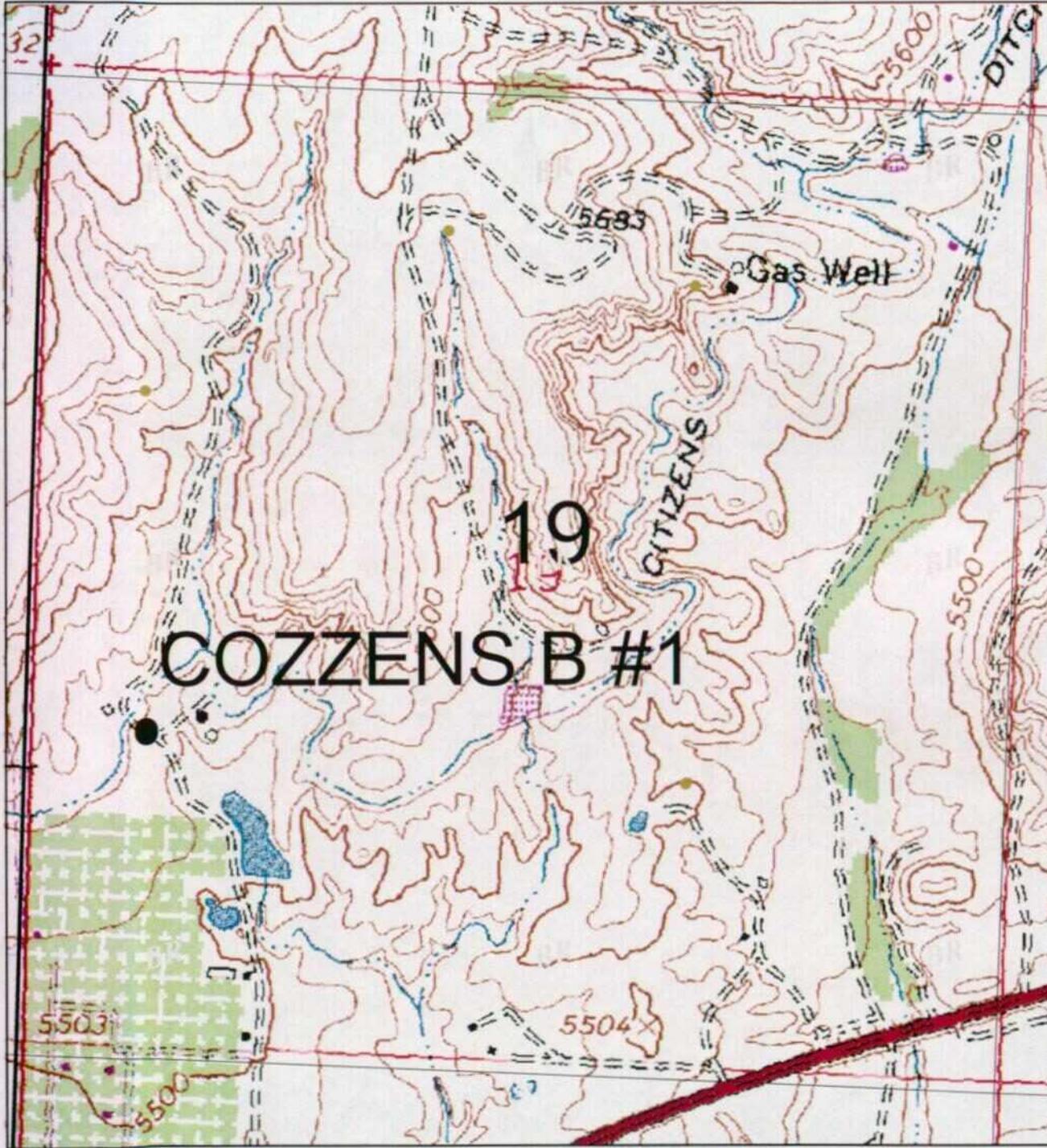
The analytical results of ground water sampling from the source monitoring well (MW-1) in May 1999 showed levels of benzene constituents above New Mexico Ground Water Standards. Since the initial sampling event in May 1999, six quarterly sampling events have shown all BTEX constituents below the standards in MW-1. However, sampling results for 2001 show elevated levels of BTEX. The effect of a minor condensate spill on 1/30/01 of approximately 1 bbl coupled with the soil being previously disturbed during the historic excavation activities may be responsible for the recent increase in the levels of BTEX in MW-1. Further monitoring may determine if this is related to a minor slug of contamination. No evidence of a change in the groundwater regime from the ditch lining project was observed MW-1 and it is possible the lining project did not impact the ditch reach adjacent and upgradient of the location. One detection of benzene identified in the second quarter from MW-1 was determined to be questionable. No additional analysis results in subsequent or historic monitoring detected similar elevated concentrations therefore the result is considered not valid.

The quarterly sampling results from MW-2 have shown BTEX constituents above the standards except for the third quarter of 2000. A trend of natural degradation of the hydrocarbons and of a downward trend in BTEX levels appears possible in well MW-2. Insufficient water prevented the collection of data from this well in 2001. In 2002 a downward trend in benzene and total BTEX concentration was established in the monitoring data. The concentration reported for MW-1 show a decrease in benzene. The concentrations reported for MW-2 show a decrease in benzene and total BTEX.

RECOMMENDATIONS

- Burlington Resources proposes to continue quarterly sampling at this site.
- Upon receiving analytical results below standards for one full year, Burlington Resources will request official closure of this site.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
2002Groundwater Analytical Results
Drilling Logs/Wellbore Diagrams
Philip Report on Excavation Work



BURLINGTON RESOURCES  **PLAT**

300 0 300 600 Feet




BURLINGTON RESOURCES
San Juan Division

Cozzens B # 1
Sec. 19, T29N-R11W
San Juan Co., NM

Transverse Mercator
UTM - 1927 ; Zone 13

1:9935

Prepared By: Cheryl Groth

Date: 03/27/2002

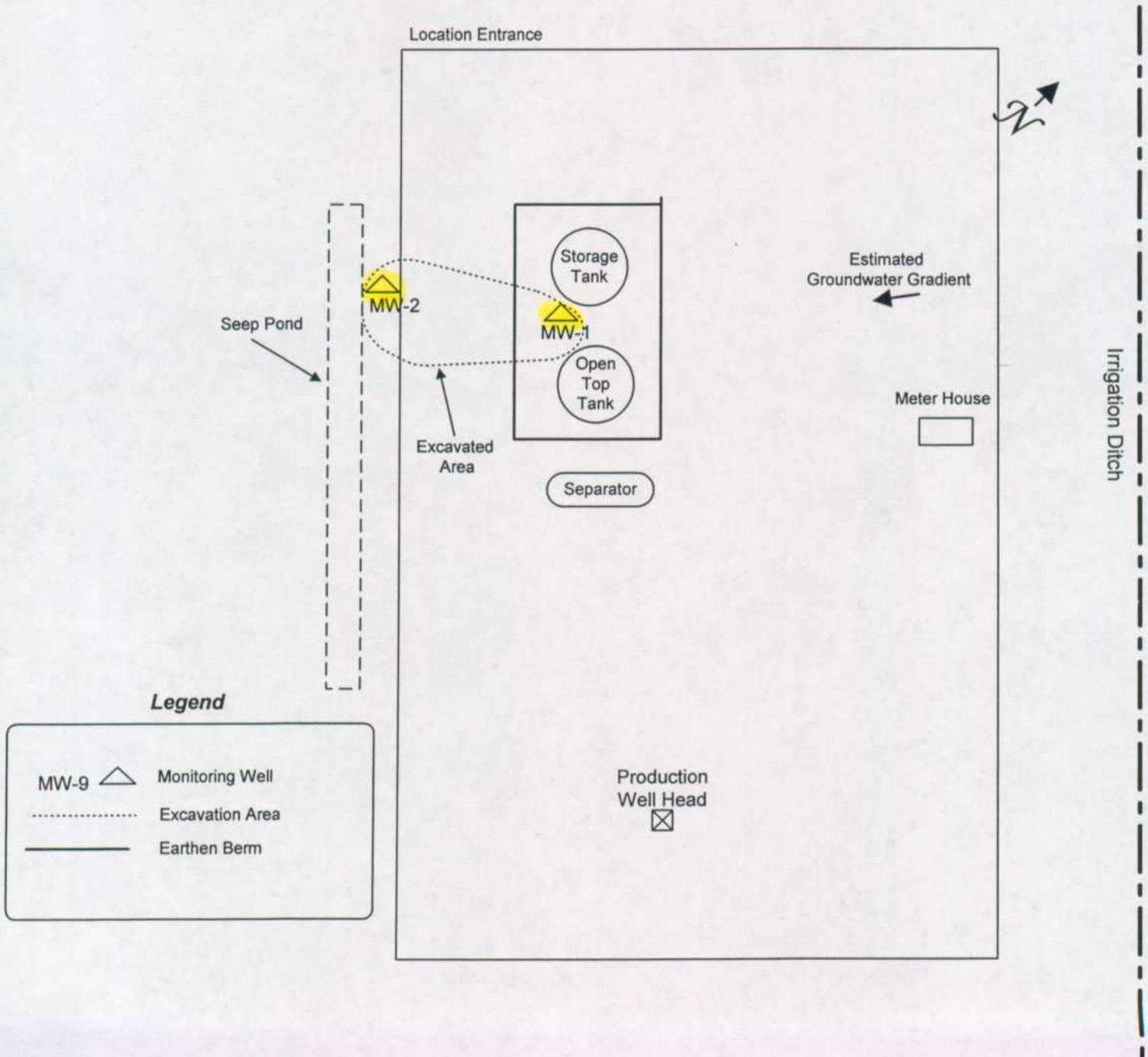
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Revised: <Revision date>

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Figure 1

Cozzens B#1 - Site Diagram



2002 GROUNDWATER ANALYTICAL RESULTS

Table 1

Groundwater Monitoring Well Sampling

Well Name	MW #	Sample Date	B (ppb)	T (ppb)	E (ppb)	X (ppb)	BTEX (ppb)	DTW (ft)
<i>Standard</i>			10	750	750	620		
Cozzens B #1	MW-1 (aka MW-4)	5/26/1999	28	11	23	99	161	
		9/2/1999	2.5	2.1	5.6	22	32.2	2.31
		12/2/1999	<0.5	11	5	27	43	4.43
		1/19/2000	1.7	13	7.6	28	50.3	6.48
		5/11/2000	6.8	1.2	2.6	14	24.6	4.03
		9/7/2000	1.1	<0.5	6.2	10	17.3	3.8
		12/15/2000	2	3	1	4	10	4.57
		3/28/2001	50.3	<0.2	1.3	3.6	55.2	lost
		6/28/2001	4170	<0.2	220	370	4760	5.26
		9/17/2001	12.9	<0.2	0.5	4.3	17.7	3.51
		12/19/2001	39.6	3.1	6.3	14.1	63.1	4.64
		3/27/2002	50.8	4.5	5.9	21.1	82.3	7.81
		6/25/2002	6	3.1	0.5	8.4	18	3.8
		9/25/2002	0.8	0.6	0.5	0.6	2.5	3.05
		12/30/2002	5.6	10.6	7.7	8.3	32.2	5.7
	MW-2 (aka MW-5)	5/26/1999	Well was dry.		No Sample.			
		9/2/1999	120	55	440	450	1065	1.28
		12/2/1999	250	39	480	980	1749	4.35
		1/19/2000	Well was dry.		No Sampl		0	
		5/11/2000	550	140	830	2400	3920	3.53
		9/7/2000	4.7	1.9	6.2	23	35.8	3.36
		12/15/2000	65	4	25	59	153	3.63
		3/28/2001	no sample collected					Dry
		6/28/2001	no sample collected					Dry
		9/17/2001	no sample collected					3.74
		12/19/2001	31.8	3	18.9	29.9	83.6	3.87
		3/27/2002	no sample collected					Dry
		6/25/2002	22.3	6.5	7.4	9.5	45.7	3.8
		9/25/2002	1.8	2.4	1.2	30.1	35.5	3.7
		12/30/2002	No sample collected					Dry

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW 5

Page 1 of 1

Project Name B.R. well Sampling

Project Manager LISA Winn

Project No. 151000138

Client Company Burlington Resources

Site Name COLLENS B-1

Site Address Rural San Juan CO.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 4.44
 Height of Water Column in Well (feet) .01
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- Serial No. (if applicable):
 pH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Methods of Development

- Pump Centrifugal Submersible Peristaltic Other _____
 Bailor Bottom Valve Double Check Valve Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing			
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal On site in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments	
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative						
3-25-02	1430															

Comments NOT enough water to perform water quality readings or to collect samples

Developer's Signature(s) [Signature]

Date 3-25-02 Reviewer [Signature] Date 3/28/02

- Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW 4

Page 1 of 1

Project Name B.R. well Sampling

Project Manager List Winn

Project No. 1517000138

Client Company Burlington Resources

Site Name COZZENS B-1

Site Address Rural San Juan CO.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal.
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 7.81
 Height of Water Column in Well (feet) 7.18
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

Serial No. (If applicable)

- pH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Methods of Development

- Pump Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	7.18	1.17 x 3	3.51
Gravel Pack			
Drilling Fluids			
Total			3.51

Water Disposal

On site in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
3-25-02	1355		X				.75	.75			11.8	7.05	1757		Cloudy Dark Grey mild septic odor
	1357		X				.75	1.5			10.3	7.08	1566		" "
	1400		X				.75	2.25			10	7.08	1530		" "
	1402		X				.75	3			10.4	7.07	1547		" "
	1405		X			12.30	.75	3.75			10.3	7.08	1531		no change

Comments Samples for BTEX 1420

Developer's Signature(s) List Winn

Date 3-25-02

Reviewer List Winn Date 3/28/02

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: COZZENS MW4

ACZ ID: L36252-06

Date Sampled: 03/25/02 14:20
Date Received: 03/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021
Extract Method: MethodAnalyst: mwb
Extract Date: 04/03/02 23:29
Analysis Date: 04/03/02 23:29
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	FQL
Benzene	000071-43-2	50.8		ug/L	0.2	0.5
Ethylbenzene	000100-41-4	5.9	B	ug/L	0.2	1
Toluene	000108-88-3	4.5		ug/L	0.2	1
Xylenes	0001330-207	21.1	B	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	112	%	80	120

Note: PBW contains Ethylbenzene at 0.3ug/L and for Xylenes at 1.4ug/L.

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW-4

Page 1 of 1

Project Name BR WELL SAMPLING

Project Manager LISA WINN

Project No. 1S17000138

Client Company BURLINGTON RESOURCES

Site Name COZZENS #1

Site Address RURAL SAN JUAN COUNTY

Development Criteria

- 2 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99' TOR
 Initial Depth to Water (feet) 3.80' TOR
 Height of Water Column in Well (feet) 11.19'
 Diameter (inches): Well 2 Gravel Pack _____

Instruments

- pH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Serial No. (if applicable)

Methods of Development

- Pump Bailer
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	11.19	1.83	1.83 x 3
Gravel Pack			
Drilling Fluids			
Total			5.49

Water Disposal

ON SITE IN PIT

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
6-25-02	1543		X				0	0			22.9	6.94	1590		BLACKISH-GRAY
6-25-02	1548		X				2	2			17.7	6.93	1523		BLACKISH-GRAY
6-25-02	1553		X				2	4			17.3	6.88	1513		BLACKISH-GRAY
6-25-02	1559		X				2	6			17.3	6.90	1500		BLACKISH-GRAY

Comments SAMPLED FOR BTEX AT 1609

Developer's Signature(s) Pat Champion

Date 6-25-02

Reviewer LWinn Date 7/2/02

- Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW-5

Page 1 of 1

Project Name BR WELL SAMPLING

Project Manager LISA WINN

Project No. 1517000138

Client Company BURLINGTON RESOURCES

Site Name COZZENS B#1

Site Address RURAL SAN JUAN CO.

Development Criteria

- 0 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45' TOR
 Initial Depth to Water (feet) 3.80' TOR
 Height of Water Column in Well (feet) _____
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- Serial No. (if applicable)
 pH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Methods of Development

- Pump _____ Bailer _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	0.65	0.11	0.11 x 3
Gravel Pack			
Drilling Fluids			
Total			0.33

Water Disposal

ONSITE IN PIT

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					

Comments NOT ENOUGH WATER TO COLLECT WATER QUALITY READINGS. SAMPLED FOR BTEX W/O PURGING AT 1631.

Developer's Signature(s) Robert Champion

Date 6-25-02

Reviewer LWinn Date 7/2/02

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: COZZENS B#1 MW-4ACZ ID: **L37484-02**Date Sampled: 06/25/02 16:09
Date Received: 07/02/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021B**
Extract Method: **Method**Analyst: *cbr/km on*
Extract Date: 07/05/02 12:01
Analysis Date: 07/05/02 12:01
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	6		ug/L	0.2	1
Ethylbenzene	000100-41-4	0.5	J	ug/L	0.2	1
m p xylene	01330 20 7	6.8		ug/L	0.2	2
o xylene	00095-47-6	1.6		ug/L	0.2	1
Toluene	000108-88-3	3.1		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	104	%	80	120

See case narrative.

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: COZZENS B#1 MW-5ACZ ID: **L37484-03**Date Sampled: 06/25/02 16:31
Date Received: 07/02/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021B**
Extract Method: **Method**Analyst: *cbr/km on*
Extract Date: 07/03/02 23:15
Analysis Date: 07/03/02 23:15
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	22.3		ug/L	0.2	1
Ethylbenzene	000100-41-4	7.4		ug/L	0.2	1
m p xylene	01330 20 7	2.9		ug/L	0.2	2
o xylene	00095-47-6	3		ug/L	0.2	1
Toluene	000108-88-3	6.5		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	43.6	%	80	120

See case narrative.



- Development
- Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW-4 Page 1 of 1
 Project Name D.R. well SAMPLING Project Manager LISA WINN Project No. SI7000/58
 Client Company Burlington Resources
 Site Name COZZENS B-1 Site Address Rural SAN JUAN CO.

- Development Criteria**
- 3 to 5 Casing Volumes of Water Removal.
 - Stabilization of Indicator Parameters
 - Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 3.05
 Height of Water Column in Well (feet) 11.94
 Diameter (inches): Well 2" Gravel Pack _____

- Instruments** Serial No. (if applicable)
- pH Meter YSI 63
 - DO Monitor _____
 - Conductivity Meter YSI 63
 - Temperature Meter YSI 63
 - Other _____

- Methods of Development**
- Pump _____ Bailler _____
- Centrifugal Bottom Valve
 - Submersible Double Check Valve
 - Peristaltic Stainless-steel Kemmerer
 - Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	11.94	1.94 x 3	5.82
Gravel Pack			
Drilling Fluids			
Total			5.82

Water Disposal ON SITE in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailler				Increment	Cumulative	Increment	Cumulative					
9-25-02	1106		X				1.25	1.25			19.6	7.68	1177		Cloudy Light Grey Mild Sulfic odor
	1109		X				1.25	2.5			19.1	7.41	1081		" "
	1113		X				1.25	3.75			19.1	7.36	1083		" "
	1116		X				1.25	5			19.2	7.33	1092		" "
	1119		X			4.59	1.25	6.25			19.0	7.32	1069		no change

Comments SAMPLED For BTEX 1025

Developer's Signature(s) [Signature] Date 9-25-02 Reviewer [Signature] Date 9/30/02

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW 5 Page 1 of 1
 Project Name B.R. well Sampling Project Manager Lisa Winn Project No. 1517000/59
 Client Company Burlington Resources
 Site Name COZZENS B-1 Site Address Rural SAN JUAN CO.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal.
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 3.37
 Height of Water Column in Well (feet) 1.08
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- Serial No. (if applicable)
 pH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Methods of Development

- Pump _____ Bailer _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	1.08	0.17 x 3	0.51
Gravel Pack			
Drilling Fluids			
Total			0.51

Water Disposal

on site in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
9-25-02	1136					4.15	.25	.25			20.0	7.33	2642		Cloudy/black, bottom egg odor

Comments AFTER Bailing approximately 25 gal Bailed well Dry Let RECOVER SAMPLES for BTEX 1150

Developer's Signature(s) [Signature] Date 9-25-02 Reviewer [Signature] Date 9/30/02

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: COZZENS B-1 MW5ACZ ID: **L38684-07**Date Sampled: 09/25/02 11:05
Date Received: 09/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021B GC/PID**Extract Method: **Method**Analyst: *km*
Extract Date: 09/27/02 23:35
Analysis Date: 09/27/02 23:35
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	1.8		ug/L	0.2	1
Ethylbenzene	000100-41-4	1.2		ug/L	0.2	1
m p Xylene	01330 20 7	10.7		ug/L	0.2	2
o Xylene	00095-47-6	19.4		ug/L	0.2	1
Toluene	000108-88-3	2.4		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	107	%	84	114

See case narrative.

Burlington Resources, Inc.

Project ID: 1517000138

Sample ID: COZZENS B-1 MW4

ACZ ID: L38684-06

Date Sampled: 09/25/02 10:25

Date Received: 09/27/02

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021B GC/PID

Extract Method: Method

Analyst: km

Extract Date: 09/27/02 22:52

Analysis Date: 09/27/02 22:52

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	0.8	J	ug/L	0.2	1
Ethylbenzene	000100-41-4	0.5	J	ug/L	0.2	1
m p Xylene	01330 20 7	2.8		ug/L	0.2	2
o Xylene	00095-47- 6		U	ug/L	0.2	1
Toluene	000108-88-3	0.6	J	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	93.6	%	84	114

See case narrative.



Well Number MW 1
 Serial No. WDPD-

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project Name Burlington Resources Groundwater Sampling Project Manager Don Fernald Project No. 151700138*

Client Company Burlington Resources Phase Task No. 1

Site Name Cozzens B# 1 Site Address Rural San Juan County

Development Criteria

- 0 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.88
 Initial Depth to Water (feet) 5.7
 Height of Water Column in Well (feet) 9.18
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- PH Meter YSI 63
 DO Monitor _____
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Serial No. (if applicable)

Methods of Development

- Pump _____ Bailer _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	9.18	1.19 x 3	4.49
Gravel Pack			
Drilling Fluids			
Total			4.49

Water Disposal

Pit on site

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
12-30-02	0900		X			6.75	5	5			8.7	6.99	1113		cloudy gray w/no oil sheen

Circle the date and time that the development criteria are met.

Comments Took samples 0930

Developer's Signature (s) James F. Fernald Date 12-30-02 Reviewer _____ Date _____

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: MW-1 COZZENS B #1ACZ ID: **L39827-02**Date Sampled: 12/30/02 9:30
Date Received: 01/02/03
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021B GC/PID**
Extract Method: **Method**Analyst: *km*
Extract Date: 01/07/03 20:12
Analysis Date: 01/07/03 20:12
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	5.6		ug/L	0.3	1
Ethylbenzene	000100-41-4	7.7		ug/L	0.2	1
m p Xylene	01330 20 7	6.8		ug/L	0.4	2
o Xylene	00095-47-6	1.5		ug/L	0.2	1
Toluene	000108-88-3	10.6		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	101	%	84	114

Sample results should be considered estimated due to matrix interferences.

DRILLING LOGS/WELLBORE DIAGRAMS

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 328-2282 FAX (505) 328-2388

Borehole # 1
 Well # AW-1
 Page 1 of 1

Project Name _____
 Project Number 21072 Phase 10099
 Project Location COZZENS (Mesa Monzana)

Elevation _____
 Borehole Location COZZENS (Mesa Monzana)
 GWL Depth 3'
 Logged By P. Cheney
 Drilled By R. Padilla
 Date/Time Started 5/19 8:00
 Date/Time Completed 5/19 15:10

Well Logged By P. Cheney
 Personnel On-Site Cheney, R. Padilla, D. Padilla
 Contractors On-Site _____
 Client Personnel On-Site Ed Casey
 Drilling Method 4 1/2" HSA
 Air Monitoring Method PTD

Depth (Feet)	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Fill to approx 15' (Ed. Hasty 5/19). see sample at 5-7'						
5	5		Brown, medium to coarse grained, poorly sorted sand w/ pea gravel. Wet at 3', black staining at 5', no odor			0.1		7.6	BC = 8 S/ITS = 3.6
7	7								
10	10		yellowish brown silty clay. low plasticity, hard			0.5		0.0	BC = 50 (10") S/ITS = 4.6
12	12								
15			TD = 13'. Set 10' screen from 13 to 3', sand to 1' bgs, bentonite to surface						
20									
25									
30									
35									
40									

Comments: Materials 1 silt trap, 1-10' screen 1-5' riser to sacks silica sand.
2 sacks bentonite

Geologist Signature [Signature]

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 328-2282 FAX (505) 328-2388

Cozzens B# 1

Borehole # 2
 Well # NW-2
 Page 1 of 1

Project Name _____
 Project Number 20077 Phase 100.99
 Project Location COZZENS Mesa Montano

Elevation _____
 Borehole Location _____
 GWL Depth 2'
 Logged By P. Cheney
 Drilled By P. Cheney
 Date/Time Started _____
 Date/Time Completed _____

Well Logged By P. Cheney
 Personnel On-Site Cheney, E. Padilla, D. Padilla, C. Erby
 Contractors On-Site _____
 Client Personnel On-Site Ed Husely
 Drilling Method Hand Auger
 Air Monitoring Method VEN

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Hand auger to 3' through sand, cobble and gravel. Auger refusal at 3'. Set 2' of screen from 3' to 1', sand to approx 0.5', bentonite to surface						
5									
10									
15									
20									
25									
30									
35									
40									

Comments:

Geologist Signature

Paul Cheney

MONITORING WELL INSTALLATION RECORD

Environmental Services Corp.
 14000 Road
 Ton, New Mexico 87401
 26-2262 FAX: 505-326-2268

Borehole # _____
 Well # MW-1
 Page 1 of 1

Project Name _____

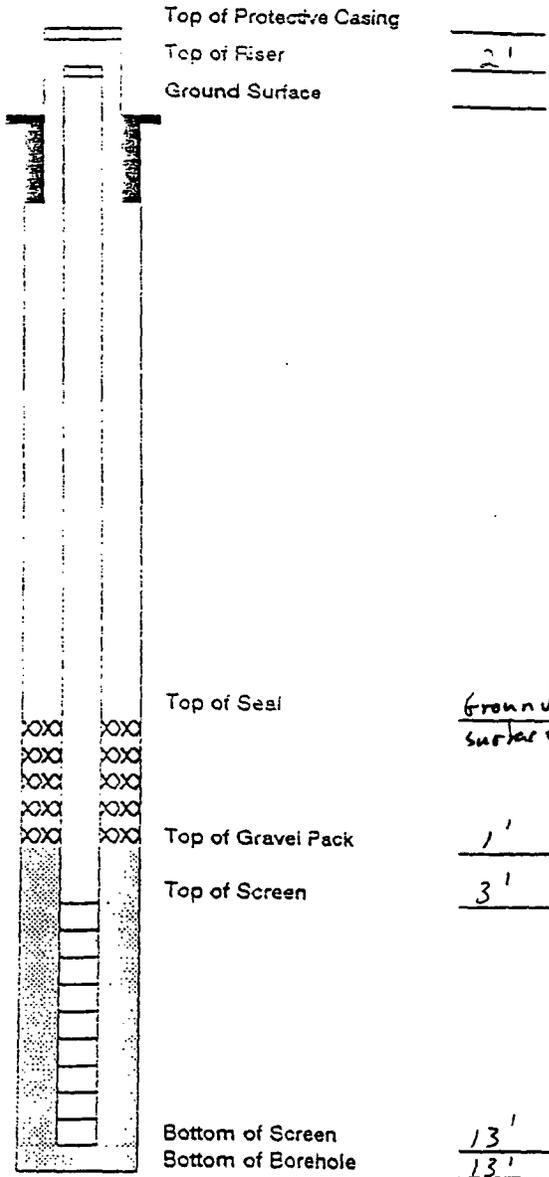
Project Number 21073 Phase 1000.91
 Project Location CIZZENS (Mesa Montano)

On-Site Geologist P. Cheney
 Personnel On-Site Cheney, Padilla, K. Padilla, C. Irby
 Contractors On-Site _____
 Client Personnel On-Site E. Jensen

Location CIZZENS
 Depth _____
 Led By K. Padilla
 Time Started 5/19 0800
 Time Completed 5/19 1615

Depths in Reference to Ground Surface

m	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		N.A.
Bottom of Concrete		N.A.
Top of Grout		N.A.
Bottom of Grout		N.A.
Top of Well Fiser		2' (+)
Bottom of Well Fiser		3'
Top of Well Screen		3'
Bottom of Well Screen		13'
Top of Bentonite Seal		Ground Surface
Bottom of Bentonite Seal		1'
Top of Gravel Pack		1'
Bottom of Gravel Pack		13'
Top of Natural Cave-In		N.A.
Bottom of Natural Cave-In		N.A.
Top of Groundwater		3'
Total Depth of Borehole		13'



Comments: TD=13'. Installed 2" screen from 13' to 3' sand to 1' bentonite to surface

Geologist Signature

[Handwritten Signature]

**PHILIP REPORT ON EXCAVATION
DATED 1/8/98**



Industrial Services Group

Central Region
January 8, 1998

Project 19914

Mr. Ed Hasely
Burlington Resources Oil and Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: Report for work performed at the Cozzen B-1 site

Dear Mr. Hasely:

Philip Services Corporation (Philip) is pleased to submit to Burlington Resources Oil and Gas Company (Burlington) this report of the work performed at the Cozzen B-1 site approximately 3 miles east of Bloomfield, New Mexico.

SCOPE OF WORK

On November 21, 1997 Burlington requested Philip to perform the following scope of work at the Cozzen B-1 site:

- Provide technician, pickup truck and photoionization detector (PID) to monitor soil contamination levels at a previous spill.
- Provide loader, trackhoe and two operators to excavate contaminated soil from the tank pad across the road to an old reserve pit.
- Landfarm contaminated soil on site and backfill excavation using soil removed from location.

RESULTS

On December 9, 1997 at approximately 7:00 a.m. Philip began excavation activities at the spill area as designated by Burlington. At approximately 9:00 a.m. Burlington's representative arrived to observe the excavation. At approximately 10:00 a.m. Denny Foutz with the New Mexico Oil Conservation District (NMOCD) arrived. Philip field screened the excavated soil with a PID to monitor the extent of contamination. Results of the first screened readings were 192 parts per million (ppm) on the north side; 5 ppm on the east side; and 681 ppm and 573 ppm on the south side. Based on the field screening results, excavation continued to the south and west.

At 12:00 p.m. Philip collected heated headspace samples, with the following results: 179 ppm on the north side, 5 ppm on the east side and 480 ppm on the south side. Philip resumed excavation

Combining the Strengths of Philip Services Corp., Allwaste and Serv-Tech



on all sides. At 1:00 p.m. Philip collected samples for a second heated headspace analysis. The results were: 38 ppm and 32 ppm on the north side, 5 ppm on the east side, 81 ppm and 49 ppm on the south side and 118 ppm on the west side.

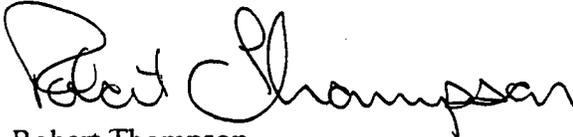
At the request of Denny Foutz, Philip collected two samples on the down gradient side of the excavation and sent them to Onsite Laboratory in Farmington, New Mexico. The samples were analyzed for Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by USEPA method 8020, and Total Petroleum Hydrocarbons (TPH) by USEPA method 8015 modified for gasoline and diesel range. Sample No. Cozzen-01 was collected from the south side of the excavation and sample No. Cozzen-02 was collected from the west. Laboratory analysis indicated BTEX and TPH results to be below NMOCD standards for soil. Results of laboratory analysis are included in Attachment A.

The excavation was approximately 50 feet long, 30 feet wide and approximately 6 feet deep. Philip estimates 334 cubic yards of contaminated soil were removed. No groundwater was encountered. All impacted soil excavated was landfarmed on site.

Once the excavation was complete, Mr. Foutz approved backfilling to the sample locations. Once backfilling was completed, Philip personnel and equipment demobilized from the site.

Philip appreciates the opportunity to provide Burlington with professional services and looks forward to providing additional services in the future. If you have any questions or require additional information, please contact Robert Thompson or Martin Nee at (505) 326-2262.

Respectfully submitted,
PHILIP SERVICES CORPORATION



Robert Thompson
Project Manager

Attachment A

Results of Laboratory Analysis



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: 12-Dec-97
 COC No.: G3688
 Sample No.: 17062
 Job No.: 2-1000

Project Name: **Burlington Resources - Cozzen B-1**
 Project Location: **Cozzen-01**
 Sampled by: DB Date: 9-Dec-97 Time: 12:10
 Analyzed by: DC/HR GRO Date: 10-Dec-97
 Sample Matrix: Soil DRO Date: 11-Dec-97

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Gasoline Range Organics (C5 - C9)	3.0	mg/kg	0.5	mg/kg
Diesel Range Organics (C10 - C28)	ND	mg/kg	10	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD
 DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	ND	ppb	1,801	2,000	10.5	15%
Diesel Range (C10 - C28)	ND	ppm	200	195	2.4	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	105	105	(80-120)	0	20%
Diesel Range (C10-C28)	95	98	(75-125)	3	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: *[Signature]*
 Date: 12/12/97

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: 11-Dec-97
 COC No.: G3688
 Sample No.: 17062
 Job No.: 2-1000

Project Name: *Burlington Resources - Cozzen B-1*
 Project Location: *Cozzen-01*
 Sampled by: DB
 Analyzed by: DC
 Sample Matrix: *Soil*

Date: 9-Dec-97 Time: 12:10
 Date: 10-Dec-97

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	19	ug/kg	2	ug/kg
<i>Toluene</i>	55	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	95	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	497	ug/kg	2	ug/kg
<i>o-Xylene</i>	13	ug/kg	2	ug/kg
<i>TOTAL</i>	679	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
 Date: *12/11/97*



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozzen B-1***
 Project Location: ***Cozzen-02***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC/HR* GRO Date: *10-Dec-97*
 Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.5</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD

DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1- Percent Recovered	2- Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
 Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: *Burlington Resources - Cozzen B-1*
 Project Location: *Cozzen-02*
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC* Date: *10-Dec-97*
 Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	96	ug/kg	2	ug/kg
<i>Toluene</i>	43	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	133	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	508	ug/kg	2	ug/kg
<i>o-Xylene</i>	16	ug/kg	2	ug/kg
<i>TOTAL</i>	796	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
 Date: *12/11/97*

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

JP66

March 27, 2001

Certified: 70993400001842165308

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED

APR 01 2002

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

**RE: 2001 Annual Groundwater Investigation and Remediation Reports
San Juan Basin, New Mexico**

Dear Mr. Olson:

As required in Burlington Resources' approved Groundwater Investigation and Remediation Plan dated August, 1998, enclosed are the 2001 annual reports for Burlington's groundwater impact sites in the San Juan Basin. Separate reports are enclosed for the following locations:

Cozzens B#1
Hampton #4M
Johnson Federal #4 Metering Station
Standard Oil Com. #1
Maddox Com 1A

If you have questions or additional information is needed, please contact me at (505) 326-9537.

Sincerely,



Gregg Wurtz
Sr. Environmental Representative

Attachments - Groundwater Investigation and Remediation Reports

cc: Denny Foust - NMOCD Aztec
Bruce Gantner - BR
WFS - Mark Harvey (Cozzens B#1, Hampton #4M)
EPFS - Scott Pope (Johnson Fed. #4, Standard Oil Com.#1)
Facility and Correspondence Files

RECEIVED

APR 01 2002

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

BURLINGTON RESOURCES 2001 ANNUAL GROUNDWATER REPORT

Cozzens B #1

SITE DETAILS

Location: Unit Letter L, Section 19, Township 29N, Range 11W; San Juan County, New Mexico
Land Type: Fee

PREVIOUS ACTIVITIES

PNM had conducted pit closure work and installed monitoring wells on this site in 1996 and 1997. Burlington Resources also had participated in excavation of impacted soils.

In December 1997, Burlington Resources excavated approximately 334 cubic yards of impacted soil from an area near an oil storage tank that had leaked. No groundwater was encountered at this time. The excavation was backfilled with clean soils. A report prepared by Philip Services Corporation detailing the excavation work and soil sampling is attached.

1999 ACTIVITIES

Burlington installed a groundwater monitoring well (MW-1) near the oil storage tank on this location in May 1999. At the same time, a second monitoring well (MW-2) was installed at the toe of the slope immediately downgradient and south of location. Auger refusal was encountered at approximately 3 feet during the installation of the second monitoring well (MW-2). Due to the shallow depth of MW-2, we were unable to collect water samples during several of the quarterly sampling events. After developing the wells and allowing them to stabilize, the wells were purged and sampled on May 26, 1999. Water samples were collected from MW-2 during the 3rd and 4th quarters and results showed levels of benzene and xylene above standards.

2000 ACTIVITIES

Quarterly groundwater monitoring continued through 2000. Groundwater analytical data are presented in Table 1. A site map is presented as Figure 1.

2001 ACTIVITIES

Quarterly groundwater monitoring continued through 2001. Groundwater analytical and field data are presented in Table 1. A site map is presented as Figure 1.

CONCLUSIONS

The ground water regime being monitored at this location appears to be artificially created and influenced by an irrigation ditch approximately 60 feet to the east and upgradient from the location. The irrigation ditch acts as a losing stream contributing water to the subsurface and artificially creating the shallow ground water being monitored at the location. The irrigation ditch is flowing approximately

April 15 through October 15 annually. Without the ditch influence there may not be any shallow groundwater beneath the location and none is expected upgradient of the ditch. A project to clay line the ditch to prevent water seepage was started March 2001 by local residents concerned about water damage from the ditch. The ground water gradient is approximated to be in a west/southwest direction. The influence of the ditch water on MW-1 can be observed in the water level measurements collected and coincides with the water flow schedule of the ditch. An apparent lag in hydraulic conductivity is assumed to be three months or more.

The analytical results of ground water sampling from the source monitoring well (MW-1) in May 1999 showed levels of benzene constituents above New Mexico Ground Water Standards. Since the initial sampling event in May 1999, six quarterly sampling events have shown all BTEX constituents below the standards in MW-1. However, sampling results for 2001 show elevated levels of BTEX. The effect of a minor condensate spill on 1/30/01 of approximately 1 bbl coupled with the soil being previously disturbed during the historic excavation activities may be responsible for the increased level of BTEX in MW-1. Further monitoring may determine if this is related to a minor slug of contamination. No evidence of a change in the groundwater regime from the ditch lining project was observed MW-1 and it is possible the lining project did not impact the ditch reach adjacent and upgradient of the location. One detection of benzene identified in the second quarter from MW-1 was determined to be questionable. No additional analysis results in subsequent or historic monitoring detected similar concentrations therefore the result is not considered valid.

The quarterly sampling results from MW-2 have shown BTEX constituents above the standards except for the third quarter of 2000. A trend of natural degradation of the hydrocarbons and of a downward trend in BTEX levels appears possible in well MW-2. Insufficient water prevented the collection of data from this well in 2001.

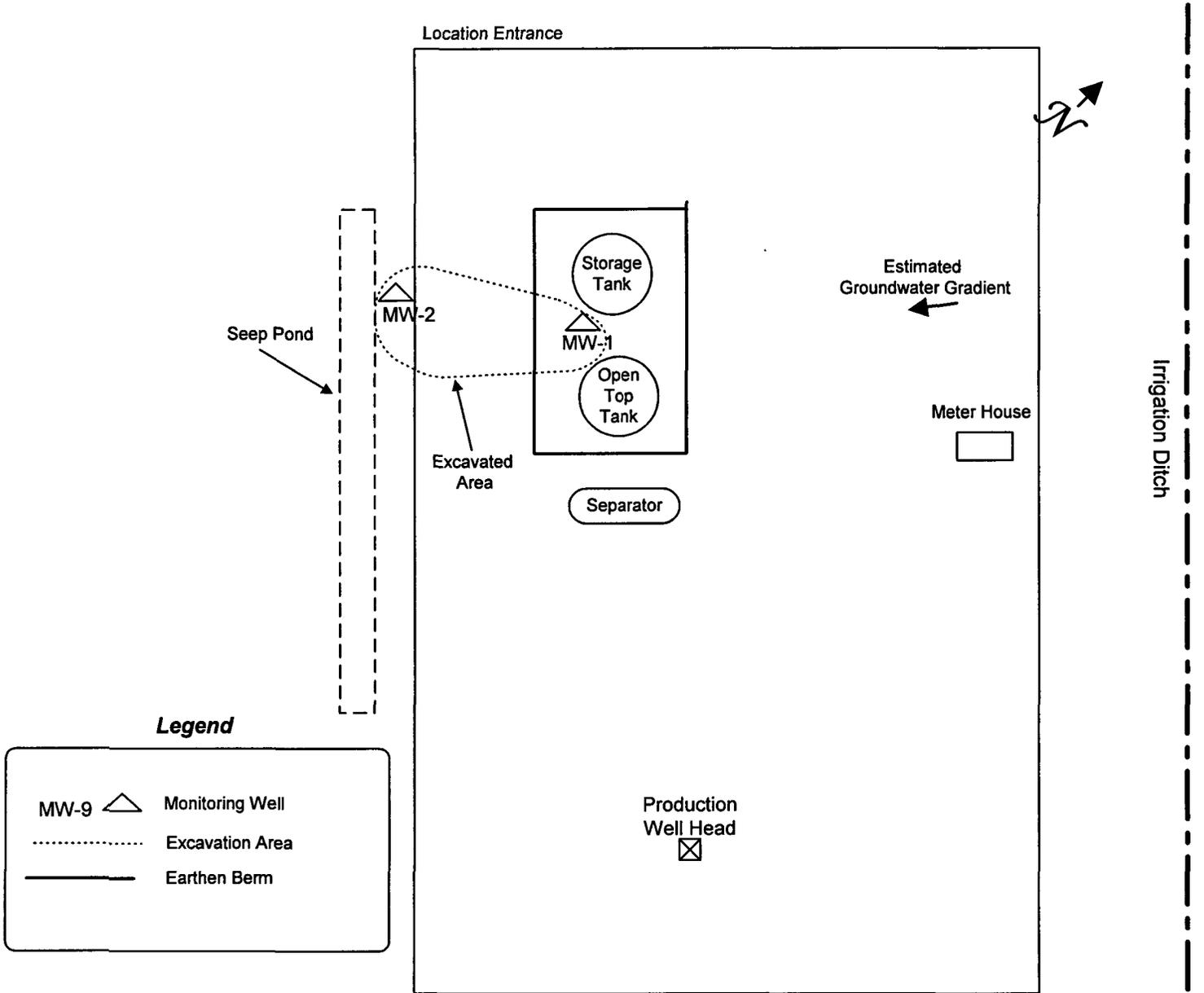
RECOMMENDATIONS

- Burlington Resources proposes to continue quarterly sampling at this site.
- Upon receiving analytical results below standards for one full year, Burlington Resources will request official closure of this site.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
2001 Groundwater Analytical Results
Drilling Logs/Wellbore Diagrams
Philip Report on Excavation Work

Figure 1

Cozzens B#1 - Site Diagram



2001 GROUNDWATER ANALYTICAL RESULTS

Table 1

Groundwater Monitoring Well Sampling

Well Name	MW #	Sample Date	B (ppb)	T (ppb)	E (ppb)	X (ppb)	BTEX (ppb)	DTW (ft)	
<i>Standard</i>			10	750	750	620			
Cozzens B #1	MW-1 (aka MW-4)	5/26/1999	28	11	23	99	161		
		9/2/1999	2.5	2.1	5.6	22	32.2	2.31	
		12/2/1999	<0.5	11	5	27	43	4.43	
		1/19/2000	1.7	13	7.6	28	50.3	6.48	
		5/11/2000	6.8	1.2	2.6	14	24.6	4.03	
		9/7/2000	1.1	<0.5	6.2	10	17.3	3.8	
		12/15/2000	2	3	1	4	10	4.57	
		3/28/2001	50.3	<0.2	1.3	3.6	55.2	lost	
		6/28/2001	4170	<0.2	220	370	4760	5.26	
		9/17/2001	12.9	<0.2	0.5	4.3	17.7	3.51	
	12/19/2001	39.6	3.1	6.3	14.1	63.1	4.64		
	MW-2 (aka MW-5)	5/26/1999	Well was dry.		No Sample.				
		9/2/1999	120	55	440	450	1065	1.28	
		12/2/1999	250	39	480	980	1749	4.35	
		1/19/2000	Well was dry.		No Sampl		0		
		5/11/2000	550	140	830	2400	3920	3.53	
		9/7/2000	4.7	1.9	6.2	23	35.8	3.36	
		12/15/2000	65	4	25	59	153	3.63	
		3/28/2001	no sample collected						Dry
		6/28/2001	no sample collected						Dry
9/17/2001		no sample collected						3.74	
12/19/2001	31.8	3	18.9	29.9	83.6	3.87			

Burlington Resources, Inc.

ACZ ID: L31380-04

Project ID: B.R. Well Sampling

Date Sampled: 03/28/01 48:00

Sample ID: Cozzens MW 4

Date Received: 03/31/2001

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylenes

Analysis Method: M8020

Analyst: smp

Extract Date: 4/2/01

Extract Method: Method

Analysis Date: 4/2/01

Dilution Factor: 1

Compound

Parameter	CAS	Result	Qual	Units	MDL	PQL
Benzene	000071-43-2	50.3		ug/L	0.2	0.5
Ethylbenzene	000100-41-4	1.3		ug/L	0.2	1
Toluene	000108-88-3		U	ug/L	0.2	1
Xylenes	001330-20-7	3.6		ug/L	0.2	1

Surrogate Recoveries

Parameter	CAS	Result	Qual	Units	MDL	PQL
Bromofluorobenzene	00000460004	113		%	80	120



Well Development and Purging Data

Project No. 6178
 Task No. —
 Well No. MW 5

Development
 Purging
 Site Name/Identification COZZENS B # 1

Page 1 of 1
 Site Address Rural San Juan CO

Client/Project Name Burlington Resources BR well Sampling Project Manager Lisa Winn

- Development Criteria
- 3 to 5 Casing Volumes of Water Removal
 - Stabilization of Indicator Parameters
 - Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 4.45
 Height of Water Column in Well (feet) _____
 Diameter (inches): Well 2" Gravel Pack _____

- Instruments
- PH Meter Hydac
 - DO Monitor _____
 - Conductivity Meter Hydac
 - Temperature Meter Hydac
 - Other _____
- Serial No. (if applicable)

- Methods of Development
- Pump
- Centrifugal
 - Submersible
 - Peristaltic
 - Other _____
- Bailer
- Bottom Valve
 - Double Check Valve
 - Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing			
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal on site in pit

Sampling Activities

Type of Container _____ No. of Containers _____

Parameters Sampled For _____

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (microhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
<u>6-28-01</u>	<u>1440</u>														

Circle the date and time that the development criteria are met

Comments Did NOT sample no water to get water quality readings or sample

Developer's Signature (s) Christina M... Date 6-28-01 Reviewer Lisa Winn Date 7/3/01

Quote #: _____ ACZ Project #: _____

CLIENT INFORMATION

Name to appear on Report and Invoice <u>Burlington Resources</u>	Carbon Copy: Report <input checked="" type="checkbox"/> Invoice <input type="checkbox"/>
<u>P.O. Box 4289</u>	<u>Golden Environmental Mngmt.</u>
<u>Farmington NM. 87499-4289</u>	<u>906 San Juan Blvd Suite D</u>
<u>Farmington N.M. 87401</u>	<u>Farmington N.M. 87401</u>
Attn: <u>Greg Wurtz</u> Tel: <u>326-9537</u>	Attn: <u>Lisa Winn</u> Tel: <u>(505) 566-9116</u>
Email: _____	Email: _____

PROJECT INFORMATION

ANALYSES REQUESTED (required or attach bid/list)

Client Project name and/or PO#: <u>B.R. well Sampling</u>	# of Containers	<u>2</u>	<u>1</u>																	
Shipping Company: Tracking #:		<u>BTEx 8021</u>																		
SAMPLE IDENTIFICATION	DATE:TIME	Matrix																		
<u>COZZENS B#1 MW L1</u>	<u>6-29-01</u> 1430	<u>H₂O</u>	<u>2</u>	<u>1</u>																
<u>Trip Blank</u>	<u>6-29-01</u>	<u>H₂O</u>	<u>1</u>	<u>X</u>																

Matrix SW (Surface Water) · GW (Ground Water) · WW (Waste Water) · DW (Drinking Water)
Options SL (Sludge) · SO (Soil) · OL (Oil) · Other (Specify)

REMARKS

RELINQUISHED BY:	DATE:TIME	RECEIVED BY:	DATE:TIME	PAGE
<u>Christina May</u>	<u>6-29-01</u> <u>1300</u>			1
				of
				1

Burlington Resources, Inc.Project ID: B.R. well sampling
Sample ID: COZZENSB#1 MW 4ACZ ID: **L32735-06**
Date Sampled: 06/28/01 14:30
Date Received: 06/30/01
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021**
Extract Method: **Method**Analyst: *smp*
Extract Date: 07/12/01 21:23
Analysis Date: 07/12/01 21:23
Dilution Factor: 50

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	4170		ug/L	10	30
Ethylbenzene	000100-41-4	220		ug/L	10	50
Toluene	000108-88-3		U	ug/L	10	50
Xylenes	001330-20-7	370		ug/L	10	50

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	102	%	80	120



Well Development and Purging Data

Project No. 6178

Development

Task No. _____

Purging

Page 1 of 1

Well No. MW 41

Site Name/Identification COZZENS B-1

Site Address Rural San Juan CO

Client/Project Name Burlington Resources BR well Sampling

Project Manager _____

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 3.51
 Height of Water Column in Well (feet) 11.48
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- PH Meter
- DO Monitor
- Conductivity Meter
- Temperature Meter
- Other _____

Serial No. (if applicable)

Hydac
Hydac
Hydac

Methods of Development

- Pump Centrifugal
 Submersible
 Peristaltic
 Other _____
- Bailer Bottom Valve
 Double Check Valve
 Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	11.48	1.87 x 3	5.61
Gravel Pack			
Drilling Fluids			
Total			5.61

Water Disposal

On site in pit

Sampling Activities

Type of Container _____ No. of Containers _____
 Parameters Sampled For _____

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
9-17-01	1548		X				1.25	1.25			25.3	6.50	2170		
	1553		X				1.25	2.5			22.2	6.21	1750		
	1555		X				1.25	3.75			21.3	6.25	1650		
	1558		X				1.25	5			21.2	6.22	1640		
	1601		X				1.25	6.25			21.1	6.26	1630		

Circle the date and time that the development criteria are met.

Comments Sampled for Arsenic 10/10

Developer's Signature (s) [Signature]

Date 9-17-01

Reviewer [Signature]

Date 9/21/01



Well Development and Purging Data

Project No. 5778

Development

Task No. _____

Purging

Page 1 of 1

Well No. MW 5

Site Name/Identification COSTERMAN R-1

Site Address Rural San Juan CO.

Client/Project Name Burlington Resources ISR Well Sampling

Project Manager List Winn

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 3.74
 Height of Water Column in Well (feet) 0.71
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- PH Meter
 DO Monitor
 Conductivity Meter
 Temperature Meter
 Other _____

Serial No. (if applicable)

Hydac
Hydac
Hydac

Methods of Development

- Pump Centrifugal
 Submersible
 Peristaltic
 Other _____
- Bailer Bottom Valve
 Double Check Valve
 Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	0.71	0.11 x 3	0.33
Gravel Pack			
Drilling Fluids			
Total			0.33

Water Disposal

On Site in pit

Sampling Activities

Type of Container _____ No. of Containers _____
 Parameters Sampled For _____

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
9-17-01	1617		X				0.7	0.7			21.2	6.66	3610		slightly yellow and Black Spots rather egg odor
	1618		X				0.7	1.4			21.6	6.70	3760		" "
	1619		X		4.27		0.7	2.1			21.7	6.72	3810		no change

Circle the date and time that the development criteria are met.

Comments After Purging approximately 2 gal Bore hole Dry did not pump enough to get sample

Developer's Signature (S) Phin A. May Date 9-17-01 Reviewer LWinn Date 9/22/01

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results

Burlington Resources, Inc.

Project ID: BR Well Sampling
Sample ID: COZZENS MW4

ACZ ID: L33990-01
Date Sampled: 09/17/01 16:10
Date Received: 09/20/01
Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021
Extract Method: Method

Analyst: smp
Extract Date: 09/27/01 15:49
Analysis Date: 09/27/01 15:49
Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PCL
Benzene	000071-43-2	12.9		ug/L	0.2	0.5
Ethylbenzene	000100-41-4	0.5	J	ug/L	0.2	1
Toluene	000108-88-3		U	ug/L	0.2	1
Xylenes	0001330-207	4.3		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LOL	UCL
Bromofluorobenzene	000460-00-4	106	%	80	120

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW 4

Page 1 of 1

Project Name BR well Sampling

Project Manager Lisa Winn

Project No. 15/7000138

Client Company Buttlington Resources

Site Name COZZEUS B-1

Site Address Rural Sangam CO

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 4.64
 Height of Water Column in Well (feet) 10.35
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- Serial No. (If applicable)
- pH Meter YSI 63
 - DO Monitor _____
 - Conductivity Meter YSI 63
 - Temperature Meter YSI 63
 - Other _____

Methods of Development

- Pump _____ Bailer _____
- Centrifugal Bottom Valve
 - Submersible Double Check Valve
 - Peristaltic Stainless-steel Kemmerer
 - Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	10.35	168X3	5.04
Gravel Pack			
Drilling Fluids			
Total			5.04

Water Disposal

ON SITE in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
12-19-01	1409						1.25	1.25			11.9	7.09	1608		cloudy light grey mild sulfate odor
	1411						1.25	2.5			11.5	7.04	1509		" "
	1413						1.25	3.75			11.6	7.03	1516		" "
	1415						1.25	5			11.5	7.05	1486		" "
	1417				6.17		1.25	6.25			11.7	7.04	1526		no change

Comments Sampled for BTEX 1425

Developer's Signature(s) Chris B. M...

Date 12-19-01

Reviewer Lisa Winn Date 12/21/01

- Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number: MW 5

Page 1 of 1

Project Name: B.R. well Sampling

Project Manager: Lisa Winn

Project No: 1517 000139

Client Company: Burlington Resources

Site Name: Cozzens B-1

Site Address: Rural San Juan Co.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 3.87
 Height of Water Column in Well (feet) _____
 Diameter (inches): Well 2" Gravel Pack _____

Instruments

- Serial No. (If applicable)
- pH Meter YSI 63
- DO Monitor _____
- Conductivity Meter YSI 63
- Temperature Meter YSI 63
- Other _____

Methods of Development

- Pump Centrifugal Submersible Peristaltic Other _____
- Bailer Bottom Valve Double Check Valve Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing			
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal

on site in pit

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
12-19-01	1434		X			4.42	.25	.25			8.6	7.26	2167		Cloudy bottom egg odor

Comments: Took one good water quality reading collected sample 1445

Developer's Signature(s): [Signature]

Date: 12-19-01

Reviewer: [Signature] Date: 12/21/01

Burlington Resources, Inc.

Project ID: 1517000138

Sample ID: Cozzens B-1 MW 5

ACZ ID: **L35290-07**

Date Sampled: 12/19/01 14:45

Date Received: 12/20/01

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & XyleneAnalysis Method: **M8021**Extract Method: **Method**Analyst: *mwb*

Extract Date: 12/29/01 6:29

Analysis Date: 12/29/01 6:29

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	31.8		ug/L	0.2	0.5
Ethylbenzene	000100-41-4	18.9		ug/L	0.2	1
Toluene	000108-88-3	3		ug/L	0.2	1
Xylenes	0001330-207	29.9		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	115	%	80	120

Note: Due to sample carry over, Ethylbenzene was high in CCV at 127%.

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: Cozzens B-1 MW 4ACZ ID: **L35290-06**
Date Sampled: 12/19/01 14:25
Date Received: 12/20/01
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: **M8021**
Extract Method: **Method**Analyst: *mwb*
Extract Date: 12/29/01 3:25
Analysis Date: 12/29/01 3:25
Dilution Factor: 1

Compound

Compound	CAS	Result	QJAL	Units	MDL	PQL
Benzene	000071-43-2	39.6		ug/L	0.2	0.5
Ethylbenzene	000100-41-4	6.3		ug/L	0.2	1
Toluene	000108-88-3	3.1		ug/L	0.2	1
Xylenes	0001330-207	14.1		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	120	%	80	120

DRILLING LOGS/WELLBORE DIAGRAMS

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2282 FAX (505) 326-2388

Borehole # 1
 Well # ALW-1
 Page 1 of 1

Project Name _____
 Project Number 21072 Phase 1000 99
 Project Location COZZENS (Mesa Montano)

Elevation _____
 Borehole Location COZZENS (Mesa Montano)
 GWL Depth 3'
 Logged By P. Cheney
 Drilled By K. Padilla
 Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1000

Well Logged By P. Cheney
 Personnel On-Site Cheney, K. Padilla, G. Padilla
 Contractors On-Site _____
 Client Personnel On-Site Ed Casey
 Drilling Method 4 1/2" HSA
 Air Monitoring Method PTD

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring			Drilling Conditions & Blow Counts
						Units: NDU	BZ	BH	
0			Fill to approx 15' (Ed. mostly 5/19). - sample at 5-7'						
5	5 - 7		Brown, medium to coarse grained poorly sorted sand w/ pea gravel. wet at 3', black staining at 5', no odor			0.1		7.6	bc = 8 s/lts = 3.6
10	10 - 12		yellowish brown silty clay. low plasticity, hard			0.5		0.0	bc = 50 (10") s/lts = 4.6
15			TD = 13'. Set 10' screen from 13 to 3', sand to 1' bgs, bentonite to surface						
20									
25									
30									
35									
40									

Comments:

Materials 1 silt trap, 1-10' screen 1-5' riser to sacks silica sand.
2 sacks bentonite

Geologist Signature

Paul Cheney

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Cozzens B# 1

Borehole # 2
 Well # NW-2
 Page 1 of 1

Project Name _____
 Project Number 2077 Phase 1900.99
 Project Location COZZENS / mesa montana

Elevation _____
 Borehole Location _____
 GWL Depth 2'
 Logged By P. Cheney
 Drilled By P. Cheney
 Date/Time Started _____
 Date/Time Completed _____

Well Logged By P. Cheney
 Personnel On-Site Cheney, K. Padilla, D. Madilla, C. Fry
 Contractors On-Site _____
 Client Personnel On-Site Ed Husely
 Drilling Method Hand Auger
 Air Monitoring Method ICD

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Hand auger to 3' through sand, cobbles and gravel. Auger refusal at 3'. Set 2' of screen from 3' to 1', sand to approx 0.5', bentonite to surface						
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
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32									
33									
34									
35									
36									
37									
38									
39									
40									

Comments: _____

Geologist Signature Paul Cheney

MONITORING WELL INSTALLATION RECORD

Tip Environmental Services Corp.
 0 Monroe Road
 Bingham, New Mexico 87401
 505 326-2262 FAX 505 326-2388

Borehole # 1
 Well # MW-1
 Page 1 of 1

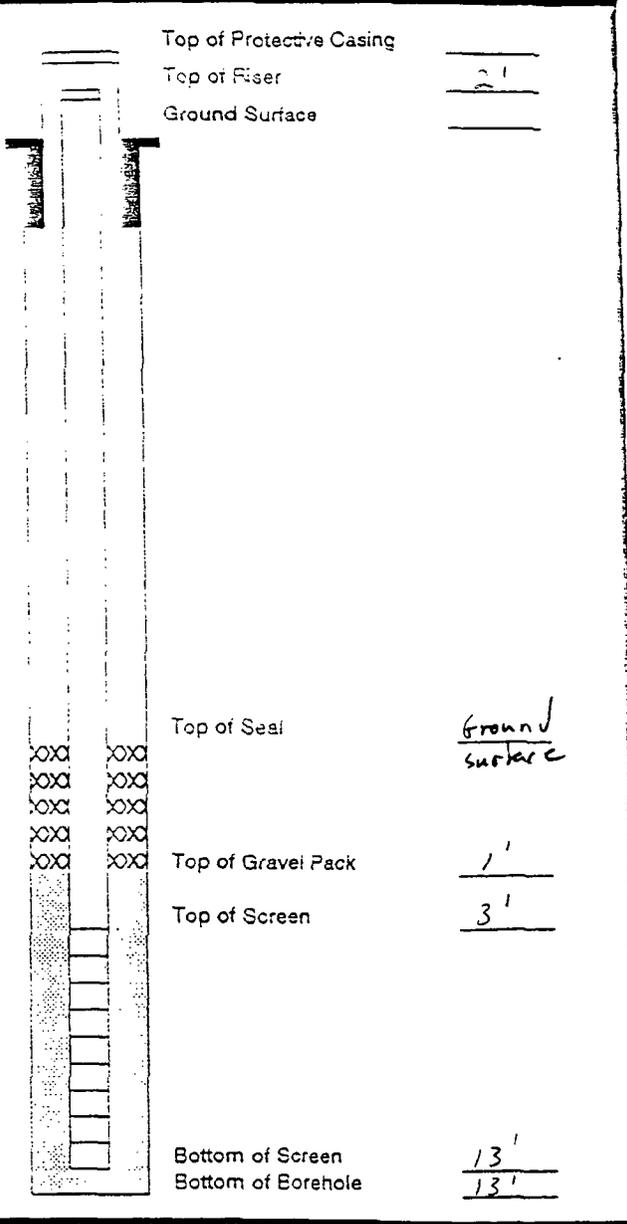
Project Name _____

Project Number 21073 Phase 1000.91
 Project Location CIZZENS (Mesa Montano)

On-Site Geologist J. Cheney
 Personnel On-Site Cheney, Padilla, K. Padilla, C. Irby
 Contractors On-Site _____
 Client Personnel On-Site E. Jasey

Location _____
 Well Location CIZZENS
 Well Depth _____
 Installed By K. Padilla
 Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1015

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		N.A.
Bottom of Concrete		N.A.
Top of Grout		N.A.
Bottom of Grout		N.A.
Top of Well Riser		2' (+)
Bottom of Well Riser		3'
Top of Well Screen		3'
Bottom of Well Screen		13'
Top of Bentonite Seal		Ground Surface
Bottom of Bentonite Seal		1'
Top of Gravel Pack		1'
Bottom of Gravel Pack		13'
Top of Natural Cave-In		N.A.
Bottom of Natural Cave-In		N.A.
Top of Groundwater		3'
Total Depth of Borehole		13'



Comments: TD=13'. Installed 2" screen from 13' to 3' sand to 1' bentonite to surface

Geologist Signature J. Cheney

**PHILIP REPORT ON EXCAVATION
DATED 1/8/98**



Industrial Services Group

Central Region

January 8, 1998

Project 19914

Mr. Ed Hasely
Burlington Resources Oil and Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: Report for work performed at the Cozzen B-1 site

Dear Mr. Hasely:

Philip Services Corporation (Philip) is pleased to submit to Burlington Resources Oil and Gas Company (Burlington) this report of the work performed at the Cozzen B-1 site approximately 3 miles east of Bloomfield, New Mexico.

SCOPE OF WORK

On November 21, 1997 Burlington requested Philip to perform the following scope of work at the Cozzen B-1 site:

- Provide technician, pickup truck and photoionization detector (PID) to monitor soil contamination levels at a previous spill.
- Provide loader, trackhoe and two operators to excavate contaminated soil from the tank pad across the road to an old reserve pit.
- Landfarm contaminated soil on site and backfill excavation using soil removed from location.

RESULTS

On December 9, 1997 at approximately 7:00 a.m. Philip began excavation activities at the spill area as designated by Burlington. At approximately 9:00 a.m. Burlington's representative arrived to observe the excavation. At approximately 10:00 a.m. Denny Foutz with the New Mexico Oil Conservation District (NMOCD) arrived. Philip field screened the excavated soil with a PID to monitor the extent of contamination. Results of the first screened readings were 192 parts per million (ppm) on the north side; 5 ppm on the east side; and 681 ppm and 573 ppm on the south side. Based on the field screening results, excavation continued to the south and west.

At 12:00 p.m. Philip collected heated headspace samples, with the following results: 179 ppm on the north side, 5 ppm on the east side and 480 ppm on the south side. Philip resumed excavation

Combining the Strengths of Philip Services Corp., Allwaste and Serv-Tech



on all sides. At 1:00 p.m. Philip collected samples for a second heated headspace analysis. The results were: 38 ppm and 32 ppm on the north side, 5 ppm on the east side, 81 ppm and 49 ppm on the south side and 118 ppm on the west side.

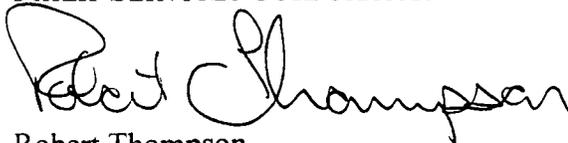
At the request of Denny Foutz, Philip collected two samples on the down gradient side of the excavation and sent them to Onsite Laboratory in Farmington, New Mexico. The samples were analyzed for Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by USEPA method 8020, and Total Petroleum Hydrocarbons (TPH) by USEPA method 8015 modified for gasoline and diesel range. Sample No. Cozzen-01 was collected from the south side of the excavation and sample No. Cozzen-02 was collected from the west. Laboratory analysis indicated BTEX and TPH results to be below NMOCD standards for soil. Results of laboratory analysis are included in Attachment A.

The excavation was approximately 50 feet long, 30 feet wide and approximately 6 feet deep. Philip estimates 334 cubic yards of contaminated soil were removed. No groundwater was encountered. All impacted soil excavated was landfarmed on site.

Once the excavation was complete, Mr. Foutz approved backfilling to the sample locations. Once backfilling was completed, Philip personnel and equipment demobilized from the site.

Philip appreciates the opportunity to provide Burlington with professional services and looks forward to providing additional services in the future. If you have any questions or require additional information, please contact Robert Thompson or Martin Nee at (505) 326-2262.

Respectfully submitted,
PHILIP SERVICES CORPORATION



Robert Thompson
Project Manager

Attachment A

Results of Laboratory Analysis

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
 COC No.: *G3688*
 Sample No.: *17062*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozzen B-1***
 Project Location: ***Cozzen-01***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:10*
 Analyzed by: *DC/HR* GRO Date: *10-Dec-97*
 Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.0</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD
 DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *Jag*
 Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
Company: *Philip Environmental*
Address: *4000 Monroe Road*
City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
COC No.: *G3688*
Sample No.: *17062*
Job No.: *2-1000*

Project Name: *Burlington Resources - Cozzen B-1*
Project Location: *Cozzen-01*
Sampled by: *DB* Date: *9-Dec-97* Time: *12:10*
Analyzed by: *DC* Date: *10-Dec-97*
Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	19	ug/kg	2	ug/kg
<i>Toluene</i>	55	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	95	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	497	ug/kg	2	ug/kg
<i>o-Xylene</i>	13	ug/kg	2	ug/kg
<i>TOTAL</i>	679	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *12/11/97*



ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozzen B-1***
 Project Location: ***Cozzen-02***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC/HR* GRO Date: *10-Dec-97*
 Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.5</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: *0554-STD*
 DRO QC No.: *0555-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
 Date: *12/12/97*

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: *Burlington Resources - Cozzen B-1*
 Project Location: *Cozzen-02*
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC* Date: *10-Dec-97*
 Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	<i>96</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>Toluene</i>	<i>43</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>Ethylbenzene</i>	<i>133</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>m,p-Xylene</i>	<i>508</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>o-Xylene</i>	<i>16</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
	<i>TOTAL</i>	<i>796</i>		<i>ug/kg</i>

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
 Date: *12/11/97*

ON SITE

OFF: (505) 325-5667

LAB: (505) 325-1556

TECHNOLOGIES, LTD.

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 10-Dec-97

Internal QC No.: 0559-STD

Surrogate QC No.: 0556-STD

Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	Result	Unit of Measure
Average Amount of All Analytes In Blank	< 1.0	ppb

Calibration Check

Parameter	Unit of Measure	True Value	Analyzed Value	RPD	Limit
Benzene	ppb	60.0	62.1	3	15%
Toluene	ppb	60.0	63.3	5	15%
Ethylbenzene	ppb	60.0	62.0	3	15%
m,p-Xylene	ppb	120.0	120.9	1	15%
o-Xylene	ppb	60.0	62.1	3	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	Limit
Benzene	91	85	(39-150)	7	20%
Toluene	88	83	(46-148)	6	20%
Ethylbenzene	86	82	(32-160)	4	20%
m,p-Xylene	75	70	(35-145)	6	20%
o-Xylene	89	87	(35-145)	3	20%

Surrogate Recoveries

	S1 Percent Recovered	S2 Percent Recovered		S1 Percent Recovered	S2 Percent Recovered
Laboratory Identification	Recovered	Recovered	Laboratory Identification	Recovered	Recovered
Limit Percent Recovered	(70-130)		Limit Percent Recovered	(70-130)	
17062-G3688	84				
17063-G3688	84				
				YHC	(DC)
				12/15/97	12/11/97

S1: Fluorobenzene

Project Name <u>Burlington Res Cozzen B-1</u>	Lab	Name <u>OASITE</u>				
Project Number <u>1000</u>	Phase / Task	Location <u>FARMINGTON</u>				
Samplers <u>DAVID BROWN</u>	Analysis Type					
Sample Number	Date	Time	Matrix	TPH	BTX	Comments
<u>Cozzen-01</u>	<u>12.9.97</u>	<u>12:10</u>		<u>X</u>	<u>X</u>	<u>7062-63688</u>
<u>Cozzen-02</u>	<u>12.9.97</u>	<u>12:12</u>		<u>X</u>	<u>X</u>	<u>7063 - v</u>

Relinquished by:

Received By:

Signature	Date	Time	Signature	Date	Time
<u>David Brown</u>	<u>12.9.97</u>	<u>14:25</u>	<u>David Gray</u>	<u>12/9/97</u>	<u>14:30</u>

Carrier: _____ Airbill No. _____

Shipping and Lab Notes:

ROBERT 326-2262 - Philip Services

BURLINGTON RESOURCES

SAN JUAN DIVISION
March 27, 2001

Certified: 709932200028981 4004

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

MAR 29 2001

**RE: 2000 Annual Groundwater Investigation and Remediation Reports
San Juan Basin, New Mexico**

Dear Mr. Olson:

As required in Burlington Resources' approved Groundwater Investigation and Remediation Plan dated August, 1998, enclosed are the 2000 annual reports for Burlington's groundwater impact sites in the San Juan Basin. Separate reports are enclosed for the following locations:

Cozzens B#1
Fogelson #4-1
Hampton #4M
Johnson Federal #4 Metering Station
Standard Oil Com. #1
Taylor Com. #2A
Maddox Com 1A

If you have questions or additional information is needed, please contact me at (505) 326-9537.

Sincerely,



Gregg Wurtz
Sr. Environmental Representative

Attachments - Groundwater Investigation and Remediation Reports

cc: Denny Foust - NMOCD Aztec
Bruce Gantner - BR
WFS - Mark Harvey (Cozzens B#1, Hampton #4M)
EPFS - Scott Pope (Fogelson #4-1, Johnson Fed. #4, Standard Oil Com.#1)
Facility and Correspondence Files

BURLINGTON RESOURCES 2000 ANNUAL GROUNDWATER REPORT

Cozzens B #1

SITE DETAILS

Location: Unit Letter L, Section 19, Township 29N, Range 11W; San Juan County, New Mexico
Land Type: Fee

PREVIOUS ACTIVITIES

PNM had conducted pit closure work and installed monitoring wells on this site in 1996 and 1997. Burlington Resources also had participated in excavation of impacted soils.

In December 1997, Burlington Resources excavated approximately 334 cubic yards of impacted soil from an area near an oil storage tank that had leaked. No groundwater was encountered at this time. The excavation was backfilled with clean soils. A report prepared by Philip Services Corporation detailing the excavation work and soil sampling is attached.

1999 ACTIVITIES

Burlington installed a groundwater monitoring well (MW-1) near the oil storage tank on this location in May 1999. At the same time, a second monitoring well (MW-2) was installed at the toe of the slope immediately downgradient and south of location. Auger refusal was encountered at approximately 3 feet during the installation of the second monitoring well (MW-2). Due to the shallow depth of MW-2, we were unable to collect water samples during several of the quarterly sampling events. After developing the wells and allowing them to stabilize, the wells were purged and sampled on May 26, 1999. Water samples were collected from MW-2 during the 3rd and 4th quarters and results showed levels of benzene and xylene above standards.

2000 ACTIVITIES

Quarterly groundwater monitoring continued through 2000. Groundwater analytical data are presented in Table 1. A site map is presented as Figure 1.

CONCLUSIONS

The groundwater regime being monitored at this location is artificially created and influenced by an irrigation ditch approximately 60 feet to the east and upgradient from the location. The irrigation ditch acts as a losing stream contributing water and artificially creating the shallow groundwater being monitored at the location. The irrigation ditch is flowing approximately April 15 through October 15 annually. Without the ditch influence there would not be any shallow groundwater beneath the location. A project to line the ditch to prevent water seepage was started March 2001. The extent and effect this project will have on the monitoring wells has not been determined. The groundwater gradient is approximated to be in a west/southwest direction. Indications of the influence of the ditch water can be

project will have on the monitoring wells has not been determined. The groundwater gradient is approximated to be in a west/southwest direction. Indications of the influence of the ditch water can be observed in the water level measurements collected in the MW-1 well and coincide with the water flow schedule of the ditch.

Analytical results of groundwater sampling from the source monitoring well (MW-1) in May 1999 showed levels of benzene constituents above New Mexico Groundwater Standards. Since the initial sampling event, the quarterly sampling results from MW-1 have shown all BTEX constituents below the standards. The quarterly sampling results from MW-2 have shown BTEX constituents above the standards except for the third quarter of 2000. The beginning of a downward trend in BTEX levels appears possible in well MW-2.

RECOMMENDATIONS

- Burlington Resources proposes to continue Quarterly sampling only well MW-2 at this site.
- Upon receiving analytical results below standards for one full year, Burlington Resources will request official closure of this site.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
2000 Groundwater Analytical Results
Drilling Logs/Wellbore Diagrams
Philip Report on Excavation Work

Figure 1

Cozzens B#1 - Site Diagram

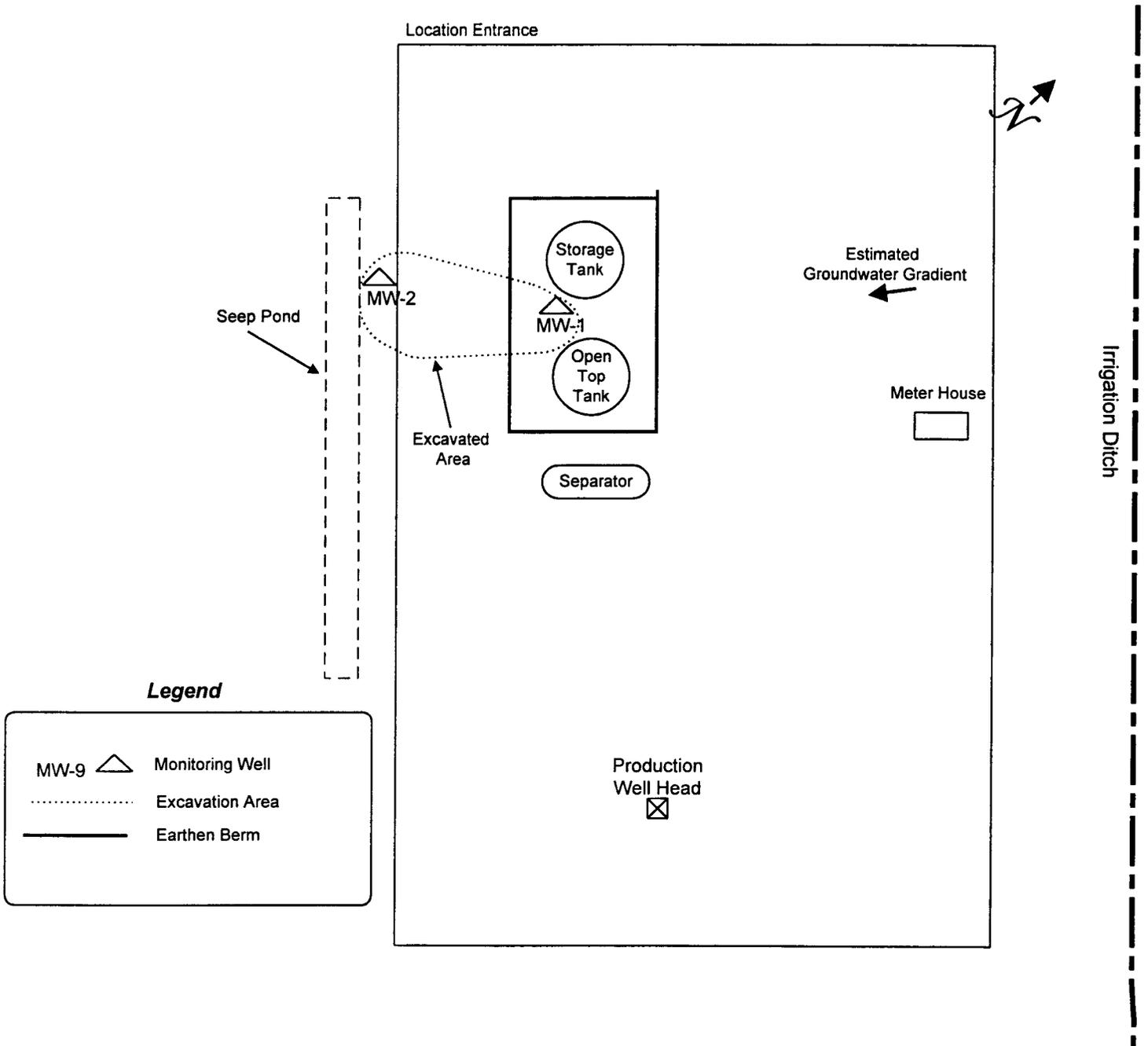


Table 1

Groundwater Monitoring Well Sampling

Well Name	MW #	Sample Date	B (ppb)	T (ppb)	E (ppb)	X (ppb)	BTEX (ppb)	DTW (ft)
<i>Standard</i>			10	750	750	620		
Cozzens B #1	1	5/26/1999	28	11	23	99	161	
		9/2/1999	2.5	2.1	5.6	22	32.2	2.31
		12/2/1999	<0.5	11	5	27	43	4.43
		1/19/2000	1.7	13	7.6	28	50.3	6.48
		5/11/2000	6.8	1.2	2.6	14	24.6	4.03
		9/7/2000	1.1	<0.5	6.2	10	17.3	3.8
		12/15/2000	2	3	1	4	10	4.57
		2	5/26/1999	Well was dry.		No Sample.		
	9/2/1999	120	55	440	450	1065	1.28	
	12/2/1999	250	39	480	980	1749	4.35	
	1/19/2000	Well was dry.		No Sample		0		
	5/11/2000	550	140	830	2400	3920	3.53	
	9/7/2000	4.7	1.9	6.2	23	35.8	3.36	
	12/15/2000	65	4	25	59	153	3.63	

2000 GROUNDWATER ANALYTICAL RESULTS

Well Number MW-05 Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WOPD-Page 1 of 1Project Name BR WELL SAMPLINGProject Manager R. THOMPSONProject No. 62800228Client Company BURLINGTON RESOURCESPhase/Task No. 0301Site Name COZZENS B#1Site Address RURAL SAN JUAN Co.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45' TOR
 Initial Depth to Water (feet) 3.53' TOR
 Height of Water Column in Well (feet) .92'
 Diameter (inches): Well 2" Gravel Pack

Instruments

Serial No. (if applicable)

- pH Meter HYDAC
 DO Monitor _____
 Conductivity Meter HYDAC
 Temperature Meter HYDAC
 Other _____

Methods of Development

- Pump _____ Baller _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	<u>0.92'</u>	<u>0.15 x 3</u>	<u>.45</u>
Gravel Pack			
Drilling Fluids			
Total			<u>.45</u>

Water Disposal

PIT TANK ON SITE

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Baller				Increment	Cumulative	Increment	Cumulative					
<u>5/11/00</u>	<u>1510</u>		<u>X</u>				<u>.25</u>	<u>.25</u>			<u>23.4</u>	<u>6.93</u>	<u>4140</u>		<u>BLACK</u>

Circle the date and time that the development criteria are met.

Comments WELL WENT DRY AT .25 GAL. LET RECOVER AND SAMPLED. SAMPLED AT 1525.Developer's Signature(s) Robert Thompson Date 5/11/00 Reviewer _____ Date _____



Well Number MW-04
 Serial No. WDPD-

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project Name BR WELL SAMPLING

Project Manager R. THOMPSON

Project No. 62800228

Client Company BURLINGTON RESOURCES

Phase/Task No. 0301

Site Name COZZENS B#1

Site Address RURAL SAN JUAN Co.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 15.00' TOR
 Initial Depth to Water (feet) 4.03' TOR
 Height of Water Column in Well (feet) 10.97'
 Diameter (inches): Well 2" Gravel Pack

Instruments

Serial No. (if applicable)

- pH Meter HYDAC
- DO Monitor _____
- Conductivity Meter HYDAC
- Temperature Meter HYDAC
- Other _____

Methods of Development

- Pump _____
- Bailer _____
- Centrifugal Bottom Valve
- Submersible Double Check Valve
- Peristaltic Stainless-steel Kemmerer
- Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	10.97'	1.79x3	5.37
Gravel Pack			
Drilling Fluids			
Total			5.37

Water Disposal

ON GROUND ON SITE

Water Removal Data

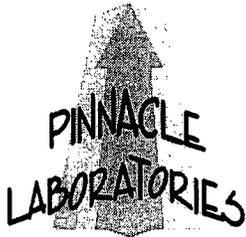
Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Bailer				Increment	Cumulative	Increment	Cumulative					
5/11/00	1410		X				1.5	1.5			23.0	7.15	2150		BLACK W/ DEBRIS
5/11/00	1423		X				1.5	3.0			21.2	7.18	2140		BLACK
5/11/00	1431		X				1.5	4.5			18.4	7.28	1999		BLACK
5/11/00	1440		X				1.5	6.0			19.9	7.24	2010		BLACK

Circle the date and time that the development criteria are met.

Comments _____

Developer's Signature(s) _____ Date _____ Reviewer _____ Date _____

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413



Pinnacle Lab ID number **005079**
May 26, 2000

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

Project Name BR WELL SAMPLING
Project Number 62800228

Attention: ROBERT THOMPSON

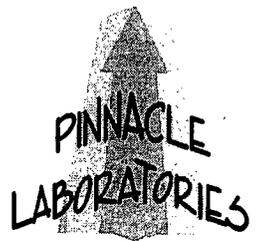
On 05/19/00 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

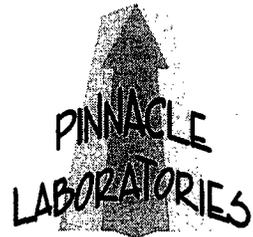
MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 005079
PROJECT #	: 62800228	DATE RECEIVED	: 05/19/00
PROJECT NAME	: BR WELL SAMPLING	REPORT DATE	: 05/26/00
<hr/>		<hr/>	
PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	COZZENS B#1 MW4	AQUEOUS	05/11/00
02	COZZENS B#1 MW5	AQUEOUS	05/11/00



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800228
PROJECT NAME : BR WELL SAMPLING

PINNACLE I.D.: 005079

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COZZENS B#1 MW4	AQUEOUS	05/11/00	NA	05/23/00	2
02	COZZENS B#1 MW5	AQUEOUS	05/11/00	NA	05/23/00	20

PARAMETER	DET. LIMIT	UNITS	COZZENS B#1 MW4	COZZENS B#1 MW5
BENZENE	0.5	UG/L	6.8	550
TOLUENE	0.5	UG/L	1.2	140
ETHYLBENZENE	0.5	UG/L	2.6	830
TOTAL XYLENES	0.5	UG/L	14	2400

SURROGATE:
BROMOFLUOROBENZENE (%) 110 120
SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

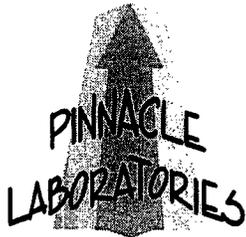
GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 005079
BLANK I. D.	: 052300	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 05/23/00
PROJECT #	: 62800228	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BR WELL SAMPLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
BROMOFLUOROBENZENE (%) 106
SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
 MSMSD

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 005079
MSMSD #	: 005081-02	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 05/23/00
PROJECT #	: 62800228	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BR WELL SAMPLING	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	20.4	102	20.1	101	1	(80 - 120)	20
TOLUENE	<0.5	20.0	20.5	103	20.6	103	0	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	20.8	104	20.8	104	0	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	63.0	105	62.1	104	1	(80 - 120)	20

CHEMIST NOTES:
 N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401

(505) 326-2262 Phone
(505) 326-2388 FAX

005079

COC Serial No. C 2547

Project Name BR WELL SAMPLING				Total Number of Bottles	Type of Analysis and Bottle <i>BTEX 8021</i>												Comments		
Project Number 62800228 Phase . Task 0301																			
Samplers R. THOMPSON																			
Laboratory	Name PINNACLE LABS																		
	Location ALBUQUERQUE, NM																		
Sample Number (and depth)	Date	Time	Matrix																
1 COZZENS B#1 MW4	5/11/00	1450	H ₂ O	2	X														
-02 COZZENS B#1 MWS	5/11/00	1525	H ₂ O	2	X														
<i>[Large diagonal line crossing out the rest of the table]</i>																			

Relinquished by:			Received By:			
Signature	Date	Time	Signature	Date	Time	
<i>R. Thompson</i>	5/19/00	0825	<i>[Signature]</i>	5/19/00	1615	

Samples Iced: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Carrier: GREYHOUND LINES	Airbill No. GLI 1606650760
Preservatives (ONLY for Water Samples)	Shipping and Lab Notes:	
<input type="checkbox"/> Cyanide Sodium hydroxide (NaOH) <input checked="" type="checkbox"/> Volatile Organic Analysis Hydrochloric acid (HCl) <input type="checkbox"/> Metals Nitric acid (HNO ₃) <input type="checkbox"/> TPH (418.1) Sulfuric acid (H ₂ SO ₄) <input type="checkbox"/> Other (Specify) _____ <input type="checkbox"/> Other (Specify) _____	<i>"on ice"</i> <i>4.6 C</i>	

Well Number MW-07 Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WDPD- _____

Page 1 of 1Project Name BurlingtonProject Manager R ThompsonProject No. 628 00228Client Company Burlington ResourcesPhase/Task No. 0301Site Name Cozzens B#1Site Address Rural Sen Jann Co.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 3.80
 Height of Water Column in Well (feet) 11.19
 Diameter (inches): Well 2" Gravel Pack

Instruments

- Serial No. (if applicable)
 pH Meter Hydac
 DO Monitor _____
 Conductivity Meter Hydac
 Temperature Meter Hydac
 Other _____

Methods of Development

- Pump Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume In Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	11.19	1.92 x 3	5.46
Gravel Pack			
Drilling Fluids			
Total			5.46

Water Disposal

IN PIT ON SITE

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Boiler				Incremental	Cumulative	Incremental	Cumulative					
09-07-00	2:23		X				1.25	1.25			28.6	6.45	2540		COVER DIECK STORS SEPTIC OIL
	2:26		X				1.25	2.50			26.4	6.28	2450		" "
	2:29		X				1.25	3.75			25.5	6.19	2430		" "
	2:33		X				1.25	5			24.7	6.11	2470		" "
	2:35		X				1.25	6.25			24.4	6.04	2470		NO CHANGE

Circle the date and time that the development criteria are met.

Comments Sampled for BTEX 2:40 pmDeveloper's Signature(s) Ch. A. MayDate 09-02-00Reviewer RTDate 9/19/00

Well Number MW-02 Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WOPD- _____

Page 1 of 1Project Name Burlington well SamplingProject Manager R ThompsonProject No. 628 00228Client Company Burlington ResourcesPhase/Task No. 0301Site Name Cozzens B#1Site Address Rural San Juan Co.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 3.36
 Height of Water Column in Well (feet) 1.09
 Diameter (inches): Well 2" Gravel Pack

Instruments

- Serial No. (if applicable)
 pH Meter Hydac
 DO Monitor _____
 Conductivity Meter Hydac
 Temperature Meter Hydac
 Other _____

Methods of Development

- Pump _____ Bailor _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	1.09	.17 X 3	0.51
Gravel Pack			
Drilling Fluids			
Total			0.51

Water Disposal

IN PIT ON SITE

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailor				Increment	Cumulative	Increment	Cumulative					
09-07-00	3:00		X				.11	.11			26.7	7.44	5350		rotten egg smell black in color
	3:03		X				.11	.22			25.0	7.11	5220		" "
	3:05		X				.11	.33			23.9	7.17	5050		" "
	3:06		X				.11	.44			23.5	7.36	4960		" "
	3:07		X				.11	.55			23.3	7.22	5000		Remained the same

Circle the date and time that the development criteria are met.

Comments Sampled for DTex 3:13 pmDeveloper's Signature(s) Chris A. MayDate 09-07-00Reviewer RTDate 9/19/00

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413



SEP 15 2000

Pinnacle Lab ID number **009049**
September 13, 2000

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

Project Name BR WELL SAMPLING
Project Number 62800228

Attention: ROBERT THOMPSON

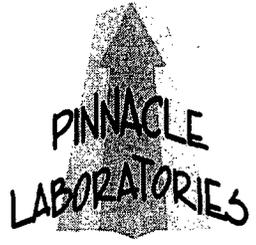
On 09/08/00 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

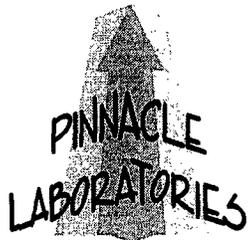
MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 009049
PROJECT #	: 62800228	DATE RECEIVED	: 09/08/00
PROJECT NAME	: BR WELL SAMPLING	REPORT DATE	: 09/13/00
PIN		DATE	
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	COZZENS B#1-MW 01	AQUEOUS	09/07/00
02	COZZENS B#1-MW 02	AQUEOUS	09/07/00



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800228
PROJECT NAME : BR WELL SAMPLING

PINNACLE I.D.: 009049

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COZZENS B#1-MW 01	AQUEOUS	09/07/00	NA	09/11/00	1
02	COZZENS B#1-MW 02	AQUEOUS	09/07/00	NA	09/11/00	1

PARAMETER	DET. LIMIT	UNITS	COZZENS B#1-MW 01	COZZENS B#1-MW 02
BENZENE	0.5	UG/L	1.1	4.7
TOLUENE	0.5	UG/L	< 0.5	1.9
ETHYLBENZENE	0.5	UG/L	6.2	6.2
TOTAL XYLENES	0.5	UG/L	10	23

SURROGATE:

BROMOFLUOROBENZENE (%) 120 120
SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



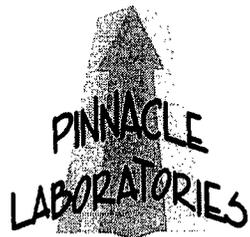
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 009049
BLANK I. D.	: 091100	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 09/11/00
PROJECT #	: 62800228	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BR WELL SAMPLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
BROMOFLUOROBENZENE (%) 104
SURROGATE LIMITS: (80 - 120)
CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
 MSMSD

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 009049
MSMSD #	: 009051-01	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 09/11/00
PROJECT #	: 62800228	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BR WELL SAMPLING	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	20.1	101	19.7	99	2	(80 - 120)	20
TOLUENE	<0.5	20.0	21.0	105	21.1	106	0	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	22.1	111	21.7	109	2	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	66.0	110	65.7	110	0	(80 - 120)	20

CHEMIST NOTES:
 N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401

(505) 326-2262 Phone
(505) 326-2388 FAX

009049

COC Serial No. C 2449

Project Name <u>BR well Sampling</u>				Total Number of Bottles	Type of Analysis and Bottle <i>BTEX 8021</i> <i>LAB ID#</i>																
Project Number <u>62400228</u> Phase . Task <u>0301</u>																					
Samplers <u>C. maez</u>																					
Laboratory		Name <u>PINNACLE</u> Location <u>ALBQ. NM.</u>																			
Sample Number (and depth)	Date	Time	Matrix																		Comments
<u>COZZENS B#1-MW 01</u>	<u>09-07-00</u>	<u>2:40pm</u>	<u>H2O</u>	<u>2</u>	<u>X</u>																<u>COZZENS B#1</u>
<u>COZZENS B#1-MW 02</u>	<u>09-07-00</u>	<u>3:13pm</u>	<u>H2O</u>	<u>2</u>	<u>X</u>																<u>COZZENS B#1</u>

Relinquished by:			Received By:		
Signature <u>Chris A. M...</u>	Date <u>09-07-00</u>	Time <u>15 30</u>	Signature <u>Francine Ferris</u>	Date <u>9/8/00</u>	Time <u>1420</u>

Samples Iced: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Preservatives (ONLY for Water Samples) <input type="checkbox"/> Cyanide Sodium hydroxide (NaOH) <input type="checkbox"/> Volatile Organic Analysis Hydrochloric acid (HCl) <input type="checkbox"/> Metals Nitric acid (HNO ₃) <input type="checkbox"/> TPH (418.1) Sulfuric acid (H ₂ SO ₄) <input checked="" type="checkbox"/> Other (Specify) <u>HgCl₂</u> <input type="checkbox"/> Other (Specify) _____	Carrier: _____ Shipping and Lab Notes: <u>Rec'd @ 4.1°C</u>	Airbill No. <u>GLI 140 691 9654</u>
---	---	--

Well Number Mw 04 Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1Project Name B.R. well SamplingProject Manager Robert ThompsonProject No. 62800228Client Company Burlington ResourcesPhase/Task No. 0301Site Name COZZENS B#1Site Address RURAL SAN JUAN CO.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.99
 Initial Depth to Water (feet) 4.57
 Height of Water Column in Well (feet) 10.42
 Diameter (inches): Well 2" Gravel Pack

Instruments

- pH Meter
 DO Monitor
 Conductivity Meter
 Temperature Meter
 Other _____

Serial No. (if applicable)

Hydac
Hydac
Hydac

Methods of Development

- Pump: Boiler
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	10.42	1.70 X 3	5.1
Gravel Pack			
Drilling Fluids			
Total			5.1

Water Disposal in pit on site

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Pumped (gallons)		Produced Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Boiler				Intake	End of Well	Actual	Calculated					
2-15-00	0841						1.25	1.25			6.9	6.14	3000		Cloudy Green Petroleum Odor
	0844						1.25	2.50			7.4	5.81	2990		" "
	0848						1.25	3.75			7.1	5.62	2990		" "
	0851						1.25	5			7.9	5.48	3080		" "
	0854						1.25	6.25			8.3	5.42	3140		no change

Circle the date and time that the development criteria are met.

Comments Sampled for BTEX 09:13Developer's Signature(s) Chris A. ManyDate 12-15-00Reviewer RTDate 12/18/00



Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401

(505) 326-2262 Phone
(505) 326-2388 FAX

L30205

COC Serial No. C 2839

Project Name <u>BR. Well Sampling</u>				Total Number of Bottles	Type of Analysis and Bottle <i>ISTEX 8021</i>																
Project Number <u>62900228 Phase . Task 0301</u>																					
Samplers <u>C Maez</u>																					
Laboratory Name <u>A.C.Z. LABS</u>		Location <u>Steam Boat Springs CO.</u>																			
Sample Number (and depth)	Date	Time	Matrix																		Comments
<u>COZZENS B.#1 MW1</u>	<u>12-15-00</u>	<u>0913</u>	<u>H₂O</u>	<u>2</u>	<u>X</u>																<u>COZZENS B.#1</u>
<u>COZZENS B.#1 MW2</u>	<u>12-15-00</u>	<u>0903</u>	<u>H₂O</u>	<u>2</u>	<u>X</u>																<u>COZZENS B.#1</u>

Relinquished by:			Received By:		
Signature	Date	Time	Signature	Date	Time
	<u>12 18 00</u>	<u>15 00</u>	<i>[Signature]</i>	<u>12/19</u>	<u>10:30</u>

Samples Iced: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Carrier: <u>Greyhound UPS</u>	Airbill No.
Preservatives (ONLY for Water Samples) <input type="checkbox"/> Cyanide Sodium hydroxide (NaOH) <input type="checkbox"/> Volatile Organic Analysis Hydrochloric acid (HCl) <input type="checkbox"/> Metals Nitric acid (HNO ₃) <input type="checkbox"/> TPH (418.1) Sulfuric acid (H ₂ SO ₄) <input checked="" type="checkbox"/> Other (Specify) <u>H₂SO₄</u> <input type="checkbox"/> Other (Specify)	Shipping and Lab Notes:	



Well Number MW 05

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Serial No. WDPD- _____

Project Name B.R. well Sampling

Project Manager R Thompson

Project No. 62800228

Client Company Burlington Resources

Phase/Task No. 0301

Site Name COZZENS B#1

Site Address Rural San Juan CO.

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.45
 Initial Depth to Water (feet) 3.63
 Height of Water Column in Well (feet) 0.82
 Diameter (inches) Well 2" Gravel Pack

Instruments

- Serial No. (if applicable)
- pH Meter Hydac
 - DO Monitor _____
 - Conductivity Meter Hydac
 - Temperature Meter Hydac
 - Other _____

Methods of Development

- Pump Boiler
- Centrifugal Bottom Valve
 - Submersible Double Check Valve
 - Peristaltic Stainless-steel Kemmerer
 - Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	0.82	0.13X3	0.39
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal in pit on site

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Pumped (gallons)		Produced Volume (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Boiler				Increment	Total	Increment	Total					
12-15-00	0816		X				.10	.10			0.14	6.21	5180		cloudy black rotten egg odor

Circle the date and time that the development criteria are met.

Comments AFTER Bailing .10 gallons Bailed well Dry 0816 LET Recover
Sampled for BTEX 0903

Developer's Signature(s) Chris A. Macy Date 12-15-00 Reviewer RT Date 12/18/00

ACZ Laboratories, Inc.
 2773 Downhill Drive
 Steamboat Springs, CO 80487
 (800) 334-5493

Lab Sample ID: **L30205-04**
 Client Sample ID: **Cozzens B 1 MW1**
 Client Project ID: **62800228**
 ACZ Report ID: **RG137219**

Philip Services
 4000 Monroe Road
 Farmington, NM 87401
 Robert Thompson

Date Sampled: **12/15/00 9:13**
 Date Received: **12/19/00**
 Date Reported: **12/31/00**

Sample Matrix: **Ground Water**

Benzene, Toluene, Ethylbenzene & Xylenes

Analysis Method: **M8020**
 Extract Method: **M5030**

Analyst: **smp**
 Extract Date: **12/20/00**
 Analysis Date: **12/20/00**
 Dilution Factor: **1**

Compound

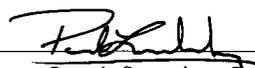
Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	2		ug/L	0.2	0.5
Toluene	000108-88-3	3		ug/L	0.2	1
Ethylbenzene	000100-41-4	1		ug/L	0.2	1
Xylenes (total)	001330-20-7	4		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
4-Bromofluorobenzene (Surr)	000460-00-4	108	%	80	120

Organic Notes and Qualifiers

MDL = Method Detection Limit; PQL = Practical Quantitation Limit
 LCL = Lower Control Limit; UCL = Upper Control Limit
 Qualifiers: (Based on EPA CLP 3/90)
 U = Analyte was analyzed for but not detected at the indicated MDL
 J = Analyte concentration detected at a value between MDL and PQL
 B = Analyte found in daily method blank


 Organic Supervisor: **Paul Leschensky**

ACZ Laboratories, Inc.
 2773 Downhill Drive
 Steamboat Springs, CO 80487
 (800) 334-5493

Lab Sample ID: **L30205-05**
 Client Sample ID: *Cozzens B 1 MW2*
 Client Project ID: *62800228*
 ACZ Report ID: *RG137220*

Philip Services
 4000 Monroe Road
 Farmington, NM 87401
 Robert Thompson

Date Sampled: *12/15/00 9:03*
 Date Received: *12/19/00*
 Date Reported: *12/31/00*

Sample Matrix: *Ground Water*

Benzene, Toluene, Ethylbenzene & Xylenes

Analysis Method: **M8020**
 Extract Method: **M5030**

Analyst: *smp*
 Extract Date: *12/20/00*
 Analysis Date: *12/20/00*
 Dilution Factor: *1*

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	65		ug/L	0.2	0.5
Toluene	000108-88-3	4		ug/L	0.2	1
Ethylbenzene	000100-41-4	25		ug/L	0.2	1
Xylenes (total)	001330-20-7	59		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
4-Bromofluorobenzene (Surr)	000460-00-4	124	%	80	120

Surrogate recovery elevated due to hydrocarbon coelution.

Organic Notes and Qualifiers

MDL = Method Detection Limit; PQL = Practical Quantitation Limit

LCL = Lower Control Limit; UCL = Upper Control Limit

Qualifiers: (Based on EPA CLP 3/90)

U = Analyte was analyzed for but not detected at the indicated MDL

J = Analyte concentration detected at a value between MDL and PQL

B = Analyte found in daily method blank

Paul Leschensky
 Organic Supervisor: Paul Leschensky

110

DRILLING LOGS/WELLBORE DIAGRAMS

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 328-2282 FAX (505) 328-2388

Borehole # 1
 Well # MW-1
 Page 1 of 1

Project Name _____
 Project Number 21072 Phase 1000 99
 Project Location COZZENS (Mesa Montano)

Elevation _____
 Borehole Location COZZENS (Mesa Montano)
 GWL Depth 3'
 Logged By P. Cheney
 Drilled By K. Padilla
 Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1000

Well Logged By D. Cheney
 Personnel On-Site Cheney, K. Padilla, D. Padilla
 Contractors On-Site _____
 Client Personnel On-Site Ed Casey
 Drilling Method 4 1/4" HSA
 Air Monitoring Method PTD

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Fill to approx 15' (Ed likely, 5/19) 1st sample at 5-7'						
5	5		Brown, medium to coarse grained poorly sorted sand w/ pea gravel. wet at 3', black staining at 5', no odor			0.1	7.6	BC = 8 S/ITS = 3.6	
7	7								
10	10		yellowish brown silty clay. low plasticity, hard			0.5	0.0	BC = 50 (10") S/ITS = 4.6	
12	12								
15			TD = 13'. Set 10' screen from 13 to 3', sand to 1' bgs, bentonite to surface						
20									
25									
30									
35									
40									

Comments: Materials 1 silt trap, 1-10' screen, 1-5' riser to sacks silica sand, 2 sacks bentonite

Geologist Signature Paul Cheney

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2282 FAX (505) 326-2388

Cozzens B# 1

Borehole # 2
 Well # NW-2
 Page 1 of 1

Project Name _____
 Project Number 21073 Phase 100.99
 Project Location COZZENS / mesa montano

Well Logged By P. Cheney
 Personnel On-Site Cheney, E. Padilla, D. Padilla, C. Kirby
 Contractors On-Site _____
 Client Personnel On-Site Ed Husely

Drilling Method Hand Auger
 Air Monitoring Method PER

Elevation _____
 Borehole Location _____
 GWL Depth 2'
 Logged By P. Cheney
 Drilled By P. Cheney
 Date/Time Started _____
 Date/Time Completed _____

Depth (Feet)	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring			Drilling Conditions & Blow Counts
						Units: NDU	BZ	BH	
0			Hand auger to 3' through sand, cobbles and gravel. Auger refusal at 3'. Set 2' of screen from 3' to 1', sand to approx 0.5', bentonite to surface						
1									
2									
3									
4									
5									
6									
7									
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37									
38									
39									
40									

Comments: _____

Geologist Signature *Paul Cheney*

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Borehole # 1
 Well # MW-1
 Page 1 of 1

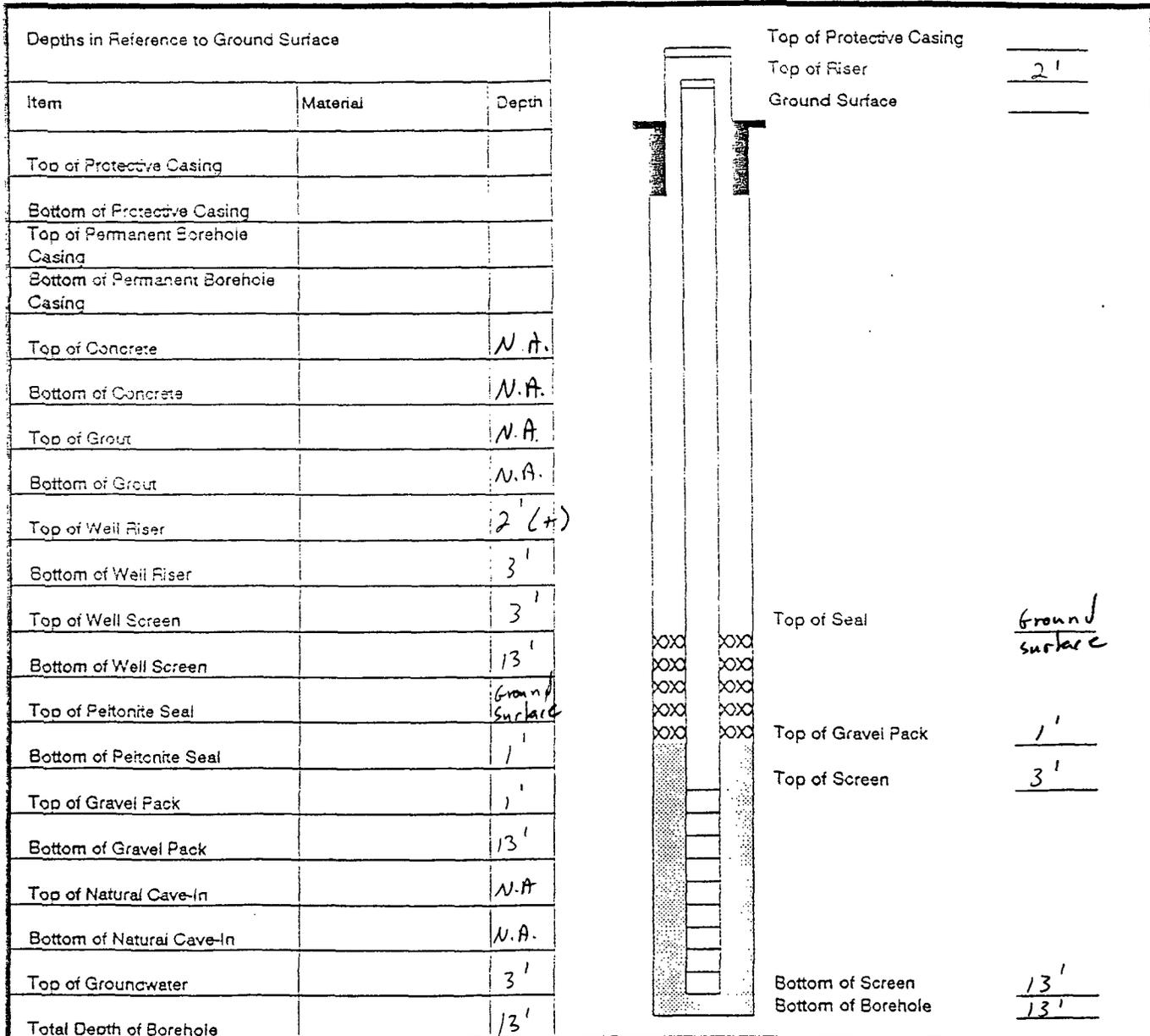
Project Name _____

Project Number 21073 Phase 1000.91
 Project Location CEZZENS (Mesa Montano)

Elevation _____
 Well Location CEZZENS
 GWL Depth 3'
 Installed By K. Padilla

On-Site Geologist F. Cheney
 Personnel On-Site Cheney, K. Padilla, C. Irby
 Contractors On-Site _____
 Client Personnel On-Site Ed. Haseley

Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1015



Comments: TD = 13'. Installed 2" screen from 13' to 3', sand to 1', bentonite to surface

Geologist Signature

F. Cheney

**PHILIP REPORT ON EXCAVATION
DATED 1/8/98**



Industrial Services Group
Central Region
January 8, 1998

Project 19914

Mr. Ed Hasely
Burlington Resources Oil and Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: Report for work performed at the Cozzen B-1 site

Dear Mr. Hasely:

Philip Services Corporation (Philip) is pleased to submit to Burlington Resources Oil and Gas Company (Burlington) this report of the work performed at the Cozzen B-1 site approximately 3 miles east of Bloomfield, New Mexico.

SCOPE OF WORK

On November 21, 1997 Burlington requested Philip to perform the following scope of work at the Cozzen B-1 site:

- Provide technician, pickup truck and photoionization detector (PID) to monitor soil contamination levels at a previous spill.
- Provide loader, trackhoe and two operators to excavate contaminated soil from the tank pad across the road to an old reserve pit.
- Landfarm contaminated soil on site and backfill excavation using soil removed from location.

RESULTS

On December 9, 1997 at approximately 7:00 a.m. Philip began excavation activities at the spill area as designated by Burlington. At approximately 9:00 a.m. Burlington's representative arrived to observe the excavation. At approximately 10:00 a.m. Denny Foutz with the New Mexico Oil Conservation District (NMOCD) arrived. Philip field screened the excavated soil with a PID to monitor the extent of contamination. Results of the first screened readings were 192 parts per million (ppm) on the north side; 5 ppm on the east side; and 681 ppm and 573 ppm on the south side. Based on the field screening results, excavation continued to the south and west.

At 12:00 p.m. Philip collected heated headspace samples, with the following results: 179 ppm on the north side, 5 ppm on the east side and 480 ppm on the south side. Philip resumed excavation

Combining the Strengths of Philip Services Corp., Allwaste and Serv-Tech



on all sides. At 1:00 p.m. Philip collected samples for a second heated headspace analysis. The results were: 38 ppm and 32 ppm on the north side, 5 ppm on the east side, 81 ppm and 49 ppm on the south side and 118 ppm on the west side.

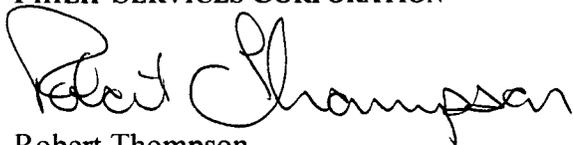
At the request of Denny Foutz, Philip collected two samples on the down gradient side of the excavation and sent them to Onsite Laboratory in Farmington, New Mexico. The samples were analyzed for Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by USEPA method 8020, and Total Petroleum Hydrocarbons (TPH) by USEPA method 8015 modified for gasoline and diesel range. Sample No. Cozzen-01 was collected from the south side of the excavation and sample No. Cozzen-02 was collected from the west. Laboratory analysis indicated BTEX and TPH results to be below NMOCD standards for soil. Results of laboratory analysis are included in Attachment A.

The excavation was approximately 50 feet long, 30 feet wide and approximately 6 feet deep. Philip estimates 334 cubic yards of contaminated soil were removed. No groundwater was encountered. All impacted soil excavated was landfarmed on site.

Once the excavation was complete, Mr. Foutz approved backfilling to the sample locations. Once backfilling was completed, Philip personnel and equipment demobilized from the site.

Philip appreciates the opportunity to provide Burlington with professional services and looks forward to providing additional services in the future. If you have any questions or require additional information, please contact Robert Thompson or Martin Nee at (505) 326-2262.

Respectfully submitted,
PHILIP SERVICES CORPORATION



Robert Thompson
Project Manager

Attachment A

Results of Laboratory Analysis



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: 12-Dec-97
 COC No.: G3688
 Sample No.: 17062
 Job No.: 2-1000

Project Name: ***Burlington Resources - Cozzen B-1***
 Project Location: ***Cozzen-01***
 Sampled by: DB
 Analyzed by: DC/HR
 Sample Matrix: *Soil*

Date: 9-Dec-97 Time: 12:10
 GRO Date: 10-Dec-97
 DRO Date: 11-Dec-97

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	3.0	mg/kg	0.5	mg/kg
<i>Diesel Range Organics (C10 - C28)</i>	ND	mg/kg	10	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD
 DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	ND	ppb	1,801	2,000	10.5	15%
<i>Diesel Range (C10 - C28)</i>	ND	ppm	200	195	2.4	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	105	105	(80-120)	0	20%
<i>Diesel Range (C10-C28)</i>	95	98	(75-125)	3	20%

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
 Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
 COC No.: *G3688*
 Sample No.: *17062*
 Job No.: *2-1000*

Project Name: *Burlington Resources - Cozzen B-1*

Project Location: *Cozzen-01*

Sampled by: *DB* Date: *9-Dec-97* Time: *12:10*

Analyzed by: *DC* Date: *10-Dec-97*

Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	<i>19</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>Toluene</i>	<i>55</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>Ethylbenzene</i>	<i>95</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>m,p-Xylene</i>	<i>497</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>o-Xylene</i>	<i>13</i>	<i>ug/kg</i>	<i>2</i>	<i>ug/kg</i>
<i>TOTAL</i>	<i>679</i>	<i>ug/kg</i>		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
 Date: *12/11/97*



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozen B-1***
 Project Location: ***Cozen-02***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC/HR* GRO Date: *10-Dec-97*
 Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.5</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD
 DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
 Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
Company: *Philip Environmental*
Address: *4000 Monroe Road*
City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
COC No.: *G3688*
Sample No.: *17063*
Job No.: *2-1000*

Project Name: *Burlington Resources - Cozzen B-1*
Project Location: *Cozzen-02*
Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
Analyzed by: *DC* Date: *10-Dec-97*
Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	96	ug/kg	2	ug/kg
<i>Toluene</i>	43	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	133	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	508	ug/kg	2	ug/kg
<i>o-Xylene</i>	16	ug/kg	2	ug/kg
	<i>TOTAL</i>	796		ug/kg

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *12/11/97*

OFF: (505) 325-5667



LAB: (505) 325-1556

QUALITY ASSURANCE REPORT
for EPA Method 8020

Date Analyzed: 10-Dec-97

Internal QC No.: 0559-STD

Surrogate QC No.: 0556-STD

Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	Result	Unit of Measure
Average Amount of All Analytes In Blank	< 1.0	ppb

Calibration Check

Parameter	Unit of Measure	True Value	Analyzed Value	RPD	Limit
Benzene	ppb	60.0	62.1	3	15%
Toluene	ppb	60.0	63.3	5	15%
Ethylbenzene	ppb	60.0	62.0	3	15%
m,p-Xylene	ppb	120.0	120.9	1	15%
o-Xylene	ppb	60.0	62.1	3	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	Limit
Benzene	91	85	(39-150)	7	20%
Toluene	88	83	(46-148)	6	20%
Ethylbenzene	86	82	(32-160)	4	20%
m,p-Xylene	75	70	(35-145)	6	20%
o-Xylene	89	87	(35-145)	3	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered
Limit Percent Recovered	(70-130)		Limit Percent Recovered	(70-130)	
17062-G3688	84				
17063-G3688	84				
				YHC	(12)
				12/15/97	12/11/97

S1: Fluorobenzene



Chain of Custody Record — Nonchemical Samples

210 West Sand Bank Road
P.O. Box 230
Columbia, IL 62236-0230

(618) 281-7173 Phone
(618) 281-5120 FAX

COC Serial No. **G 3688**

Project Name <u>Burlington Res. Cozzen B-1</u>				Lab	Name <u>ONSITE</u>		
Project Number		Phase . Task <u>1000</u> 9000 .77			Location <u>FARMINGTON</u>		
Samplers <u>DAVID BROWN</u>				Analysis Type			
Sample Number	Date	Time	Matrix	TPH	BTX	Comments	
<u>Cozzen - 01</u>	<u>12-9-97</u>	<u>12:10</u>		<u>X</u>	<u>X</u>	<u>17062-63688</u>	
<u>Cozzen - 02</u>	<u>12-9-97</u>	<u>12:12</u>		<u>X</u>	<u>X</u>	<u>17063 - ✓</u>	

Relinquished by:			Received By:		
Signature <u>David Brown</u>	Date <u>12-9-97</u>	Time <u>14:25</u>	Signature <u>David Staley</u>	Date <u>12/9/97</u>	Time <u>14:30</u>

Carrier:	Airbill No.
Shipping and Lab Notes: <u>ROBERT 326-2262 - Philip Services</u>	

BURLINGTON RESOURCES

SAN JUAN DIVISION

March 29, 2000

RECEIVED

MAR 31 2000

Oil Conservation Division

Certified: P 895 114 539

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1999 Annual Groundwater Investigation and Remediation Reports
San Juan Basin, New Mexico**

Dear Mr. Olson:

As required in Burlington Resources' approved Groundwater Investigation and Remediation Plan dated August, 1998, enclosed are the 1999 annual reports for Burlington's groundwater impact sites in the San Juan Basin. Separate reports are enclosed for the following locations:

Cozzens B#1
Fogelson #4-1
Hampton #4M
Johnson Federal #4 Metering Station
Standard Oil Com. #1
Taylor Com. #2A

If you have questions or additional information is needed, please contact me at (505) 326-9841.

Sincerely,



Ed Hasely
Sr. Staff Environmental Representative

Attachments - Groundwater Investigation and Remediation Reports

cc: Denny Foust - NMOCD Aztec
Bruce Gantner - BR
PNM - Maureen Gannon (Cozzens B#1, Hampton #4M)
EPFS - Scott Pope (Fogelson #4-1, Johnson Fed. #4, Standard Oil Com.#1)
Facility Files
Correspondence

BURLINGTON RESOURCES 1999 ANNUAL GROUNDWATER REPORT

Cozzens B #1

SITE DETAILS

Location: Unit Letter L, Section 19, Township 29N, Range 11W; San Juan County, New Mexico
Land Type: Fee

PREVIOUS ACTIVITIES

PNM had conducted pit closure work and installed monitoring wells on this site in 1996 and 1997. Burlington Resources also had participated in excavation of impacted soils.

In December 1997, Burlington Resources excavated approximately 334 cubic yards of impacted soil from an area near an oil storage tank that had leaked. No groundwater was encountered at this time. The excavation was backfilled with clean soils. A report prepared by Philip Services Corporation detailing the excavation work and soil sampling is attached.

1999 ACTIVITIES

Burlington installed a groundwater monitoring well (MW-1) near the oil storage tank on this location in May 1999. At the same time, a second monitoring well (MW-2) was installed at the toe of the slope immediately south of location. After developing the wells and allowing them to stabilize, the wells were purged and first sampled on May 26, 1999.

Quarterly groundwater monitoring continued through 1999. Groundwater analytical data are presented in Table 1. A site map is presented as Figure 1.

CONCLUSIONS

Analytical results of groundwater sampling from the source monitoring well (MW-1) in May 1999 showed levels of benzene constituents above New Mexico Groundwater Standards. Since the initial sampling event, the quarterly sampling results from MW-1 have shown all BTEX constituents below the standards.

Auger refusal was encountered at approximately 3 feet during the installation of the second monitoring well (MW-2). Due to the shallow depth of this well, we were unable to collect water samples during several of the quarterly sampling events. Water samples were collected from MW-2 during the 3rd and 4th quarters and results showed levels of benzene and xylene above standards.

RECOMMENDATIONS

- Burlington Resources proposes to continue quarterly sampling at this site.
- Upon receiving analytical results below standards for one full year, Burlington Resources will request official closure of this site.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
1999 Groundwater Analytical Results
Drilling Logs/Wellbore Diagrams
Philip Report on Excavation Work

Figure 1

Cozzens B#1 - Site Diagram

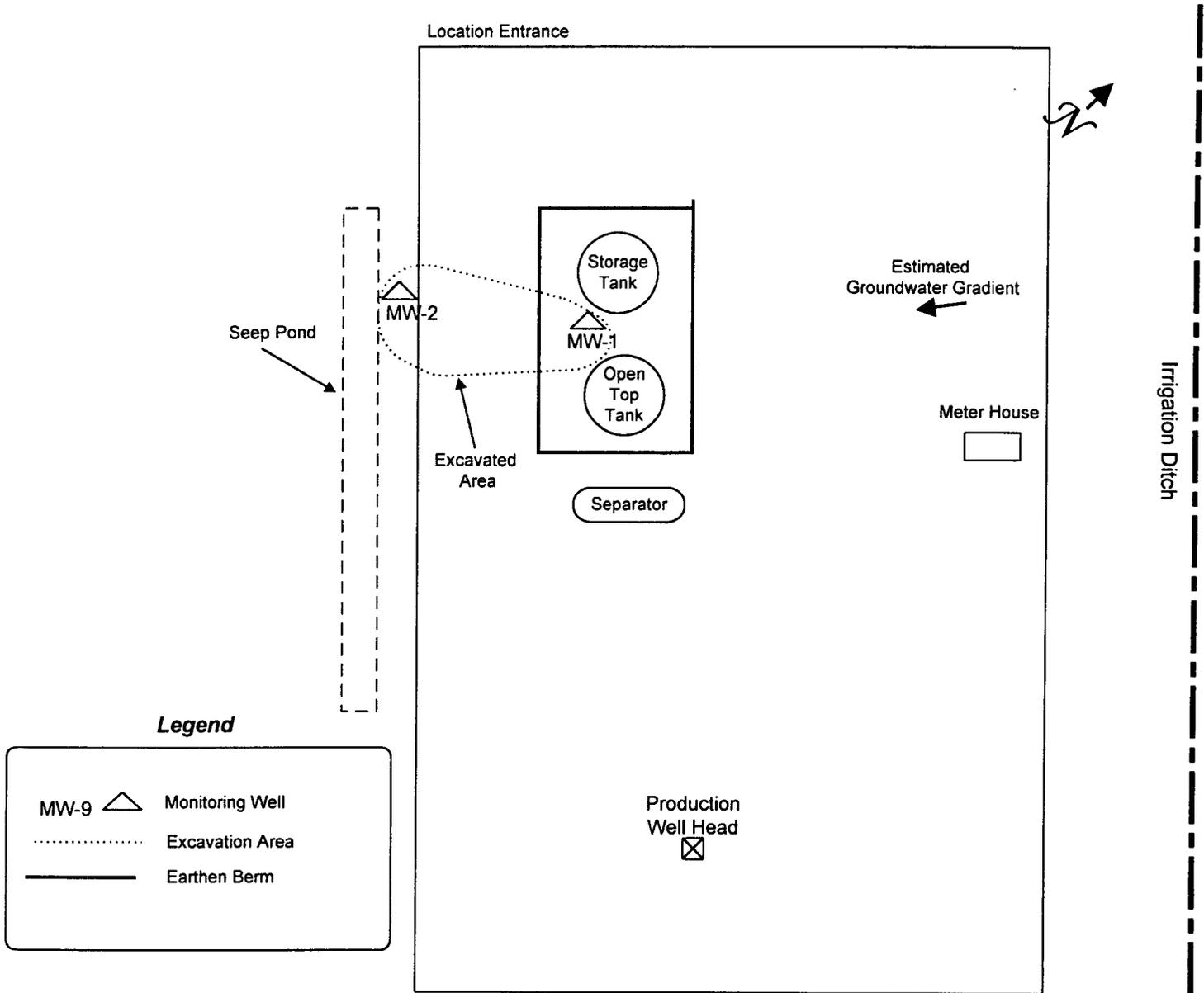


Table 1

Groundwater Monitoring Well Sampling

Well Name	MW #	Sample Date	B (ppb)	T (ppb)	E (ppb)	X (ppb)	BTEX (ppb)	DTW (ft)
<i>Standard</i>			10	750	750	620		
Cozzens B #1	1	5/26/99	28	11	23	99	161	
		9/2/99	2.5	2.1	5.6	22	32.2	2.31
		12/2/99	<0.5	11	5	27	43	4.43
		1/19/00	1.7	13	7.6	28	50.3	6.48
	2	5/26/99	Well was dry.		No Sample.			
		9/2/99	120	55	440	450	1065	1.28
		12/2/99	250	39	480	980	1749	4.35
		1/19/00	Well was dry.		No Sample.			

1999 GROUNDWATER ANALYTICAL RESULTS



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **905100**
June 30, 1999

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

Project Name BURLINGTON DRILLING
Project Number 21057.2000.99

Attention: PAUL CHENEY

On 5/27/99 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592), received a request to analyze **aqueous and non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA methods 8015 and 8021 were performed by Pinnacle Laboratories, Inc., Albuquerque, NM.

All other parameters were performed by ESL (OR) Inc., Portland, OR.

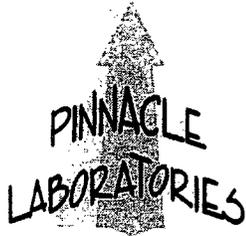
If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT : PHILIP ENVIRONMENTAL PINNACLE ID : 905100
PROJECT # : 21057.2000.99 DATE RECEIVED : 5/27/99
PROJECT NAME : BURLINGTON DRILLING REPORT DATE : 6/30/99

PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	BR-COZMW1	AQUEOUS	5/26/99
02	BR-HAMPTON MW13	AQUEOUS	5/26/99
03	BR-HAMPTON MW9	AQUEOUS	5/26/99
04	BR-HAMP MW12	AQUEOUS	5/26/99
05	BR-HAMP MW7	AQUEOUS	5/26/99
06	BR-HAMP MW5	AQUEOUS	5/26/99
07	PIT #2 LIU16	AQUEOUS	5/26/99
08	BR-HAMP MW8	AQUEOUS	5/26/99



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
 CLIENT : PHILIP ENVIRONMENTAL
 PROJECT # : 21057.2000.99
 PROJECT NAME : BURLINGTON DRILLING

PINNACLE I.D.: 905100

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	BR-COZMW1	AQUEOUS	5/26/99	NA	6/2/99	1
02	BR-HAMPTON MW13	AQUEOUS	5/26/99	NA	6/2/99	1
03	BR-HAMPTON MW9	AQUEOUS	5/26/99	NA	6/2/99	1

PARAMETER	DET. LIMIT	UNITS	BR-COZMW1	BR-HAMPTON MW13	BR-HAMPTON MW9
BENZENE	0.5	UG/L	28	2100 (D100)	120
TOLUENE	0.5	UG/L	11	22	< 0.5
ETHYLBENZENE	0.5	UG/L	23	8.8	1.6
TOTAL XYLENES	0.5	UG/L	99	29	0.8
METHYL-t-BUTYL ETHER	2.5	UG/L	6.3	< 2.5	< 2.5

SURROGATE:
 BROMOFLUOROBENZENE (%) 94 88 96
 SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
 (D100) = 100 X DILUTION, ANALYZED ON 6/2/99

Environmental Services Laboratory, Inc. 

17400 SW Upper Boones Ferry Road • Suite 270 • Portland, OR 97224 • (503) 670-8520

June 23, 1999

Kim McNeill
Pinnacle Laboratories
2709-D Pan American Fwy NE
Albuquerque, NM 87107

TEL: 505-344-3777
FAX (505) 344-4413

RE: 905100/PHIL/Burl. Drilling

Order No.: 9905152

Dear Kim McNeill,

Environmental Services Laboratory received 2 samples on 05/28/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

CHLORIDE (Chloride)
ICP Metals (ICPMET)
MERCURY (Mercury)
Nitrate/Nitrite (Nitrogen)
Sulfate (Sulfate)
TOTAL DISSOLVED SOLIDS (E160.1)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety, without the written approval from the Laboratory.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Kimberly Hill
Project Manager


Technical Review

Environmental Services Laboratory

Date: 24-Jun-99

CLIENT: Pinnacle Laboratories
Lab Order: 9905152
Project: 905100/PHIL/Burl. Drilling
Lab ID: 9905152-01A

Client Sample ID: 905100-01
Tag Number:
Collection Date: 05/26/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		EPA 325.3				Analyst: cms
Chloride	1	0.5		mg/L	1	06/04/99
NITRATE/NITRITE		EPA 353.3				Analyst: sld
Nitrogen, N+N	ND	0.05		mg/L	1	06/11/99
SULFATE		EPA 375.4				Analyst: ams
Sulfate	1100	620		mg/L	125	06/07/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: cms
Total Dissolved Solids (Residue, Filterable)	2100	10		mg/L	1	06/02/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.002		mg/L	1	06/08/99
ICP METALS		SW 6010 / EPA 200.				Analyst: ams
Arsenic	ND	0.05		mg/L	1	06/16/99
Barium	ND	0.3		mg/L	1	06/16/99
Cadmium	ND	0.005		mg/L	1	06/16/99
Chromium	ND	0.05		mg/L	1	06/16/99
Lead	ND	0.05		mg/L	1	06/16/99
Selenium	ND	0.05		mg/L	1	06/16/99
Silver	ND	0.02		mg/L	1	06/16/99

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits
 J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank E - Value above quantitation range
 * - Value exceeds Maximum Contaminant Level

ESL ~ OREGON

TO: Specialty

Chain of Custody

17400 SW Upper Boones Ferry Rd., Suite 270
Portland, Oregon 97224 • (503) 670-8520 FAX: (503) 670-9243

LABORATORY NUMBER: _____

ESL Project Manager: _____

Kim Hill

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	PCB	Karl Fisher	TOC	Sulfide	BOD	Coliform	E. Coli	TKN	PCRB minus Hg
9905100-01 102													X

PROJECT INFORMATION				RELINQUISHED BY: 1.				RELINQUISHED BY: 2.			
PROJECT NUMBER: 9905152				Signature: _____				Signature: _____			
PROJECT NAME: _____				Time: _____				Time: _____			
SAMPLE RECEIPT				Printed Name: _____				Printed Name: _____			
TOTAL NUMBER OF CONTAINERS _____				Date: 10/15/99				Date: _____			
COC SEALS/INTACT? Y / N / NA _____				Company: ESL - OR				Company: _____			
RECEIVED INTACT? Y / N _____				RECEIVED BY: 1.				RECEIVED BY: 2.			
RECEIVED COLD? Y / N _____				Signature: _____				Signature: _____			
Results by: _____				Printed Name: _____				Printed Name: _____			
				Date: _____				Date: _____			
				Company: _____				Company: _____			

SHADED AREAS ARE FOR LAB USE ONLY.

PROJECT MANAGER: Paul Cheney
 COMPANY: Philip Environmental
 ADDRESS: _____
 PHONE: _____
 FAX: _____
 BILL TO: _____
 COMPANY: _____
 ADDRESS: _____

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject	(M8015) Gas/Purge & Trap	8021 (BTEX)/8015 (Gasoline) MTBE	8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE	8021 (TCL)	8021 (EDX)	8021 (HALO)	8021 (CUST)	504.1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>	8260 (TCL) Volatile Organics	8260 (Full) Volatile Organics	8260 (CUST) Volatile Organics	8260 (Landfill) Volatile Organics	Pesticides /PCB (608/8081/8082)	Herbicides (615/8151)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Polynuclear Aromatics (610/8310/8270-SIMS)	General Chemistry: Cl, SO ₄ , NO ₂ , TDS, NO ₃	Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311) Metals:	NUMBER OF CONTAINERS
BR-CO2 MW1	5/26	850	H ₂ O	01			X															X					5
BR-Hampton MW13	5/26	1050	H ₂ O	02			X															X					5
BR-Hampton MW9	5/26	1157	H ₂ O	03			X																				2
BR-HAMP MW12	5/26	1245	H ₂ O	04			X																				2
BR-Hamp MW7	5/26	1345	H ₂ O	05			X																				2
BR-HAMP MW5	5/26	1332	H ₂ O	06			X																				2
Pit #2 LEV16	5/26	0940	Soil	07		X																					2
BR-HAMP MW8	5/26	1445	H ₂ O	08			X																				5

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT INFORMATION		PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS		RELINQUISHED BY: 1.		RELINQUISHED BY: 2.	
PROJ. NO.: 21057.2000.99		(RUSH) <input type="checkbox"/> 12hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input type="checkbox"/>		Signature: _____ Time: _____		Signature: _____ Time: _____	
PROJ. NAME: Burt. Drilling		CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER		Printed Name: _____ Date: _____		Printed Name: _____ Date: _____	
P.O. NO.:		METHANOL PRESERVATION <input type="checkbox"/>		Company: _____		Company: _____	
SHIPPED VIA:		COMMENTS: FIXED FEE <input type="checkbox"/>		See reverse side (Force Magure)			
SAMPLE RECEIPT				RECEIVED BY: 1.		RECEIVED BY: (LAB) 2.	
NO. CONTAINERS		25		Signature: _____ Time: _____		Signature: _____ Time: _____	
CUSTODY SEALS		(Y) N/A		Printed Name: _____ Date: _____		Printed Name: _____ Date: _____	
RECEIVED INTACT		YES		Company: _____		Pinnacle Laboratories Inc.	
BLUE ICE		3°C					





Water Sampling Data

Location No. COZZENS B#1

Serial No. WSD-

Group List Number

Sample Type: Groundwater Surface Water Other Date 9/2/99

Project Name BURLINGTON WATER SAMPLING Project No. 628010023

Project Manager C. IRBY Phase/Task No.

Site Name COZZENS B#1 MW/ INSIDE BERM

Sampling Specifications

Requested Sampling
 Depth Interval (feet)
 Requested Wait Following
 Development/Purging (hours)

Initial Measurements

Time Elapsed From Final Development/Purging (hours)
 Initial Water Depth (feet) 2.31' 12:40pm
 Nonsqueous Liquids Present (Describe)

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data					Notes (Explain in Comments Below)	
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Rail	Final Water Depth (feet)		
9/2/99	10:00	CC					7gal					4.58'	

Sample Containers

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)
 Preservatives: P = HCl; N = HNO₃; S = H₂SO₄; A = NaOH; O = Other (Specify); - = None

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
8021	2	VOA			X	HCl	X		

Filter Type Chain-of-Custody Form Number

Comments BAILER IN WATER WHEN I ARRIVED. REMOVED & DUMPED AT 9:10am. STRONG HC ODOR & BLACK STAINING ON BAILER +

Signature Cathy Sullivant Date 9/2/99 Reviewer Date

STRONG. WILL LET IT RECOVER BEFORE OTHER MEAS.

Water has strong HC odor + black sediment
Done sampling 9/2/99



Water Sampling Data

Location No. COZZENS B#1

Serial No. WSD- _____

Group List Number _____

Sample Type: Groundwater Surface Water Other _____ Date 9/2/99

Project Name BURLINGTON WATERSAMPLING Project No. 62800023

Project Manager C. IRBY Phase Task No. _____

Site Name COZZENS B#1 MUN 2, DOWNSLOPE

Sampling Specifications

Initial Measurements

Requested Sampling
Depth Interval (feet) _____
Requested Wait Following
Development/Purging (hours) _____

Time Elapsed From Final Development/Purging (hours) _____
Initial Water Depth (feet) 1.28'
Nonaqueous Liquids Present (Describe) _____

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)	
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Bail		Final Water Depth (feet)
<u>9/2/99</u>	<u>12:55</u>	<u>CC</u>					<u>1/4</u>					

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)
Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; A = NaOH; O = Other (Specify); - = None

Sample Containers

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
<u>8021</u>	<u>2</u>	<u>VOA</u>			<u>X</u>	<u>100% HCl</u>			<u>1 VOA ^{Acid} REACTING VIGOROUSLY WITH ACID. SEDIMENT IN BOTH.</u>

Filter Type _____ Chain-of-Custody Form Number _____

Comments BAILER IN WATER WHEN F ARRIVED. REMOVED. DUMPED AT 9:15am. STRONG HCL ODOR & BLACK STAIN ON

Signature Cathy Collicott Date 9/2/99 Reviewer _____ Date _____

BAILER + STRONG WILL LET IT RECOVER BEFORE DRAWING. well doc w 1/4 gallon removed. Very strong odor!



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 909019
PROJECT #	: (none)	DATE RECEIVED	: 9/3/99
PROJECT NAME	: BURL. DRILLING	REPORT DATE	: 9/14/99
PIN		DATE	
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	TAYLOR COM #2A MW1	AQUEOUS	8/1/99
02	COZZENS B#1 MW1	AQUEOUS	8/2/99
03	COZZENS B#1 MW2	AQUEOUS	8/2/99



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED / 8015 GRO
 CLIENT : PHILIP ENVIRONMENTAL
 PROJECT # : (none)
 PROJECT NAME : BURL DRILLING

PINNACLE I.D.: 909019

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	TAYLOR COM #2A MW1	AQUEOUS	9/1/99	NA	9/9/99	1
02	COZZENS B#1 MW1	AQUEOUS	9/2/99	NA	9/10/99	1
03	COZZENS B#1 MW2	AQUEOUS	9/2/99	NA	9/9/99	100

PARAMETER	DET. LIMIT	UNITS	TAYLOR COM #2A MW1	COZZENS B#1 MW1	COZZENS B#1 MW2
FUEL HYDROCARBONS	50	UG/L	120	930	11000
HYDROCARBON RANGE			C6-C14	C6-C14	C6-C14
HYDROCARBONS QUANTITATED USING			GASOLINE	GASOLINE	GASOLINE
BENZENE	0.5	UG/L	< 0.5	2.5	120
TOLUENE	0.5	UG/L	< 0.5	2.1	55
ETHYLBENZENE	0.5	UG/L	1.3	5.6	440
TOTAL XYLENES	0.5	UG/L	1.6	22	450
METHYL-t-BUTYL ETHER	2.5	UG/L	< 2.5	< 2.5	< 250

SURROGATE:
 BROMOFLUOROBENZENE (%) 104 114 99
 SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
 N/A



Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

DATE: 9/2/99 PAGE: 1 OF 1

PLI Accession #: 909019

909019

SHADED AREAS ARE FOR LAB USE ONLY.

PROJECT MANAGER: CECIL IRBY

COMPANY: PHILIP SEAVILES CORP

ADDRESS: 4000 MONROE
FARMINGTON, NM 87401

PHONE: 505-326-2262

FAX: 505-326-2388

BILL TO: SAME

COMPANY: _____

ADDRESS: _____

ANALYSIS REQUEST				NUMBER OF CONTAINERS	
SAMPLED	DATE	MATRIX	LAB ID		
TAYLOR COM #2A	9/1/99	4:15pm	AQ	01.2	2
SMW1					
COZZENS B#1 MW1	9/2/99	1:00pm	AQ	01.2	2
COZZENS B#1 MW2	9/2/99	1:15pm	AQ	01.2	2

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT INFORMATION

PROJ. NO.: _____

PROJ. NAME: Buel, Dailung

P.O. NO.: _____

SHIPPED VIA: GREYHOUND

SAMPLE RECEIPT

NO. CONTAINERS	<u>6</u>
CUSTODY SEALS	<u>YIN</u>
RECEIVED INTACT	<u>Yes</u>
BLUE ICE	<u>Yes</u>

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) 24hr 48hr 72hr 1 WEEK (NORMAL)

CERTIFICATION REQUIRED: NIM SDWA OTHER

METHANOL PRESERVATION

COMMENTS: FIXED FEE

RELINQUISHED BY: 1	RELINQUISHED BY: 2
Signature: <u>Cathy Collett</u> Time: <u>3pm</u>	Signature: _____ Time: _____
Printed Name: <u>CATHY COLLETT</u> Date: <u>9/2/99</u>	Printed Name: _____ Date: _____
Company: <u>PHILIP SEAVILES</u>	Company: _____
RECEIVED BY: 1	RECEIVED BY: (LAB) 2
Signature: _____ Time: _____	Signature: <u>[Signature]</u> Time: <u>1:45</u>
Printed Name: _____ Date: _____	Printed Name: <u>Vivienne</u> Date: <u>9/2/99</u>
Company: _____	Company: <u>Pinnacle Laboratories Inc.</u>





Water Sampling Data

Location No. _____

Serial No. WSD- _____

Group List Number _____

Sample Type: Groundwater Surface Water Other _____ Date 12 2 99

Project Name Burlington Dots Project No. 62800-5

Project Manager C. J. By Phase/Task No. 31

Site Name COZZENS B-1 (Well #1)

Sampling Specifications

Requested Sampling
 Depth Interval (feet) _____
 Requested Wait Following
 Development/Purging (hours) _____

Initial Measurements

Time Elapsed from Final Development/Purging (hours) _____
 Initial Water Depth (feet) _____
 Nonaqueous Liquids Present (Describe) _____

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Well Depth (feet)	
12-2-99	15:40	CJ									See Well Development Form

Sample Containers

Container Types: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Biosci); O = Other (Specify)
 Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; Al = NaOH; D = Other (Specify); - = None

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
BTEX	2	VOA	40		✓	HCl	✓		COZ 1299-1

Filter Type _____ Chain-of-Custody Form Number _____

Comments _____

Signature Cecil By Date 12-2-99 Reviewer _____ Date _____

Well Number: 1

Serial No. WDPD: _____

 Development
 Purging**WELL DEVELOPMENT AND PURGING DATA**

Page _____ of _____

Project Name: Burlington D-1gProject Manager: C. JubyProject No. 62800025Client Company: Burlington ResourcesPhase/Task No. 35Site Name: C 22205 B-1

Site Address: _____

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
 Stabilization of Indicator Parameters
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 14.7
 Initial Depth to Water (feet) 4.43
 Height of Water Column in Well (feet) 10
 Diameter (Inches): Well _____ Gravel Pack _____

Instruments

Serial No. (if applicable)

- pH Meter _____
 DO Monitor _____
 Conductivity Meter _____
 Temperature Meter _____
 Other _____

Methods of Development

- Pump _____ Bailor _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing		1.6	4.8
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal**Water Removal Data**

Date	Time	Development Method		Removal Rate (gal/min)	Intake Cap (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Purged Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Bailer				Incremental	Cumulative	Incremental	Cumulative					
12-2-99	15:40		✓								7.6				
	16:00										7.6				
	16:00										7.5				

Circle the date and time that the development criteria are met

Comments: _____

Developer's Signature(s): Cecil Juby

Date: _____

Reviewer: _____ Date: _____



Water Sampling Data

Location No. _____

Serial No. WSD- _____

Group List Number: _____

Sample Type: Groundwater Surface Water Other _____

Date 12 2 99

Project Name Burlington Mills

Project No. 62-800025

Project Manager C. Kirby

Phase/Task No. 35

Site Name Coalsens B-1 (Well #2)

Sampling Specifications

Initial Measurements

Requested Sampling
 Depth Interval (feet) _____
 Requested Wait Following
 Development/Purging (hours) _____

Time Elapsed From Final Development/Purging (hours) _____
 Initial Water Depth (feet) _____
 Nonaqueous Liquids Present (Describe) _____

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Recovery Rate (gal/min)	Pump Intake Depth (feet)	Final Water Depth (feet)	
12-2-99	16:20	CK		See	well	Development					

Sample Containers

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)
 Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; Al = NaOH; O = Other (Specify); - = None

Analytical Parameter List	Container			Field Analyzed		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
BTEX	2	VOA	40		✓	HCl	✓	Black suspended "weathered" stuff	

Filter Type _____ Chain-of-Custody Form Number _____

Comments _____

Signature C. Kirby Date 12 2 99 Reviewer _____ Date _____

Well Number 2

-
- Development
-
-
- Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WDPD: _____

Page _____ of _____

Project Name Burlington D-13Project Manager C. I. ByProject No. 625 000 25Client Company Burlington ResourcesPhase/Task No. 35Site Name C02205Site Address T 29 N R 11 W SEC 19

Development Criteria

-
- 3 to 5 Casing Volumes of Water Removal
-
-
- Stabilization of Indicator Parameters
-
-
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 4.35 4.45
 Initial Depth to Water (feet) 9.35 4.35
 Height of Water Column in Well (feet) _____
 Diameter (inches) Well _____ Gravel Pack _____

Instruments

Serial No. (if applicable)

-
- pH Meter _____
-
-
- DO Monitor _____
-
-
- Conductivity Meter _____
-
-
- Temperature Meter _____
-
-
- Other _____

Methods of Development

- Pump _____ Bailer _____
 Centrifugal Bottom Valve
 Submersible Double Check Valve
 Peristaltic Stainless-steel Kemmerer
 Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing			
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal

Water Removal Data

Date	Time	Development Method		Removal Rate (gpm)	Stroke Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Purged Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Bailer				Injection	Displacement	Injection	Displacement					
12-2-99	1620												N/A		C021299-1-2

Circle the date and time that the development criteria are met.

Comments _____

Developer's Signature(s) Cecil G Date 12-2-99 Reviewer _____ Date _____

99 PM 01:15 ID:PHILIP SERVICES
 FAX: 505 326 2388
 PAGE 11

Company: PINNACLE LABORATORIES,

505 344 4413;

Dec-10 1999 13:33;

Page 1

Pinnacle Lab ID number 912012
December 09 1999

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

Project Name (none)
Project Number (none)

Attention: CECIL IRBY

On 12/9/99 Pinnacle Laboratories, Inc. Inc. (ADHS License No AZ0592 pending), received a request to analyze aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777

Kimberly D. McNeil
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

Enclosure

Sent By: PINNACLE LABORATORIES;

505 344 4413;

Dec-10 13:33;

Page 2

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 912012
PROJECT #	: (none)	DATE RECEIVED	: 12/3/99
PROJECT NAME	: (none)	REPORT DATE	: 12/8/99
FIN			DATE
ID #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	COZ1299-1-2	AQUEOUS	12/2/99
02	COZ1299-1-1	AQUEOUS	12/2/99
03	FOG1299-1	AQUEOUS	12/7/99
04	SOC1299-1	AQUEOUS	12/1/99
05	JF1299-1	AQUEOUS	12/1/99

CITY: PINNACLE LABORATORIES;

505 344 4410;

Dec-10 13:34;

Page 3/8

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
 CLIENT : PHILIP ENVIRONMENTAL
 PROJECT # : (none)
 PROJECT NAME : (none)

PINNACLE I.D.: 912012

SAMPLE ID #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COZ1299-1-2	AQUEOUS	12/2/99	NA	12/8/99	20
02	COZ1299-1-1	AQUEOUS	12/2/99	NA	12/7/99	1
03	FOG1299-1	AQUEOUS	12/2/99	NA	12/8/99	2
PARAMETER	DET. LIMIT	UNITS	COZ1299-1-2	COZ1299-1-1	FOG1299-1	
BENZENE	0.5	UG/L	250	< 0.5	< 1.0	
TOLUENE	0.5	UG/L	39	11	< 1.0	
ETHYLBENZENE	0.5	UG/L	480	5.0	17	
TOTAL XYLENES	0.5	UG/L	980	27	33	
METHYL 4-BUTYL ETHER	2.5	UG/L	< 50	< 2.5	< 5.0	
SURROGATE:						
BROMOFLUOROBENZENE (%)			107	112	108	
SURROGATE LIMITS (80 - 120)						

CHEMIST NOTES:

SAMPLE FOG1299-1 WAS ANALYZED AT A 2 X DILUTION DUE TO THE FOAMY NATURE OF THE SAMPLE.



Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

DATE 12-2-99 PAGE 1 OF 1

PROJECT MANAGER: Cecilia Taby

COMPANY: Philip Env. Svcs

ADDRESS: 4000 Monroe
Farmington, NM 87401

PHONE: 505-362-2262

FAX:

BILL TO: Philip Env. Svcs

COMPANY:

ADDRESS:

Method	Analysis	Sample	Container	Volume	Weight	Temperature	Time	Signature	Date
Petroleum hydrocarbons (418.1) TRPH (MOD. 8015) Diesel/Direct Inject									
(M8015) Gas/Purge & Trap									
8021 (BTEX)/8015 (Gasoline) MTBE									
8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE									
8021 (TOL)									
8021 (EDX)									
8021 (HALO)									
8021 (CUST)									
504 1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>									
8280 (TCL) Volatile Organics									
8280 (Full) Volatile Organics									
8280 (CUST) Volatile Organics									
8280 (Landfill) Volatile Organics									
Pesticides / PCB (608/6081/8082)									
Herbicides (615/6151)									
Base/Neutral/Acid Compounds (608S/625/6270)									
Polynuclear Aromatics (610/6310/6270-SIMS)									
General Chemistry									
Priority Pollutant Metals (13)									
Target Analyte List Metals (23)									
RCRA Metals (6)									
RCRA Metals by TCLP (Method 1631) Metals:									

COZ 1299-1-2	12/2		AD
COZ 1299-1-1			
Fog 1299-1	↓		
SOC 1299-1	12/1		
JF 1299-1	↓		↓

PLEASE FILL THIS FORM IN COMPLETELY.

PROJ NO.: RUSH 24hr 48hr 72hr 1 WEEK (NORMAL)

PROJ NAME: CERTIFICATION REQUIRED: NM SDWA OT-HEP

P.O. NO.: METHANOL PRESERVATION

SHIPPED VIA: COMMENTS: FIXED FEE

Signature: Cecilia Taby Time: 12-2-99 Signature: _____ Time: _____

Printed Name: _____ Date: 12-50 Printed Name: _____ Date: _____

Company: _____ Company: _____

Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

FILE No. 314 12/10 '99 PM 04:18 ID: PHILIP SERVICES FAX: 505 326 2388

PRINTED BY: PINNACLE LABORATORIES 505 344 4413; Dec-11 13:35; Page 8/8

DRILLING LOGS/WELLBORE DIAGRAMS

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Borehole # 1
 Well # MW-1
 Page 1 of 1

Project Name _____
 Project Number 21072 Phase 1000.99
 Project Location COZZENS (Mesa Monzano)

Elevation _____
 Borehole Location COZZENS (Mesa Monzano)
 GWL Depth 3'
 Logged By P. Cheney
 Drilled By K. Padilla
 Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1000

Well Logged By P. Cheney
 Personnel On-Site Cheney, K. Padilla, D. Padilla
 Contractors On-Site _____
 Client Personnel On-Site Ed Itasca
 Drilling Method 4 1/4" ITSA
 Air Monitoring Method PTD

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Fill to approx 15' (Ed Itasca, 5/19). 1st sample at 5-7'						
5	5 - 7		Brown, medium to coarse grained, poorly sorted sand w/ pea gravel. Wet at 3', black staining at 5', no odor			0.1		7.6	Bc = 8 s/lts = 3.6
10	10 - 12		yellowish brown silty clay. low plasticity, hard			0.5		0.0	Bc = 50 (10") s/lts = 4.6
15			TD = 13'. Set 10' screen from 13 to 3', sand to 1' bgs, bentonite to surface						
20									
25									
30									
35									
40									

Comments: Materials 1 silt trap, 1-10' screen, 1-5' riser, 6 sacks silica sand, 2 sacks bentonite

Geologist Signature Paul Cheney

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 328-2262 FAX (505) 328-2388

Cozzens B#1

Borehole # 2
 Well # NW-2
 Page 1 of 1

Project Name _____
 Project Number 21073 Phase 1000.99
 Project Location Cozzens (Mess. Monzano)

Elevation _____
 Borehole Location _____
 GWL Depth 2'
 Logged By P. Cheney
 Drilled By P. Cheney
 Date/Time Started _____
 Date/Time Completed _____

Well Logged By P. Cheney
 Personnel On-Site Cheney, E. Padilla, D. Padilla, C. Erby
 Contractors On-Site _____
 Client Personnel On-Site Ed Kusely
 Drilling Method Hand Auger
 Air Monitoring Method PER

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Hand auger to 3' through sand, cobbles and gravel. Auger refusal at 3'. Set 2' of screen from 3' to 1' sand to approx 0.5', bentonite to surface						
5									
10									
15									
20									
25									
30									
35									
40									

Comments: _____

Geologist Signature *Paul Cheney*

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Borehole # 1
 Well # MW-1
 Page 1 of 1

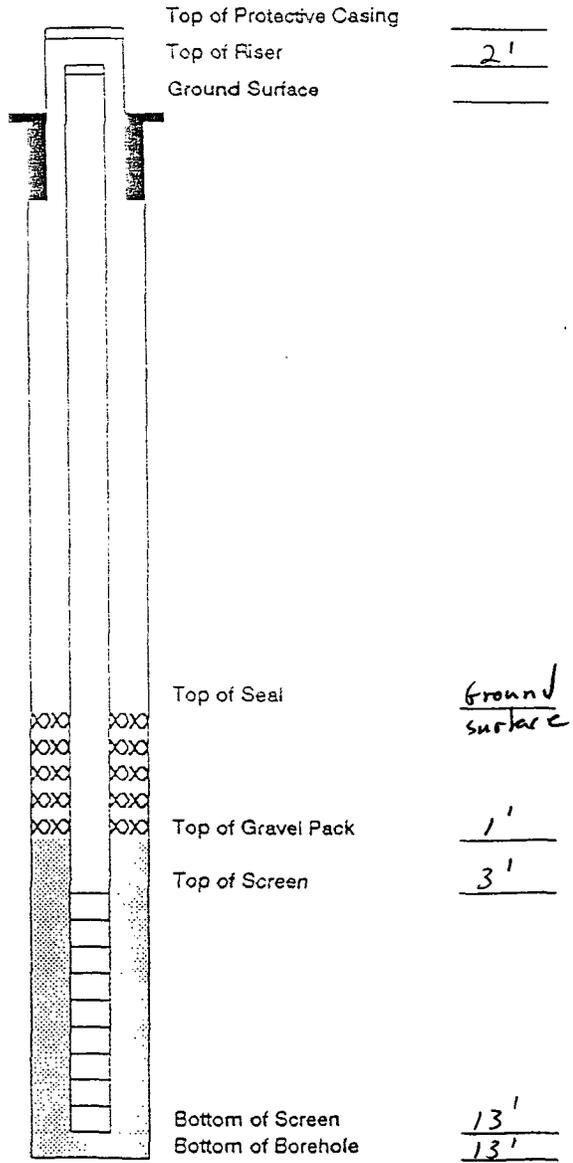
Project Name _____

Project Number 21073 Phase 1000.91
 Project Location COZZENS (Mesa Montano)

Elevation _____
 Well Location COZZENS
 GWL Depth 3'
 Installed By K. Padilla
 Date/Time Started 5/19 0800
 Date/Time Completed 5/19 1015

On-Site Geologist P. Cheney
 Personnel On-Site Cheney, D. Padilla, K. Padilla, C. Irby
 Contractors On-Site _____
 Client Personnel On-Site Ed Haseley

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		N.A.
Bottom of Concrete		N.A.
Top of Grout		N.A.
Bottom of Grout		N.A.
Top of Well Riser		2' (+)
Bottom of Well Riser		3'
Top of Well Screen		3'
Bottom of Well Screen		13'
Top of Peltonite Seal		Ground Surface
Bottom of Peltonite Seal		1'
Top of Gravel Pack		1'
Bottom of Gravel Pack		13'
Top of Natural Cave-In		N.A.
Bottom of Natural Cave-In		N.A.
Top of Groundwater		3'
Total Depth of Borehole		13'



Comments: TD = 13'. Installed 2" screen from 13' to 3', sand to 1' bentonite to surface

Geologist Signature

[Handwritten Signature]

**PHILIP REPORT ON EXCAVATION
DATED 1/8/98**



Industrial Services Group
Central Region
January 8, 1998

Project 19914

Mr. Ed Hasely
Burlington Resources Oil and Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: Report for work performed at the Cozzen B-1 site

Dear Mr. Hasely:

Philip Services Corporation (Philip) is pleased to submit to Burlington Resources Oil and Gas Company (Burlington) this report of the work performed at the Cozzen B-1 site approximately 3 miles east of Bloomfield, New Mexico.

SCOPE OF WORK

On November 21, 1997 Burlington requested Philip to perform the following scope of work at the Cozzen B-1 site:

- Provide technician, pickup truck and photoionization detector (PID) to monitor soil contamination levels at a previous spill.
- Provide loader, trackhoe and two operators to excavate contaminated soil from the tank pad across the road to an old reserve pit.
- Landfarm contaminated soil on site and backfill excavation using soil removed from location.

RESULTS

On December 9, 1997 at approximately 7:00 a.m. Philip began excavation activities at the spill area as designated by Burlington. At approximately 9:00 a.m. Burlington's representative arrived to observe the excavation. At approximately 10:00 a.m. Denny Foutz with the New Mexico Oil Conservation District (NMOCD) arrived. Philip field screened the excavated soil with a PID to monitor the extent of contamination. Results of the first screened readings were 192 parts per million (ppm) on the north side; 5 ppm on the east side; and 681 ppm and 573 ppm on the south side. Based on the field screening results, excavation continued to the south and west.

At 12:00 p.m. Philip collected heated headspace samples, with the following results: 179 ppm on the north side, 5 ppm on the east side and 480 ppm on the south side. Philip resumed excavation

Combining the Strengths of Philip Services Corp., Allwaste and Serv-Tech



Mr. Ed Hasely
January 8, 1998
Page 2

on all sides. At 1:00 p.m. Philip collected samples for a second heated headspace analysis. The results were: 38 ppm and 32 ppm on the north side, 5 ppm on the east side, 81 ppm and 49 ppm on the south side and 118 ppm on the west side.

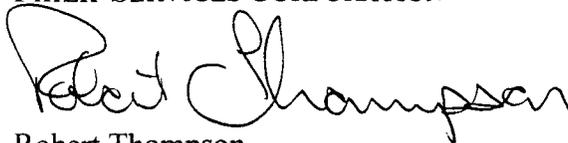
At the request of Denny Foutz, Philip collected two samples on the down gradient side of the excavation and sent them to Onsite Laboratory in Farmington, New Mexico. The samples were analyzed for Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by USEPA method 8020, and Total Petroleum Hydrocarbons (TPH) by USEPA method 8015 modified for gasoline and diesel range. Sample No. Cozzen-01 was collected from the south side of the excavation and sample No. Cozzen-02 was collected from the west. Laboratory analysis indicated BTEX and TPH results to be below NMOCD standards for soil. Results of laboratory analysis are included in Attachment A.

The excavation was approximately 50 feet long, 30 feet wide and approximately 6 feet deep. Philip estimates 334 cubic yards of contaminated soil were removed. No groundwater was encountered. All impacted soil excavated was landfarmed on site.

Once the excavation was complete, Mr. Foutz approved backfilling to the sample locations. Once backfilling was completed, Philip personnel and equipment demobilized from the site.

Philip appreciates the opportunity to provide Burlington with professional services and looks forward to providing additional services in the future. If you have any questions or require additional information, please contact Robert Thompson or Martin Nee at (505) 326-2262.

Respectfully submitted,
PHILIP SERVICES CORPORATION



Robert Thompson
Project Manager

Attachment A

Results of Laboratory Analysis



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
 COC No.: *G3688*
 Sample No.: *17062*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozen B-1***
 Project Location: ***Cozen-01***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:10*
 Analyzed by: *DC/HR* GRO Date: *10-Dec-97*
 Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.0</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD

DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
 Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
Company: *Philip Environmental*
Address: *4000 Monroe Road*
City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
COC No.: *G3688*
Sample No.: *17062*
Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozzen B-1***
Project Location: ***Cozzen-01***
Sampled by: *DB* Date: *9-Dec-97* Time: *12:10*
Analyzed by: *DC* Date: *10-Dec-97*
Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	19	ug/kg	2	ug/kg
<i>Toluene</i>	55	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	95	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	497	ug/kg	2	ug/kg
<i>o-Xylene</i>	13	ug/kg	2	ug/kg
<i>TOTAL</i>	679	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *12/11/97*

OFF: 505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
Company: *Philip Environmental*
Address: *4000 Monroe Road*
City, State: *Farmington, NM 87401*

Date: *12-Dec-97*
COC No.: *G3688*
Sample No.: *17063*
Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozen B-1***

Project Location: ***Cozen-02***

Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*

Analyzed by: *DC/HR* GRO Date: *10-Dec-97*

Sample Matrix: *Soil* DRO Date: *11-Dec-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	<i>3.5</i>	<i>mg/kg</i>	<i>0.5</i>	<i>mg/kg</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i>ND</i>	<i>mg/kg</i>	<i>10</i>	<i>mg/kg</i>

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD

DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	<i>ND</i>	<i>ppb</i>	<i>1,801</i>	<i>2,000</i>	<i>10.5</i>	<i>15%</i>
<i>Diesel Range (C10 - C28)</i>	<i>ND</i>	<i>ppm</i>	<i>200</i>	<i>195</i>	<i>2.4</i>	<i>15%</i>

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	<i>105</i>	<i>105</i>	<i>(80-120)</i>	<i>0</i>	<i>20%</i>
<i>Diesel Range (C10-C28)</i>	<i>95</i>	<i>98</i>	<i>(75-125)</i>	<i>3</i>	<i>20%</i>

Method: *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by: *[Signature]*
Date: *12/12/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Scott Pope*
 Company: *Philip Environmental*
 Address: *4000 Monroe Road*
 City, State: *Farmington, NM 87401*

Date: *11-Dec-97*
 COC No.: *G3688*
 Sample No.: *17063*
 Job No.: *2-1000*

Project Name: ***Burlington Resources - Cozzen B-1***
 Project Location: ***Cozzen-02***
 Sampled by: *DB* Date: *9-Dec-97* Time: *12:12*
 Analyzed by: *DC* Date: *10-Dec-97*
 Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	96	ug/kg	2	ug/kg
<i>Toluene</i>	43	ug/kg	2	ug/kg
<i>Ethylbenzene</i>	133	ug/kg	2	ug/kg
<i>m,p-Xylene</i>	508	ug/kg	2	ug/kg
<i>o-Xylene</i>	16	ug/kg	2	ug/kg
<i>TOTAL</i>	796	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *JAC*
 Date: *12/11/97*

