3R - 85

REPORTS

DATE:

2/1/1998

ON SITE
TECHNOLOGIES, LTD.

February 1, 1998

Conoco, Inc., Mid-Continent Region
Attn.: Ms. Shirley Ebert, Field SHEAR Specialist
3314 Bloomfield Hwy.
Farmington, NM 87401

RE: 1997 Annual Ground Water Report
Conoco Location: Farmington C Com 1
Unit L, Sec. 15, T29N, R13W, NMPM, San Juan Co., NM

Dear Ms. Ebert:

The following report summarizes the ground water remediation and monitoring activities conducted by On Site Technologies Limited Partnership and/or others on behalf of Conoco, Inc. at the referenced oil and gas location. This report covered the prior calendar year of 1997, and follows the format outlined in the *Comprehensive Ground Water Remediation and Long-Term Monitoring Plan for Conoco Locations in the San Juan Basin, New Mexico*, submitted to the New Mexico Oil Conservation Division on October 15, 1997.

SUMMARY OF 1997 ACTIVITIES:

During April 1997, a Phase II Assessment of soil and ground water was preformed to determine the extent of hydrocarbon contamination. Test Holes were drilled using a pickup mounted hydraulic punch and auger. During the assessment, three (3) monitoring wells were installed.

During September 1997, hydrocarbon contamination was excavated from three (3) areas at Farmington C Com #1. The three (3) areas of excavation involved approximately 424 cubic yards of contaminated soil. During excavation, the MW #1, installed during the April 1997 site assessment, was removed. This monitoring well was replaced and an additional well was installed in a down gradient location. Results of the soil excavation efforts and initial ground water sampling were previously documented in the following correspondence:

On Site Technologies, Ltd., April 16, 1997. letter to Mr. W. L. Brignon, Senior Council Conoco, Inc. Midland Division, regarding: *Site Assessment, Conoco Location, Farmington C Com #1, Unit L, Sec. 15, T29N, R13W, NMPM, San Juan Co., NM.*

On Site Technologies, Ltd., November 26, 1997. letter to Mr. Neal Goates, Senior Environmental Specialist, Conoco, Inc. Midland Division, regarding: *Remediation Summary, Conoco Location, Farmington C Com #1, Unit L, Sec. 15, T29N, R13W, NMPM, San Juan Co., NM.*

SAMPLING:

Following the approved Conoco plan, during each sampling event, water levels were measured on all monitoring wells prior to purging and sampling. Samples were collected in laboratory supplied containers, preserved as needed, and proper chain-of-custody protocol followed. Laboratory analyses ordered followed the Conoco Ground Water Plan.

Table 1 summarizes the monitoring well data and water levels measured during each sampling event. Table 2 summarizes the laboratory results for BTEX compounds from all water sampling completed at the referenced site, including assessment data. Table 3 summarizes the laboratory results for RCRA metals and API water quality testing, as required by NMOCD.

PO Box 2606
Farmington, NM
505-325-5667 FAX: 505-327-1496

Copies of all laboratory reports for the calendar year 1997, along with all laboratory QA/QC documentation and chain-of-custody, are attached with this report.

SUMMARY AND CONCLUSIONS:

The following conclusions are based on the 1997 ground water monitoring results and trends associated with a former production pit at the Farmington C Com #1 well location:

1. Except for contamination from BTEX constituents, there appears to have been no significant hydrocarbon impact to ground water above the New Mexico Water Quality Control Commission (NMWQCC) standards. The BTEX contamination appears to be limited to the immediate area of the former pit.
2. API water analysis indicates high TDS (i.e., 2,580 mg/L). This water quality is typical for shallow ground water at similar sites along the Animas River and is not suspected to have been a result of the ongoing oil and gas production at the site.
3. BTEX contamination of ground water has declined for monitoring well #2 and #3. This is the initial sampling of monitoring wells #1 and #4.

RECOMMENDATIONS:

1. Ground water monitoring to continue in accordance with Conoco's Comprehensive Ground Water Remediation and Long-Term Monitoring Plan.

LIMITATIONS AND CLOSURE:

This annual ground water report documents the results of ground water monitoring for the referenced Conoco well location during the calendar year 1997. This report follows the Conoco Ground Water Plan, dated October 15, 1997.

The scope of On Site Technologies' services consisted of project management, periodic water sampling and measurement of water levels, laboratory testing for ground water quality, and preparation of the annual report. All work has been performed in accordance with generally accepted professional practices in geotechnical, petroleum and environmental engineering, and hydrogeology.

This document has been prepared by On Site Technologies for the exclusive use of Conoco Inc. as it pertains to the referenced well location operated by Conoco.

If there are any questions regarding this status report, please contact either Myke Lane or Larry Trujillo at On Site Technologies, (505) 325-5667. Thank you for your consideration.

Respectfully submitted,

Larry Trujillo
Project Manager

Michael K. Lane, P.E.
Senior Engineer

On Site Technologies, Limited Partnership

Attachments:
Table 1: Monitoring Well Details and Ground Water Levels Summary
Table 2: Ground Water BTEX Analytical Summary
Table 3: Other Constituents Analytical Summary
Figure 1: Site Sketch
Figure 3: Ground Water Potentiometric Map (December, 1997)
Boring Logs and Monitoring Well Diagrams
Laboratory results, QA/QC, Chain of Custody

Acknowledgment:
CONOCO, Inc.

Shirley L. Ebert Steam Spec.
(Name/Title)

2/19/98
(Date)

MKL/mkl: 41374-97.doc.doc

On Site Technologies, Ltd.:
Table 1
Groundwater Elevation Summary
Farmington C-Com 1
Unit L, Sec. 15, T29N, R13W

Well Number	Top of Casing Elevation* (ft)	Total Depth of Well (ft)*	Well Type	Screen Interval (ft) (BGS) *	Sample Date	Depth to Groundwater (ft) (BTOC)*	Relative Groundwater Elevation (ft)
MW#1	99.87	8.87	2" PVC	3.9 to 8.9	12/4/97	6.63	93.24
MW#2	100.25	7.70	2" PVC	2.7 to 7.7	12/5/97	6.48	93.77
MW#3	101.11	8.90	2" PVC	3.87 to 8.87	12/5/97	6.58	94.53
MW#4	99.69	8.51	2" PVC	3.51 to8.51	12/5/97	6.43	93.26

*
BGS - approximate measurements taken as Below Ground Surface
BTOC - Below Top of Casing
NM - Not Measured

On Site Technologies
Table 2
BTEX Analytical Summary
Farmington C-COM 1
Unit L, Sec. 15, T29N, R13W

Sample Date	Sample ID#	Monitor Well	Remarks	BTEX per EPA 8020 (ppb)				
				Benzene	Toluene	Ethylbenzene	Total Xylene	Total BTEX
12/4/97	17043	#1	On Site Lab.	109.1	1.0	91.0	77.7	278.8
12/4/97	17044	#2	On Site Lab.	0.4	BDL	BDL	BDL	0.4
12/5/97	17046	#3	On Site Lab.	BDL	0.3	BDL	0.2	0.5
12/5/97	17047	#4	On Site Lab.	0.7	1.5	2.2	3.7	8.1
WQCC	ACTION	LEVELS		10.0	750.0	750.0	620.0	

BDL Below Detection Levels

On Site Technologies
Table 3
Other Constituent Analytical Summary
Farmington C-COM 1
Unit L, Sec. 15, T29N, R13W
API Results Monitoring Well #1

CATIONs						ANIONs					
PARAMETER		RESULTS	UNIT of MEASURE	WQCC Standards	UNIT OF MEASURE	PARAMETER		RESULTS	UNIT OF MEASURE	WQCC Standards	UNIT OF MEASURE
Sodium	Na	314	mg/L			Chloride	Cl	171	mg/L	250.0	mg/L
Calcium	Ca	332	mg/L			Sulfate	SO_4	519	mg/L	600.0	mg/L
Magnesium	Mg	74.0	mg/L			Carbonate	CO_3	<1	mg/L		
Potassium	K	13.1	mg/L			Bicarbonate	HCO_3	1157	mg/L		
						Hydroxide	HO	<1	mg/L		
						Sulfide	S_2	NA			
						Iron	Fe	0.26	mg/L	1.0	mg/L
						Total Dissolved Solids		2580	mg/L	1000.0	mg/L
						Total Naphthalene		<0.001	mg/L	0.03	mg/l
						benzo-a-pyrene		<0.002	mg/L	0.0007	mg/L
						pH		7.04		between 6 and 9	
						Resistivity		3.8168		ohm-m	
						Specific Gravity		1.0012			
						Total hardness of $CaCO_3$		1134		mg/L	

Sample Date: August 20, 1997

Difference Cation-Anion me/L	2.07
Total Cation-Anion me/L	71.25
Difference Cation-Anion	2.9%

RCRA Metals
Test Method SW-846

PARAMETER	RESULTS	UNITS	WQCC	UNITS
Mercury by CVAA	<0.0005	mg/L	0.002	mg/L
Arsenic by ICP	<0.15	mg/L	0.1	mg/L
Barium by ICP	0.85	mg/L	1.0	mg/L
Cadmium by ICP	<0.020	mg/L	0.01	mg/L
Chromium by ICP	<0.050	mg/L	0.05	mg/L
Lead by ICP	<0.20	mg/L	0.05	mg/L
Selenium by ICP	<0.35	mg/L	0.05	mg/L
Silver by ICP	<0.030	mg/L	0.05	mg/L

On Site Technologies
Table 3
Other Constituent Analytical Summary
Farmington C-COM 1
Unit L, Sec. 15, T29N, R13W
API Results Monitoring Well #2

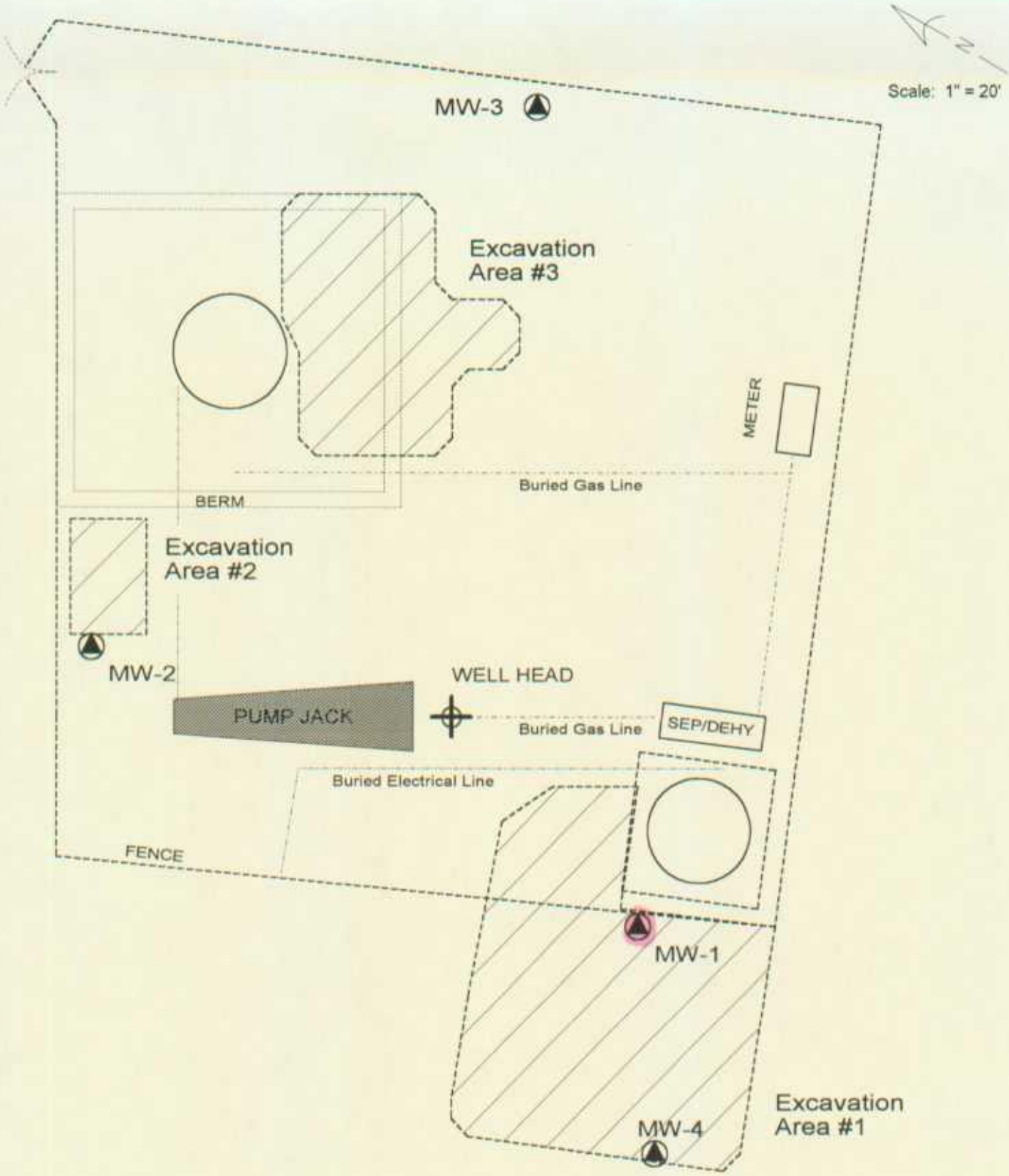
CATIONs						ANIONs				
PARAMETER		RESULTS	UNIT OF MEASURE	WQCC Standards	UNIT OF MEASURE	PARAMETER		RESULTS	UNIT OF MEASURE	WQCC Standards	UNIT OF MEASURE
Sodium	Na	67	mg/L			Chloride	Cl	51	mg/L	250.0	mg/L
Calcium	Ca	180	mg/L			Sulfate	SO_4	306	mg/L	600.0	mg/L
Magnesium	Mg	37.0	mg/L			Carbonate	CO_3	<1	mg/L		
Potassium	K	3.67	mg/L			Bicarbonate	HCO_3	381	mg/L		
						Hydroxide	HO	<1	mg/L		
						Sulfide	S_2	NA			
						Iron	Fe	<0.05	mg/L	1.0	mg/L
						Total Dissolved Solids		1025	mg/L	1000.0	mg/L
						Total Naphthalene		0.07	mg/L	0.03	mg/l
						benzo-a-pyrene		<0.002	mg/L	0.0007	mg/L
						pH		7.34		between 6 and 9	
						Resistivity		9.3545		ohm-m	
						Specific Gravity		1.0010			
						Total hardness of $CaCO_3$		602		mg/L	

Sample Date: August 20, 1997

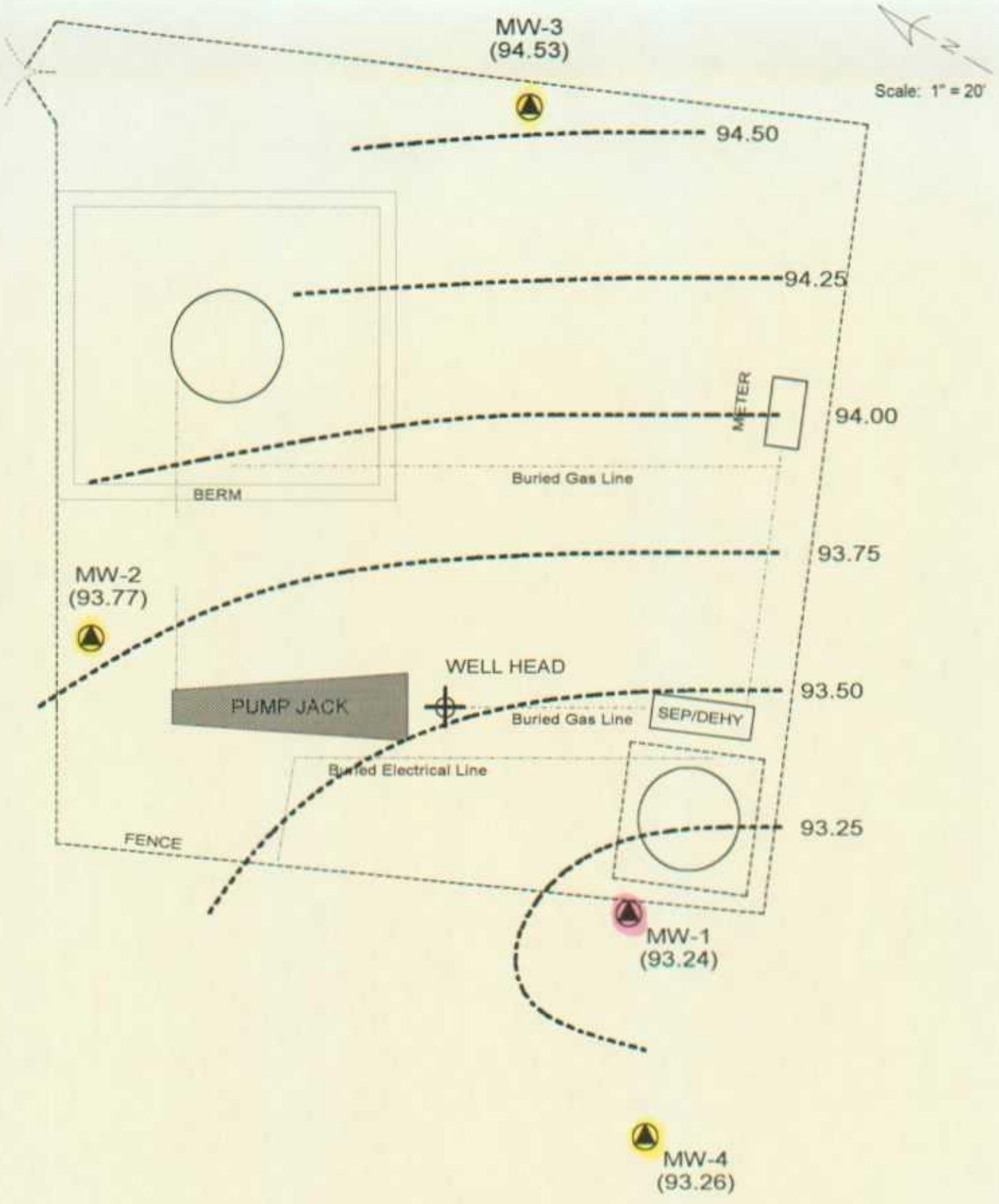
Difference Cation-Anion me/L	0.96
Total Cation-Anion me/L	29.07
Difference Cation-Anion	3.3%

RCRA Metals
Test Method SW-846

PARAMETER	RESULTS	UNITS	WQCC	UNITS
Mercury by CVAA	<0.0005	mg/L	0.002	mg/L
Arsenic by ICP	<0.15	mg/L	0.1	mg/L
Barium by ICP	0.27	mg/L	1.0	mg/L
Cadmium by ICP	<0.020	mg/L	0.01	mg/L
Chromium by ICP	<0.050	mg/L	0.05	mg/L
Lead by ICP	<0.20	mg/L	0.05	mg/L
Selenium by ICP	<0.35	mg/L	0.05	mg/L
Silver by ICP	<0.030	mg/L	0.05	mg/L



FARMINGTON "C" COM #1 Unit L, S15, T29W, R13W SAN JUAN BASIN, NM		SITE SKETCH	ON SITE TECHNOLOGIES, LTD. P.O. BOX 2606, FARMINGTON, NM 87499 (505) 325-5667
		DRWN: 11-03-97	
PROJECT NO: 4-1373		DRWN BY: MKL	
FIGURE: 1	FILE: 4130354.CAD	PROJECT: 1997 Ground Water Report	



FARMINGTON "C" COM #1 Unit L, S15, T29W, R13W SAN JUAN BASIN, NM		Ground Water Potentiometric Map December 4, 1997
		DRWN: 11-03-97
PROJECT NO: 4-1373		DRWN BY: MKL
FIGURE: 2	FILE: 41373F2.CAD	PROJECT: 1997 Ground Water Report

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P.O. BOX 2606, FARMINGTON, NM 87499
(505) 325-5667

On Site Technologies Ltd. Partnership
P.O. BOX 2606, FARMINGTON, NM 87499
(505) 327-1072

TEST HOLE LOG & MONITORING WELL DETAIL

Monitoring Well: MW-1

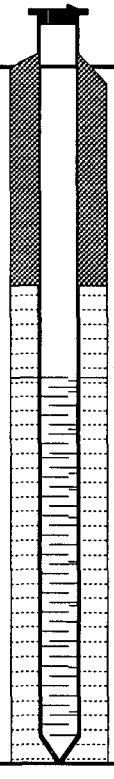
Project: CONOCO: Site Remediation Farmiongton "C" COM #1

Project No: 4-1373

Project Location: Farmington "C" COM #1		Logged By: Larry Trujillo	Approved: M K Lane
Drilling Contractor: Consolidated Contractors		Date Started:	Date Completed:
Drilling Equipment: Trackhoe	Driller: NA	TD Exc. (ft): 6.0	Static Water Depth (ft):
Drilling Method: NA	Borehole Dia. (in): 2.5	TOC Elevation:	Ground Elevation:
Sampling Method: NA		Well Casing (Diameter & Type): 2 in. - Sch 40 PVC	
COMMENTS: "New" monitoring well (MW-1) set by hand auger in backfill material following pit remediation by excavation.		Slot Size (in): 0.010	Filter Material: Silica Sand 10/20
		Development Method: Bailer	

Depth (feet)	Depth to Water During Drilling (ft)	USCS	Lithology	Field Description & Remarks	Sampled Interval	Field PID Reading	Lab TPH: EPA 418.1 (ppm)
SURFACE		SP/SM		CLEAN IMPORTED FILL: Light Brown SANDY SILT to SILTY SAND, moist to wet, firm, earth odor.			
2.5'							
5.0'	▽			Static Water Level: approx. 6 ft.			
7.5'		GW		Lt. Gray SILTY GRAVEL with fine sand, saturated, dense, well rounded and well graded.			
10'				TOTAL DEPTH: 9'-0"			
25'							

Monitoring Well Construction & Remarks



Well secured with 2 in. locking plug.

5% Bentonite Cement Grout to surface.

Top of Filter Pack

Top of Screened Interval

Bottom of Screened Interval: 8.9 ft

Total Depth: 9.0 ft.

BY: MKL
DATE: 1/23/98
FILE: 91429B2.CAD

On Site Technologies Ltd. Partnership
P.O. BOX 2606, FARMINGTON, NM 87499
(505) 327-1072

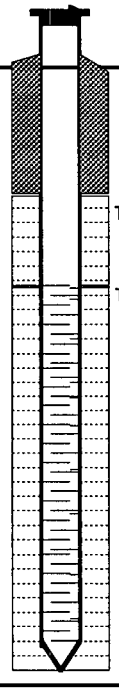
TEST HOLE LOG & MONITORING WELL DETAIL
Monitoring Well: MW-2

Project: CONOCO: Site Remediation Farmiongton "C" COM #1
Project No: 4-1373

Project Location: Farmington "C" COM #1		Logged By: Myke Lane	Approved: M K Lane
Drilling Contractor: Blagg Engineering		Date Started: 3/97	Date Completed: 3/97
Drilling Equipment: Pickup Rig	Driller: J. Blagg	TD (ft): 8.0	Static Water Depth (ft):
Drilling Method: Flight Auger	Borehole Dia. (in): 2.5	TOC Elevation:	Ground Elevation:
Sampling Method: NA		Well Casing (Diameter & Type): 2 in. - Sch 40 PVC	
COMMENTS: Monitoring well (MW-2) set by pickup mounted auger rig for preliminary assessment.		Slot Size (in): 0.010	Filter Material: Silica Sand 10/20
		Development Method: Bailer	

Depth (feet)	Depth to Water During Drilling (ft)	USCS	Lithology	Field Description & Remarks	Sampled Interval	Field PID Reading	Lab TPH: EPA 418.1 (ppm)
SURFACE		GM/GW		Light Gray SILTY GRAAVEL to SANDY GRAVEL, moist to wet, dense, well rounded, well sorted.			
2.5'							
5.0'	▽			Static Water Level: approx. 6 ft.			
7.5'				TOTAL DEPTH: 8'-0"			
10'							
25'							

Monitoring Well Construction & Remarks



BY: MKL
DATE: 2/11/98
FILE: 9137362.CAD

On Site Technologies Ltd. Partnership
P.O. BOX 2606, FARMINGTON, NM 87499
(505) 327-1072

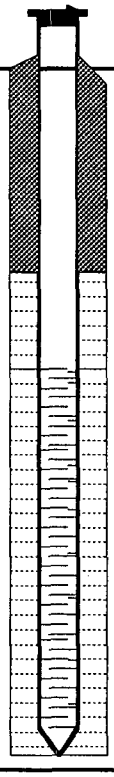
TEST HOLE LOG & MONITORING WELL DETAIL
Monitoring Well: MW-3

Project: CONOCO: Site Remediation Farmiongton "C" COM #1
Project No: 4-1373

Project Location: Farmington "C" COM #1		Logged By: Myke Lane	Approved: M K Lane
Drilling Contractor: Blagg Engineering		Date Started: 3/97	Date Completed: 3/97
Drilling Equipment: Pickup Rig	Driller: J. Blagg	TD (ft): 9.0	Static Water Depth (ft):
Drilling Method: Flight Auger	Borehole Dia. (in): 2.5	TOC Elevation:	Ground Elevation:
Sampling Method: NA		Well Casing (Diameter & Type): 2 in. - Sch 40 PVC	
COMMENTS: Monitoring well (MW-3) set by pickup mounted auger rig for preliminary assessment.		Slot Size (in): 0.010	Filter Material: Silica Sand 10/20
		Development Method: Bailer	

Depth (feet)	Depth to Water During Drilling (ft)	USCS	Lithology	Field Description & Remarks	Sampled Interval	Field PID Reading	Lab TPH: EPA 418.1 (ppm)
SURFACE		GM/GW		Light Gray SILTY GRAAVEL to SANDY GRAVEL, moist to wet, dense, well rounded, well sorted.			
2.5'							
5.0'	▽			Static Water Level: approx. 6 ft.			
7.5'							
				TOTAL DEPTH: 9'-0"			
10'							
25'							

Monitoring Well Construction & Remarks



Well secured with 2 in. locking plug.

5% Bentonite Cement Grout to surface.

Top of Filter Pack

Top of Screened Interval

Bottom of Screened Interval: 8 8ft

BY: MKL
DATE: 2/11/98
FILE: 91373b3.CAD

On Site Technologies Ltd. Partnership
P.O. BOX 2606, FARMINGTON, NM 87499
(505) 327-1072

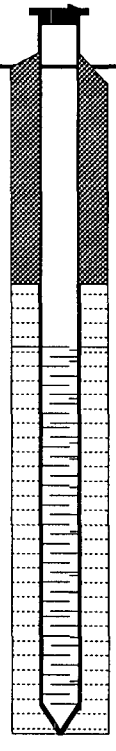
TEST HOLE LOG & MONITORING WELL DETAIL
Monitoring Well: MW-4

Project: CONOCO: Site Remediation Farmiongton "C" COM #1
Project No: 4-1373

Project Location: Farmington "C" COM #1		Logged By: Larry Trujillo	Approved: M K Lane
Drilling Contractor: Consolidated Contractors		Date Started:	Date Completed:
Drilling Equipment: Trackhoe	Driller: NA	TD Exc. (ft): 6.0	Static Water Depth (ft):
Drilling Method: NA	Borehole Dia. (in): 2.5	TOC Elevation:	Ground Elevation:
Sampling Method: NA		Well Casing (Diameter & Type): 2 in. - Sch 40 PVC	
COMMENTS: Monitoring well (MW-4) set by hand auger in backfill material following pit remediation by excavation.		Slot Size (in): 0.010	Filter Material: Silica Sand 10/20
		Development Method: Bailer	

Depth (feet)	Depth to Water During Drilling (ft)	USCS	Lithology	Field Description & Remarks	Sampled Interval	Field PID Reading	Lab TPH: EPA 418.1 (ppm)
SURFACE		SP/SM		CLEAN IMPORTED FILL: Light Brown SANDY SILT to SILTY SAND, moist to wet, firm, earth odor.			
2.5'							
5.0'	▽			Static Water Level: approx. 6 ft.			
7.5'		GW		Lt. Gray SILTY GRAVEL with fine sand, saturated, dense, well rounded and well graded.			
10'				TOTAL DEPTH: 9'-0"			
25'							

Monitoring Well Construction & Remarks



Well secured with 2 in. locking plug.

5% Bentonite Cement Grout to surface.

Top of Filter Pack

Top of Screened Interval

Bottom of Screened Interval: 8.5 ft

Total Depth: 9.0 ft.

BY : MKL
DATE : 2/11/98
FILE : 91373B4 .CAD

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	9-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6758*
Address:	*612 E. Murray Drive*	Sample No.:	*17046*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com #1***				
Project Location:	***MW#3*** 1				
Sampled by:	LT/TY	Date:	5-Dec-97	Time:	8:16
Analyzed by:	DC	Date:	8-Dec-97		
Sample Matrix:	*Liquid*				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	109.1	ug/L	0.2	ug/L
Toluene	1.0	ug/L	0.2	ug/L
Ethylbenzene	91.0	ug/L	0.2	ug/L
m,p-Xylene	77.0	ug/L	0.2	ug/L
o-Xylene	0.7	ug/L	0.2	ug/L
TOTAL	278.8	ug/L		

ND - Not Detected at Limit of Quantitation

Method - *SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography*

Approved By: DAG

Date: 12/10/97

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9712544-02

On Site Technologies
612 East Murray
Farmington, NM 87401
ATTN: David Cox

P.O.#
6757/58
12/24/97

PROJECT: PAH Analysis
SITE: Farmington C-Com-1
SAMPLED BY: On Site Technologies
SAMPLE ID: Farmington C-Com-1 MW#3

PROJECT NO: 4-1373
MATRIX: WATER
DATE SAMPLED: 12/05/97 08:30:00
DATE RECEIVED: 12/10/97

ANALYTICAL DATA

PARAMETER	RESULTS	PQL*	UNITS
Naphthalene	ND	0.1	ug/L
Acenaphthylene	ND	0.1	ug/L
Acenaphthene	ND	0.3	ug/L
Fluorene	ND	0.3	ug/L
Phenanthrene	ND	0.1	ug/L
Anthracene	ND	0.1	ug/L
Fluoranthene	ND	0.1	ug/L
Pyrene	ND	0.1	ug/L
Chrysene	ND	0.1	ug/L
Benzo (a) anthracene	ND	0.1	ug/L
Benzo (b) fluoranthene	ND	0.1	ug/L
Benzo (k) fluoranthene	ND	0.1	ug/L
Benzo (a) pyrene	ND	0.1	ug/L
Dibenzo (a,h) anthracene	ND	0.1	ug/L
Benzo (g,h,i) perylene	ND	0.1	ug/L
Indeno (1,2,3-cd) pyrene	ND	0.1	ug/L
1-Methylnaphthalene	ND	0.2	ug/L
2-Methylnaphthalene	ND	0.2	ug/L

SURROGATES	AMOUNT SPIKED	% RECOVERY	LOWER LIMIT	UPPER LIMIT
1-Fluoronaphthalene	0.20 ug/L	66	50	150
Phenanthrene d-10	0.20 ug/L	90	50	150

ANALYZED BY: KA_ DATE/TIME: 12/13/97 01:42:20
EXTRACTED BY: PC DATE/TIME: 12/11/97 08:00:00
METHOD: 8310 Polynuclear Aromatic Hydrocarbons
NOTES: * - Practical Quantitation Limit ND - Not Detected
NA - Not Analyzed

COMMENTS: Lab ID: A046-6758

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	11-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6758*
Address:	*612 E. Murray Drive*	Sample ID.:	*17046*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com #1***				
Project Location:	***MW #3 I***				
Sampled by:	LT/TY	Date:	5-Dec-97	Time:	NR
Analyzed by:	HR	Date:	10-Dec-97		

API RP-45 Laboratory Analysis

Parameter		*Result*	*Unit of Measure*		*Result*	*Unit of Measure*	
Cations							
Sodium	*Na*	314	mg/L		13.66	me/L	
Calcium	*Ca*	332	mg/L		16.57	me/L	
Magnesium	*Mg*	74.0	mg/L		6.09	me/L	
Potassium	*K*	13.1	mg/L		0.33	me/L	
Anions							
Chloride	*Cl*	171	mg/L		4.82	me/L	
Sulfate	*SO4*	519	mg/L		10.81	me/L	
Carbonate	*CO3*	<1	mg/L		<0.01	me/L	
Bicarbonate	*HCO3*	1157	mg/L		18.96	me/L	
Hydroxide	*OH*	<1	mg/L		<0.01	me/L	
Sulfide	*S2*	NA	mg/L		NA	me/L	
Iron	*Fe*	0.26	mg/L		<0.01	me/L	
Total Dissolved Solids Calculated, Sum of Cation/Anion		2580	mg/L				
pH		7.04					
Resistivity		3.8168	ohm-m				
Specific Gravity		1.0012					
Total Hardness as CaCO3		1134	mg/L				

Cation-Anion Balance

2.07 *Difference Cation-Anion, me/L*

71.25 *Total Cation-Anion, me/L*

2.9 *% Difference Cation-Anion*

Comments

NA: *Not Analyzed*

Approved by: *Date:* 12/11/97

Mountain States Analytical, Inc.
The Quality Solution

On Site Technologies, Ltd.
612 E Murray Drive
Farmington, NM 87401

Attn: Mr. David Cox
Project: Farmington C-Com #1

Sample ID: 17053-6760 ~~Aaw #3~~ (DE) 1/6/98 LET 1/28/98
Matrix: Waste Water MW #1

MSAI Sample: 72556
MSAI Group: 18973
Date Reported: 12/22/97
Discard Date: 01/21/98
Date Submitted: 12/10/97
Date Sampled: 12/05/97
Collected by: LT
Purchase Order: 6758
Project No.: 4-1373

Test	Analysis	Results as Received	Units	Limit of Quantitation
0259B	Mercury by CVAA, w/ww, 7470 Method: SW-846 7470	ND	mg/l	0.0005
0392I	Flame/ICP Prep, w/ww, 3005A Method: SW-846 3005A	Batch. w910		
0392M	Mercury Prep CVAA, w/ww, 7470 Method: SW-846 7470	Batch. w914		
7245	Arsenic by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.15
7246	Barium by ICP, w/ww, 6010A Method: SW-846 6010A	0.85	mg/l	0.02
7249	Cadmium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.020
7251	Chromium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.050
7255	Lead by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.20
7264	Selenium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.35
7266	Silver by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.030

Mountain States Analytical, Inc.
The Quality Solution

On Site Technologies, Ltd.

MSAI Sample: 72556
MSAI Group: 18973

Sample ID: 17053-6760

ND - Not detected at the limit of quantitation

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

Corporate Office
1645 West 2200 South, Salt Lake City, Utah 84119
801-973-0050 • 1-800-973-6724(MSAI) • FAX 801-972-6278
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6223 Bayonne, Spring, Texas 77389
281-320-2842 • FAX 281-320-0989
e-mail: gbrewer@msailabs.com

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	9-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6757*
Address:	*612 E. Murray Drive*	Sample No.:	*17044*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com-1***				
Project Location:	***MW #2***				
Sampled by:	LT	Date:	4-Dec-97	Time:	NR
Analyzed by:	DC	Date:	5-Dec-97		
Sample Matrix:	*Liquid*				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	0.4	ug/L	0.2	ug/L
Toluene	ND	ug/L	0.2	ug/L
Ethylbenzene	ND	ug/L	0.2	ug/L
m,p-Xylene	ND	ug/L	0.2	ug/L
o-Xylene	ND	ug/L	0.2	ug/L
TOTAL	0.4	ug/L		

ND - Not Detected at Limit of Quantitation

Method - *SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 12/9/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	11-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6757*
Address:	*612 E. Murray Drive*	Sample ID.:	*17044*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com-1***				
Project Location:	***MW #2***				
Sampled by:	LT	Date:	4-Dec-97	Time:	NR
Analyzed by:	HR	Date:	10-Dec-97		

API RP-45 Laboratory Analysis

Parameter		*Result*	*Unit of Measure*		*Result*	*Unit of Measure*	
Cations							
Sodium	*Na*	67	mg/L		2.89	me/L	
Calcium	*Ca*	180	mg/L		8.98	me/L	
Magnesium	*Mg*	37.0	mg/L		3.04	me/L	
Potassium	*K*	3.67	mg/L		0.09	me/L	
Anions							
Chloride	*Cl*	51	mg/L		1.44	me/L	
Sulfate	*SO4*	306	mg/L		6.37	me/L	
Carbonate	*CO3*	<1	mg/L		<0.01	me/L	
Bicarbonate	*HCO3*	381	mg/L		6.24	me/L	
Hydroxide	*OH*	<1	mg/L		<0.01	me/L	
Sulfide	*S2*	NA	mg/L		NA	me/L	
Iron	*Fe*	<0.05	mg/L		<0.01	me/L	
Total Dissolved Solids Calculated, Sum of Cation/Anion		1025	mg/L				
pH		7.34					
Resistivity		9.3545	ohm-m				
Specific Gravity		1.0010					
Total Hardness as CaCO3		602	mg/L				

Cation-Anion Balance

0.96 *Difference Cation-Anion, me/L*

29.07 *Total Cation-Anion, me/L*

3.3 *% Difference Cation-Anion*

Comments

NA: *Not Analyzed*

Approved by:

Date: 12/11/97

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9712544-01

On Site Technologies
612 East Murray
Farmington, NM 87401
ATTN: David Cox

P.O.# 6757/58
12/24/97

PROJECT: PAH Analysis
SITE: Farmington C-Com-1
SAMPLED BY: On Site Technologies
SAMPLE ID: Farmington C-Com-1 MW#2

PROJECT NO: 4-1373
MATRIX: WATER
DATE SAMPLED: 12/04/97 15:01:00
DATE RECEIVED: 12/10/97

ANALYTICAL DATA

PARAMETER	RESULTS	PQL*	UNITS
Naphthalene	37	11	ug/L
Acenaphthylene	ND	2.00	ug/L
Acenaphthene	ND	6.00	ug/L
Fluorene	ND	6.00	ug/L
Phenanthrene	ND	2.00	ug/L
Anthracene	ND	2.00	ug/L
Fluoranthene	ND	2.00	ug/L
Pyrene	ND	2.00	ug/L
Chrysene	ND	2.00	ug/L
Benzo (a) anthracene	ND	2.00	ug/L
Benzo (b) fluoranthene	ND	2.00	ug/L
Benzo (k) fluoranthene	ND	2.00	ug/L
Benzo (a) pyrene	ND	2.00	ug/L
Dibenzo (a,h) anthracene	ND	2.00	ug/L
Benzo (g,h,i) perylene	ND	2.00	ug/L
Indeno (1,2,3-cd) pyrene	ND	2.00	ug/L
1-Methylnaphthalene	16	11	ug/L
2-Methylnaphthalene	17	11	ug/L

SURROGATES	AMOUNT SPIKED	% RECOVERY	LOWER LIMIT	UPPER LIMIT
1-Fluoronaphthalene	0.20 ug/L	D	50	150
Phenanthrene d-10	0.20 ug/L	D	50	150

ANALYZED BY: KA_ DATE/TIME: 12/13/97 01:06:20
EXTRACTED BY: PC DATE/TIME: 12/11/97 08:00:00
METHOD: 8310 Polynuclear Aromatic Hydrocarbons
NOTES: * - Practical Quantitation Limit ND - Not Detected
NA - Not Analyzed
D - Diluted, control limits not applicable.

COMMENTS: Lab ID: A044-6757

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

Mountain States Analytical, Inc.
The Quality Solution

On Site Technologies, Ltd.
612 E Murray Drive
Farmington, NM 87401

Attn: Mr. David Cox
Project: Farmington C-Com #1

MSAI Sample: 72555
MSAI Group: 18973
Date Reported: 12/22/97
Discard Date: 01/21/98
Date Submitted: 12/10/97
Date Sampled: 12/05/97
Collected by: LT
Purchase Order: 6758
Project No.: 4-1373

Sample ID: 17045-6758 raw #2 (mc) 1/6/98
Matrix: Waste Water

Test	Analysis	Results as Received	Units	Limit of Quantitation
7259B	Mercury by CVAA, w/ww, 7470 Method: SW-846 7470	ND	mg/l	0.0005
0392I	Flame/ICP Prep, w/ww, 3005A Method: SW-846 3005A	Batch. w910		
0392M	Mercury Prep CVAA, w/ww, 7470 Method: SW-846 7470	Batch. w914		
7245	Arsenic by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.15
7246	Barium by ICP, w/ww, 6010A Method: SW-846 6010A	0.27	mg/l	0.02
7249	Cadmium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.020
7251	Chromium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.050
7255	Lead by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.20
7264	Selenium by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.35
7266	Silver by ICP, w/ww, 6010A Method: SW-846 6010A	ND	mg/l	0.030

Mountain States Analytical, Inc.
The Quality Solution

On Site Technologies, Ltd.

MSAI Sample: 72555
MSAI Group: 18973

Sample ID: 17045-6758

ND - Not detected at the limit of quantitation

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	9-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6757*
Address:	*612 E. Murray Drive*	Sample No.:	*17043*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com-1***				
Project Location:	***MW #13***				
Sampled by:	LT	Date:	4-Dec-97	Time:	14:39
Analyzed by:	DC	Date:	5-Dec-97		
Sample Matrix:	*Liquid*				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	ND	ug/L	0.2	ug/L
Toluene	0.3	ug/L	0.2	ug/L
Ethylbenzene	ND	ug/L	0.2	ug/L
m,p-Xylene	0.2	ug/L	0.2	ug/L
o-Xylene	ND	ug/L	0.2	ug/L
TOTAL	0.5	ug/L		

ND - Not Detected at Limit of Quantitation

Method - *SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 12/9/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Larry Trujillo*	Date:	9-Dec-97
Company:	*On Site Technologies, Ltd. c/o Conoco, Inc.*	COC No.:	*6758*
Address:	*612 E. Murray Drive*	Sample No.:	*17047*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco, Inc. - Farmington C-Com #1***				
Project Location:	***MW#4***				
Sampled by:	LT/TY	Date:	5-Dec-97	Time:	8:30
Analyzed by:	DC	Date:	8-Dec-97		
Sample Matrix:	*Liquid*				

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	0.7	ug/L	0.2	ug/L
Toluene	1.5	ug/L	0.2	ug/L
Ethylbenzene	2.2	ug/L	0.2	ug/L
m,p-Xylene	1.5	ug/L	0.2	ug/L
o-Xylene	2.2	ug/L	0.2	ug/L
TOTAL	8.1	ug/L		

ND - Not Detected at Limit of Quantitation

Method - *SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 12/10/97

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13909*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#2***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:15
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	0.8	ug/L	0.2	ug/L
Toluene	9.0	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	10.0	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13910*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#3***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:10
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	1.0	ug/L	0.2	ug/L
Toluene	106.5	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.5	ug/L	0.2	ug/L
o-Xylene	0.2	ug/L	0.2	ug/L
TOTAL	108.3	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13911*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***Trip Blank***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	14:30
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	<0.2	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	<0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	<0.2	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:

Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 18-Mar-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	*Result*	*Unit of Measure*
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Parameter	*Unit of Measure*	*True Value*	*Analyzed Value*	*% Diff*	*Limit*
Benzene	ppb	20.0	19.6	2	15%
Toluene	ppb	20.0	20.2	1	15%
Ethylbenzene	ppb	20.0	20.6	3	15%
m,p-Xylene	ppb	40.0	39.4	1	15%
o-Xylene	ppb	20.0	20.3	1	15%

Matrix Spike

Parameter	*1- Percent Recovered*	*2 - Percent Recovered*	*Limit*	*%RSD*	*Limit*
Benzene	77	91	(39-150)	4	20%
Toluene	94	100	(46-148)	4	20%
Ethylbenzene	94	86	(32-160)	5	20%
m,p-Xylene	82	94	(35-145)	4	20%
o-Xylene	96	101	(35-145)	4	20%

Surrogate Recoveries

Laboratory Identification	*S1 Percent Recovered*	*S2 Percent Recovered*	*Laboratory Identification*	*S1 Percent Recovered*	*S2 Percent Recovered*
Limit Percent Recovered	(70-130)		*Limit Percent Recovered*	(70-130)	
13908-5055	95				
13909-5055	97				
13910-5055	95				
13911-5055	96				

S1: *Flourobenzene*

pe

OFFICE: (505) 327-8786
FAX: (505) 327-1496

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ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-5667
FAX: (505) 325-6256

April 16, 1997

Conoco, Inc., Midland Division
Exploration and Production, North America
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Attn.: Mr. W.L. Brignon, Senior Counsel

RE: Site Assessment
Farmington "C" COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
San Juan County, NM

Project No: 4-1373

The following summary has been prepared by On Site Technologies Limited Partnership for Conoco. The summary describes the findings of Phase II Assessment of soil and ground water at the referenced oil/gas well location, for hydrocarbon contamination identified during the transfer of operating interest. The assessment consisted of the delineation of soil contamination (i.e. vertical and lateral extent) and installation of three monitor wells to screen water quality and establish the site ground water gradient.

ASSESSMENT BRIEF:

On March 11, 1997, 22 test holes were drilled using a pick-up mounted hydraulic punch and auger unit equipped with 2 and 3 inch flight augers. Test holes ranged in depth from 4.5 to 7 feet in depth. Refer to Sheet 1 for approximate test hole locations.

One to two grab soil samples of the augered cuttings were collected from each test hole and field tested for volatile hydrocarbons per the NMOCD Field Heated Headspace Method. Selected split samples were also collected in 4 oz. glass containers with Teflon® closures, labeled, and placed on ice for delivery to the laboratory. Lab samples were tested for Total Petroleum Hydrocarbons (TPH) per EPA Method 8015M and select samples were tested for BTEX per EPA Method 8020 to verify the Headspace results. Table 1 summarizes the soil test results.

Ground water impact from hydrocarbons was suspected. Three monitor wells were installed in selected test holes. One monitor well was located in the area of up gradient, and two were located in areas of suspected contamination (Refer to Sheet 1). Monitor wells were constructed of 2 inch Sch. 40 PVC with 5 feet of 0.010 inch slotted pipe. The annular space was sand packed with 10-20 mesh clean sand. Due to the shallow depth to ground water and anticipated rise in the water table, the top of the screen was located within 12 inches of the surface, and only a thin bentonite seal was placed around each well at the surface. Each well was developed by removing approximately ten well volumes or until dry.

On March 17, 1997, a level survey was completed to establish relative elevations for the monitor well tops of casing. Water levels were then measured from the top of casing for each well, and the water table elevations were calculated. Refer to Sheet 1 for the ground water surface contour. Following the water level measurements, water samples were collected from each well. Prior to sampling, each well

was purged by bailing approximately three well volumes. Water samples were placed in 40 ml VOA glass vials, labeled and placed on ice for delivery to the lab. Samples were analyzed for BTEX per EPA Method 8020. Table 2 summarizes the monitor well data, and Table 3 summarizes the water lab results.

RESULTS:

Subsurface soils were typical alluvium consisting of silty clayey sands in the top 2 to 3 feet overlying coarse sand, gravel and cobbles. Ground water was measured at 4 to 5 feet below the ground surface.

TPH and BTEX soil contamination was found from approximately 3 to 6 feet below the surface in three areas: south of the production tank, in west of the tank berm in a surface depression, and under and west of the separator/dehy tank. Soil contamination appears limited outside of the fenced location in the area of the separator tank. Approximate aerial extent of tank, northwest depression and separator tank are: 820 square feet(sf), 150 sf and 1,800 sf, respectively (Refer to Sheet 2). Assuming soil contamination averages four feet thick, approximately 121 cubic yards, 22 cy, and 275 cy of contaminated soil above current NMOCD standards are present.

Ground water, at the time of this assessment and seasonal period, is relatively flat, having a gradient of 0.005 feet/foot to the west-southwest. No BTEX contamination of ground water above the New Mexico Water Quality Control Commission (WQCC) standards. Ground water contamination noted by Merrion Oil during due diligence inquiries in January, 1997 may have been the result of cross contamination, as the samples were taken from backhoe excavated test holes.

No other areas of soil or ground water contamination were found during this assessment effort or earlier efforts by Merrion Oil, the current operator.

RECOMMENDATIONS:

The following proposed corrective actions are recommended based on the findings of this assessment, proximity of the site to the Animas River and recent operating interest transfer:

- Removal by excavation of impacted soils with hydrocarbon contamination above current NMOCD maximum contaminant levels for TPH (per EPA Method 8015M) and/or BTEX (per Field Heated Headspace Method and/or EPA Method 8020). Excavated soils to be removed offsite for proper disposal.
- Following the soil removal, abandonment of all monitor wells meeting NMOCD standards.

LIMITATIONS AND CLOSURE:

This summary documents visual observations of the site, subsurface conditions encountered during this Phase II Assessment, and analysis of soil and groundwater samples collected during the assessment. This summary does not reflect subsurface variations which may exist between sampling points, or subsurface changes which may occur due to seasonal variations.

The scope of our services consisted of the performance of a Phase II Assessment and included advancement of 22 soil borings to reasonably define the lateral and vertical extent of soil contamination, installation of three monitoring wells to assess the possible extent and magnitude of ground water contamination, field and lab testing of soil and water for hydrocarbon contamination, and preparation of

a summary. All work has been performed in accordance with generally accepted professional practices in geotechnical, petroleum and environmental engineering, and hydrogeology.

This document has been prepared by On Site Technologies for the exclusive use of Conoco Inc. as it pertains to the referenced well location formerly operated by Conoco. At your request, On Site has furnished a copy of this assessment report to Mr. C. John Coy, SHEAR Specialist, in the Conoco Farmington office.

If there are any questions regarding this status report, please contact either Cindy Gray or Myke Lane at On Site Technologies, (505) 325-5667. Thank you for considering On Site to assist you with this matter.

Respectfully submitted,

Michael K. Lane, P.E.
Senior Engineer

Reviewed by:

Cynthia Sluyter-Gray
Environmental Services Manager

On Site Technologies Limited Partnership

Attachments: Table 1: Soil Test Results
Table 2: Monitor Well Data
Table 3: Water Lab Results
Sheet 1: Site Sketch and Ground Water Surface Contour
Sheet 2: Site Sketch and Estimated Soil Contamination

MKL/mkl: 41373rpt

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TABLE 1: SUMMARY OF SOIL SAMPLES
FARMINGTON C COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
SAN JUAN COUNTY, NM

SAMPLE LOCATION	DATE	DEPTH[1] (ft)	PID[2] (units)	Benzene (ppm)	Total BTEX[3] (ppm)	TPH[4] (ppm)
TH-1	3/11/97	3-4	2.0			
TH-1	3/11/97	5-6	166.9	<0.01	49.7	1300
TH-2	3/11/97	2-3		***No***	***Recovery***	
TH-3	3/11/97	4.5-5		***No***	***Recovery***	
TH-4	3/11/97	5-6	ND			
TH-5	3/11/97	4-5	0.2			
TH-6	3/11/97	3.5-4.5	ND			
TH-6	3/11/97	5.5-6.5	ND			
TH-7	3/11/97	4.5-5.5	ND			
TH-8	3/11/97	3-4	ND			
TH-8	3/11/97	6.5-7.5	ND			
TH-9	3/11/97	3-4	ND			
TH-9	3/11/97	6.5-7.5	ND			
TH-10	3/11/97	3-4	ND			
TH-10	3/11/97	6.5-7.5	ND			
TH-11	3/11/97	4-5	ND			12.4
TH-12	3/11/97	4-5	ND			
TH-13	3/11/97	4-5	ND			
TH-14	3/11/97	4-5	154	<0.01	14.5	1903.1
TH-15	3/11/97	4-5	ND			
TH-16	3/11/97	4.5-5	ND			< 6
TH-17	3/11/97	4.5-5	ND			
TH-18	3/11/97	4.5-5	ND			
TH-19	3/11/97	4-5	>2500	33.4	126.5	20021
TH-20	3/11/97	4.5-5.5	5.7			
TH-21	3/11/97	4.5-5.5	ND			
TH-22	3/11/97	4.5-5.5	ND			
NMOCD Action Levels	Feb. 1993		100	10	50	100

Notes:
(1) Depth below ground surface.
(2) PID: Results of field headspace samples measured with an organic vapor meter equipped with a photoionization detector, and Benzene Response Factor of 0.56.
(3) BTEX: Benzene, Toluene, Ethyl-benzene, and total Xylenes measured by EPA Method 8020.
(4) TPH: Total Petroleum Hydrocarbons as measured by EPA Method 8015 (mod.).
(5) ND: Not detected.

CONFIDENTIAL

TABLE 2: MONITOR WELL DATA & WATER ELEVATION DATA
FARMINGTON "C" COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
San Juan County, NM

On Site Technologies, Ltd.
Project No: 4-1373

March, 1997

MONITOR WELL	Date	Top of Casing Elevation	Total Well Depth (ft)	Top of Screen (bgs)	Depth to Ground Water (ft)	Ground Water Elevation	Change in Water Elevation
MW-1	03/17/97	100.40	9.10	4.00	6.54	93.86	--
MW-2	03/17/97	100.29	8.38	3.38	6.31	93.98	--
MW-3	03/17/97	101.12	8.14	3.10	6.71	94.41	--

Notes: 1) All elevations relative to arbitrary benchmark at well head flange with an elevation of 100.00.

CONFIDENTIAL

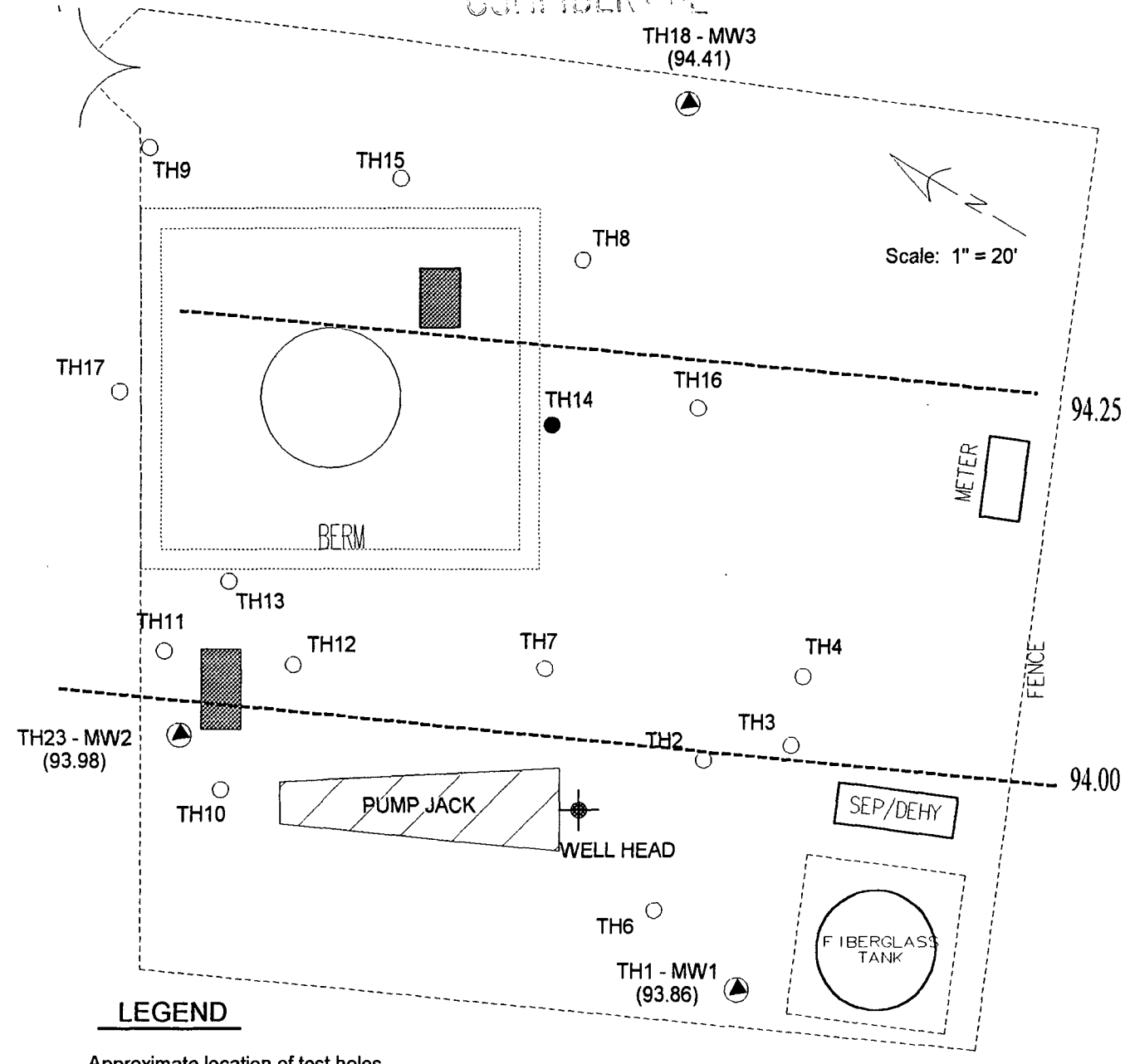
TABLE 3: SUMMARY OF WATER SAMPLE RESULTS
FARMINGTON "C" COM #1
Unit L, Sec.15, T29N, R13W, NMPM
San Juan County, NM

(ppb or ug/L)

Sample Location	Date	Water Elevation	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total BTEX
MW-1	03/17/97	93.86	<0.2	14.9	2.7	2.1	19.7
MW-2	03/17/97	93.98	0.8	9.0	<0.2	0.2	10.0
MW-3	03/17/97	94.41	1.0	106.5	<0.2	0.7	108.3
Action Levels	11/18/93		10	750	750	620	

Notes: (1) Water elevations based on site bench mark of 100.00.
(2) ND: Not detected at or above NMWQCC specified detection limits.

CONFIDENTIAL



LEGEND

TH# — Approximate location of test holes drilled 3/10/97.

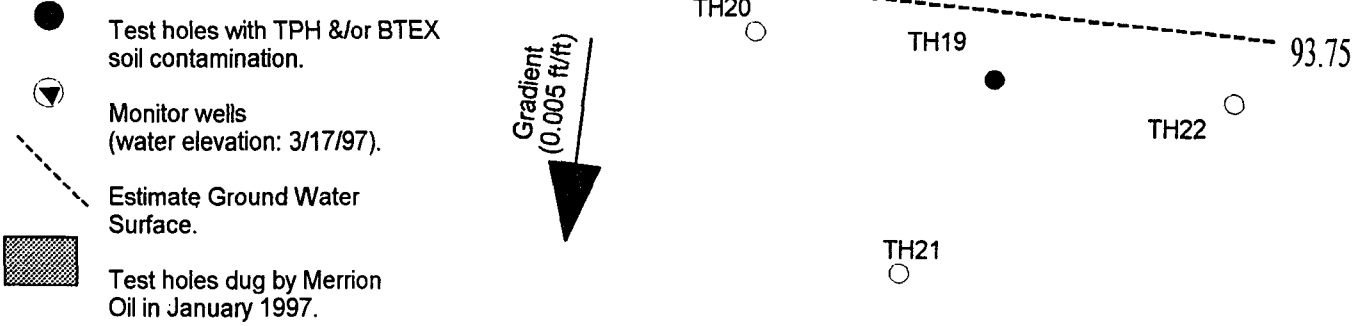
○ — Test holes with no TPH or BTEX soil contamination.

● — Test holes with TPH &/or BTEX soil contamination.

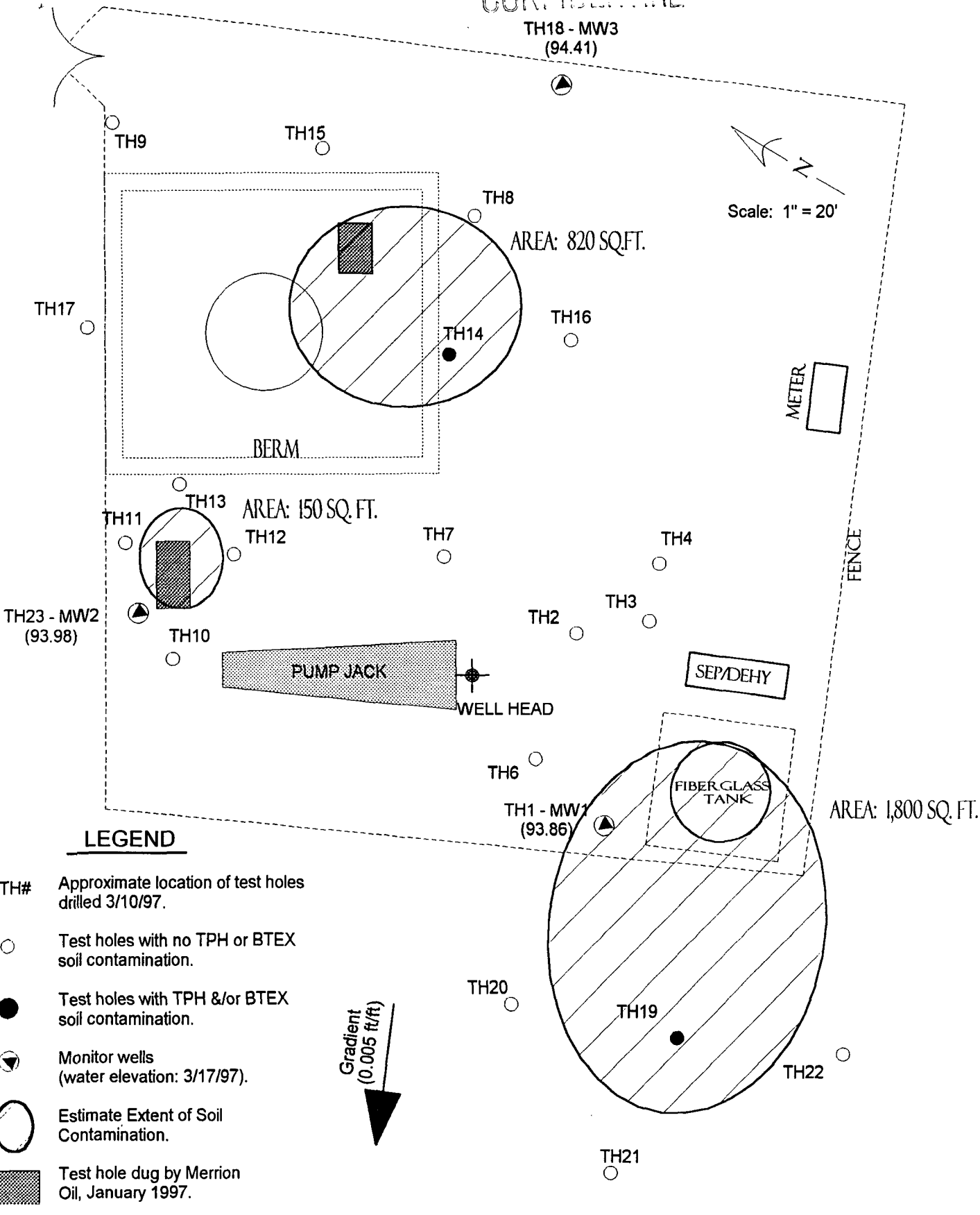
▼ — Monitor wells (water elevation: 3/17/97).

Estimate Ground Water Surface.

Test holes dug by Merrion Oil in January 1997.



FARMINGTON "C" COM #1 SAN JUAN BASIN, NM		SITE SKETCH	ON SITE TECHNOLOGIES, LTD. P.O. BOX 2606, FARMINGTON, NM 87499 (505) 325-5667
PROJECT: SITE ASSESSMENT		DRWN: 03-18-97	
PROJECT NO: 4-1373		DRWN BY: MKL	
SHEET: 1	FILE: 41373S1.CAD	REVISED: 04-07-97	



LEGEND

TH#	Approximate location of test holes drilled 3/10/97.
○	Test holes with no TPH or BTEX soil contamination.
●	Test holes with TPH &/or BTEX soil contamination.
▼	Monitor wells (water elevation: 3/17/97).
◯	Estimate Extent of Soil Contamination.
▒	Test hole dug by Merrion Oil, January 1997.

FARMINGTON "C" COM #1 SAN JUAN BASIN, NM		SITE SKETCH
PROJECT: SITE ASSESSMENT		DRWN: 03-18-97
PROJECT NO: 4-1373		DRWN BY: MKL
SHEET: 2	FILE: 41373S1.CAD	REVISED:

ON SITE TECHNOLOGIES, LTD.
P.O. BOX 2606, FARMINGTON, NM 87499
(505) 325-5667

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13861*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC1 @ 5'-6'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	8:30
Analyzed by:	DC/HR	Date:	18-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	99	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	1201	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*
DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:
Date: 3/20/97

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13861*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC1 @ 5'-6'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	8:30
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	1.1	ug/kg	0.2	ug/kg
Toluene	30.2	ug/kg	0.2	ug/kg
Ethylbenzene	1018.9	ug/kg	0.2	ug/kg
m,p-Xylene	1737.6	ug/kg	0.2	ug/kg
o-Xylene	2181.6	ug/kg	0.2	ug/kg
TOTAL	4969.4	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by: DAC
Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13862*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC11 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	10:57
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	<1.0	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	12.4	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*
DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:
Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13863*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC14 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	11:49
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	9.1	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	1894	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: 0535-STD
DRO QC No.: 0512-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,379	2.0	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	102	2.0	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	116	126	(70-130)	8	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method - *SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:
Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13863*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC14 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	11:49
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	0.6	ug/kg	0.2	ug/kg
Toluene	87.1	ug/kg	0.2	ug/kg
Ethylbenzene	253.5	ug/kg	0.2	ug/kg
m,p-Xylene	452.5	ug/kg	0.2	ug/kg
o-Xylene	652.0	ug/kg	0.2	ug/kg
TOTAL	1445.7	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by: DAG

Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13864*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC19 @ 4'-5'.***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	14:00
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	1681	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	18340	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*

DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:

Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13864*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC19 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	14:00
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	3335.5	ug/kg	0.2	ug/kg
Toluene	22667.1	ug/kg	0.2	ug/kg
Ethylbenzene	8903.0	ug/kg	0.2	ug/kg
m,p-Xylene	72686.0	ug/kg	0.2	ug/kg
o-Xylene	18873.1	ug/kg	0.2	ug/kg
TOTAL	126464.8	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by:
Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 21-Mar-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Analyte	*Result*	*Units of Measure*
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Analyte	*Units of Measure*	*True Value*	*Analyzed Value*	*% Diff*	*Limit*
Benzene	ppb	20.0	19.6	2	15%
Toluene	ppb	20.0	20.4	2	15%
Ethylbenzene	ppb	20.0	20.9	4	15%
m,p-Xylene	ppb	40.0	40.0	0	15%
o-Xylene	ppb	20.0	20.9	4	15%

Matrix Spike

Analyte	*1- Percent Recovered*	*2 - Percent Recovered*	*Limit*	*%RSD*	*Limit*
Benzene	107	126	(39-150)	12	20%
Toluene	110	130	(46-148)	11	20%
Ethylbenzene	114	134	(32-160)	11	20%
m,p-Xylene	108	127	(35-145)	11	20%
o-Xylene	103	123	(35-145)	12	20%

Surrogate Recoveries

Laboratory Identification	*S1 Percent Recovered*	*S2 Percent Recovered*	*Laboratory Identification*	*S1 Percent Recovered*	*S2 Percent Recovered*
Limit Percent Recovery	(70-130)		*Limit Percent Recovery*	(70-130)	
S1: Flourobenzene			*S1: Flourobenzene*		
13861-5039	78				
13863-5039	82				
13864-5039	88				

(DL)

CHAIN OF CUSTODY RECORD

5039

ON SITE TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 3/11/97 Page 1 of

Purchase Order No.: Job No. 4-1373

SEND INVOICE TO
Name % Michael Lane (On Site)
Company Conoco Dept.
Address
City, State, Zip

REPORT RESULTS TO
Name Michael Lane Title Sampler
Company On Site Technologies
Mailing Address
City, State, Zip
Telephone No. Telefax No.

Sampling Location: Farmington C Com #1
NW/SW S15, T29N, R13W, San Juan Co., NM

Sampler: Michael K. Lane

ANALYSIS REQUESTED

SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	MATRIX	PRES.	Number of Containers	TPH 6015	BTEX 8020	LAB ID
To, @ 5-6'	3/11	830	Soil	H	1	✓	✓	
Tch @ 4-5	3/11	1057	Soil	H	1	✓		
Tmw @ 4-5	3/11	1149	Soil	H	1	✓	✓	
Tmg @ 4-5	3/11	1400	Soil	H	1	✓	✓	

Relinquished by:	Date/Time 3/11/97 1535	Received by:	Date/Time 3/11/97 1535
Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:	Date/Time	Received by:	Date/Time

Method of Shipment:

Authorized by: Date 3/11/97
(Client Signature Must Accompany Request)

Rush	24-48 Hours	10 Working Days	Special Instructions:

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13908*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#1***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:20
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	14.9	ug/L	0.2	ug/L
Ethylbenzene	2.7	ug/L	0.2	ug/L
m,p-Xylene	1.1	ug/L	0.2	ug/L
o-Xylene	1.0	ug/L	0.2	ug/L
TOTAL	19.7	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By: CA
Date: 3/19/97

OFF: (505) 325-5667

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13909*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#2***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:15
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	0.8	ug/L	0.2	ug/L
Toluene	9.0	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	10.0	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13910*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#3***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:10
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	1.0	ug/L	0.2	ug/L
Toluene	106.5	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.5	ug/L	0.2	ug/L
o-Xylene	0.2	ug/L	0.2	ug/L
TOTAL	108.3	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13911*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***Trip Blank***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	14:30
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	<0.2	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	<0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	<0.2	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3.19.97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 18-Mar-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	*Result*	*Unit of Measure*
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Parameter	*Unit of Measure*	*True Value*	*Analyzed Value*	*% Diff*	*Limit*
Benzene	ppb	20.0	19.6	2	15%
Toluene	ppb	20.0	20.2	1	15%
Ethylbenzene	ppb	20.0	20.6	3	15%
m,p-Xylene	ppb	40.0	39.4	1	15%
o-Xylene	ppb	20.0	20.3	1	15%

Matrix Spike

Parameter	*1- Percent Recovered*	*2 - Percent Recovered*	*Limit*	*%RSD*	*Limit*
Benzene	77	91	(39-150)	4	20%
Toluene	94	100	(46-148)	4	20%
Ethylbenzene	94	86	(32-160)	5	20%
m,p-Xylene	82	94	(35-145)	4	20%
o-Xylene	96	101	(35-145)	4	20%

Surrogate Recoveries

Laboratory Identification	*S1 Percent Recovered*	*S2 Percent Recovered*	*Laboratory Identification*	*S1 Percent Recovered*	*S2 Percent Recovered*
Limit Percent Recovered	(70-130)		*Limit Percent Recovered*	(70-130)	
13908-5055	95				
13909-5055	97				
13910-5055	95				
13911-5055	96				

S1: *Flourobenzene*

(DE)

CHAIN OF CUSTODY RECORD

5055

ON SITE TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 3/17/97

Page 1 of

Purchase Order No.:	Job No. 4-127		
SEND INVOICE TO: Name		REPORT RESULTS TO: Name	Title
Company	Dept.	Company On Site	
Address		Mailing Address	
City, State, Zip		City, State, Zip	
		Telephone No.	Telefax No.

Sampling Location:

Sampler:

SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	MATRIX	PRES.	Number of Containers	ANALYSIS REQUESTED	LAB ID
MW #1	3/17				1		13106-5055
MW #2					1		13107
MW #3					1		13110
Trip Blank					1		13111

Relinquished by:	Date/Time 3/17/97	Received by:	Date/Time 3/19/97 1140
Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:	Date/Time	Received by:	Date/Time

Method of Shipment:

Authorized by: Date

(Client Signature Must Accompany Request)

Rush	24-48 Hours	10 Working Days	Special Instructions:

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client