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REMEDIAL INVESTIGATION REPORT FOR THE
FORMER BRICKLAND REFINERY

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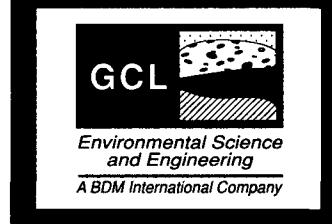
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**Remedial Investigation Report
for the Former Brickland Refinery**
Document No. REX89.DOC

December 1, 1994

Prepared for:

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1.0 Executive Summary

Geoscience Consultants, Ltd. (GCL) conducted a remedial investigation at the Brickland Refinery site in June and July 1994. The site is in Sunland Park, New Mexico and consists of 35 acres located along the Rio Grande. The former petroleum refinery operated from 1933 to 1958 and was subsequently dismantled. The primary objectives of the investigation included characterization of the nature and extent of hydrocarbons in the unsaturated zone and the physical, chemical, and biological properties of those soils. A secondary objective was to refine the understanding of geologic and hydrogeologic characteristics and their relation to groundwater flow and potential hydrocarbon migration. Quarterly groundwater monitoring samples and water level measurements were collected concurrent with the soils investigation.

The investigation included installation of 28 soil borings, 6 test trenches, and 4 additional groundwater monitoring wells. One hundred seventeen soil samples were collected for analysis to define soil properties considered critical for evaluating potential remedial action alternatives.

Results of the investigation indicate that refinery-related releases have occurred in the central to southern portions of the facility. Hydrocarbons in soil appear to correlate with concentrations observed in groundwater monitoring wells although the extent of free-phase hydrocarbons is very limited. Concentrations of total hydrocarbon constituents in soils ranged as high as 219 ppm and 290 ppm for the BTEX and PAH compounds respectively. Concentrations of these same compounds in groundwater ranged as high as 23 ppm for BTEX and 570 ppb for PAHs. A number of metals were detected at varying concentrations at locations across the site although the major metals of concern do not appear to have migrated into groundwater from the overlying soils.

Analytical results also indicate that significant quantities of clays and silts occur in heterogeneous and interbedded layers. These clays and their associated adsorptive properties serve to inhibit contaminant migration, slowing the process by which contaminants can leach into groundwater. From a remedial design perspective, site conditions limit soil remediation options the best of which may be in situ biotreatment.

Hydrogeologic analysis reveals that the groundwater flow direction beneath the site varies as a function of the river stage in the adjacent Rio Grande. In general,



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groundwater flows in a southerly direction with local flow directions to the southeast and southwest. The groundwater flow direction will continue to be evaluated on a quarterly basis until sufficient data are available to determine how seasonal variations may impact any hydrocarbon migration and the effectiveness of any subsequent remedial action if required.

2.0 Introduction and Objectives

Previous investigations at the Brickland site (Eder, 1990) focused on determining the nature and extent of refinery-related releases to subsurface soils and groundwater underlying the facility. Samples were collected for analysis of typical hydrocarbon compounds and a number of metal constituents. Little information was provided regarding the chemical, physical, or biological properties of site soils and what influence these factors might have on natural degradation or attenuation of the compounds of concern, and what remedial alternatives might be appropriate considering site conditions.

The investigation conducted in June and July 1994 was designed to characterize the soil properties that would permit a determination of current site conditions and how they relate to constituent migration. It also provided the data necessary to allow a preliminary evaluation of potential remedial alternatives. Secondary goals of the investigation included a further evaluation of impacts to groundwater beneath the site and a thorough geologic/hydrogeologic characterization. Specific goals and objectives are as follows.

Soils Characterization

Soil samples were collected from 20 locations in the central to southern portions of the site (Plate A). Locations were selected based on historical data regarding facility operations and process areas, and the results of previous investigations. Four locations were also selected as sites for installation of additional groundwater monitoring wells to expand coverage of the existing monitor well network.

Analytical parameters were selected to further refine the understanding of the nature and areal distributions of hydrocarbon and metal constituents in subsurface soils. Selected samples were also analyzed for a number of physical and biological parameters to evaluate the influence of soil on constituent migration and attenuation, and determine whether natural soil properties are favorable or limiting for potential remedial alternatives. The investigation examined those properties which might have some applications in developing in situ remedial options that would result in containment or treatment of the various constituents. This included an evaluation of the biodegradation potential of the underlying soils and factors that might influence the physical movement of compounds in the subsurface (i.e., adsorption, porosity, permeability).



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Groundwater Characterization

A quarterly groundwater monitoring program was established in December 1993 to evaluate impacts to the shallow aquifer beneath the site and to determine the extent of potential free-phase floating hydrocarbon. The program includes collection of samples from on- and off-site monitoring wells for analysis of volatile, semi-volatile and inorganic constituents, and measurement of water levels and free-phase hydrocarbon thickness. Four additional monitoring wells were installed during the June and July 1994 investigation to supplement the existing network and provide additional data on the presence and movement of hydrocarbons and metals in the subsurface. This information will help determine where recoverable hydrocarbons exist and the feasibility of potential remedial alternatives.

Geologic and Hydrogeologic Characterization

Regional and local geologic and hydrogeologic conditions will influence the fate and transport of compounds in the subsurface soils and underlying aquifer. Detailed lithologic descriptions were prepared for each borehole and trench. This, in conjunction with data provided by selected geotechnical analyses allowed the design of a conceptual model of subsurface conditions across the site. The surface geologic survey was conducted to further define the local geology and evaluate potential effects of subsurface fate and transport.

3.0 Sampling Methods and Techniques

Data to supplement that presented in previous investigations was obtained through the installation and sampling of soil borings, test trenches, monitoring wells, and well points, as well as a surface geologic survey. All sample locations, with the exception of those used in the geologic survey, are identified in Plate A. A detailed description of the methodologies used during the investigation is contained in the Sampling, Analysis and Quality Assurance Plan (SAP) for Remedial Investigation at the Former Brickland Refinery (GCL, 1994a).

3.1 Soil Borings and Test Trenches

Samples were collected from twenty-eight soil borings and six test trenches to characterize soil properties at the site and to evaluate potential remedial design alternatives. Four of the borings were completed as groundwater monitoring wells.

Soil samples were collected using a hollow-stem auger and split spoon samplers equipped with 2-foot Lexan tubes. All samples were collected, containerized, labeled, and shipped according to procedures outlined in the SAP. Total depth of the soil borings ranged from 8 to 12 feet, and cuttings were visually examined to allow preparation of detailed lithologic logs (Appendix A). Auger refusal conditions were not encountered during the investigation and all soil borings not completed as monitoring wells were plugged with bentonite and a non-shrinking grout. Soil cuttings were placed in labeled 55-gallon steel drums and field screened with a photoionization detector (PID) in order to segregate them into two sample groups that corresponded with highest and lowest PID measurements. One composite sample was taken from each group of the drummed cuttings for analysis by the Toxicity Characteristic Leaching Procedure (TCLP) for waste characterization and subsequent disposal, if necessary.

Six test trenches (Plate A) were excavated on June 22, 1994, to augment the samples collected from the soil borings and provide a better visual observation of the subsurface lithology. The trenches also proved useful in determining the distribution and movement of hydrocarbons beneath the site. The test trenches were excavated using a trackhoe and final dimensions were approximately 4 feet wide by 12 feet long by 8 feet deep. Spoils from the trenches were placed on plastic sheets and sampled for TCLP waste characterization.

3.2 Monitoring Well Installation and Development

Soil borings B-4, B-12, B-13, and B-14 (Plate A) were completed as monitoring wells to expand coverage of the existing groundwater monitoring network and to further evaluate the extent of floating free-phase hydrocarbons.

Each soil boring converted to a monitoring well was reamed to 12-inch diameter to accommodate the 4-inch monitoring well casing. The depth of the monitoring wells ranged from 24 feet at the central portion of the property to 31 feet at the south end. The monitoring wells were constructed using 4-inch diameter, flush joint, polyvinyl chloride (PVC) blank pipe; a 5-foot silt trap made of 4-inch diameter stainless steel; and 15 feet of 4-inch diameter, wire-wrapped stainless steel screen (0.01 to 0.02 inch slots). All casing was precleaned and prepackaged by the manufacturer.

The casing was lowered into the borehole through the hollow-stem auger, and auger flights were retrieved in 5-foot sections. A filter pack of precleaned and prepackaged 16-40 mesh silica sand was placed in the annulus around the screen as each auger flight was removed. The filter pack was installed to a level just above the top of the screen. Bentonite powder was then placed on top of the completed filter pack and hydrated with 5 gallons of distilled water to form an impervious barrier and prevent downward migration of fluids. The remainder of the annulus was grouted with a cement/bentonite slurry. Wells were completed with an above-grade protective steel pipe set in a 3-foot by 3-foot concrete well pad. Well locations and elevations were surveyed by a professional land surveyor. Monitoring well completion diagrams showing construction details, coordinates, and elevations are provided in Appendix B.

Monitoring wells were developed in one or two phases, depending on the amount of clay and silt that infiltrated the filter pack during completion. The first phase consisted of bailing water from the well to remove gross sediments. A jet pump with a 25-foot lift capacity was installed in the second phase. Water was pumped from several different screen intervals to facilitate well development. The wells were considered to be fully developed when indicator parameters of pH, temperature, and electrical conductance stabilized over three consecutive measurements. Parameters were allowed to vary \pm 0.2 units for pH, \pm 50 μ mhos for conductivity, and \pm 1°C for temperature.

3.3 Well Point Installation

Ten well points (Plate A) were installed to further evaluate the extent of free-phase floating hydrocarbons. The well points were constructed of 2-inch ID galvanized pipe with a 3-foot long screen (0.01 inch slots). The drilling rig was used to drive well points WP-28 and WP-29 into the soil. Well points WP-30 to WP-37 were installed in open boreholes. The screen intervals of 19 existing well points were adjusted to ensure contact with the desired aquifer interface. Well point completion diagrams are provided in Appendix C.

3.4 Geologic Survey

GCL personnel conducted a survey of the regional and local geology surrounding the Brickland site. This included reviews of existing geological publications, analysis and descriptions of local geologic units, and measurement of strikes and dips along local bedding planes and faults. Photographs of surficial geologic units were used for comparison with published geologic studies of the area. A full panoramic view of the geologic units bounding the western portion of the site is included in Appendix D.

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4.0 Analytical Results

4.1 Soil Samples

During the investigation, 117 samples were collected to characterize the physical, chemical, and biologic properties of soil in the subsurface. Each borehole and trench was also visually logged to provide a full lithologic description. Results of the chemical, biological, and geotechnical analyses are provided in Appendix E.

4.1.1 *Borehole/Trench Lithology*

Three cross-sections (Plates B, C, and D) were constructed based on the presence and nature of the lithologic units encountered in the boring and trench investigations. These plates show the shallow lithology of the site in longitudinal and transverse views and incorporate data from earlier investigations. The cross-sections show interbedded units of clays, silts, and sands, and mixtures thereof, and are typical of the fluvial meandering stream environment of the Rio Grande. The underlying geology has influenced the movements of materials from the refinery and poses limitations on potential remedial alternatives due to their physical and chemical properties. Lithologic descriptions of all soil borings and test trenches are provided in Appendix A.

4.1.2 *Chemical Samples*

Seventy-seven samples were collected from the trenches and soil borings to further characterize the migration of materials from the surface to the subsurface. The number and location of soil samples collected for chemical analysis was based upon past refinery operations, previous investigations, and field observations and measurements. Hydrocarbon constituents are areally extensive in the central/southern portions of the facility and extend down to approximately 12 feet below ground surface making removal impractical.

Selected samples were analyzed for total petroleum hydrocarbons (TPH); benzene, toluene, ethylbenzene, and xylenes (BTEX); polynuclear aromatic hydrocarbons (PAHs); and RCRA metals. Sample locations and intervals are shown in Plates E through H. Analytical results are summarized in Tables 1 through 4 and the laboratory data are provided in Appendix E.

Table 1
Total Petroleum Hydrocarbon (EPA Method 418.1) Soil Sample Results
(Units mg/Kg)

Sample Location	B-01	B-02	B-03	B-04	B-05	B-06	B-07	B-08	B-09	B-10	B-11	B-12	B-13	B-14	TR-01	TR-02	TR-03	TR-04	TR-05	TR-06
Sample Depth (ft)																				
0-2	1240	373				4670		404							44					
2-4	97	828				1230		48							46	2260	165	3310		
4-6		757			677	3760	1600	55							737					
6-8		871				1560	1790	34,108							596				452	642
8-10			254					50							369					
10-12								39	715	889	483	6150							414	
12-14											313									

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Table 2
BTEX (EPA Method 8020) Soil Sample Results
(units $\mu\text{g}/\text{Kg}$)

Sample Depth (Ft.)	BTEX	Sample Location	B-01	B-02	B-03	B-04	B-05	B-06	B-07	B-08	B-09	B-10	B-11	B-12	B-13	B-14	TR-01	TR-02	TR-03	TR-04	TR-05	TR-06	
0 - 2	B																						
	T																						
	E																						
	X																						
Total BTEX																							
2 - 4	B																						
	T																						
	E																						
	X																						
Total BTEX																							
4 - 6	B	ND																					
	T	ND																					
	E	ND																					
	X	ND																					
Total BTEX																							
6 - 8	B	ND																					
	T	ND																					
	E	ND																					
	X	ND																					
Total BTEX																							
8 - 10	B																						
	T																						
	E																						
	X																						
Total BTEX																							
10 - 12	B																						
	T																						
	E																						
	X																						
Total BTEX																							

B-Benzene
T-Toluene
E-Ethyl Benzene
X-Xylenes

* TCLP ($\mu\text{g}/\text{L}$)
+ Compound also detected in blank

Table 3
Polynuclear Aromatic Hydrocarbon (EPA Method 8270) Soil Sample Results
 (units $\mu\text{g}/\text{Kg}$)

Table 3 (cont'd)
Polynuclear Aromatic Hydrocarbon (EPA Method 8270) Soil Sample Results
(units µg/Kg)

Table 3 (cont'd)
Polynuclear Aromatic Hydrocarbon (EPA Method 8270) Soil Sample Results
(units $\mu\text{g/Kg}$)

Sample Location	Sample Depth (ft.)	Total PAH ($\mu\text{g/Kg}$)
B-11	0-2	
	2-4	
	4-6	
	6-8	
	8-10	ND 280000
	10-12	
	12-14	
	14-16	
	16-18	
	18-20	
	20-22	
	22-24	
B-12	0-2	
	2-4	
	4-6	
	6-8	
	8-10	
	10-12	
	12-14	
	14-16	
	16-18	
	18-20	
	20-22	
	22-24	
B-13	0-2	
	2-4	
	4-6	
	6-8	
	8-10	
	10-12	
	12-14	
	14-16	
	16-18	
	18-20	
	20-22	
	22-24	
B-14	0-2	
	2-4	
	4-6	
	6-8	ND 8100
	8-10	
	10-12	
	12-14	
	14-16	
	16-18	
	18-20	
	20-22	
	22-24	
TR-01	0-2	
	2-4	
	4-6	
	6-8	
	8-10	
10-12	0-2	
	2-4	
	4-6	
	6-8	
	8-10	

Table 3 (cont'd)
Polynuclear Aromatic Hydrocarbon (EPA Method 8270) Soil Sample Results
 (units $\mu\text{g}/\text{Kg}$)

Table 4
Metals Soil Sample Results

Sample Location	Sample Depth (ft)	RCRA Metals (Total, mg/Kg)						TCLP Metals (mg/L)								
		As	Ba	Cd	Cr	Pb	Hg	Se	Ag	As	Ba	Cd	Cr	Pb	Hg	Se
B-01	0-2															
	2-4	18	137	<0.5	10	74	0.14	<10	<1							
	4-6	<5	179	>0.5	9	7	>0.10	>10	>1							
	6-8															
	8-10															
B-02	0-2															
	2-4															
	4-6															
	6-8															
	8-10															
B-03	0-2															
	2-4															
	4-6															
	6-8															
	8-10															
B-04	0-2															
	2-4	21	183	1.1	11	46	0.41	<10	<1							
	4-6															
	6-8	<5	204	<0.5	8	9	<0.10	<10	<1							
	8-10															

As-Arsenic Cr-Chromium
 Ba-Barium Pb-Lead
 Cd-Cadmium Hg-Mercury
 Se-Selenium
 Ag-Silver

Table 4 (cont'd)
RCRA Metals Soil Sample Results

Sample Location	Sample Depth (ft)	RCRA Metals (Total, mg/Kg)										TCLP Metals (mg/L)					
		As	Ba	Cd	Cr	Pb	Hg	Se	Ag	As	Ba	Cd	Cr	Pb	Hg	Se	Ag
B-05	0-2																
	2-4																
	4-6																
	6-8																
	8-10																
11-0n	0-2																
	2-4																
	4-6																
	6-8																
	8-10																
B-07	0-2																
	2-4																
	4-6																
	6-8																
	8-10																
B-08	0-2																
	2-4																
	4-6																
	6-8																
	8-10																

As-Arsenic Cr-Chromium
Ba-Barium Pb-Lead
Cd-Cadmium Hg-Mercury
Se-Scutellium
Ag-Silver

Table 4 (cont'd)
Metals Soil Sample Results

Sample Location	Sample Depth (Ft)	RCRA Metals (Total, mg/Kg)						TCLP Metals (mg/L)								
		As	Ba	Cd	Cr	Pb	Hg	Se	Ag	As	Ba	Cd	Cr	Pb	Hg	Se
B-09	0-2															
	2-4															
	4-6															
	6-8															
B-10	8-10															
	0-2															
	2-4															
	4-6															
B-11	6-8															
	8-10	<5	136	<0.5	7	<5	<0.10	<10	<1							
	0-2															
	2-4															
B-12	4-6															
	6-8															
	8-10	<5,<5	132, 148	<0.5, <0.5	7,6	<0.10, <0.10	<10, <10	<1, <1								
	0-2															
	2-4															
	4-6															
	6-8															
	8-10															

As-Arsenic
Ba-Barium
Cd-Cadmium
Cr-Chromium
Pb-Lead
Hg-Mercury
Se-Selenium
Ag-Silver

Table 4 (cont'd)
RCRA Metals Soil Sample Results

Sample Location	Sample Depth (Ft)	RCRA Metals (Total, mg/Kg)						TCLP Metals (mg/L)								
		As	Ba	Cd	Cr	Pb	Hg	Se	Ag	As	Ba	Cd	Cr	Pb	Hg	Se
B-13	0-2															
	2-4															
	4-6															
	6-8															
B-14	8-10	5	57	<0.5	8	13	<0.10	<10	<1							
	0-2															
	2-4															
	4-6															
TR-01	6-8															
	8-10															
	0-2	22	145	0.8	10	53	0.14	<10	<1							
	2-4	<5, <5	89, 100	<0.5, <0.5	6,7	9, 10	0.10	<0.10, <10,	<10, <10	<1, <1						
TR-02	4-6															
	6-8															
	8-10															
	0-2															
	2-4	12	127	0.5	10	55	<0.10	<10	<1							
	4-6															
	6-8															
	8-10															

As-Arsenic Cr-Chromium Se-Selenium
 Ba-Barium Pb-Lead Ag-Silver
 Cd-Cadmium Hg-Mercury

Table 4 (cont'd)
Metals Soil Sample Results

Sample Location	Sample Depth (Ft)	RCRA Metals (Total, mg/Kg)						TCLP Metals (mg/L)								
		As	Ba	Cd	Cr	Pb	Hg	Se	Ag	As	Ba	Cd	Cr	Pb	Hg	Se
TR-03	0-2															
	2-4	5	136	<0.5	8	7	<0.10	<10	<1							
	4-6	<5	137	<0.5	7	6	<0.10	<10	<1							
	6-8															
	8-10															
TR-04	0-2															
	2-4	<5	53	<0.5	4	5	0.14	<10	<1							
	4-6	13	176	0.6	9	14	0.19	<10	<1							
	6-8															
	8-10															
TR-05	0-2															
	2-4	<5	59	<0.5	4	5	<0.10	<10	<1							
	4-6	<5	38	<0.5	4	5	<0.10	<10	<1							
	6-8															
	8-10															
TR-06	0-2															
	2-4															
	4-6															
	6-8															
	8-10															

As-Arsenic Cr-Chromium Sc-Selenium
 Ba-Barium Pb-Lead Ag-Silver
 Cd-Cadmium Hg-Mercury

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Total Petroleum Hydrocarbons (TPH)

Thirty-six samples were collected from locations across the site and analyzed by Environmental Protection Agency (EPA) Method 418.1 to determine the aggregate concentrations of aromatic, paraffinic, and olefinic compounds in soils. This method provides an indication of overall hydrocarbon content without specific compound identification. The soil sample results are shown in Table 1.

The highest TPH results (>1,000 mg/kg) were observed in samples collected in the central portion of the site and appear to coincide with former process areas. Samples from the southern half of the site also exhibited the presence of hydrocarbon, with a number of results exceeding 100 mg/kg. TPH compounds were present in samples ranging in depth from six inches to 12 feet below grade.

Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX)

Ten samples were collected and analyzed by EPA Method 8020 for BTEX constituents. The soil sample results for BTEX are shown in Table 2.

Total BTEX concentrations exceeding 10,000 µg/kg were detected in soils near the central portion of the site and coincide with former process areas. BTEX was also detected in soils at the southern half of the site with total concentrations ranging from 6,900 to 769 µg/kg.

Polynuclear Aromatic Hydrocarbons (PAHs)

Ten soil samples were collected from various locations across the site for analysis of PAHs by EPA Method 8270; results of the sampling are shown in Table 3. These polycyclic compounds represent many of the heavier molecular weight hydrocarbons, and are semi-volatile in nature. As with the other hydrocarbon constituents, the highest concentrations of these compounds (>10,000 µg/kg) were found in soils in the central to southern portion of the site.

RCRA Metals

Sixteen soil samples were collected for total RCRA metals analysis. Metal parameters include arsenic, barium, calcium, chromium, lead, mercury, selenium, and silver. Analytical results of the soil sampling are presented in Table 4. These analyses were conducted to complement data from earlier investigations, and to evaluate the potential impact of past refinery operations to soil and groundwater.

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The metals analyses indicate that all of the metals are within the limits of naturally-occurring metals in soil, although lead, arsenic, and mercury are above the mean for these elements in soils in the western United States. Lead concentrations may be associated with historic operations at the site, however, some lead and arsenic found in site soils may be related to airborne deposition from the nearby Asarco smelter. The low levels of mercury detected in site soils may also be due to Asarco operations.

TCLP metal results indicate that lead is present in soils at one location above the TCLP (5.0 mg/L) limit. This soil sample obtained from a boring near the east-central portion of the site contained 82 mg/L lead. All other samples had low lead concentrations ranging from below the detection limit to 0.07 mg/L.

4.1.3 Biological Samples

Four samples were collected to characterize the level of heterotrophic and hydrocarbon-utilizing bacteria in subsurface soils and determine the biodegradation potential for petroleum constituents found at the site. Thirty-five soil samples were collected for analysis of macro-nutrient, humic content, total organic carbon, soil pH, and soil moisture content. Samples were collected from areas suspected of having the most significant levels of hydrocarbon content. Laboratory data for the bacterial analyses are provided in Appendix E and the summarized results are shown in Table 5 and Plate I.

Bacterial Classification

Heterotrophic and hydrocarbon-utilizing bacterial counts were conducted on four samples collected across the site to determine the potential capacity of indigenous microorganisms to degrade petroleum hydrocarbons in soil. The analyses evaluated those bacteria capable of degrading gasoline (i.e., volatile hydrocarbons) and fuel oil (i.e., non-volatile hydrocarbons), as well as the total number of organic carbon utilizing bacteria (i.e., heterotrophs). The results indicate that large bacterial populations (> 30,000 colonies/gm of soil) occur in soils where hydrocarbon concentrations are minimal. Bacterial counts decline significantly in soils with greater hydrocarbon content.

Table 5
Sample Results for Characterizing Biodegradation Potential

Sample Location	Sample Depth	Sample ID	Bacteria Enumeration(1)			Macro Nutrients(4)			Humic Content (Organic) (%)	Total Organic Carbon (%)	pH	Moisture Content (%)
			Non-Volatile HC Utilizers(2) (col./gm soil)	Volatile HC Utilizers(3) (col./gm soil)	Total Bacteria (col./gm soil)	Ammonia (mg/L)	Phosphate (mg/L)	Nitrate (mg/L)				
B-01	4-6'	9406171043	31,000	31,000	260,000				0.32	0.32	8.13	32.2
	6-8'	9406171047										24.8
B-02	4-6'	9406171318							1.0			
	6-8'	9406171322										30.2
B-03	6-8'	9406171502	7,700	(820)	31,000					0.1	8.03	
B-04												
B-05	4-6'	9406171619										43.4
	6-8'	9406171625										27.5
B-06	4-6'	9406180631							1.3			34.0
B-07	6-8'	9406180749	< 100	< 100	(600)							
B-08	4-6'	9406180842							2.01	8.25		25.8
	6-8'	9406180845										
B-09	6-8'	9406181050										9.05
B-10	6-8'	9406201410										34.8
B-11	4-6'	9406201616							0.57	7.75		
	8-10'	9406201625	400	6,100	8,700							
B-12	6-8'	9406210816							2.7			
B-13	0-2'	9406211453										
	8-10'	9406211510										
B-14	2-4'	9406200831										
TR-01												
TR-02												
TR-03												
TR-04	8-10'	9406221530							ND	ND		13.7
TR-05	10-12'	9406221625							2.2	1.3	ND	4.8
TR-06												

() Estimated Values

- (1) Methods of Soil Analysis, Part 2, Chemical and Microbiological Properties; Standard Methods for the Examination of Water and Wastes, 17th Edition.
- (2) Based on Fuel-Oil degradation
- (3) Based on Gasoline degradation
- (4) Analysis by Hach Field Kit

Macro-Nutrients

Nitrogen (as nitrate or ammonia) and phosphorus (as ortho-phosphate) are essential compounds in bacterial nutrition and are often limiting factors for sustained bacterial growth and biodegradation. Four soil samples were collected and analyzed for these nutrients using a Hach field kit. Analytical results (Table 5) indicate that nitrogen and phosphorus are generally present in insufficient levels to promote widespread metabolism of indigenous bacteria. Optimal levels for nitrogen and phosphorus tend to average about 12.4% and 2.5% by weight respectively. However, preferred levels for both nutrients should be determined by a biotreatability study.

Humic Content

Three samples were collected for analysis of humic content by ASTM Method D-2974. This method determines biological debris that consists of dead bacteria and undigested substrate and is an indicator of potential metabolic activity. Humic content values varied from 1.0 percent to 2.7 percent and indicate that humic content in site soils is low and overall metabolic activity minimal.

Total Organic Carbon

Four samples were collected for analysis of total organic carbon by EPA Method 9060. Organic carbon serves as the primary energy source for bacterial metabolism. It also indicates the potential for bacterial survival in soil environments without additional carbon amendments. Organic carbon content in site soils ranged from 0.32 percent to 2.01 percent and indicates very little organic carbon in site soils. The optimal levels of organic carbon should be determined by a biotreatability study including its desired ratio to other nutrients.

pH

pH is an environmental factor that can limit and control the rate and magnitude of bacterial metabolism. A pH between 6 to 8 has been demonstrated to be optimal for bacterial growth rates. Five samples were collected for pH analysis by EPA Method 9045. Results ranged from pH 7.75 to 9.05 indicating a potential, although not optimal, environment for microbial growth.

Moisture Content

Soil moisture content can also limit bacterial growth. Soil moisture contents of 10 percent to 20 percent are preferable for optimum growth. Eleven samples were collected for soil moisture content determination by ASTM Method D-2216. Soil moisture contents range from 4.8 percent to 43.4 percent with a mean of 27.3 percent. The variance in soil moisture values is attributed to sampling depths. Most samples were collected from four to eight feet below the ground surface and had moisture contents on the order of 30 percent. Soil moisture content over most of the site is believed to be near optimum for microbial growth.

4.1.4 Geotechnical Samples

Geotechnical samples were collected for analysis of particle size, clay type, cation exchange capacity, bulk density, and hydraulic conductivity. These physical properties can reduce and/or attenuate compound migration in the underlying soils due to their absorptive properties. They can also often limit the application of many in situ remedial technologies due to these same properties. Analytical data for particle size distributions, clay type, and capillary moisture relationships are found in Appendix E.

Laser Particle Size Analysis (LPSA)

LPSA determines grain size distributions utilizing laser diffraction techniques. Dispersion patterns of a soil sample suspended in a liquid medium are recorded and analyzed by computer after being passed repeatedly through a laser beam. Particle size fractions are then reported as a percentage of the total sample volume.

Particle size distributions can be used to estimate soil permeability, which in conjunction with chemical vapor pressures, gives an indication of the feasibility of soil-vapor extraction (SVE). In general, SVE can be utilized when air permeabilities in soils are greater than 10 darcies, and chemical pressures are greater than 0.001 atmospheres atm). Results from LPSA analyses and permeability estimates are shown in Table 6. As indicated by the permeability estimates for soils below the 0 to 4 foot interval (0.014 to 4.07 darcies) and listed vapor pressures for common hydrocarbon constituents (Table 7), SVE does not appear to be a favorable option, due to low soil permeability and the low vapor pressures of the majority of chemical compounds of concern. The interbedded

Table 6
Particle Size and Permeability Correlation

Borehole	Depth (ft)	Median Particle Size Diameter (mm)	Permeability Estimate (darcies)
B-04	0-2	0.8256	86.78
	2-4	0.0088	0.048
	4-6	0.0042	0.014
	6-8	0.0390	0.564
	8-10	0.1292	4.07
B-11	2-4	0.3261	18.74
	4-6	0.0474	0.778
	6-8	0.0463	0.748
	8-10	0.0593	1.125
	10-12	0.0777	1.758

Table 7
Vapor Pressure of Selected Soil Contaminants

Contaminant	Vapor Pressure (atm)
Benzene	0.100
Toluene	0.029
Ethyl Benzene	0.009
Xylenes	0.009
1-Methylnaphthalene	0.001
2-Methylnaphthalene	0.001
Naphthalene	0.001
Phenanthrene	2.763×10^{-7}
Pyrene	3.289×10^{-9}

nature of the fine-grained soils beneath the site are also not conducive to SVE technologies.

Clay Type

Clays in the natural environment can play an important role in constituent migration since they have the capacity to adsorb metal ions and some organic compounds. Adsorption of metal species can occur through replacement of metals in the clay matrix (Al, Si) by available metal ions of similar size. Hydrocarbon molecules can adsorb to negatively charged clay particles as a result of induced polarization and the formation of carbonium ions (C^+). The degree of metal replacement and hydrocarbon bonding is a function of clay type and corresponding cation exchange capacity and surface charge.

Samples for clay type analysis were cleaned, desegregated, and split into clay-size and sand-silt size fractions. The clay fraction was analyzed by X-ray diffraction for quantitative clay typing based on reflection geometry. Four primary clays were identified by the X-ray diffraction analysis. These include illite, kaolinite, chlorite, and smectite. Illite, smectite and illite/smectite clay mixtures predominate in the samples and comprise 33 percent to 84 percent of the total content of the four clay types found in the samples. Clay type analyses are presented in Appendix E.

As indicated in Table 8, illite and smectite typically exhibit relatively high surface areas and net surface charges, as well as high cation exchange capacity (CEC). These properties can serve to reduce the migration of constituents at the site due to absorption of hydrocarbons and metallic species.

Cation Exchange Capacity (CEC)

CEC analyses were conducted using an adsorbed water method that relies on an empirical relationship of the moisture content ratio (by weight) of samples dehydrated by different methods to determine cation exchange capacity. CEC is most commonly reported in milliequivalents (meq of cations per 100 grams of soil (meq/100 gm) and represents the mass of any ion that can combine with or replace hydrogen in chemical reactions. CECs range from near 0 in sands to 100 meq/100 gm or more in certain clays. CEC affects the movement and retention of ions in the soil, which can be critical in processes involving the transport of organic and inorganic contaminants.

Table 8
Properties Related to Adsorption Characteristics of Clay

	Smectite	Illite	Kaolinite	Chlorite
Surface Area (m^2/g)	800	80	15	80
Surface Charge (meq/ m^2)	1400	2875	1975	~2800
CEC (meq/100 g)	96	34	3	25

The three samples collected for CEC analysis had the following results: 12.4, 13.6, and 53.0 meq/100g (Table 9). The results indicate that the site soils have a moderate to high ion retention capacity.

Hydraulic Conductivity

Two samples were collected from the saturated zone of soil borings (B-04 and B-13) for constant head, vertical, and horizontal conductivity analysis by ASTM Method D-2434. The results of the two analyses are summarized in Table 9 and indicate a wide variability in hydraulic conductivities in lithologic units encountered across the site.

The sample from borehole B-04, a well-graded sand, had a relatively high vertical (19.2 cm/day) and horizontal hydraulic conductivity (19.7 cm/day). The sample from B-13, a poorly-graded silt, had very low conductivities; 0.0032 cm/day for vertical conductivity and 0.00306 cm/day for horizontal conductivity.

Dry Bulk Density

Two samples were collected from shallow soils for analysis of dry bulk density using API Method RP-40. Results from the two samples were very similar with densities ranging from 89.1 to 92.4 lb/ft³ (Table 9). The soils are of the OL group, which consists of organic silts and silt-clays having low plasticities.

Capillary Moisture Relationship

Three soil samples were analyzed for capillary moisture relationship by ASTM Method D-2325 to define the hydraulic response expected from the soil types found at the site. Samples were collected from a silt, silty-sand, and sandy zone representative of the soil types at the site. As expected, water retention capacities varied with silt/sand ratios and the capillary moisture curves shown in Appendix E can be used to estimate unsaturated hydraulic conductivities that can be useful in predicting infiltration from seasonal precipitation, modeling aquifer responses to transient conditions, and estimating maximum loading rates for infiltration gallery designs.

Table 9
Geotechnical Analyses Results
(Hydraulic Conductivity, Bulk Density, CEC)

Sample Location	Sample Depth (Ft.)	Hydraulic Conductivity (cm/day)		Bulk Density (g/cm^3)	CEC (meq/100g)
		Vertical	Horizontal		
B-01	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-02	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-03	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-04	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12			19.7	
B-05	0-2				
	2-4				
	4-6				
	6-8				13.6
	8-10				
	10-12				

Table 9
Geotechnical Analyses Results
(Hydraulic Conductivity, Bulk Density, CEC)

Sample Location	Sample Depth (Ft.)	Hydraulic Conductivity (cm/day)		Bulk Density (g/cm ³)	CEC (meq/100g)
		Vertical	Horizontal		
B-06	0-2				
	2-4				
	4-6				
	6-8				12.4
	8-10				
	10-12				
B-07	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12			1.62	
B-08	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-09	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-10	0-2				
	2-4				
	4-6				
	6-8				53.0
	8-10				
	10-12				

Table 9
Geotechnical Analyses Results
(Hydraulic Conductivity, Bulk Density, CEC)

Sample Location	Sample Depth (Ft.)	Hydraulic Conductivity (cm/day)		Bulk Density (g/cm ³)	CEC (meq/100g)
		Vertical	Horizontal		
B-11	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-12	0-2				1.68
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-13	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
B-14	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
TR-01	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				

Table 9
Geotechnical Analyses Results
(Hydraulic Conductivity, Bulk Density, CEC)

Sample Location	Sample Depth (Ft.)	Hydraulic Conductivity (cm/day)		Bulk Density (g/cm^3)	CEC (meq/100g)
		Vertical	Horizontal		
TR-02	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
TR-03	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
TR-04	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
TR-05	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				
TR-06	0-2				
	2-4				
	4-6				
	6-8				
	8-10				
	10-12				

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4.1.5 Interpretation of Soil Sampling Results

Results from chemical analyses indicate that soils in the central to southern area of the site have been impacted by hydrocarbons and possibly metals (Plate N).

Lithologic descriptions and clay and particle size analysis results indicate that clays are present in sufficient quantities and in a heterogeneous and interbedded manner to effect the fate and transport of any of the constituents identified. These same site conditions also have the potential to limit the effectiveness of many remedial technologies that involve the use of mass transfer to remove constituents from the soil matrix to a carrier fluid such as air and water. If remedial action is determined to be necessary for soils, technologies involving biotreatment should be considered.

Other potential technologies include soil washing, solidification, and landfarming. These technologies are typically very intensive, however, and one potential difficulty is that significant dewatering might be required under high water table conditions.

Additional data collected indicates that biotreatment has potential, however, the existing environment would have to be modified to promote optimal metabolic growth.

4.2 Groundwater Samples

Water level measurements and samples for quarterly groundwater monitoring analyses were obtained during the remedial investigation. Interpretations of the hydraulic gradient and potentiometric surface based on the September 1994 water level measurements are presented in Section 4.3.1. The results of the chemical analysis follow below.

4.2.1 Chemical Samples

Seventeen existing and newly installed monitoring wells were sampled for the following parameters: WQCC metals, major cations and anions, polynuclear aromatic hydrocarbons (PAHs), phenols, and benzene/toluene/ethylbenzene/xylene (BTEX). Temperature, pH, and conductivity parameters were monitored during purging until measurements stabilized to ensure that representative groundwater

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samples were obtained. A more detailed discussion of the quarterly sampling results will be presented in an annual sampling report.

Seventeen wells are included in the quarterly groundwater monitoring program at the Brickland site. These are:

- | | | |
|---------|---------|-------------------|
| • MW-1 | • MW-2 | • MW-3S and MW-3D |
| • MW-4 | • MW-5 | • MW-6S and MW-6D |
| • MW-7 | • MW-8 | • MW-9S |
| • MW-11 | • MW-12 | • MW-14 |
| • MW-15 | • MW-16 | • MW-17 |

Three existing monitoring wells are excluded from the quarterly sampling and analysis program. Well MW-13 is not sampled since construction details of this well are unknown. However, this well is checked for water level and presence of product. Well MW-9D is no longer sampled due to casing failure; this well is filled with sediment. Well MW-10 is not included for sampling and analysis due to the presence of a thick layer of floating hydrocarbon; this well is checked for water level and product thickness.

Polynuclear Aromatic Hydrocarbons (PAHs)

PAHs were detected in four monitoring wells located in the central and southern portion of the site. Analytical results for PAHs are shown in Table 10. Well MW-5 had reported concentrations of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene at 78, 12, and 27 µg/L, respectively. The sample from well MW-8 had a reported value of naphthalene at 93 µg/L. The nearby well MW-14 exhibited concentrations of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene at 160, 180, and 230 µg/L, respectively; MW-14 contained the highest level of the detected PAHs at the site. Well MW-15, near the southern boundary of the site, had reported values of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene at 61, 41, and 15 µg/L, respectively. PAHs were not detected in any other well.

Phenols

Phenols were detected in two wells near the central portion of the site. Analytical results for phenols are shown in Table 11. Well MW-8 had 2,4-dimethylphenol

Table 10
Polymer Aromatic Hydrocarbon Analytical Results
3rd Quarter Monitor Well Sampling (June/July 1994)
(All results in ppb)

Parameter	WQCC Std.	MW-1	MW-2	MW-3D	MW-3S	MW-4	MW-5	MW-6D	MW-6S	MW-7	MW-8	MW-9S
Aacenaphthene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Aceanaphthylene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Anthracene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(a)anthracene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzol(b)fluoranthene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzol(k)fluoranthene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzol(g,h)perylene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(a)pyrene	0.7	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chrysene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibenzo(a,h)anthracene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fluoranthene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fluorene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1-Methylnaphthalene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-Methylnaphthalene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Naphthalene	30*	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Phenanthrene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Pyrene	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Parameter	WQCC Std.	MW 11	MW 12	MW 14	MW 15	MW 16	MW 17
Aacenaphthene	None	ND	ND	ND	ND	ND	ND
Aceanaphthylene	None	ND	ND	ND	ND	ND	ND
Anthracene	TP	ND	ND	ND	ND	ND	ND
Benzo(a)anthracene	None	ND	ND	ND	ND	ND	ND
Benzol(b)fluoranthene	None	ND	ND	ND	ND	ND	ND
Benzol(k)fluoranthene	TP	ND	ND	ND	ND	ND	ND
Benzol(g,h)perylene	None	ND	ND	ND	ND	ND	ND
Benzo(a)pyrene	0.7	ND	ND	ND	ND	ND	ND
Chrysene	None	ND	ND	ND	ND	ND	ND
Dibenzo(a,h)anthracene	None	ND	ND	ND	ND	ND	ND
Fluoranthene	TP	ND	ND	ND	ND	ND	ND
Fluorene	TP	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	None	ND	ND	ND	ND	ND	ND
1-Methylnaphthalene	TP	ND	ND	ND	ND	ND	ND
2-Methylnaphthalene	TP	ND	ND	ND	ND	ND	ND
Naphthalene	30*	ND	ND	ND	ND	ND	ND
Phenanthrene	TP	ND	ND	ND	ND	ND	ND
Pyrene	TP	ND	ND	ND	ND	ND	ND

* Standard for naphthalene includes monomethylnaphthalene
 NS = Not sampled
 ND = Not detected
 NA = Not analyzed
 TP = WQCC toxic pollutant

Table 11
Phenols Analytical Results
3rd Quarter Monitor Well Sampling (June/July 1994)
(All results in ppb)

Parameter	WQCC Std.	MW-1	MW-2	MW-3D	MW-3S	MW-4	MW-5	MW-6D	MW-6S	MW-7	MW-8	MW-9S
Phenols												
2,4,6-Trichlorophenol	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2,4-Dichlorophenol	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2,4-Dimethylphenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2,4-Dinitrophenol	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-Chlorophenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-Nitrophenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,6-Dinitro-2-methylphenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4-Chloro-3-methylphenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4-Nitrophenol	None	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Pentachlorophenol	TP	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Phenol	5	ND	ND	ND	ND	ND	ND	ND	ND	ND	110	ND

Parameter	WQCC Std.	MW-11	MW-12	MW-14	MW-15	MW-16	MW-17
Phenols							
2,4,6-Trichlorophenol	TP	ND	ND	ND	ND	ND,ND	ND
2,4-Dichlorophenol	TP	ND	ND	ND	ND	ND,ND	ND
2,4-Dimethylphenol	None	ND	ND	ND	ND	ND,ND	ND
2,4-Dinitrophenol	TP	ND	ND	ND	ND	ND,ND	ND
2-Chlorophenol	None	ND	ND	ND	ND	ND,ND	ND
2-Nitrophenol	None	ND	ND	ND	ND	ND,ND	ND
4,6-Dinitro-2-methylphenol	None	ND	ND	ND	ND	ND,ND	ND
4-Chloro-3-methylphenol	None	ND	ND	ND	ND	ND,ND	ND
4-Nitrophenol	None	ND	ND	ND	ND	ND,ND	ND
Pentachlorophenol	TP	ND	ND	ND	ND	ND,ND	ND
Phenol	5	ND	ND	300	ND	ND,ND	ND

NS = Not sampled
NA = Not analyzed
ND = Not detected

TP = WQCC toxic pollutant

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and phenol values at 56 and 110 µg/L, respectively, and MW-14 had a phenol concentration of 300 µg/L.

WQCC Metals

Third quarter groundwater sampling results indicate that many WQCC metals are not present at levels above the detection limit or are present at insignificant levels. As shown in Table 12, the metals not found above the detection limit include: chromium, cobalt, lead, mercury, molybdenum, and selenium.

Cadmium and silver were present at very low levels near the southerly portion of the property. One well contained cadmium at 0.009 mg/L, and two wells contained silver at 0.01 mg/L. Neither appear to be a result of facility operations.

Copper and zinc were detected at low levels across the site in no discernable pattern. Copper was detected in four wells at 0.01 mg/L, and zinc was detected in five wells and ranged from 0.01 to 0.09 mg/L.

Arsenic was detected in four wells near the southern portion of the property; arsenic values ranged from 0.05 to 0.08 mg/L.

Aluminum was detected in 10 wells, located along the bank of the Rio Grande and in the southern portion of the site. Aluminum values in groundwater ranged from 0.05 to 2.32 mg/L.

Barium, manganese, and iron are ubiquitous in the groundwater wells at the site. Barium values range from 0.02 to 1.24 mg/L; manganese from 0.01 to 7.47 mg/L; and iron from 0.06 to 5.79 mg/L. The distribution of these metals in groundwater across the site do not present a distinctive pattern.

Major Anions and Cations

Summarized analytical results for bicarbonate (HCO_3^-), chloride (Cl^-), nitrate (NO_3^-), and sulfate (SO_4^{2-}), calcium, magnesium, potassium, and sodium are shown in Table 13.

Bicarbonate values at the site range from 473 to 2,670 mg/L, and generally increase from the Rio Grande toward the interior of the site. Chloride values range from 39.3 to 7,200 mg/L, but do not show a consistent spatial pattern across the site.

Table 12
WQCC Metals Analytical Results
3rd Quarter Monitor Well Sampling (June/July 1994)
(All results in ppb)

Parameter	WQCC Std.	MW-1	MW-2	MW-3D	MW-3S	MW-4	MW-5	MW-6D	MW-6S	MW-7	MW-8	MW-9S
Aluminum	5.0	1.20	ND	0.23	2.32	ND	ND	0.06	0.08	0.07	0.12	ND
Arsenic	0.1	ND	ND	ND	ND	ND	ND	0.08	ND	0.08	ND	ND
Barium	1.0	0.18	ND	0.04	0.13	0.20	0.25	0.03	1.16	0.35	0.70	0.04
Cadmium	0.01	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chromium	0.05	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Cobalt	0.05	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Copper	1.0	0.01	ND	ND	0.01	ND	ND	ND	ND	ND	ND	ND
Iron	1.0	1.96	1.83	2.41	3.91	1.78	0.06	1.30	4.78	1.92	5.79	4.80
Lead	0.05	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Manganese	0.2	1.42	7.47	3.25	1.12	3.21	0.01	4.20	1.08	0.80	0.23	3.20
Mercury	0.002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Molybdenum	1.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nickel	0.2	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Selenium	0.05	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Silver	0.05	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Zinc	10.0	0.01	ND	ND	0.09	ND	ND	ND	ND	ND	0.02	ND

ND = Not detected

Parameter	WQCC Std.	MW-11	MW-12	MW-14	MW-15	MW-16	MW-17
Aluminum	5.0	0.10	ND	ND	0.32	ND	0.05
Arsenic	0.1	0.07	ND	0.05	ND	ND	ND
Barium	1.0	1.10	0.02	0.67	0.28	0.31	1.24
Cadmium	0.01	0.009	ND	ND	ND	ND	ND
Chromium	0.05	ND	ND	ND	ND	ND	ND
Cobalt	0.05	ND	ND	ND	ND	ND	ND
Copper	1.0	0.01	ND	ND	ND	ND	ND
Iron	1.0	4.68	3.89	4.78	0.52	ND	0.21
Lead	0.05	ND	ND	ND	ND	ND	ND
Manganese	0.2	0.67	5.90	4.13	1.06	2.77	3.16
Mercury	0.002	ND	ND	ND	ND	ND	ND
Molybdenum	1.0	ND	ND	ND	ND	ND	ND
Nickel	0.2	ND	ND	0.07	ND	ND	0.05
Selenium	0.05	ND	ND	ND	ND	ND	ND
Silver	0.05	0.01	ND	ND	ND	ND	ND
Zinc	10.0	0.01	0.01	ND	ND	ND	ND

Table 13
 Major Anions/Cations Analytical Results
 3rd Quarter Monitor well Sampling (June/July 1994)
 (All results in ppb)

Parameter	WQCC Std.	MW-1	MW-2	MW-3D	MW-3S	MW-4	MW-5	MW-6D	MW-6S	MW-7	MW-8	MW-9S
Potassium	None	13.7	125	61	28	66	58	62	40	37	20.0	27
Sodium	None	105	3040	2760	1040	2050	2230	3100	1120	710	1150	1090
Bicarbonate	None	488	769	473	756	1350	1710	739	2020	1330	2670	820
Chloride	250	39.3	6770	6560	2630	4300	5450	3990	2090	1210	1380	1350
Nitrate (N)	10	0.3	0.3	0.1	0.4	2.8	0.3	10	0.4	0.3	0.5	1.4
Sulfate	600	150	2790	2550	1010	932	962	2420	84	575	60	2010

Parameter	WQCC Std.	MW-11	MW-12	MW-14	MW-15	MW-16	MW-17
Potassium	None	29	76	11.4	23	35,30	38
Sodium	None	820	3300	730	458	1500,149	610
Bicarbonate	None	1830	672	1490	723	1100,109	1100
Chloride	250	927	7200	910	436	1910,187	1350
Nitrate (N)	10	1.3	0.2	ND	ND	ND,ND	0.3
Sulfate	600	18	2350	200	294	1510,178	318

ND = Not detected

3031/RPTANC.WQ2

Nitrate was not detected in three site wells. Concentrations in all other wells ranged from 0.1 to 10 mg/L. The highest nitrate value, 10 mg/L, is from MW-6D, adjacent to the Rio Grande. The next highest nitrate value, 2.8 mg/L, is from MW-4, in the central portion of the site. There is no discernable or consistent spatial pattern of nitrate occurrence across the site.

Sulfate values range from 18 to 2,790 mg/L in groundwater at the site. While there is no distinctive pattern for this anion, wells along the Rio Grande appear to show the highest values of sulfate, particularly the deeper wells.

Calcium concentrations ranged from 57.7 to 1,080 mg/L across the site, and are generally highest in upgradient wells and those closest to the Rio Grande. Magnesium concentrations ranged from 15.4 to 500 mg/L and show the same general trend as calcium. Potassium and sodium concentrations ranged from 11.4 to 125 mg/L and 105 to 3,300 mg/L, respectively, and show trends similar to calcium and magnesium.

BTEX

Analytical results for BTEX compounds in groundwater are summarized in Table 14. Benzene was detected in groundwater samples from 11 of the 17 monitoring wells. Values ranged from 0.6 µg/L to 23,000 µg/L in groundwater. Very low to intermediate concentrations (0.6 to 110 µg/L) were detected in wells along the Rio Grande and near the southern portion of the facility. The highest values of benzene (1,800 to 23,000 µg/L) were located in the central portion of the property.

Toluene was only detected in one monitoring well near the central portion of the site; the reported value was 12 µg/L. Ethylbenzene was reported in four wells, two located near the Rio Grande and two within the central and southern portion of the property. Ethylbenzene values in these wells ranged from 13 to 50 µg/L. Xylene was detected in the wells in the central and southern portions of the property and in two wells along the Rio Grande. Concentrations ranged from 0.6 µg/L to 130 µg/L.

4.2.2 Interpretation of Groundwater Sampling Results

The results of the quarterly groundwater sampling conducted during the remedial investigation augment the results of the soil sampling investigation and provide

Table 14
BTEX Analytical Results
3rd Quarter Monitor Well Sampling (June/July 1994)
(All results in ppb)

Parameter	WQCC Std.	MW-1	MW-2	MW-3D	MW-3S	MW-4	MW-5	MW-6D	MW-6S	MW-7	MW-8	MW-9S
Benzene	10	1.3	ND	0.6	0.8	1800	5000,4200	ND	110	ND	2400	ND
Toluene	750	ND	ND	ND	ND	12	ND,ND	ND	ND	ND	ND	ND
Ethyl Benzene	750	ND	ND	ND	ND	50	ND,ND	ND	30	ND	ND	ND
Xylenes	620	ND	ND	ND	ND	ND	130,130	ND	88	3.2	ND	0.6
Total Vol. Petroleum Hydrocarbon	None	NA	NA	NA	NA	NA,NA	NA	NA	NA	NA	NA	NA

Parameter	WQCC Std.	MW-11	MW-12	MW-14	MW-15	MW-16	MW-17
Benzene	10	ND	1.9	23000	34	ND,ND	17
Toluene	750	ND	ND	ND	ND,ND	ND	
Ethyl Benzene	750	ND	ND	ND	13	ND,ND	19
Xylenes	620	ND	ND	ND	13	NA	30
Total Vol. Petroleum Hydrocarbon	None	ND	NA	NA	NA	NA	

NA = Not Analyzed
 ND = Not detected
 NS = Not sampled

insight into the distribution of background levels of naturally occurring compounds vs. those indicated to be associated with the site activities.

The concentrations and distributions of WQCC metals and major anions/cations found in on- and off-site monitoring wells indicate that existing concentrations in soil have not been a source for the constituents detected in groundwater underlying the site. The levels of barium, iron, and manganese found in groundwater at the site are similar to those reported from shallow aquifers at other locations along the Rio Grande. Similarly, major cations and anions are highest in groundwater wells located upgradient and along the bank of the Rio Grande. The chemistry of the shallow groundwater at the Brickland site indicates that the water is saline and sulfate-rich, and not a potable groundwater source. The chemistry also indicates that the brackish water has a high scaling potential.

The presence and location of BTEX compounds, PAHs, and phenols in the groundwater coincide very well with areas of known hydrocarbon occurrences in soil, although it appears that there may be low-level sources of benzene upgradient of the site. Groundwater impacts associated with historic site operations are concentrated in the areas of the old refinery near the west-central portion of the facility and the pond area near the southern boundary of the site. Soils at these locations are continuing sources of hydrocarbon constituents. Monitoring wells within these areas show elevated concentrations of benzene, phenol, 1-methylnaphthalene, and naphthalene. It is also apparent that benzene has migrated from the site at and near the location of MW-6S.

4.3 Geology and Hydrology

4.3.1 *Regional Geology and Hydrology*

The Brickland Refinery site is located within the southern part of the Mesilla Basin and Range Province and is situated on the western flood plain of the Rio Grande, between the southern tip of the Franklin Mountains and Cerro de la Cruz (Cerro de Muleros).

Geologic structures in the area are a result of deformations associated with the Tertiary andesitic and felsic Cristo Rey uplift. On the east side of the uplift, adjacent to the river, a series of southeast to northwest trending structural features are present. They have been identified from west to east as the Aqueduct anticline, the Power Line syncline, and the Brick Plant anticline (Lovejoy 1976).

The Brickland site is located at the approximate crest of the Brick Plant anticline. Several southeast to northwest trending normal faults (up to the east) are also present associated with the folding. The surface expression of these faults can be seen in the Cretaceous outcrop just beyond the southeastern edge of the Brickland property. At least one of the major faults is believed to extend across the southern end of the site.

The rocks exposed at the surface are relatively recent (Holocene) alluvial deposits of the Rio Grande. The alluvium extends along the river flood plain and covers much of the Cretaceous deformation and faulting at the site. Below the alluvium, to the north, east, and south of the site is the Quaternary/Tertiary Santa Fe Group (bolson deposits) also known as the Fort Hancock Formation. The bolson sediments rest unconformably above the Cretaceous rocks and are composed of alternating lenticular beds of sand, clay, and gravel. The bolson deposits are not present below the Brickland site where the Rio Grande Alluvium is underlain by erosionally breached, Lower Cretaceous rocks.

Groundwater in the region is supplied by three major sources: (1) the Hueco bolson deposits (Santa Fe Group - Lower El Paso Valley), (2) the Mesilla bolson deposits (Santa Fe Group - Upper El Paso Valley), and (3) the Rio Grande Alluvium. A portion of the water supply for the city of El Paso is also taken from the surfacewaters of the Rio Grande. The supply intake is located in the American Canal approximately 4 miles downstream of the Brickland site.

The Hueco bolson aquifer is located primarily on the east side of the Franklin Mountains and along the Rio Grande to the southeast. It is not present near the Brickland Refinery site, but is hydrologically connected to both the Mesilla bolson and the Rio Grande Alluvium (Alvarez & Buckner 1980).

The Mesilla bolson aquifer is present in several wells located across the river from the Brickland site. This aquifer is a thick section of older alluvium (up to 2,000 feet in thickness) that extends approximately two miles east of the river, up the slope of the Franklin Mountains. North from Cerro de Cristo Rey, the formation spreads to the west as valley fill for the Mesilla basin. Use of the Mesilla aquifer near the site is minimal.

The Rio Grande Alluvium aquifer is approximately 80 feet thick (Richardson, 1909) and is confined near the site to the present river flood plain. In most places, the recent alluvium has been deposited above the Mesilla and Hueco bolson. It is hydrologically connected with the underlying aquifers and the Rio Grande.

4.3.2 Local Geology and Hydrology

The shallow geology at the site is composed of Quaternary (Holocene) alluvium deposited by the Rio Grande. It consists of clay, silt, sand, and gravel that ranges from thin-bedded heterogeneous lenses to massive homogeneous units. The sediments encountered during the soil boring and trenching operations can best be described in two general categories: the shallow, thin-bedded heterogeneous clastics, and the deeper more homogeneous sands.

The base of the shallow unit has been identified by a somewhat consistent, pale brown, silty clay at approximately 7 to 9 feet below the surface (11 to 14 feet on the southern end of the site). The shallow unit consists of thin-bedded, fine-grained sand, silt, and silty clays that can rarely be correlated over a distance greater than 150 to 200 feet. The sediments were likely deposited by flood stage waters from the adjacent river. On the south end of the property, the upper portion of the shallow unit has apparently been removed either by erosion or the excavation of the former Brickland refinery waste ponds. The shallow soil in this area presently consists of a yellowish-brown, fine- to medium-grained sand believed to have been dredged from the river to back-fill the ponds. A remnant of the silty clay base of the shallow unit is present at approximately 8 to 11 feet in borings B-12 and B-13. The aquifer encountered in this shallow unit is partially confined to the sandier members, with the clay layers acting as aquitards.

Below the deepest silty clay is a massive, homogeneous, gray to yellow-brown, fine-grained sand characterized by well-sorted, subrounded sand grains that appear to coarsen with depth. Monitoring well drilling logs from previous investigations in some of the deeper wells. The aquifer in the deeper unit appears to be partially confined by the overlying silty clay, and appears hydraulically connected to the shallow aquifer at various locations across the property. Both the deep and shallow aquifers are strongly influenced by the hydrology of the Rio Grande.

Plate J was prepared with the water level obtained data from the site monitoring wells. The map indicates the hydraulic gradient under the assumption that both the shallow and deeper lithologic units are hydrologically connected.

5.0 Conclusions

The results of the investigation provide an estimate of the vertical and horizontal distribution of petroleum hydrocarbons at the former Brickland refinery site. Plates K, L, and M show the transverse and horizontal extent of subsurface petroleum constituents, based upon the results of this and previous investigations. Plate N shows the areal extent of petroleum contamination, based upon this information; soil TPH values within this area generally exceed 100 mg/kg.

The hydrocarbons contained in site soils have impacted underlying groundwater, and provide a continuing source via this pathway. The fluctuation of the shallow groundwater beneath the site has produced a "smear zone" in which the more mobile petroleum hydrocarbons have been transported vertically and horizontally through site soils.

Sampling results indicate that lead is the only site-related metal of concern in soil. At one location, lead values in soil exceed TCLP limits, however, lead has not been detected in any groundwater monitoring well to date. No other metals of concern have been noted in either soil or groundwater.

Biological and geotechnical parameters at the site indicate that naturally occurring biodegradation processes may be augmented within the site soils. Clay types and cation-exchange capacities suggest that contaminants are being adsorbed onto site soils, and are only slowly being released to groundwater.

Based on water levels collected by GCL, both the shallow and deep lithologic units are in direct communication with the Rio Grande. In July 1994, when monitoring wells were measured, the river was flowing at a capacity approaching flood stage. As a result, the potentiometric contour map reflects a condition where the river is losing, and therefore, recharging the aquifer as demonstrated by the decrease in potentiometric contours away from the river bank. Groundwater flow direction is primarily toward the south end of the site with a hydraulic gradient of about 0.0016 (ft./ft.).

On the basis of the local geologic and hydrologic data, the shallow flood plain aquifer at the Brickland site appears to be in communication with the river. The sandy sediments that make up the aquifer are bounded to the north and east by the recharging barrier of the Rio Grande and to the west and south by Cretaceous bedrock (Lovejoy, 1976).



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Based on the September 1994 potentiometric contour map, the shallow aquifer beneath the site discharges to the south and southeast as throughflow. Additional discharge through fractured Cretaceous bedrock located below the flood plain sediments cannot be ruled out, but is expected to be small relative to throughflow. As noted earlier, the system of southeast to northwest trending normal faults, related to the Cristo Rey Uplift, were identified from surface geologic mapping and available literature (Lovejoy, 1976). Groundwater from the deeper homogeneous sediments may also be discharging into the fracture system, causing several localized areas of natural potentiometric surface depressions.

6.0 Recommendations

GCL recommends that groundwater beneath the site continue to be monitored for an additional two consecutive quarters prior to initiation or selection of any remedial action. This monitoring should consist of sampling the current network of 17 monitoring wells, and analyzing those samples on a quarterly basis for BTEX, TPH, PAH(s), phenolic compounds, and WQCC metals. In addition, groundwater monitoring should include collection of groundwater level data from all 20 monitoring wells and 37 well points associated with the site. This monitoring will verify and document suspected seasonal variations in contaminant trends and groundwater movement patterns. This information will also aid in the design of any remedial system that has to account for these seasonal variations.

At this point there does not appear to be a significant risk to potential receptors via a groundwater or surfacewater pathway. However, if after two consecutive quarters, it is verified that contaminated groundwater from the site impacts the only known potential receptor pathway (i.e., the Rio Grande) a Remedial Action Plan will be prepared and submitted to the New Mexico Oil Conservation Division. The plan will provide recommendations to mitigate any potential threats to human health or the environment from the Brickland site.

Although remedial actions are not anticipated, such actions might include containment of contaminated groundwater on site by a pump-and-treat system, and the cut-off and/or treatment of known and suspected source areas. The source areas are suspected to be localized areas of free-phase floating product and petroleum-contaminated soil zones that are hydraulically permeable and exhibit leaching characteristics. To date, metals in groundwater do not appear to pose any serious problems. Implementation of any remedial actions would take a phased approach to integrate the understanding of site characteristics with assessments of potential risks and provide a cost-effective remedy. The effectiveness of a phased approach can be assured by including provisions for ongoing monitoring at the Brickland site.

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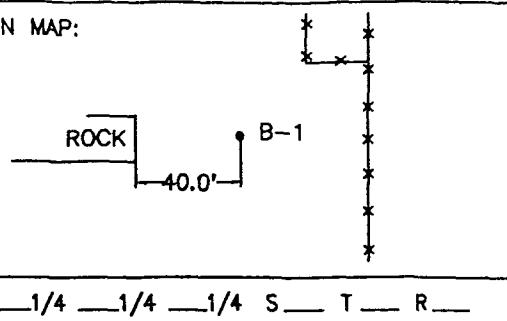
Appendix A

Lithologic Descriptions for Soil Borings, Monitor Wells, and Test Trenches

LITHOLOGIC LOG (CORE)

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LOCATION MAP:



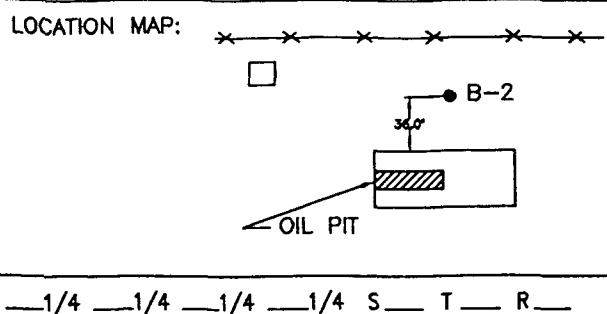
1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-1
 SITE COORDINATES (ft.): N _____ E _____
 GROUND ELEVATION (ft. MSL): _____
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM\LEXAN TUBE
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/17/94 DATE COMPLETED: 6/17/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: ONE FOOT AWAY FROM ATTEMPT MADE 6/16/94

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1		PUSH W/ DRILL- ING		0	2	30	SILT AND CLAY LT. BROWN, OR ANGULAR GRAVEL W/ ORGANIC MATERIAL
2		PUSH W/ DRILL- ING					CLAY REDDISH BRN TO DK BRN, W/O LITTLE < 5% UFN GR SAND, NO STRINGERS OF SAND. MOIST CLAY.
3		PUSH W/ DRILL- ING		2	4	60	
4		PUSH W/ DRILL- ING					CLAY BROWN W/ SOME VERY SMALL SAND POCKETS, AND SOME APPARENT N.C. STAINS UFN. OR SD. (NOT CONTINUOUS LAYERS) MOIST
5		PUSH W/ DRILL- ING		4	6	100	
6		PUSH W/ DRILL- ING					CLAY DK. BROWN, INCREASING SAD, UFN GR, W/S, SUB-ANGULAR, IN POORLY DEFINED LENSES WITHIN THE CLAY. WET
7		PUSH W/ DRILL- ING		6	8	70	
8		PUSH W/ DRILL- ING					* SAMPLE WET BELOW ~ 6.0' FL IN WELL 3.8' BELOW SURFACE BORING TO BE PLUGGED
9							
10							

LITHOLOGIC LOG

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SITE ID: REXENE LOCATION ID: B-2
 SITE COORDINATES (ft.):
 N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM LEXAN TUBE
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/17/94 DATE COMPLETED: 6/17/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: BORING TO BE PLUGGED

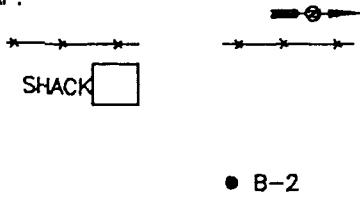
LOCATION DESCRIPTION:

D E P T H	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
		• • • • • • • • • • • •					GRAVEL FILL 6" SILT W/ ANGULAR FRAG OF GRAVEL LT BRN 10 YR 6/2
1		AUGER PUSH		6'	2'	60	CLAY W/ <5% FN GR SAND, BLK, HEAVY STAIN AND ODOR. N2
2							CLAY (AS ABOVE) LESS STAIN AND ODOR SLIGHTLY W/ DEPTH, NO SAND STRINGERS N2
3		AUGER PUSH		2'	4'	60	
4							SAND (AT 4-1/2 FT.) WITH CLAY ~30% DK. BRN, (HC STAIN) FN GRAIN, W/S, SUB ROUNDED-ROUNDED, (WTR SAND) BTM OF SAND AT 5.75 (WET) SY 4/1
5		AUGER PUSH		4'	6'	100	
6							CLAY, BRN-DK BRN, < 5% SAND INC. W/ DEPTH (WET) TD LITH HOLE AT 8' 5YR 5/2
7		AUGER PUSH		6'	8'	70	
8							CLAY, 5YR 5/2, < 5% SAND, FN GR W/S, SUBANGULAR
9		AUGER PUSH		8'	10'	50	
10							FLUID LEVEL IN HOLE RECOVERED TO ~

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP:

—1/4 —1/4 —1/4 —1/4 S T R —

SITE ID: REXENE LOCATION ID: B-3
 SITE COORDINATES (ft.):
 N 289061.96163 E 1551880.27191
 GROUND ELEVATION (ft. MSL): 3131.71
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM\LEXAN TUBE
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/17/94 DATE COMPLETED: 6/17/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: _____

LOCATION DESCRIPTION:

D E P T H	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1			PUSH WITH AUGER	6'	2'	40	GRAVEL, DEBRIS, FILL SANDY SILT V. FN GR ~10% SD DRY, LT BRN 10YR 6/2, ANGULAR, W/G, ROUNDED TO ANGULAR GRAVEL, DEC. W/ DEPTH SAND, FN GRAIN- V. FN GRAIN, ~15% CLAY MOIST, PALE BRN. 5YR 5/2, SUB RND, W/S, RELATIVELY CLEAN.
2			PUSH WITH AUGER	2'	4'	40	CLAY, NO GRAINS, < 5% SD, MOIST, BLACK, HEAVY STAIN, AND HEAVY ODOR, DENSE STICKY.
3			PUSH WITH AUGER	2'	4'	40	
4			PUSH WITH AUGER	4'	6'	100	SILTY SAND, V. VN. GR. 10-20% SILT, WITH MINOR CLAY, WET, PALE BRN 5YR 5/2, SUB RND-SUB ANG., WELL SORTED, UNCONSOLID. H.C. ODOR. (SLIGHT)
5			PUSH WITH AUGER	4'	6'	100	
6			PUSH WITH AUGER	6'	8'	90	SILTY CLAY, V FN., 10% SILTY, WET PALE BROWN. 5YR 5/2, SAME HYDROC STAINING
7			PUSH WITH AUGER	6'	8'	90	SILTY SAND, V FN, GRN, 20-30% SILT, W/ MINOR CLAY, WET, PALE BRN 5YR 5/2, SUB RND-SUB ANG.
8							
9							
10							TD = 8' WATER LEVEL RECOVERED TO ~ 2' BELOW SURF.

LITHOLOGIC LOG (CORE)

Page 1 of 2

LOCATION MAP: SEE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-4 (nw-14)
 SITE COORDINATES (ft.): N 288993.83608 E 1551953.24319
 GROUND ELEVATION (ft. MSL): 3730.40
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/19/94 DATE COMPLETED: 6/19/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: MUCH MOVE SAND IN THIS WELL, CONVERT
 TO MONITOR WELL #14

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
2				6'	2'	20	GRAVEL, FILL, DEBRIS SILT. V FN GR, < 10% SAND, 20% GRAVEL DRY, PALE YELLOW BRN (10YR 6/2), ANG, POOR SORT, CONSOLID.
4				2'	4'	70	SILTY CLAY, 20% SILT, <10% SAND, DRY (10YR 5/2) HC STAIN, ANG, CONSOLID.
6				4'	6'	80	SILTY SAND, 40% SILT, V FN GR., WET, DK YELLOWISH BRN, (10YR 4/20) ANG TO SUB- RNDDED, W/S, MOD. CONSOLID, NO STAIN/ODOR CLAY, WET, PALE BRN (5YR 5/2) CONSOLID.
8				6'	8'	100	SILTY SAND (AS 3.5-5) NO STAIN OR ODOR SILTY SAND, V FN GR, 20% SILT, WET (5YR 5/2) RND, W/S UNCONSOLID.
10				8'	10'	90	SILTY CLAY (SEE 2') SAND, FN GRN, TO MED GR, WET DK, YELLOWISH BRN, (10YR 4/2) SUB RND, W/S, UNCONSOLID (FLOW SAND)
12				10'	12'	50	GREAT DIFFICULTY CATCHING SPLIT SPOON SAMPLE.
14					SAND TOO WET TO SAMPLE		
16							SAND, MED GR, WET, DK YELLOWISH BRN, (10YR 4/2), RND-SUB RND, WELL SORTED, UNCONSOLID, 80% QTZ. (FLOW SAND)
18					MED GR SAND		
20							

LITHOLOGIC LOG (CORE)
(Continued)

Page 2 of 2
LOCATION ID: B-4
(MW-14)

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP: SEE SITE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-5
 SITE COORDINATES (ft.):
 N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM LEXAN TUBE
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/17/94 DATE COMPLETED: 6/17/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: _____

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1			AUGER PUSH	6"	2'	30	GRAVEL, FILL AND DEBRIS SANDY SILT, V. FN FRN, < 10% SAND, WITH ~ 10% CLAY, DRY, LT BRN, (10YR 6/2), ANGULAR, M/5, SAME SMALL GRAVEL
2			AUGER PUSH	2'	4'	40	SILTY CLAY, V. FN GRN, ~ 20-30% SILT, DRY, PALE BRN, (5YR 5/2), SUBRND. W/S, DENSE, STICKY, STAINED (HC) AT TOP OF UNIT, AND AT BASE, REL CLEAN
3			AUGER PUSH	4'	6'	90	CLAYEY SILT, V FN GRN, ~ 50% CLAY, MOIST, DK BRN (HC STAINED), ROUNDED, W/S, STRONG HC ODOR.
4			AUGER PUSH	6'	8'		SILTY SAND, V FN GRN, ~ 40% SILT, WET, GRAYISH BRN (5YR 3/2), SUB- RND TO ANG, WELL SORTED, UNCONSOL. HC ODOR.
5			AUGER PUSH	4'	6'	90	SANDY SILT, V FN GRN, ~ 30% SAND WET, PALE BRN (5YR 5/2) ANGULAR W/S, UNCONSOLID. TO REL CONSOLID. NO HC STAIN, SLIGHT HC ODOR TD = 8'
6			AUGER PUSH	6'	8'		
7			AUGER PUSH	6'	8'		
8			AUGER PUSH	6'	8'		
9			AUGER PUSH	6'	8'		
10			AUGER PUSH	6'	8'		

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP: SEE MAP

—1/4 —1/4 —1/4 —1/4 S T R —

SITE ID: REXENE LOCATION ID: B-6
 SITE COORDINATES (ft.):
 N 289167.85159 E 1552005.02334
 GROUND ELEVATION (ft. MSL): 3731.37
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/18/94 DATE COMPLETED: 6/18/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: ADJACENT TO WP # 29

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
WELL POINT 29 SCREEN							GRAVEL, DEBRIS AND FILL
				6'	2'	30	SANDY SILT, V FN GRAIN, ~ 20% SILT, DRY, LT BRN (10YR 6/2) ANGULAR, M/S, CONSOLID. ANGULAR GRAVEL, SALT.
				2'	4'	100	SILTY CLAY, V. FN GRAIN, < 10% SILT, MOIST NEAR BOTTOM, GRAYISH BRN, (5YR 3/2) SUB-RND, W/S, HS ODOR NO SIGNIF. STAINING.
				4'	6'	80	SILTY SAND, V. FN. GR. 20-30% SILT, WET, PALE BRN (3YR 5/2) SUB-ANG, W/S, (HC ODOR) UNCONSOLID, NO SIGNIF. STAIN.
				6'	8'	100	SILTY CLAY V FN. GR. ~ 20% SILT, WET PALE BRN (5YR 5/2) SUB-RND, W/S. SILTY SAND (AS ABOVE 3-5')
							SILTY CLAY (AS 5-5.5')
							SAND, FN GRAIN, < 10% SILT, WET, PALE BRN (5YR 5/2) RND, W/S, HC ODOR, NO STAIN.
							TD = 8'
							• LEL TO 1% DURING DRILLING
							FLUID LEVEL AFTER DRILL ~ 1.0" B.S.

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP: SEE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-7
 SITE COORDINATES (ft.):
 N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/18/94 DATE COMPLETED: 6/18/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: _____

LOCATION DESCRIPTION: SAGE BRUSH AND DEBRIS, APPARENT SALT AT SURF.

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1		PUSH WITH AUGER		6"	2'	15	GRAVEL, FILL MATERIAL
2		PUSH WITH AUGER					SANDY SILT, FN GRAIN, 20% SAND, DRY, YELLOWISH BRN (10YR 5/4), ANGULAR, MED SORT (M/S), MOD. CONSOLID. SAND INC W/DEPTH. HC STAIN AT BASE OF UNIT.
3		PUSH WITH AUGER		2'	4'	70	SILTY CLAY, V FN GRN, <10% SILT, DRY, GRAYISH BRN (5YR 3/2), RND, W/S, MOD. CONSOLID. MOTTLED HC STAINING
4		PUSH WITH AUGER					SILTY SAND, FN GRN, 10% SILT, WET, YELLOWISH BRN (10YR 4/2), RND- TO WELL ROUND, W/S, UNCONSOLID., THIN ZONE, WATER SAND.
5		PUSH WITH AUGER		4'	6'	90	SILTY CLAY, V. FN. GRN, <10% SILT, WET, GRAYISH BRN (5YR 3/2), RND- SUB RND, W/S, SLIGHT HC ODOR, NO SIGNIF STAIN.
6		PUSH WITH AUGER					COULD NOT CATCH WET SAMPLE, APPEARED SANDIER THAN ABOVE UNIT, (CUTTINGS) WET.
7		PUSH WITH AUGER		6'	8'	10	
8							FL ~ 1.0 FT B.S. TD = 8'
9							
10							

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP: SEE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-8
 SITE COORDINATES (ft.): N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/18/94 DATE COMPLETED: 6/18/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: NEAR DUMPSITE

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1							GRAVEL, DEBRIS, SANDY FILL, BROWN, NO STAIN OR ODOR.
				6'	2'	50	SANDY SILT, FINE GRAIN SD, ~ 10% SAND, DRY, YELLOW BRN, (10YR 5/4) ANGULAR, M/S, CONSOLID. W/ ANGULAR, PEBBLE GRAVEL
				2'	4'	25	SILTY CLAY, V FN GRAIN, 20-30% SILT, MINOR SAND, DRY, DUSKY YELLOWISH BRN (10YR 2/2) (HC STAINED), ANGULAR GRNS, W/S, CONSOLID, STRON HC ODOR AND STAIN.
							SILT, V FN GRAN, (W/ INTERBEDD- 6" SILTY CLAY BEDS) WET, BLACK (HC STAIN) ANG-SUB RND, W/S, GRAINS, MOD. CONSOLID, STRONG HC ODOR AND STAIN.
				4'	6'	80	
				6'	8'	90	SILTY SAND, V FN GR, 10-20% SILT. MINOR CLAY, WET, GRAYISH BRN, (5YR 3/2) RND-SUB RND, W/S, GRN, UNCONSOLID. HC STAIN AND ODOR IN UPPER UNIT, NO STAIN IN LOWER FOOT. TD = 8'

LITHOLOGIC LOG (CORE)

Page 1 of 2

LOCATION MAP: SEE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-9
 SITE COORDINATES (ft.):
 N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/18/94 DATE COMPLETED: 6/18/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: HEAVY BRUSH, NO GRAVEL, LESS DEBRIS

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1				6"	2'	30	SILTY FILL, ORGANIC MATERIAL AND DEBRIS
2							SANDY SILT, V. FN GR, 20% SAND, CLAY DK YELLOWISH BRN (10YR 5/4) ANGULAR, MED/SORT, CONSOLID.. NO STAIN, OR ODOR.
3				2'	4'	30	SILTY SAND, FN GRAIN, 30% SILT, DRY, GRAYISH BRN (5YR 5/2), RND-SUB RND, W/S, MOD. CONSOLID, NO ODOR OR STAIN. WET AT BTM. OF UNIT.
4							SILTY CLAY, V,V, FN GR, 30-40% SILT, WET, GRAY (N4)(HC STAIN), WELL SORT, MOD. CONSOLID., LENSES OF LIGHT GRAY CLAY.
5				4'	6'	100	
6							SILTY SAND, V, FN GR, 20% SILT, WET GRAYISH BRN (5YR 5/2) RND-SUB RND, W/S, MOD CONSOLID, NOT STAIN OR ODOR.
7				6'	8'	90	SILTY CLAY, V FN GR, 10% SILT WET, GRAYISH BRN (5YR 5/2), W/S, NO STAIN OR ODOR. SILTY INCREASE SLIGHTLY W/ DEPTH, TO TD OF 12'.
8							
9				8'	10'	90	
10							

LITHOLOGIC LOG (CORE)

(Continued)

Page 2 of 2
LOCATION ID: B-9

LITHOLOGIC LOG (CORE)

Page 1 of 2

LOCATION MAP:

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-10
 SITE COORDINATES (ft.):
 N 288429.59539 E 1552201.23136
 GROUND ELEVATION (ft. MSL): 3733.52
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/20/94 DATE COMPLETED: 6/20/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: BORING IN SAND AREA, USED TRACK HOE TO
MOBILIZE RIG (NEAR WP 30)

LOCATION DESCRIPTION: SAND DUNED W/ SOME SPARSE VEG.

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
1		AUGER PUSH		0	2	40	SAND, MED GR., <10% CLAY, DRY, PALE YELLOWISH BRN. (10YR 6/2), ANGULAR- SUB ANG, MED SORT, UNCONSOLID. (DUNES)
2							
3				2	4	40	SAND, MD-FN GRN, ~ 20% SILT, DRY, MOD. YELLOWISH BRN (10YR 5/4), SUB ANG-SUB RND, MOD. SORTED, UNCONSOLID.
4							SILTY CLAY, V FN GRN, 40% SILT, MOIST, PALE YELLOWISH BR. (10YR 6/2), CONSOLID. NO HC STAIN OR ODOR.
5				4	6	30	
6							SILTY CLAY, V. FN GR, <10%, SILT, DRY , GRAYISH BRN (5YR 7/2), CONSOLID. NO HC ODOR, STAIN AT BASE.
7							
8							
9				E	8	30	
10				E	10	70	SILTY SAND, V. FN GR, ~ 20% WILT, WET, BROWNISH GRAY (5YR 4/1), ANG-SUB ANG, W/S, MOD CONSOLID, STRONG HC ODOR, POSS. HC STAIN.
							SANDY SILT, V FN GR, <10% SAD, WET PROD PRESENT CONSOLIDATED (5YR 3/2)

LITHOLOGIC LOG (CORE)
(Continued)

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LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP: SEE MAP

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-11
 SITE COORDINATES (ft.):
 N E
 GROUND ELEVATION (ft. MSL):
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTRR: GEO PROJECTS
 DATE STARTED: 6/20/94 DATE COMPLETED: 6/20/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS:

LOCATION DESCRIPTION: SAND DUNES

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
				0	2	30	NO SAMPLE, SPUD IN SAND (AS BELOW)
2				2	4	80	SAND, MED GRAIN, <5% SILT, DRY, PALE BROWN (5YR 5/2) RNDDED - SUB RND, WELL SORTED, UNCONSOLIDATED, NO ODOR OR STAIN.
4				4	6	40	SILT. V. FN GRN, <10% CLAY, MOIST, BLACK, HC STAINED, W/S, MOD. CONSOLIDATION, STR HC ODOR.
6				6	8	30	SILTY SAND, F FN GRN, 30% SILT, MINOR CLAY, WET, HEAVY HC STAIN AND ODOR (BLACK), SUB RND, W/S, MOD CONSOLIDATION.
8				8	10	90	SAND, VN GR, <10% SILT, WET, PROD. SATURATED, DK GRAY - BLK (HC STAIN) RND - SUB RND, W/S, MOD. CONSOLID TO UNCONSOLID. (STRONG HC ODOR/FREE PRODUCT.
10				10	12	100	SILTY CLAY, 10% SILT, DK BRN, MOTTLED WITH HC STAINING (BLK). MOD CONSOLID. STRONG HC ODOR.
12							TD = 12'
14							
16							
18							
20							

LITHOLOGIC LOG (CORE)

Page 1 of 1

LOCATION MAP:

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-12(MW-16)
 SITE COORDINATES (ft.):
 N 288172.59247 E 1552284.09469
 GROUND ELEVATION (ft. MSL): 3737.07
 STATE: NEW COUNTY: DONA ANAN
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: DALE LITTLEJOHN
 DATE STARTED: 6/21/94 DATE COMPLETED: 6/21/94
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS: CONNECTED TO MONITOR WELL # 16

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	X REC	
2							SAND, MED GR., DRY, PALE YELLOWISH BRN (10YR 6/2), SUB-ANGULAR, MOD. SORTED, UNCONSOLID, NO STAIN OR ODOR.
4							
6							SAND. FN GR, MOD. YELLOW BRN, (10YR 6/2), ANGULAR, WELL SORTED, UNCONSOLID. NO ODOR /OR STAIN.
8							CLAY, (V. FN SR. SILT) <10% SILT, DK. YELLOW BRN (10YR 4/2) CONSOLID. HC STAIN AT BASE OF UNIT ONLY. HC ODOR AT BASE OF UNIT.
10							
12							NOTE : 8' TO 16' LOGGED FROM _____ HOLE, OTHER SAMP. DESC DETERM, FROM MON. WELL
14							SILT, V FN GR, 30% CLAY, MOIST, GRAY, HC STAIN AND ODOR, W/S CONSOLID. SILTY SAND, FN GR, 50% SILT, WET, GRAY, HC STAIN AND ODOR, MOD. CONSOLID, SUB RND, MED SORT.
16							* [THIS INTERVAL WAS NOT STAINED BUT SATURATED WITH PROD. SOME INTERVAL IN MON. WELL (10's) DID NOT]
18							SILTY SAND. V FN GR., WET, 30% SILT, PALE BRN, (5YR 5/2), ANG-SUB ANG, WELL SORTED, CONSOLID. NO HC STAIN OR ODOR.
20							SAND. FN GRAIN, <55 SILT, WET, GRAYISH BROWN (5YR 3/2), SUB RND, W/S, MOD. CONSOLID. NO STAIN, OR HC ODOR.

LITHOLOGIC LOG (CORE)
(Continued)

Page 2 of 2
LOCATION ID: B-12
(MW-16)

DEPTH	WELL CONST.	LITH.	SAMPLE					LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	NUMBER OR PID READING	
22								NO SAMPLES BELOW 22' (FLOW SAND)
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								

* AQUIFER APPEARS TO BE CONFINED BY
CLAY AT 8-11 FT. B.S.

LITHOLOGIC LOG (CORE)

Page 1 of 2

LOCATION MAP:

1/4 1/4 1/4 1/4 S T R

SITE ID: REXENE LOCATION ID: B-13A (MW15)SITE COORDINATES (ft.):
N 288099.5991 E 1552403.44909GROUND ELEVATION (ft. MSL): 3738.62STATE: NEW MEXICO COUNTY: DONA ANADRILLING METHOD: HOLLOW STEM AUGERDRILLING CONTR.: GEO PROJECTSDATE STARTED: 6/21/94 DATE COMPLETED: 6/21/94FIELD REP.: DALE LITTLEJOHNCOMMENTS: INSTALLED ON HIGH SANDY AREA AT SOUTH END
OF PROPERTY. B-13 (ORIGINAL LOCATION) IMPACTED AT
BEDROCK AT = 10'

LOCATION DESCRIPTION:

DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
2							SAND, FN GRN, <10% SILT, DRY, PALE YELLOWISH BRN (10YR 6/2), SUB ANGULAR, W/S, UNCONSOLID., NO STAINING OR ODOR.
4							SAND FROM RIVER DREDGING, FORMED DUNES.
6							
8							
10							
12							SILT V. FN GRAIN, ~ 20-30% CLAY, WET, BLACK (HC STAIN). W/S, MOD. CONSOLID. V. STRONG HC ODOR.
14							
16							
18							
20							* NO SPOON SAMPLES BELOW 20' (FLOWING SAND)

LITHOLOGIC LOG (CORE)
(Continued)

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LITHOLOGIC LOG (CORE)

Page 1 of 2

LOCATION MAP: SEE MAP

—1/4 —1/4 —1/4 —1/4 S T R —

SITE ID: REXENE LOCATION ID: B-14 (MW17)
 SITE COORDINATES (ft.): N 288730.82473 E 1552304.16481
 GROUND ELEVATION (ft. MSL): 3732.04
 STATE: NEW MEXICO COUNTY: DONA ANA
 DRILLING METHOD: HOLLOW STEM AUGER
 DRILLING CONTR.: GEO PROJECTS
 DATE STARTED: 6/20/94 DATE COMPLETED:
 FIELD REP.: DALE LITTLEJOHN
 COMMENTS:

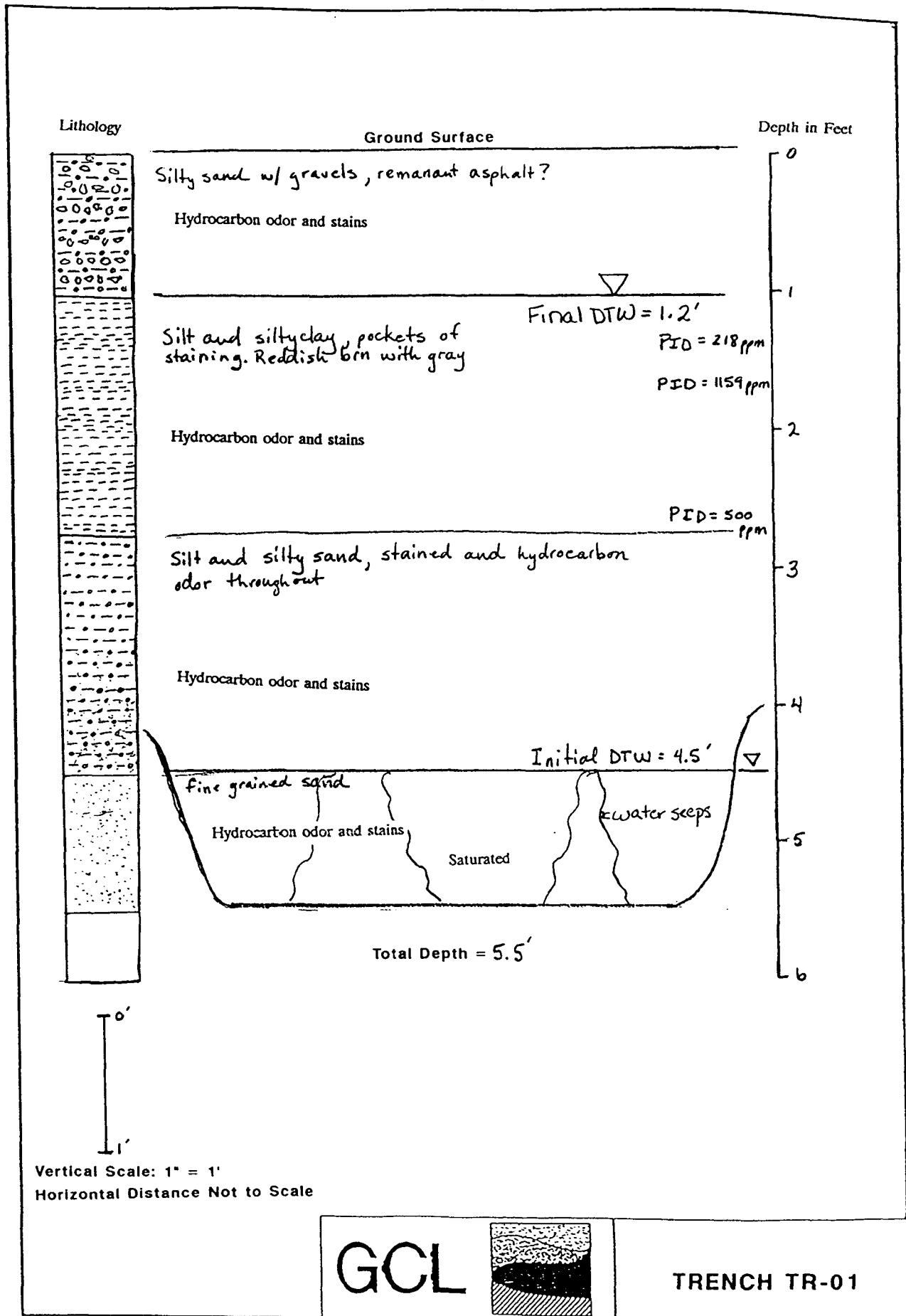
LOCATION DESCRIPTION: SITE LOCATED ON SAND AND GRAVEL HILL ~ 1FT. ABOVE SURROUNDING AREA

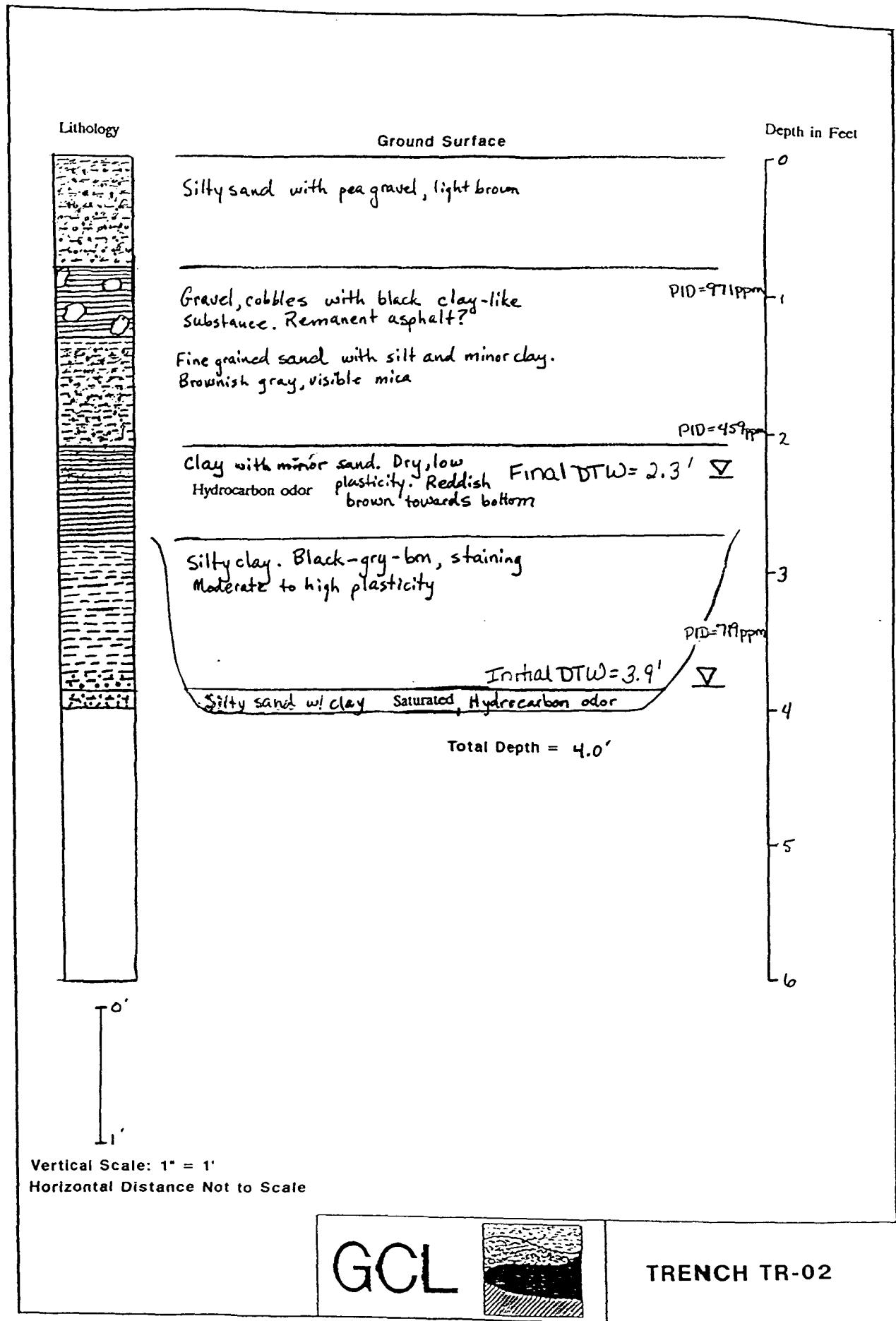
DEPTH	WELL CONST.	LITH.	SAMPLE				LITHOLOGIC DESCRIPTION (LITH., USCS, GRAIN SIZE PROPORTIONS, WET COLOR, RNDG., SORT., CONSOL., DIST. FEATURES)
			USCS	FROM	TO	% REC	
			PUSH W/AUGER	0	2'	60	SILTY SAND, V FN GR, ~ 20% SILT, DRY PALE YELLOWISH BRN (10YR 6/2), ANGULAR, W/S, UNCONSOLID, BLOW SAND.
2				2	4'	30	SILT, SAND, V FN GR ~ 30-40% SILT, DRY, PALE BRN (5YR 5/2), SUB ROUND, W/S, UNCONSOLID. W/SM GRAVEL.
4				4'	6	100	MISSING, BELIEVE TO BE SANDY SILT, PALE YELLOWISH BRN (10YR 6/2), CONSOLID.
6				6	8	10	SILTY CLAY, 20% SILT, V. FN GR, DRY, GRAYISH BRN, (5YR 3/2), CONSOLID, ANG. W/S CLAYEY SILT, V. FN GR, 30-40% CLAY, <5% SAND, WET, DK YELLOWISH BRN, (10YR 4.2), SUB RND, W/S, HC STAIN.
8				8	10	100	SILTY SAND, V FN GRAIN, 20% SILT, WET DK YELLOW BRN (10YR 4/2), SUB RND, W/S, NO STAINING
10			FLOWING SAND, NO CATCH SAMP.				SILTY CLAY, 40% SILTY, WET. (10YR 4/2)
12			SAMPLE DESCRIPT BASED ON SPLIT SPOON ATTEMPTS (SAND FLOWING OUT OF AUGER) AND, SOIL ON BOTTOM, FLIGHT OF AUGER.				SILTY SAND, 30% SILT (DEC W/ DEPTH) WET DK YELLOWISH BRN (10YR 4/2), RND TO SUB-ROUNDED, W/S. UNCONSOLID. NO STAIN OR ODOR.
14							V FN GRAIN SAND TO 16' INCREASING TO FN GR AT TD. SILT CONTENT DEC. TO ~ 10% AT TD.
16							
18							SAND SEE NOTE.
20							

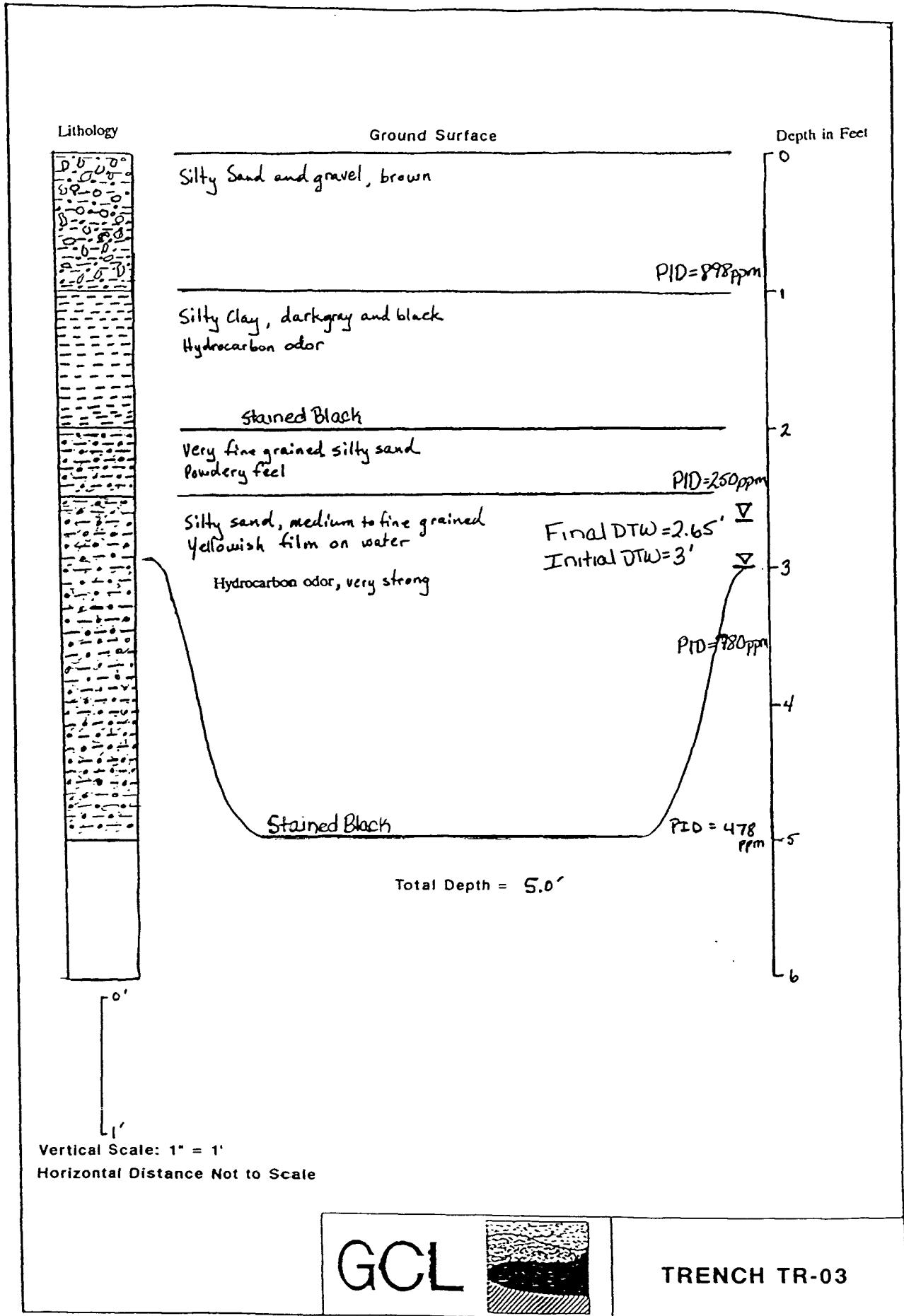
LITHLOGIC LOG (CORE)

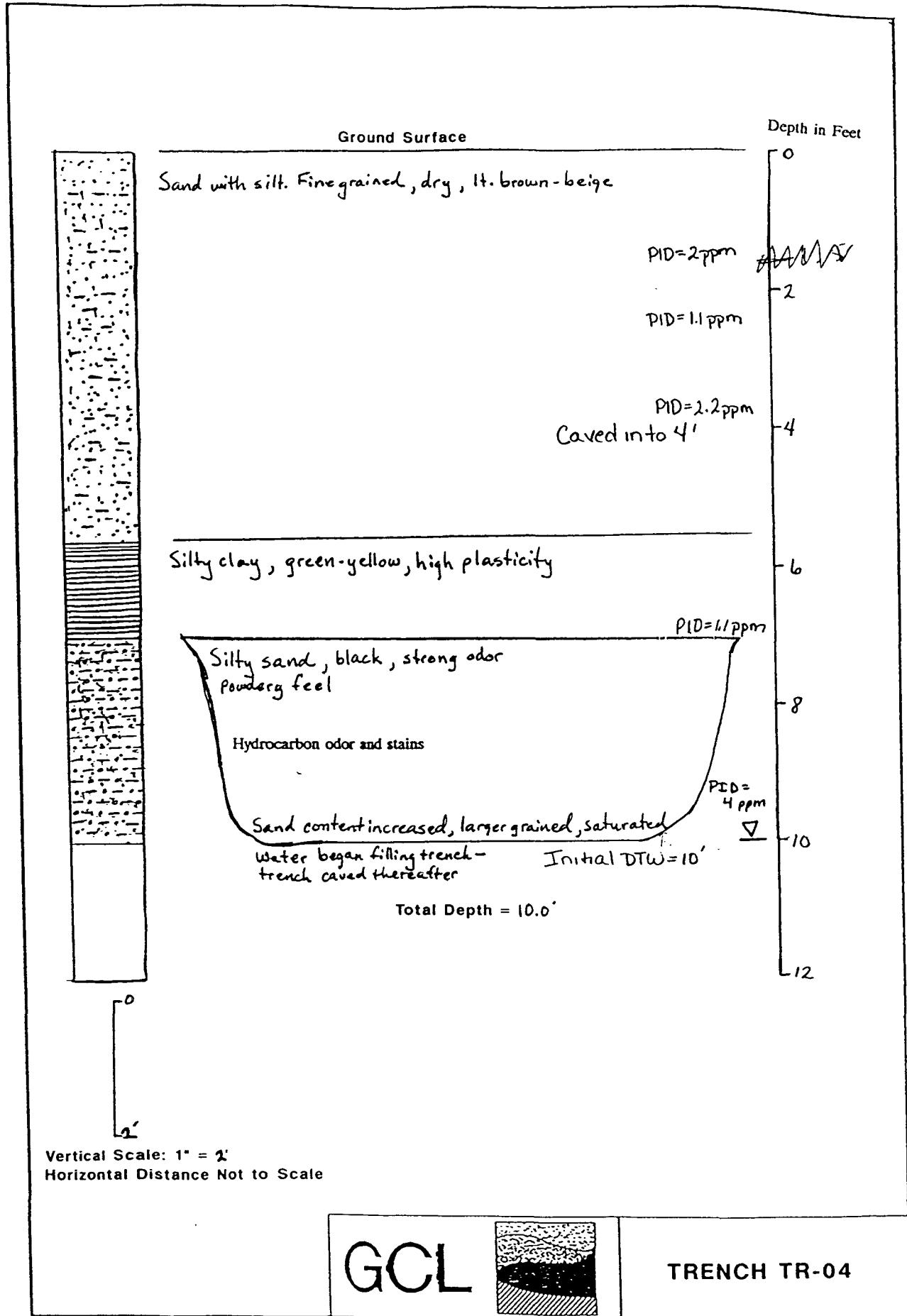
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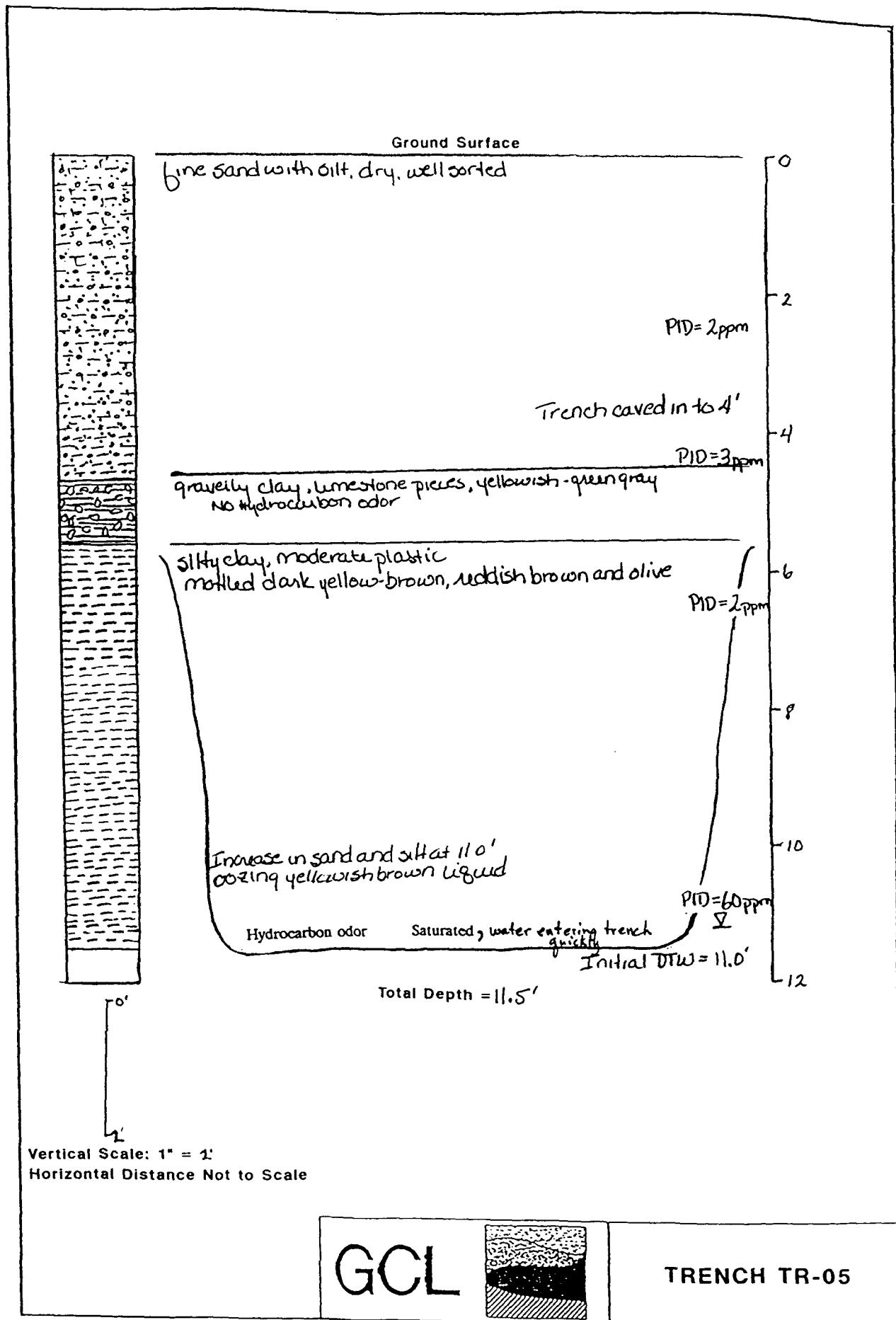
Page 2 of 2

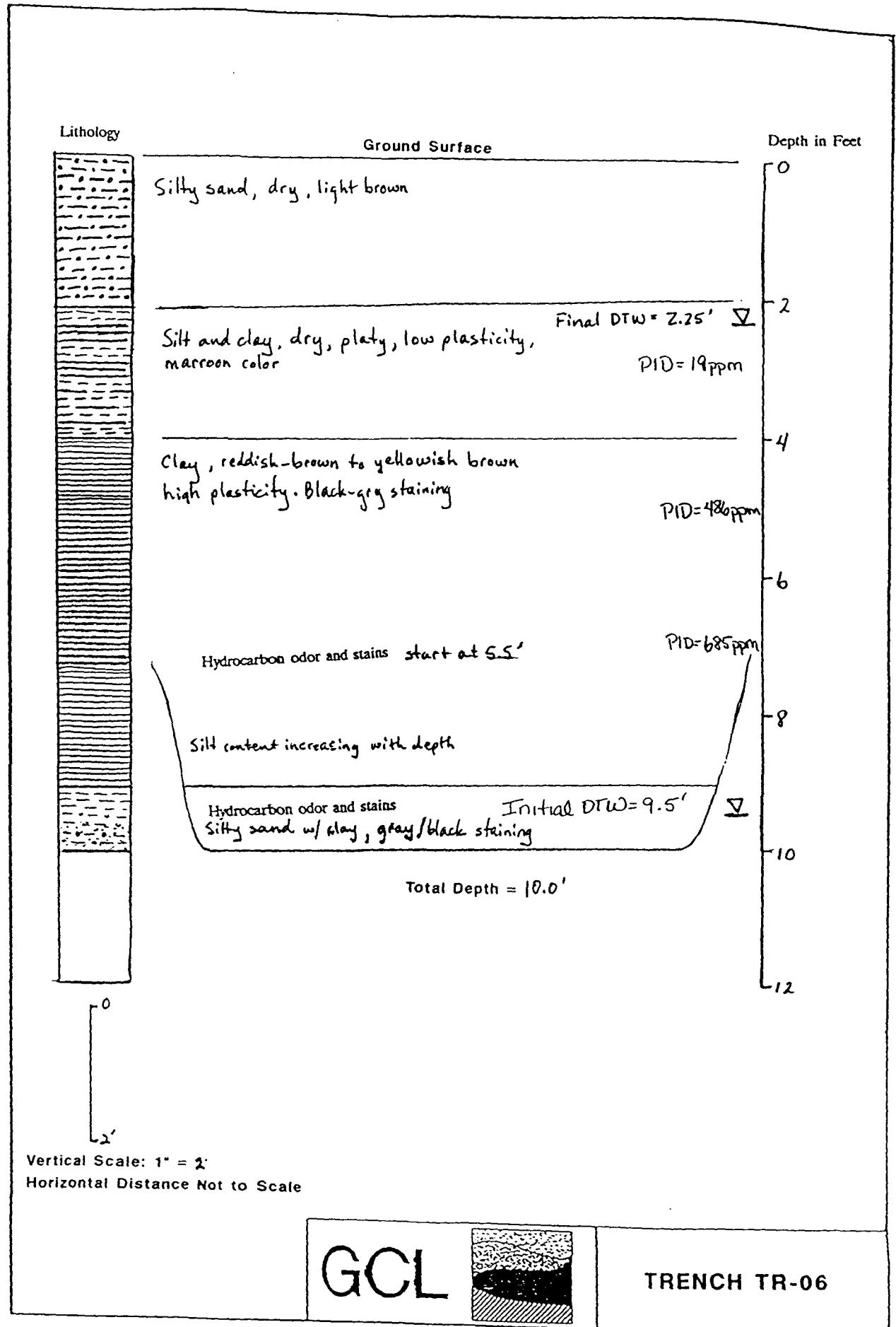




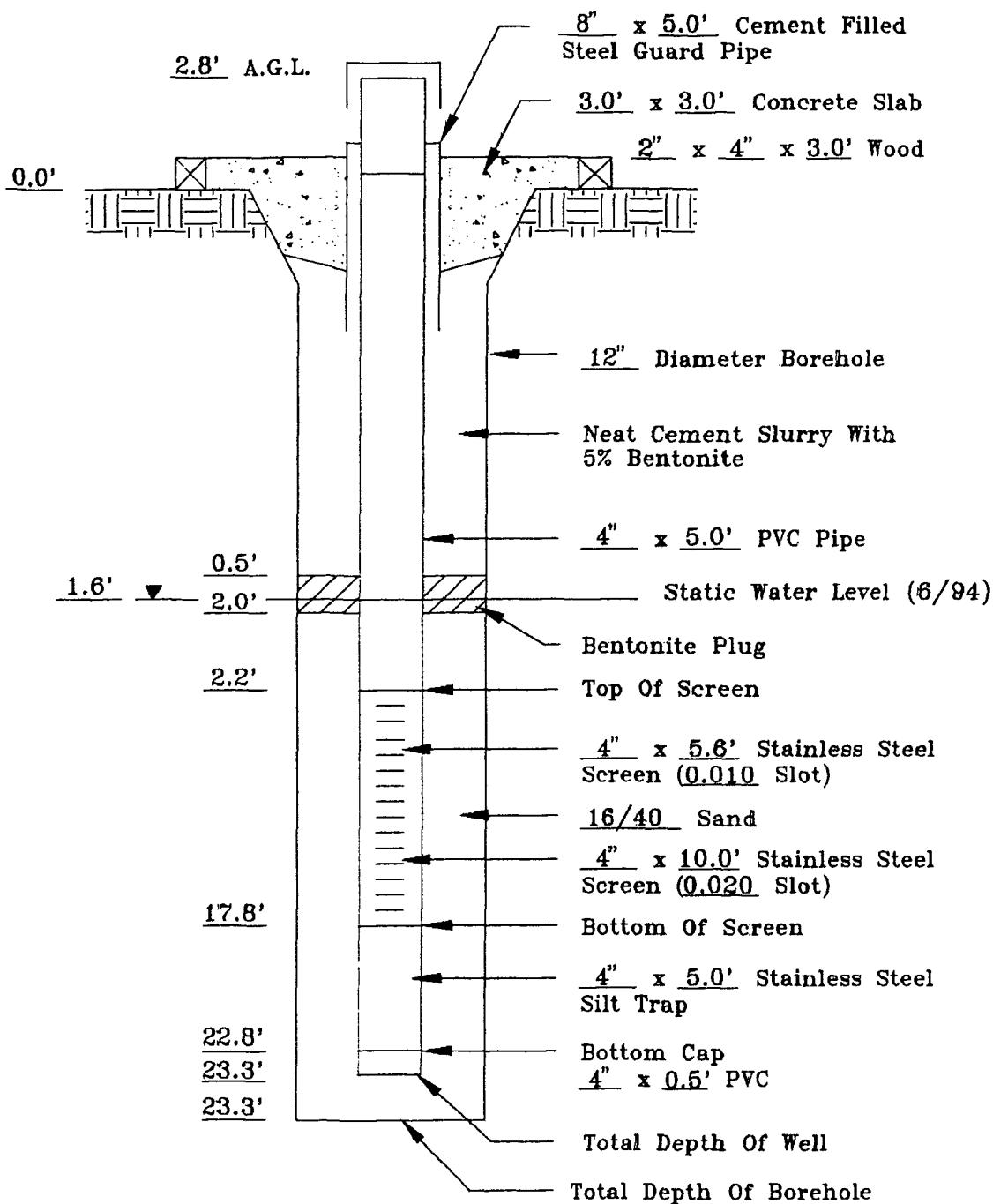








Appendix B
Monitoring Well Completion Diagrams



Northing : 288993.84
 Easting : 1551953.24
 Top of Casing : 3730.40

GCL



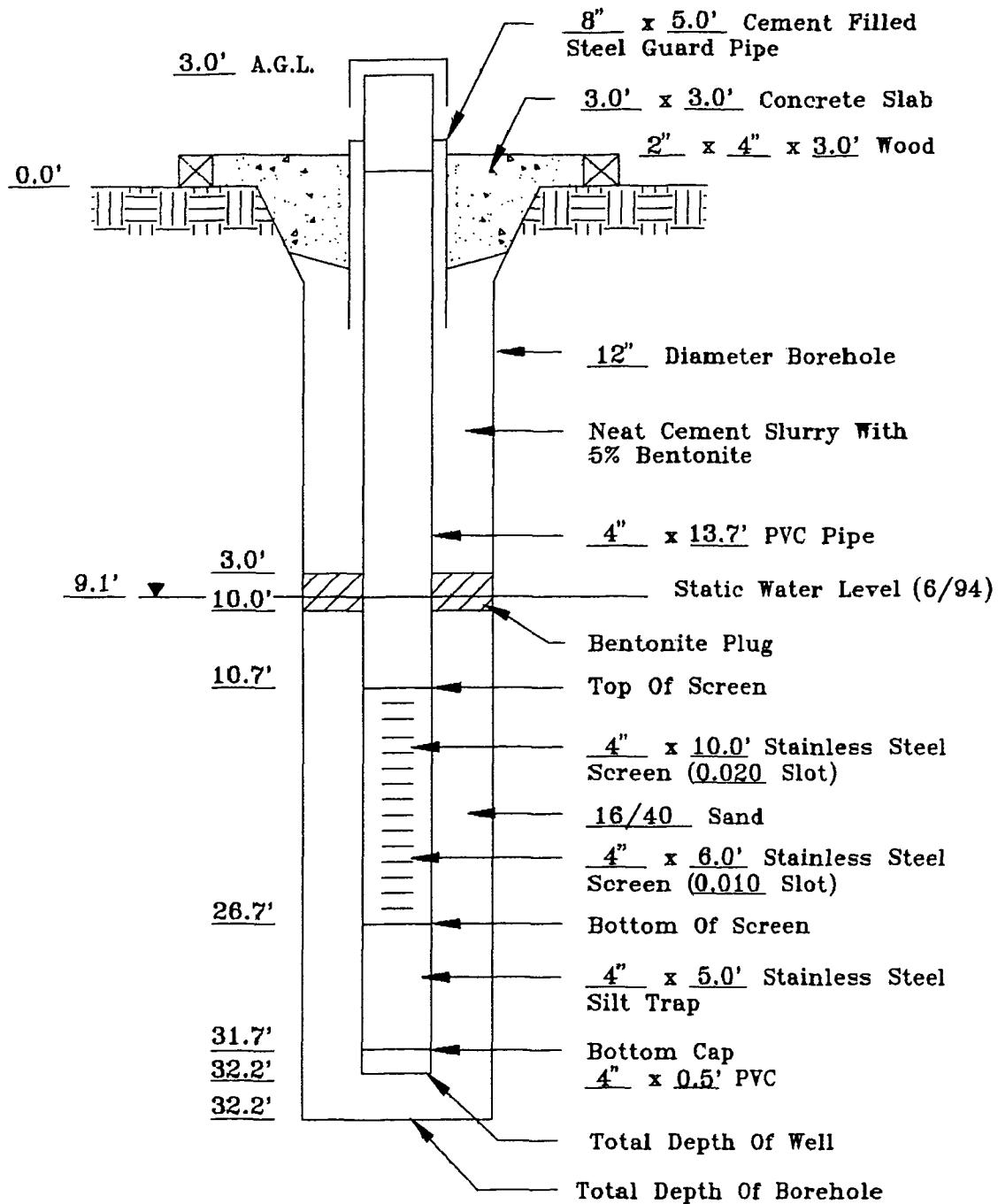
CLIENT: FEXENE CORPORATION

DATE: 8/16/94 REV. NO.: 2

AUTHOR: G.J.V. DRAWN BY: M.P.

CK'D BY: D.L./B.L. FILE: MW-14CD

**FORMER BRICKLAND
REFINERY
MONITOR WELL MW-14
COMPLETION DIAGRAM**



Northing : 288099.60
 Easting : 1552403.45
 Top of Casing : 3738.62

GCL



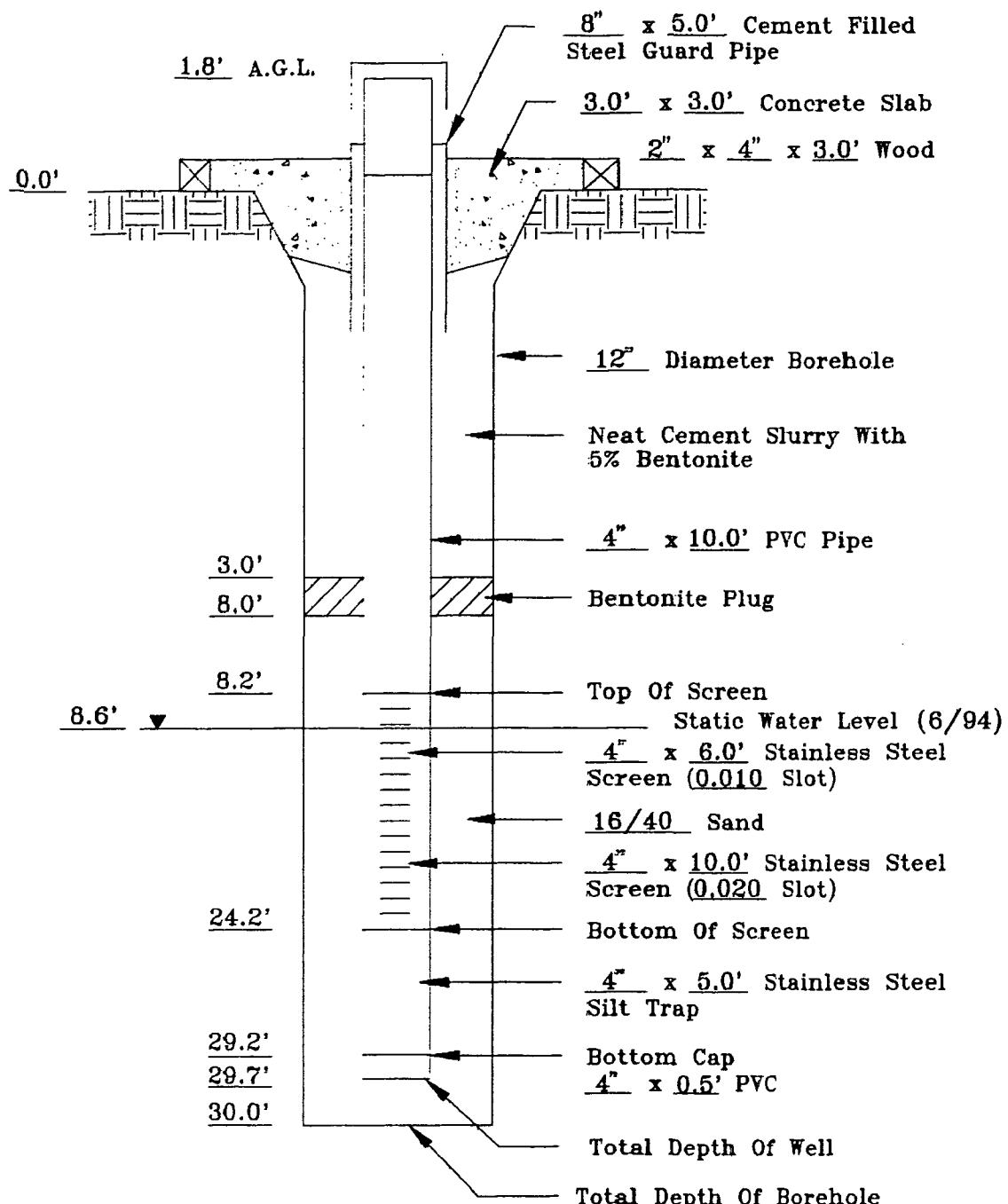
CLIENT: REXENE CORPORATION

DATE: 8/16/94 REV. NO.: 2

AUTHOR: G.J.V. DRAWN BY: M.P.

CK'D BY: D.L./B.L. FILE: MW-15CD

**FORMER BRICKLAND
 REFINERY
 MONITOR WELL MW-15
 COMPLETION DIAGRAM**



Northing : 288172.59
 Easting : 1552284.09
 Top of Casing : 3737.07

GCL



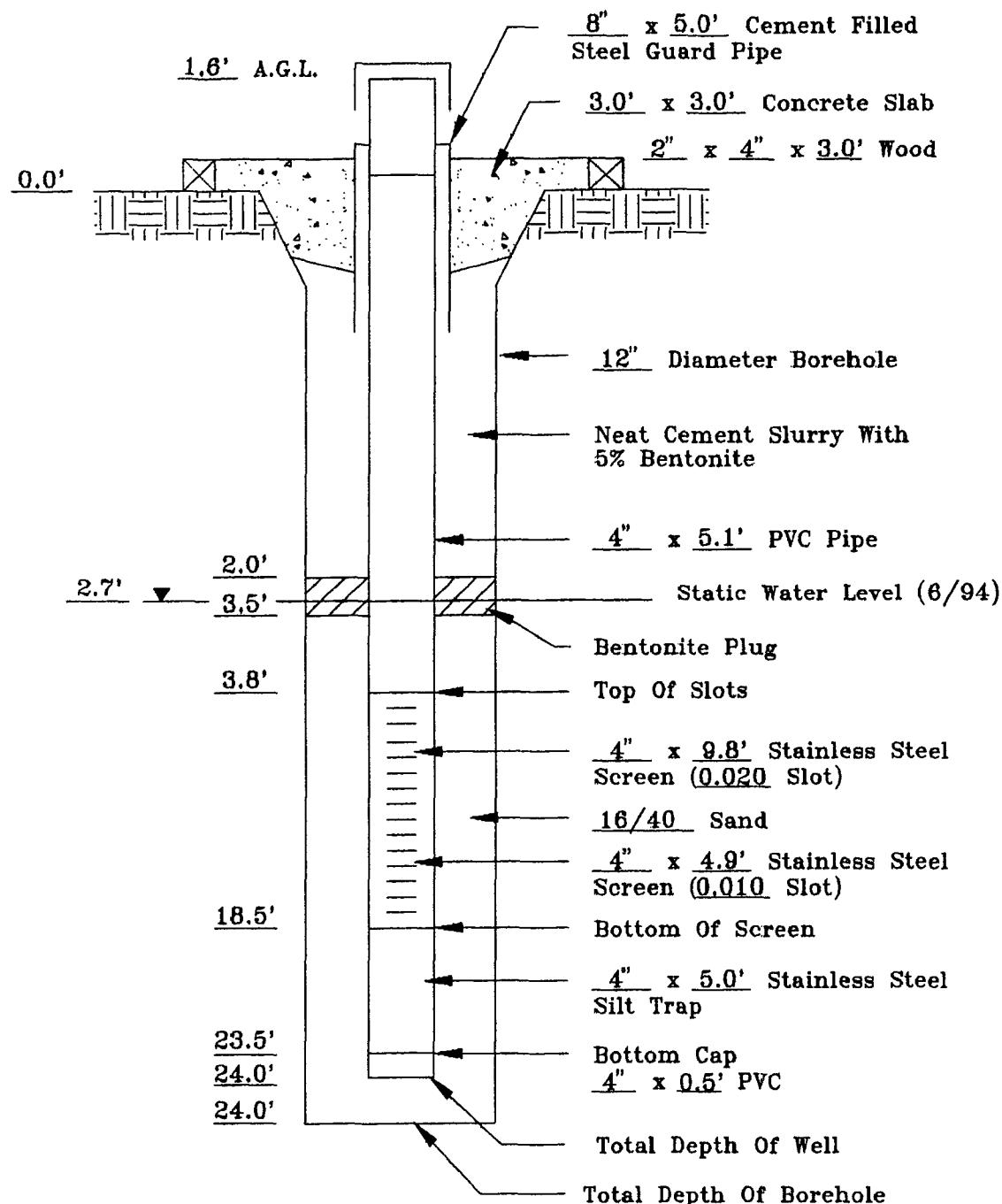
CLIENT: REXENE CORPORATION

DATE: 5/16/94 REV. NO.: 2

AUTHOR: G.J.V. DRAWN BY: M.P.

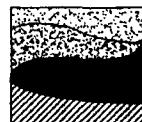
CK'D BY: D.L./B.L. FILE: MW-16CD

**FORMER BRICKLAND
 REFINERY
 MONITOR WELL MW-16
 COMPLETION DIAGRAM**



Northing : 288730.82
 Easting : 1552304.16
 Top of Casing : 3732.04

GCL



CLIENT: REXENE CORPORATION	
DATE: 6/16/94	REV. NO.: 2
AUTHOR: G.J.V.	DRAWN BY: M.P.
CK'D BY: D.L./B.L.	FILE: MW-17CD

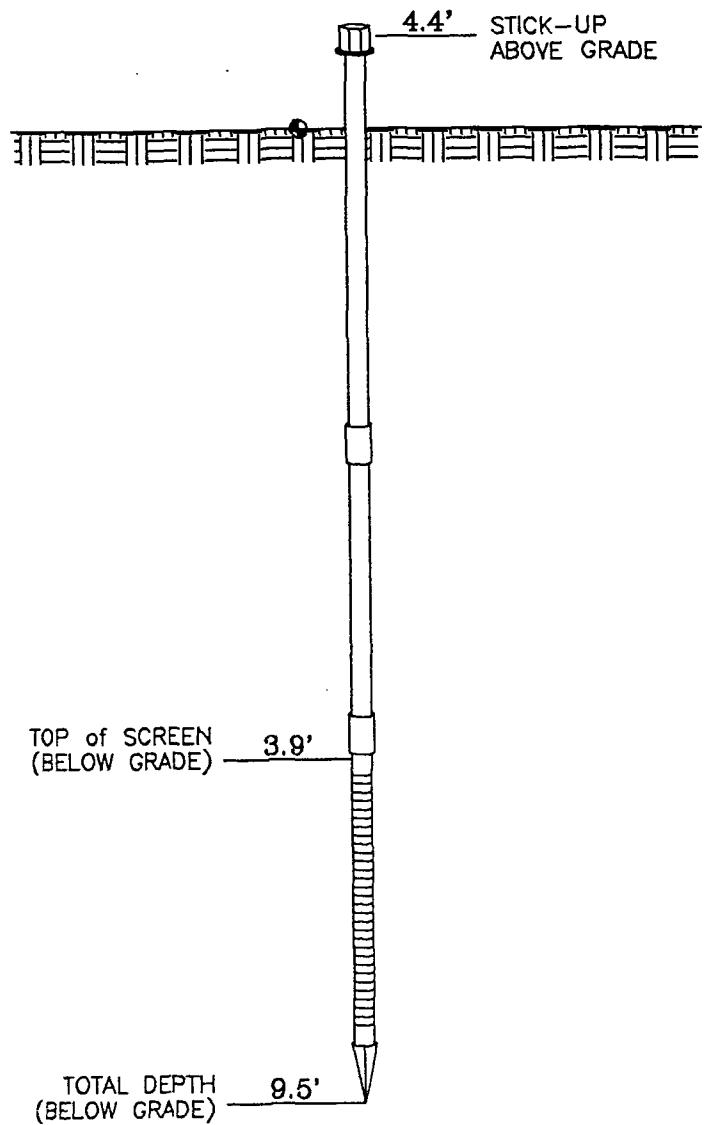
FORMER BRICKLAND
 REFINERY
 MONITOR WELL MW-17
 COMPLETION DIAGRAM

Appendix C

Well Point Completion Diagrams

Well Point Construction Information

Well Point ID : WP-01
Site Location/Client : Rexene
Northing : 288338.79
Easting : 1552367.00
Ground Level Elevation : N/A
Top of Casing Elevation : 3733.54
Installation/Adjustment Date : 8/23/94
Drilling Contractor : PEI/GPI
Casing Type : Carbon Steel
Casing Length : 8.3'
Casing Dia. : 2"
Screen Type : Stainless Steel
Slotted Length : 5.6'
Slot Size : 0.01
Casing Cap Type : Threaded
Type of Surface Seal : None
Installation Method : Push
Remarks : Raised 5.6 feet up from original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-02

Site Location/Client : Rexene

Northing : 288416.06

Easting : 1552377.58

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.81

Installation/Adjustment Date : 9/29/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 5.6'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 13.0'

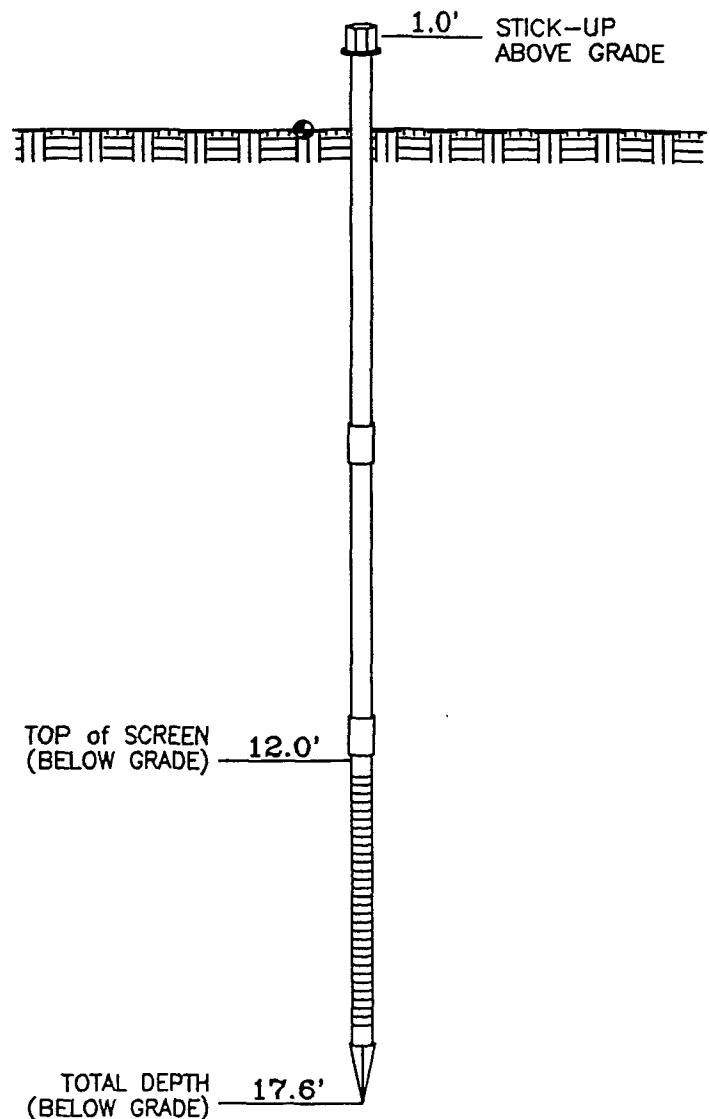
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-03

Site Location/Client : Rexene

Northing : 288539.77

Easting : 1552354.53

Ground Level Elevation : N/A

Top of Casing Elevation : 3729.76

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 6.2'

Slot Size : 0.01

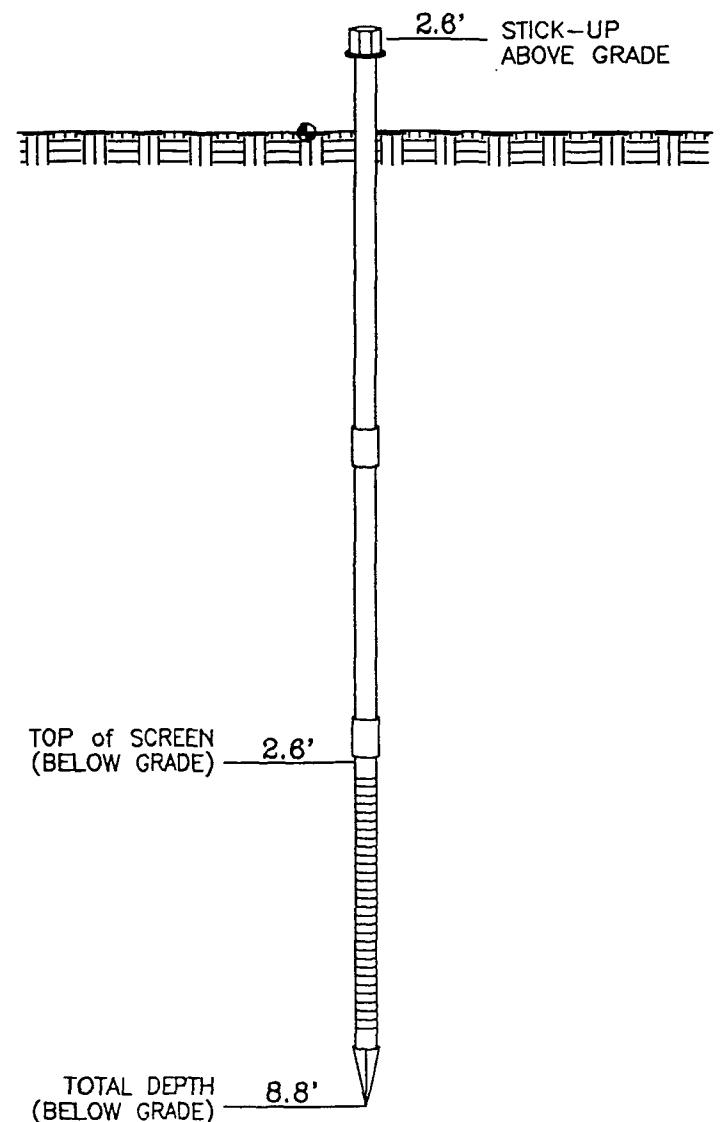
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 6.5' up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-04

Site Location/Client : Rexene

Northing : 288547.84

Easting : 1552218.37

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.98

Installation/Adjustment Date : 8/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

Slot Size : 0.01

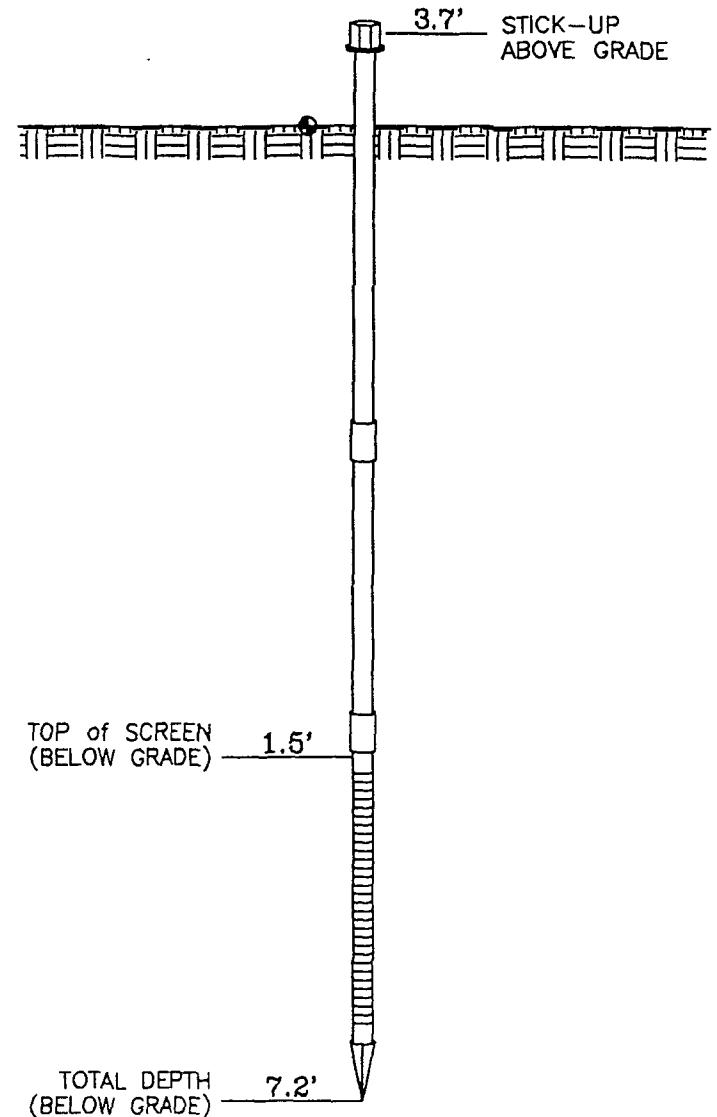
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Point is bent, raised

11.0 ft. up from original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-05

Site Location/Client : Rexene

Northing : 288476.81

Easting : 1552065.89

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.99

Installation/Adjustment Date : 8/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

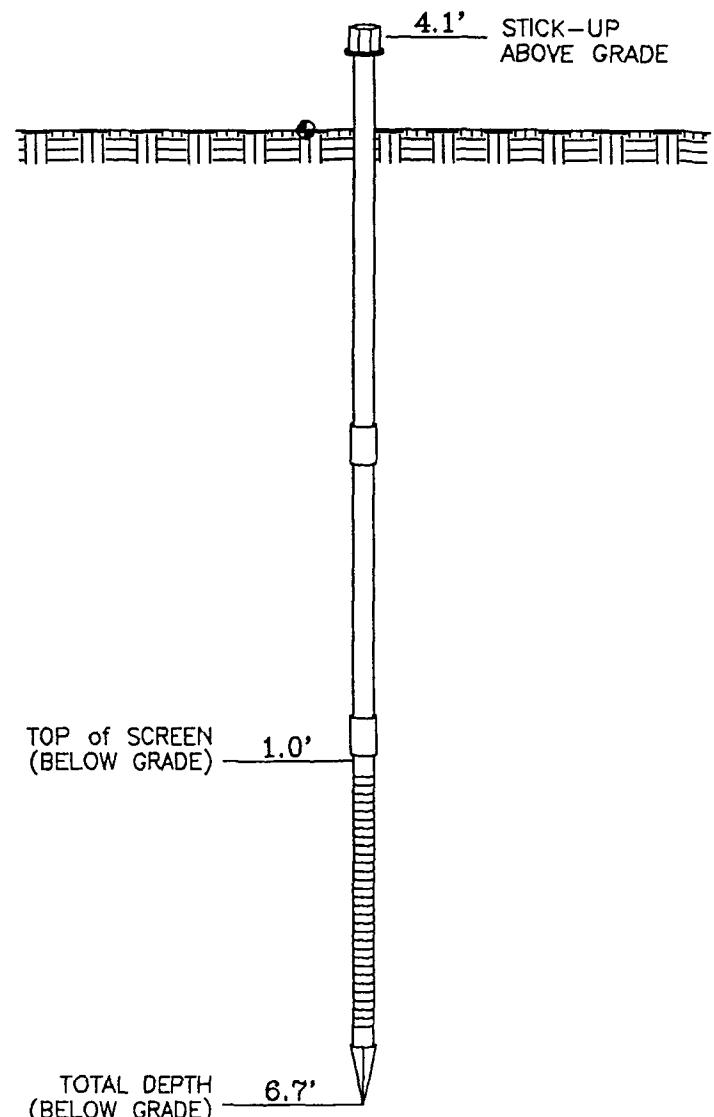
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 8.0 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-06

Site Location/Client : Rexene

Northing : 288621.20

Easting : 1551994.76

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.79

Installation/Adjustment Date : 8/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

Slot Size : 0.01

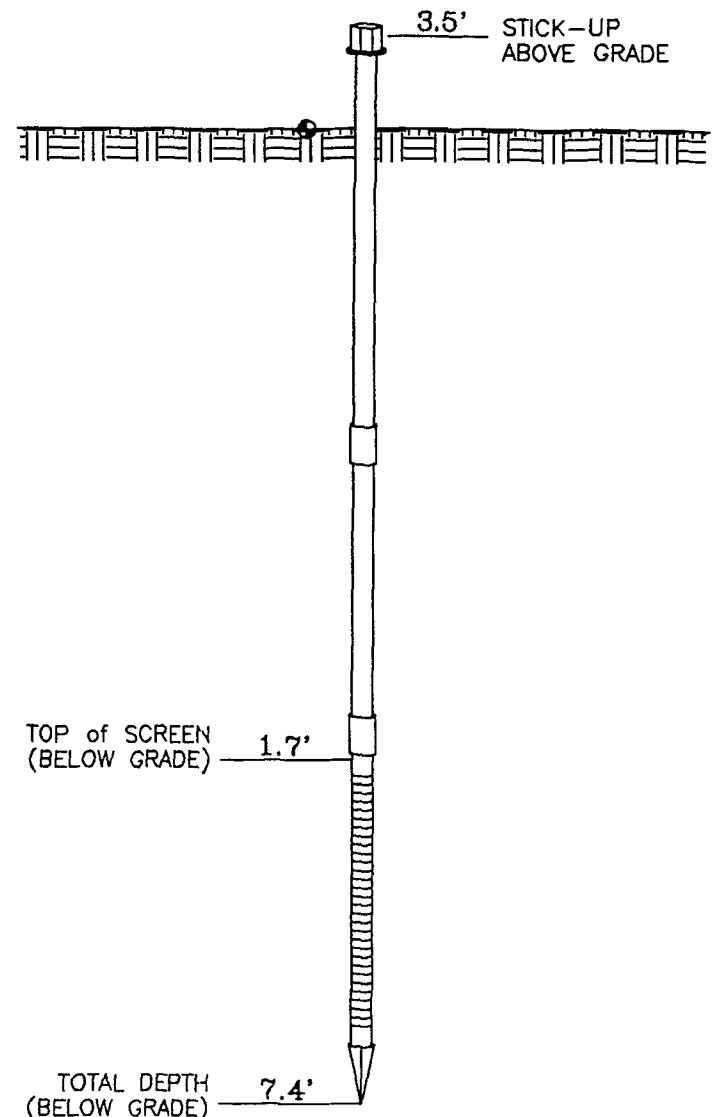
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 10.4 ft. up from

original depth.



WELL POINT DETAIL

NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-07

Site Location/Client : Rexene

Northing : 288308.03

Easting : 1552286.98

Ground Level Elevation : N/A

Top of Casing Elevation : 3733.21

Installation/Adjustment Date : 9/30/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : ?

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : ?

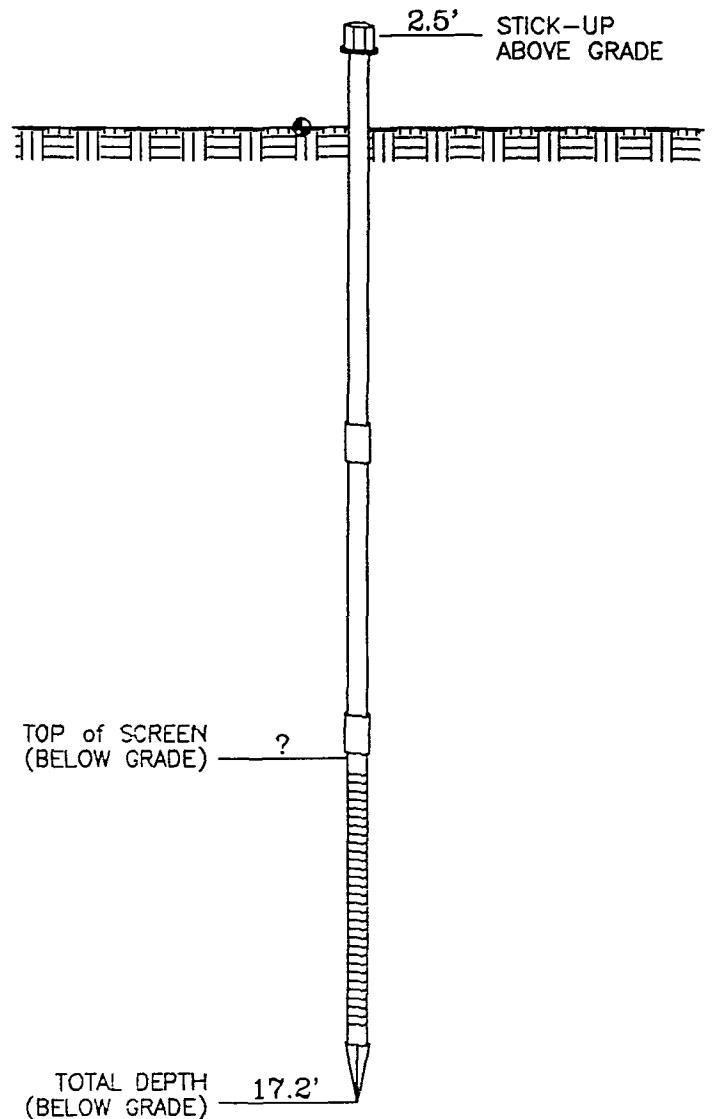
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-08

Site Location/Client : Rexene

Northing : 288786.42

Easting : 1552099.30

Ground Level Elevation : N/A

Top of Casing Elevation : 3729.67

Installation/Adjustment Date : 6/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 6.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 4.7'

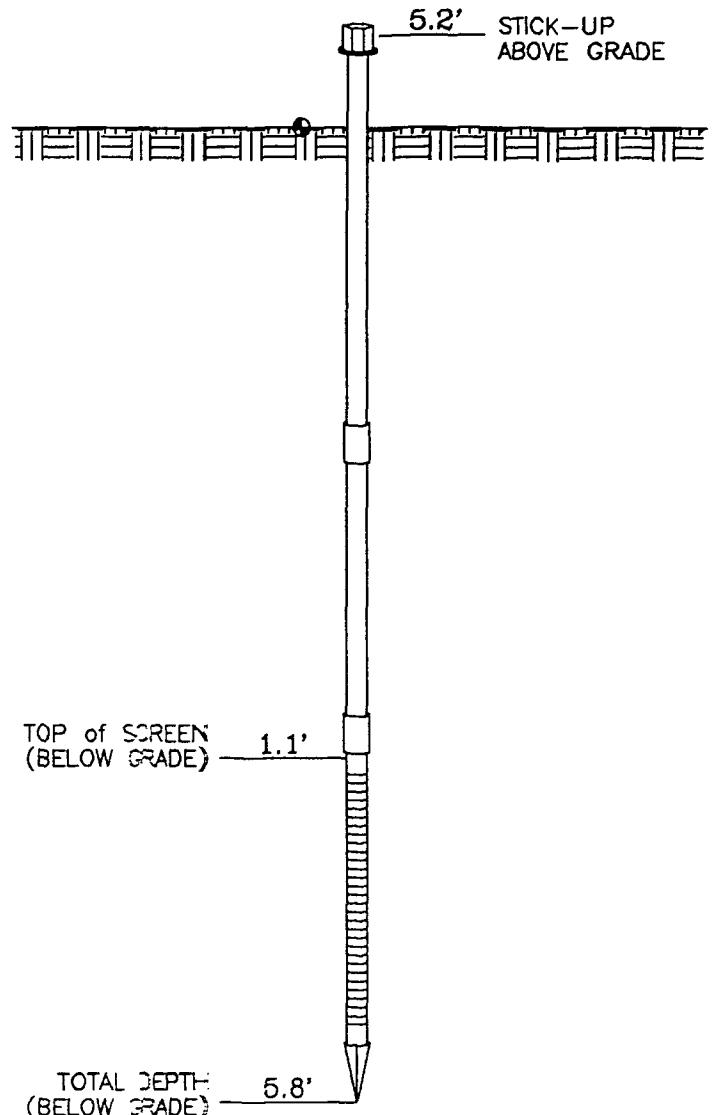
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 7.2 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-09

Site Location/Client : Rexene

Northing : 288874.81

Easting : 1552111.03

Ground Level Elevation : N/A

Top of Casing Elevation : 3730.98

Installation/Adjustment Date : 6/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 3.6'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 4.8'

Slot Size : 0.01

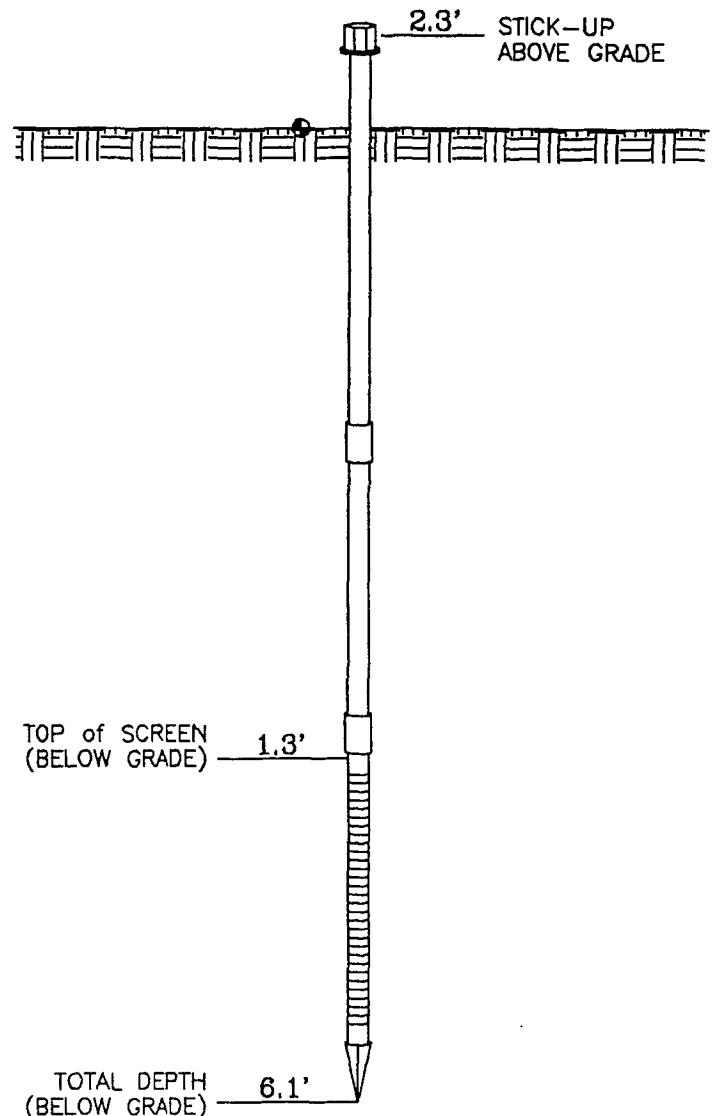
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 5.4 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-10

Site Location/Client : Rexene

Northing : 288781.77

Easting : 1552255.98

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.55

Installation/Adjustment Date : 8/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

Slot Size : _____

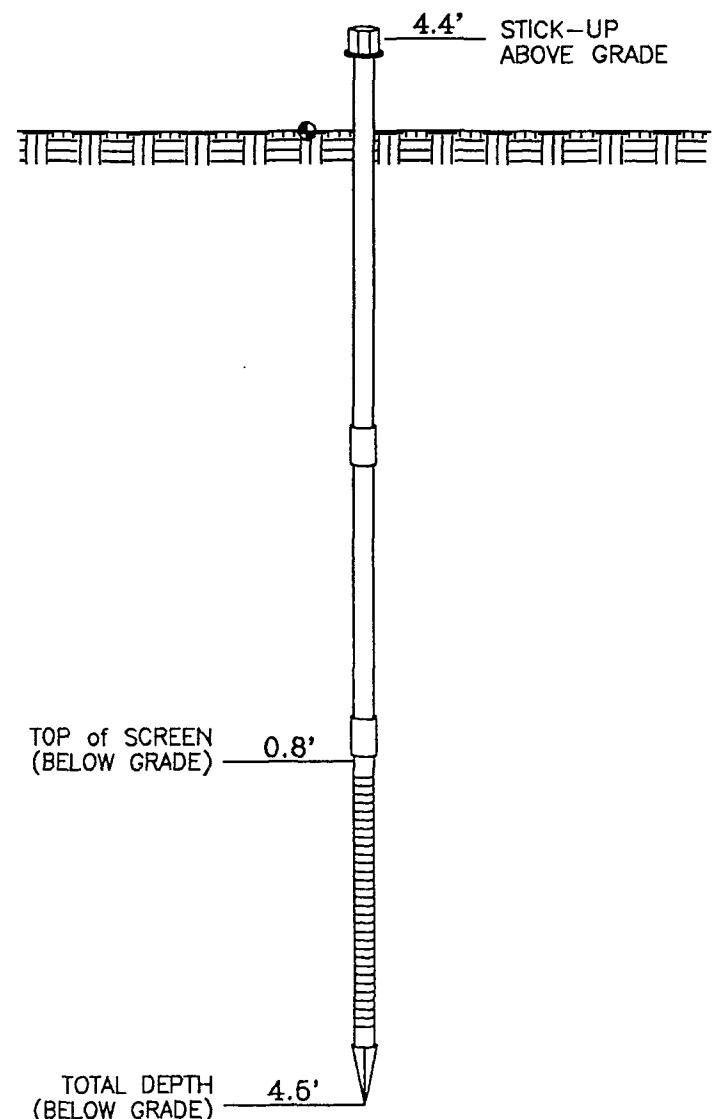
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 6.0 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-11

Site Location/Client : Rexene

Northing : 289092.90

Easting : 1552168.94

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.59

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

Slot Size : 0.01

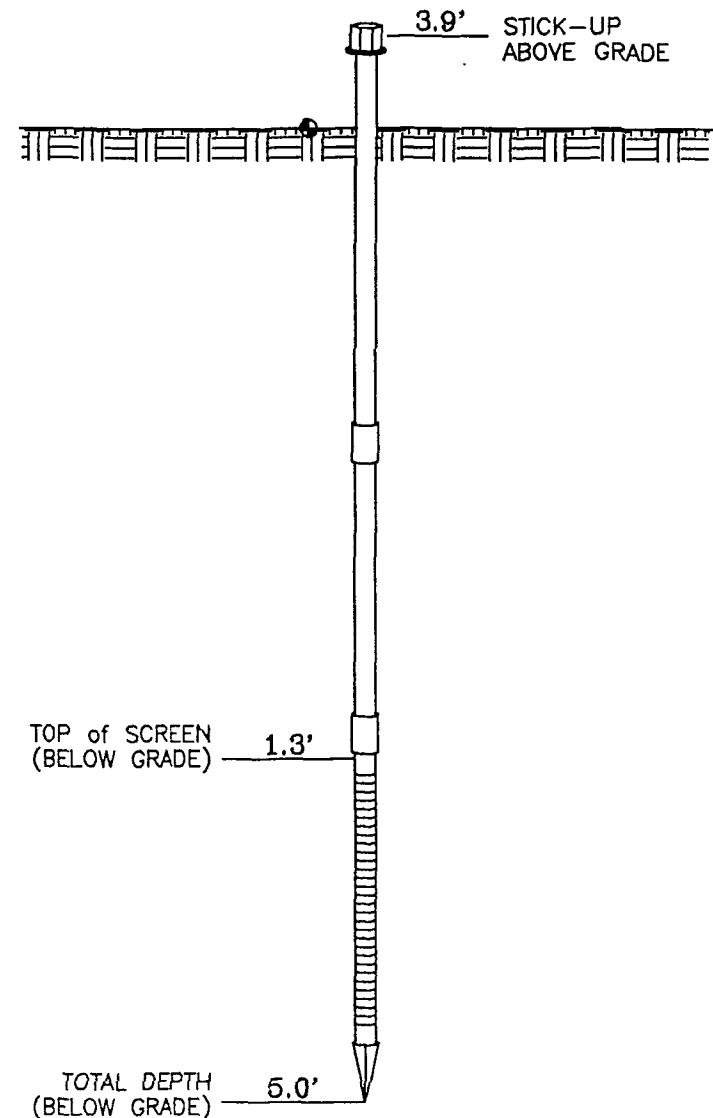
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.4 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-12

Site Location/Client : Rexene

Northing : 289331.13

Easting : 1552070.71

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.43

Installation/Adjustment Date : 6/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

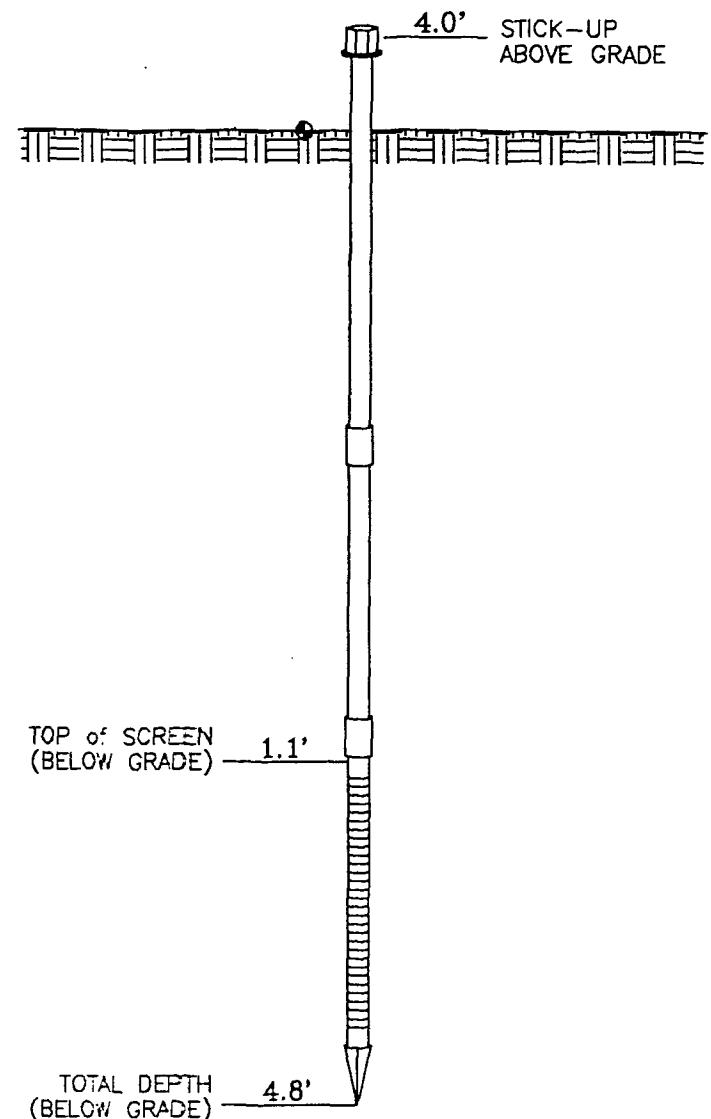
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.5 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-13

Site Location/Client : Rexene

Northing : 289520.63

Easting : 1551982.68

Ground Level Elevation : N/A

Top of Casing Elevation : 3730.47

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

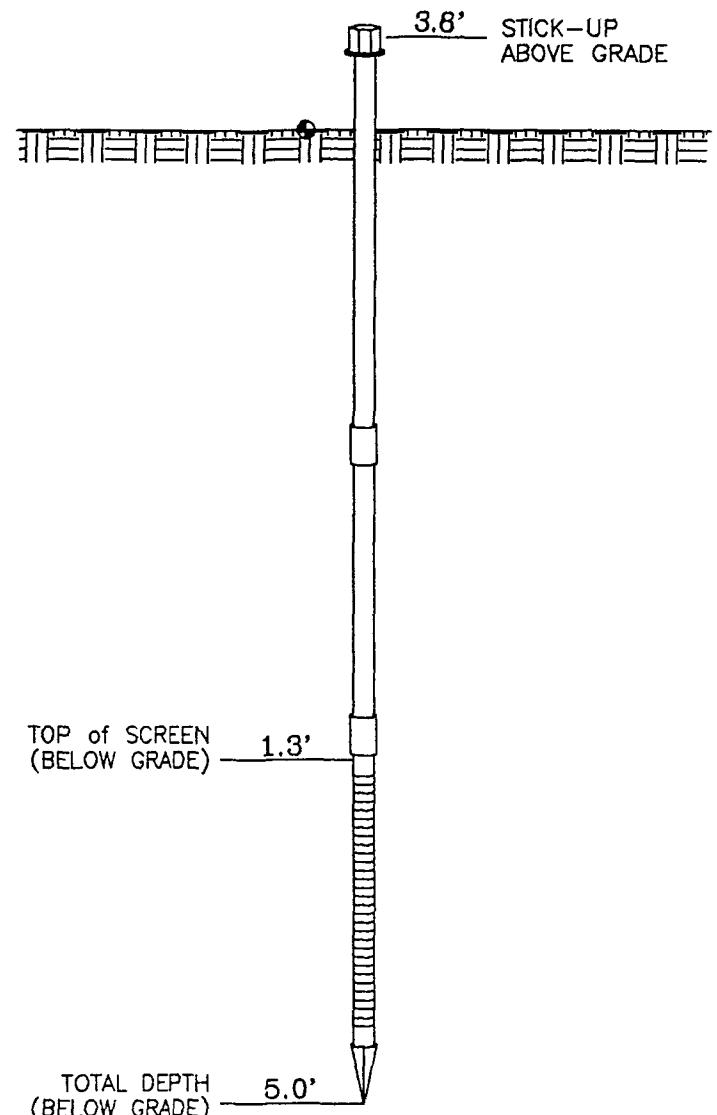
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.2 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-14

Site Location/Client : Rexene

Northing : 289762.78

Easting : 1551813.32

Ground Level Elevation : N/A

Top of Casing Elevation : 3730.52

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

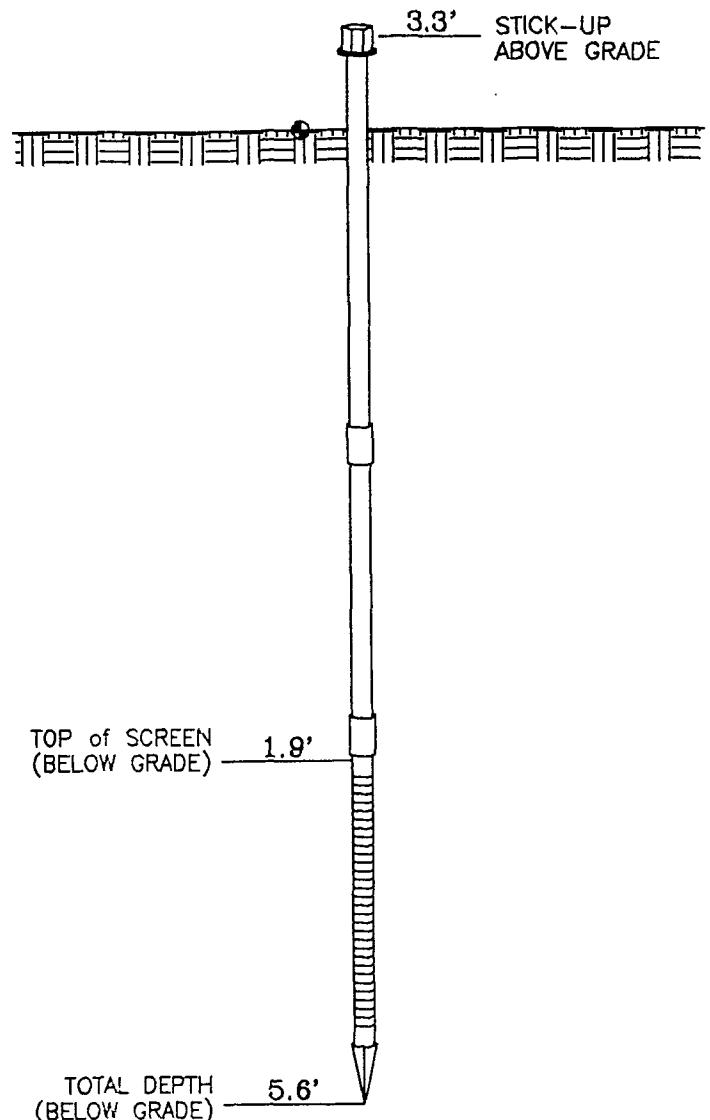
Slot Size : _____

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.1 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-15

Site Location/Client : Rexene

Northing : 289590.39

Easting : 1551453.29

Ground Level Elevation : N/A

Top of Casing Elevation : 3732.97

Installation/Adjustment Date : 6/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 8.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

Slot Size : 0.02

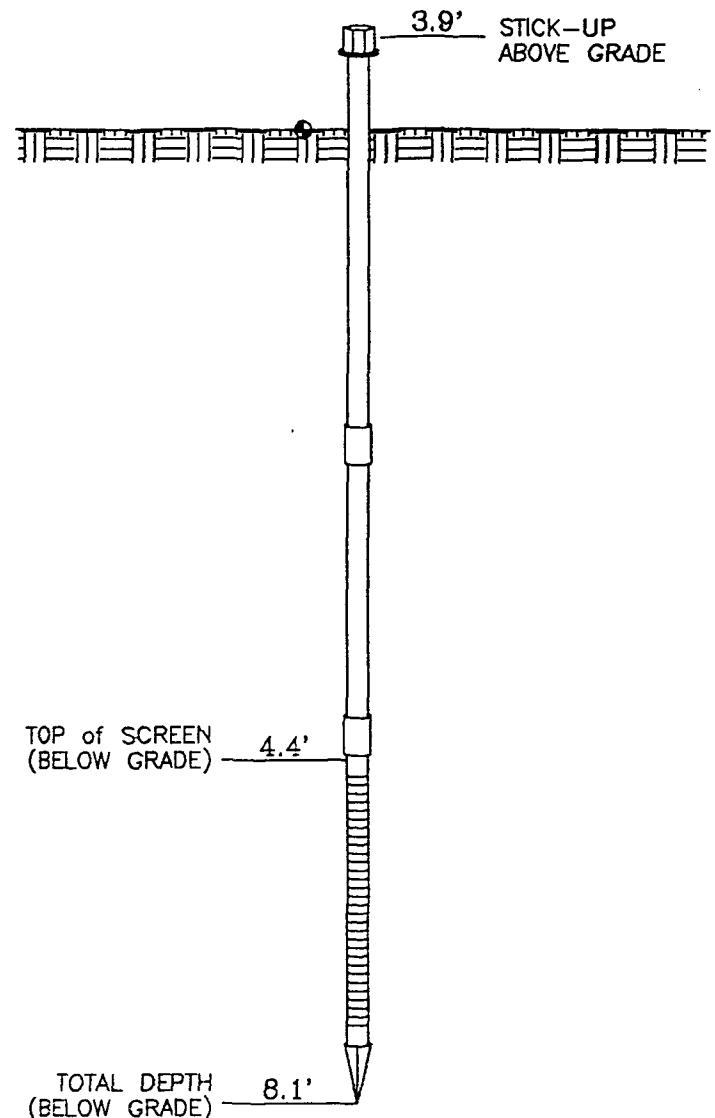
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.7 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-16

Site Location/Client : Rexene

Northing : 289461.60

Easting : 1551510.75

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.03

Installation/Adjustment Date : 6/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

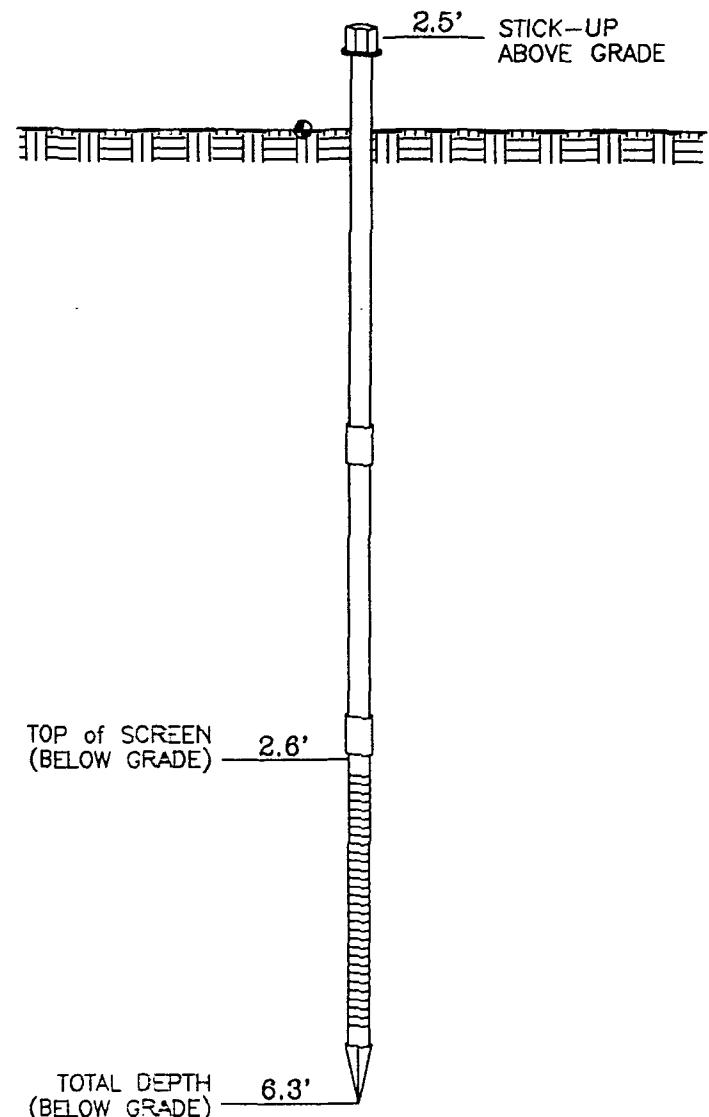
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 5.4 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-17

Site Location/Client : Rexene

Northing : 289298.99

Easting : 1551641.35

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.38

Installation/Adjustment Date : 6/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.9'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

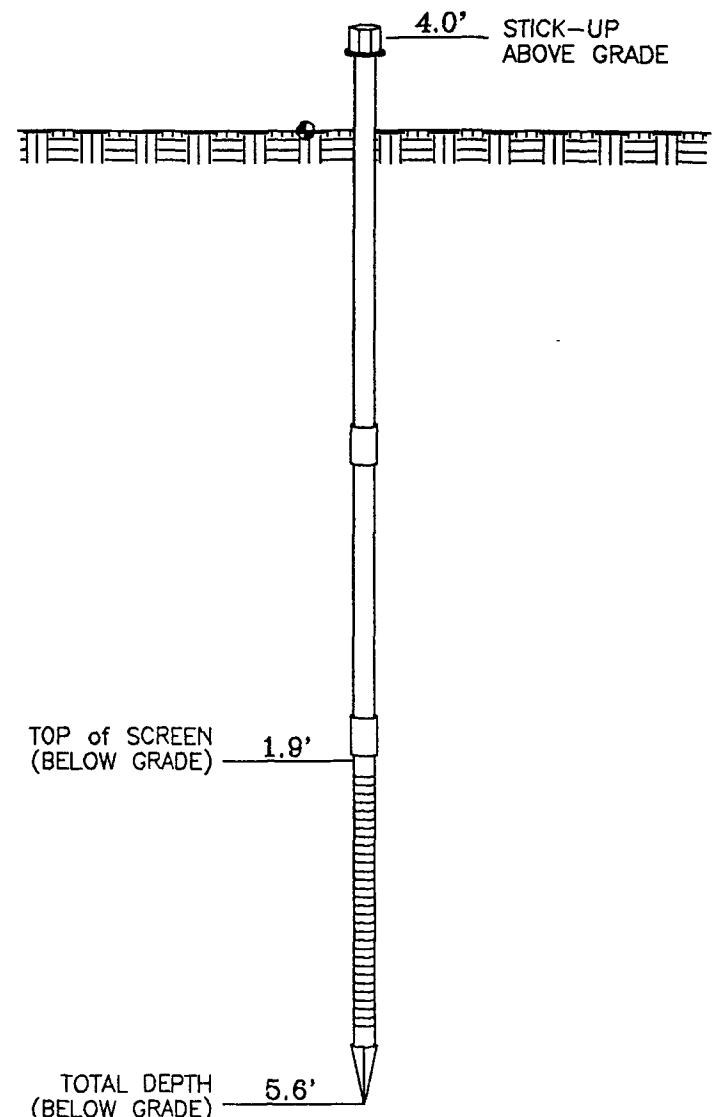
Slot Size : _____

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 7.0 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-18

Site Location/Client : Rexene

Northing : 289125.42

Easting : 1551800.05

Ground Level Elevation : N/A

Top of Casing Elevation : 3728.60

Installation/Adjustment Date : 10/1/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 10.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

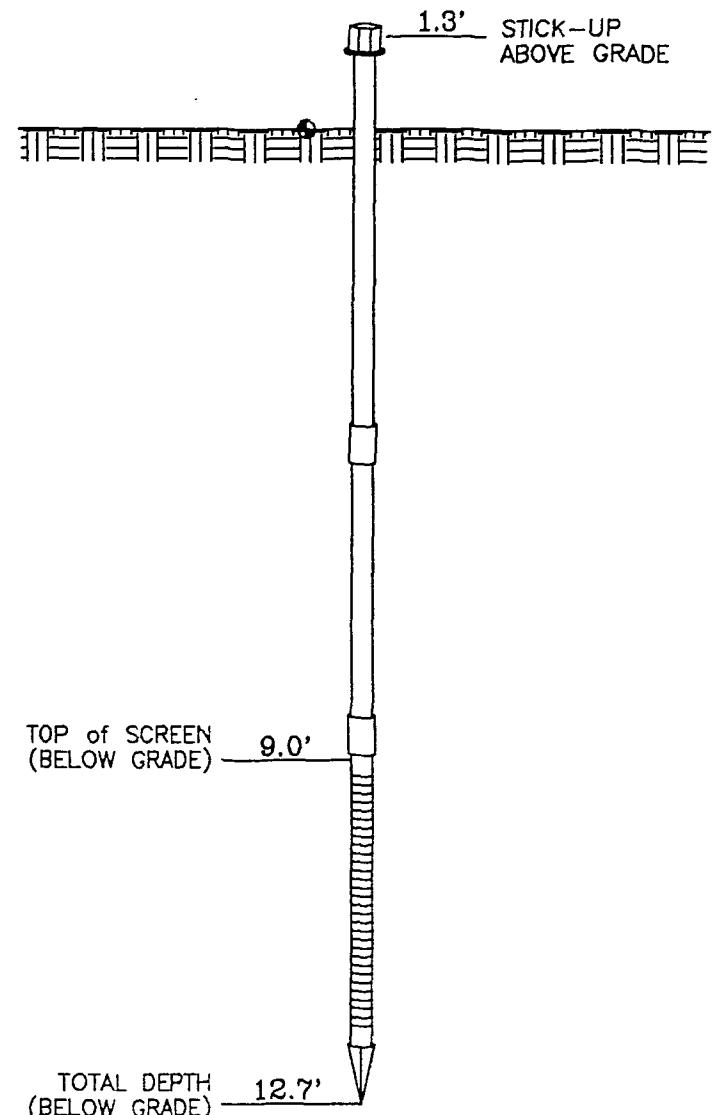
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

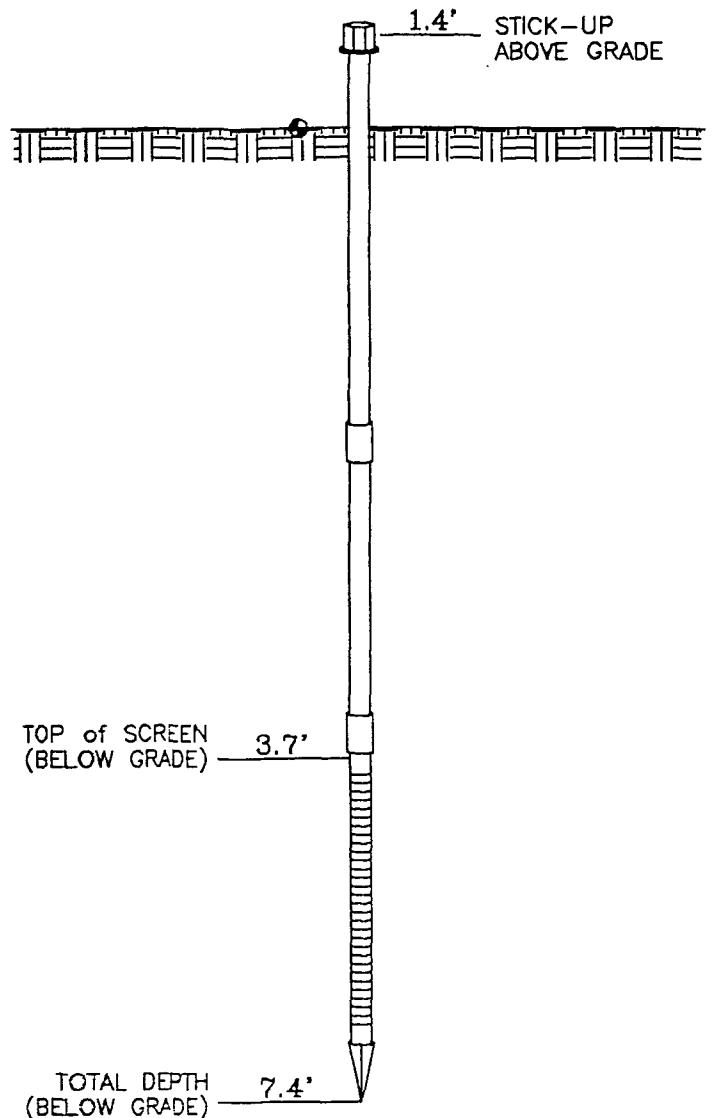
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-19
Site Location/Client : Rexene
Northing : 289039.31
Easting : 1551723.78
Ground Level Elevation : N/A
Top of Casing Elevation : 3729.68
Installation/Adjustment Date : 10/1/93
Drilling Contractor : PEI
Casing Type : Carbon
Casing Length : 5.1'
Casing Dia. : 2"
Screen Type : Stainless
Slotted Length : 3.7'
Slot Size : 0.02
Casing Cap Type : Threaded
Type of Surface Seal : None
Installation Method : Push
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-20

Site Location/Client : Rexene

Northing : 289088.71

Easting : 1551949.99

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.54

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 4.7'

Slot Size : 0.02

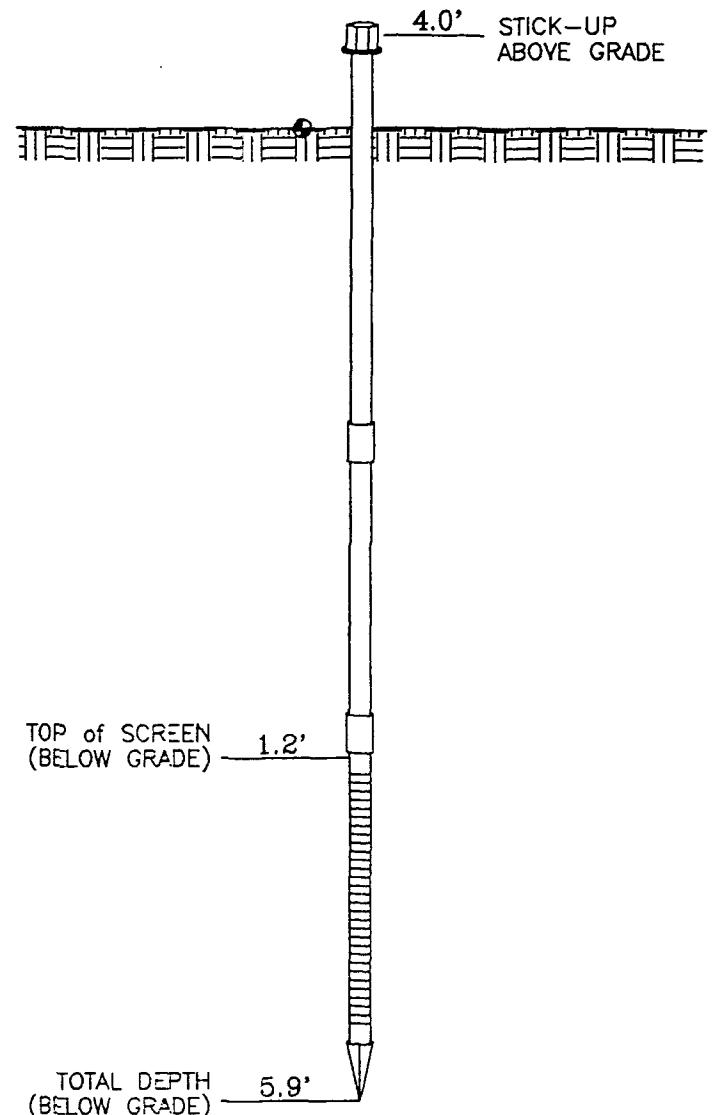
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 2.8 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-21

Site Location/Client : Rexene

Northing : 288829.78

Easting : 1551953.72

Ground Level Elevation : N/A

Top of Casing Elevation : 3730.48

Installation/Adjustment Date : 8/23/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

Slot Size : 0.01

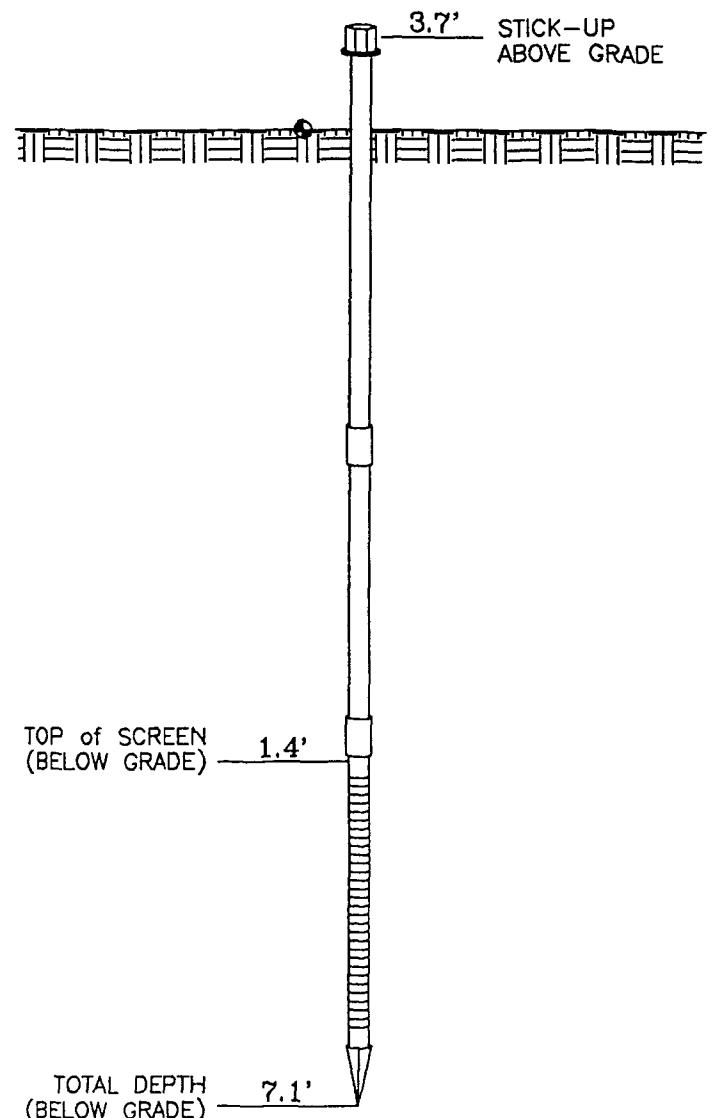
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 7.1 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-22

Site Location/Client : Rexene

Northing : 288698.22

Easting : 1552087.73

Ground Level Elevation : N/A

Top of Casing Elevation : 3728.99

Installation/Adjustment Date : 6/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 15.5'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

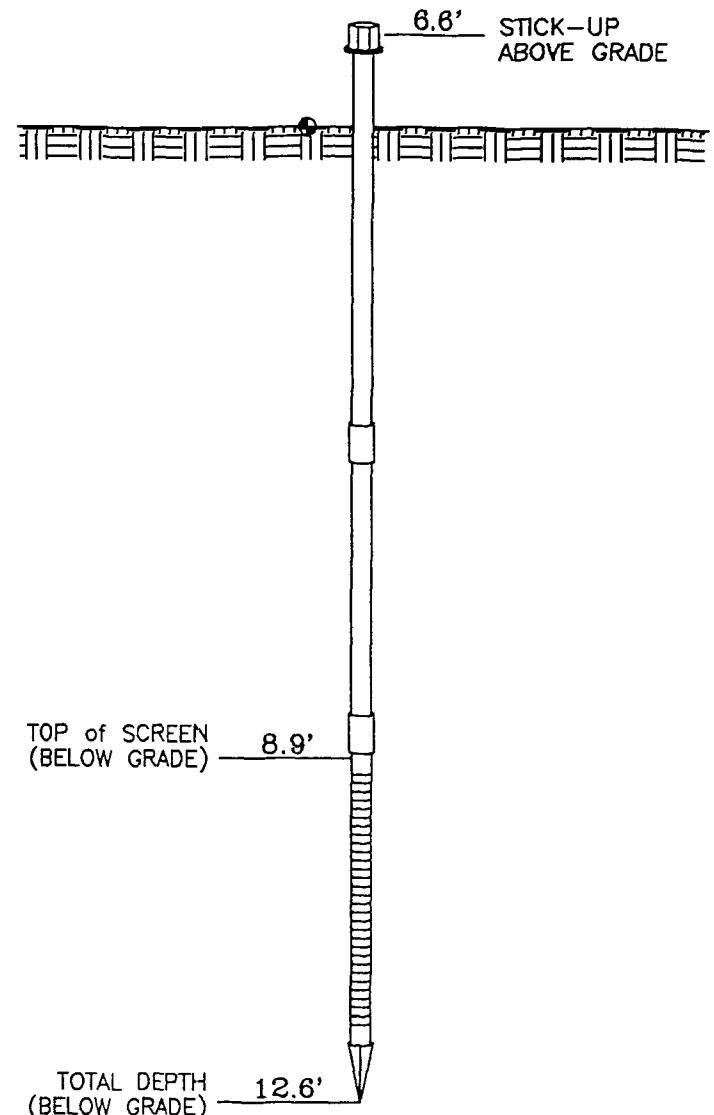
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 4.8 ft. up from
original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-23

Site Location/Client : Rexene

Northing : 288604.62

Easting : 1552117.79

Ground Level Elevation : N/A

Top of Casing Elevation : 3729.24

Installation/Adjustment Date : 10/1/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.7'

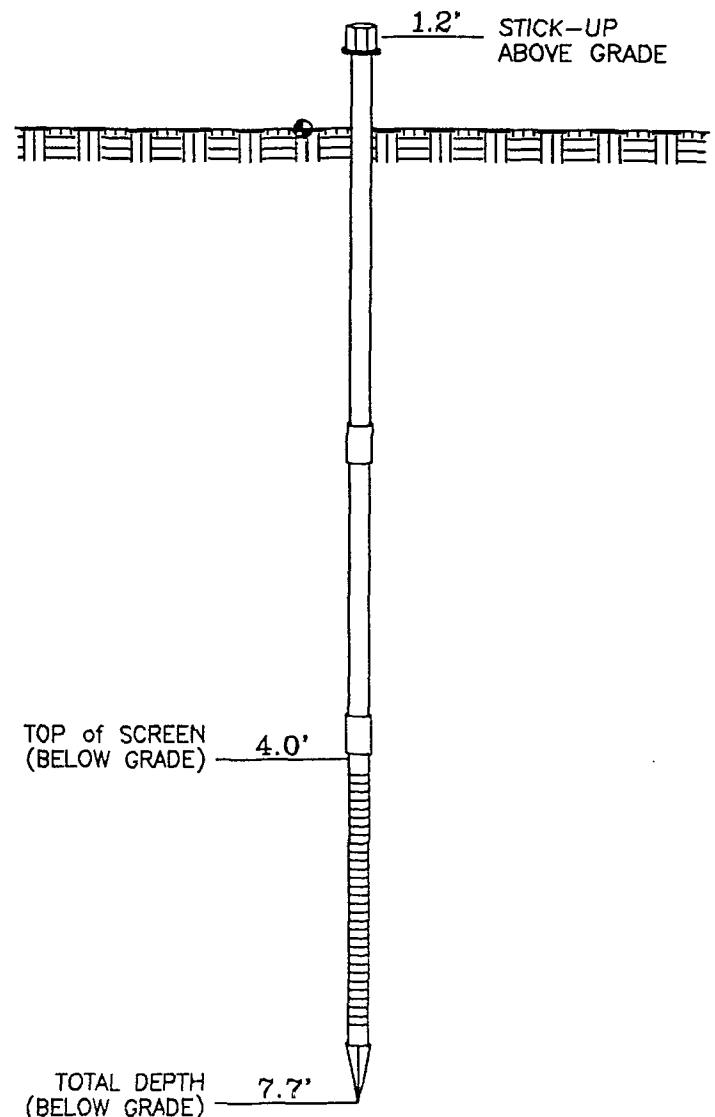
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-24

Site Location/Client : Rexene

Northing : 288695.42

Easting : 1552169.91

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.90

Installation/Adjustment Date : 3/16/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.1

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

Slot Size : 0.01

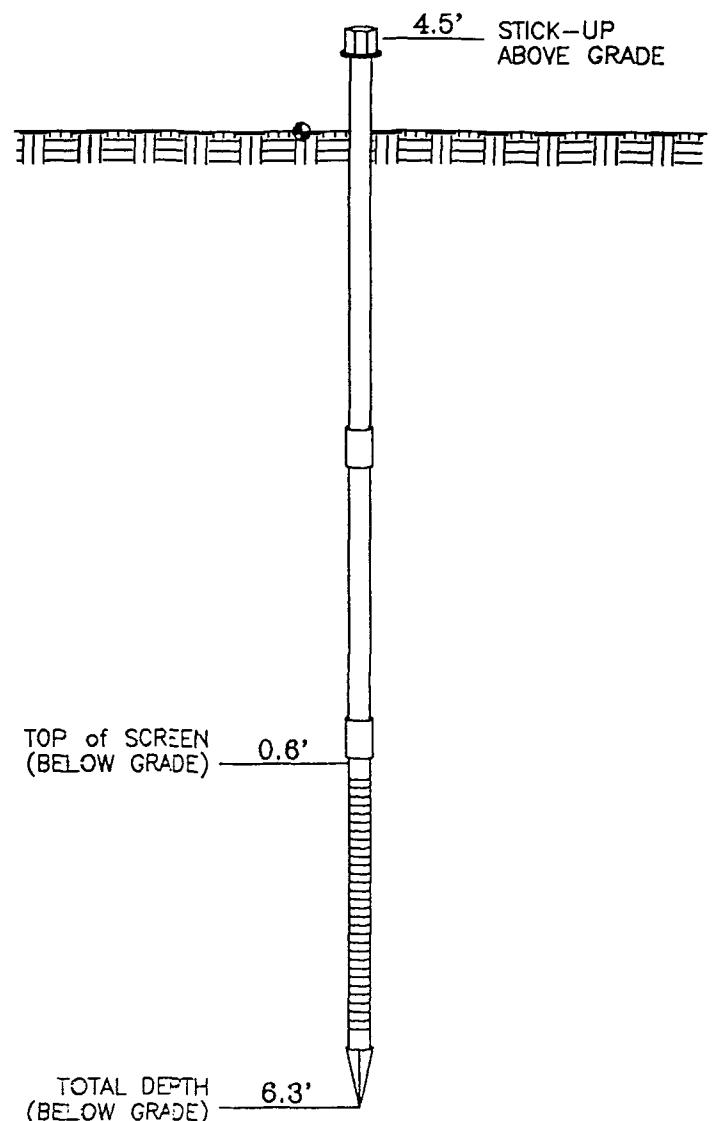
Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : Raised 8.0 ft. up from

original depth.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-25

Site Location/Client : Rexene

Northing : 288316.23

Easting : 1552318.12

Ground Level Elevation : N/A

Top of Casing Elevation : 3733.65

Installation/Adjustment Date : 9/30/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : ?

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : ?

Slot Size : ?

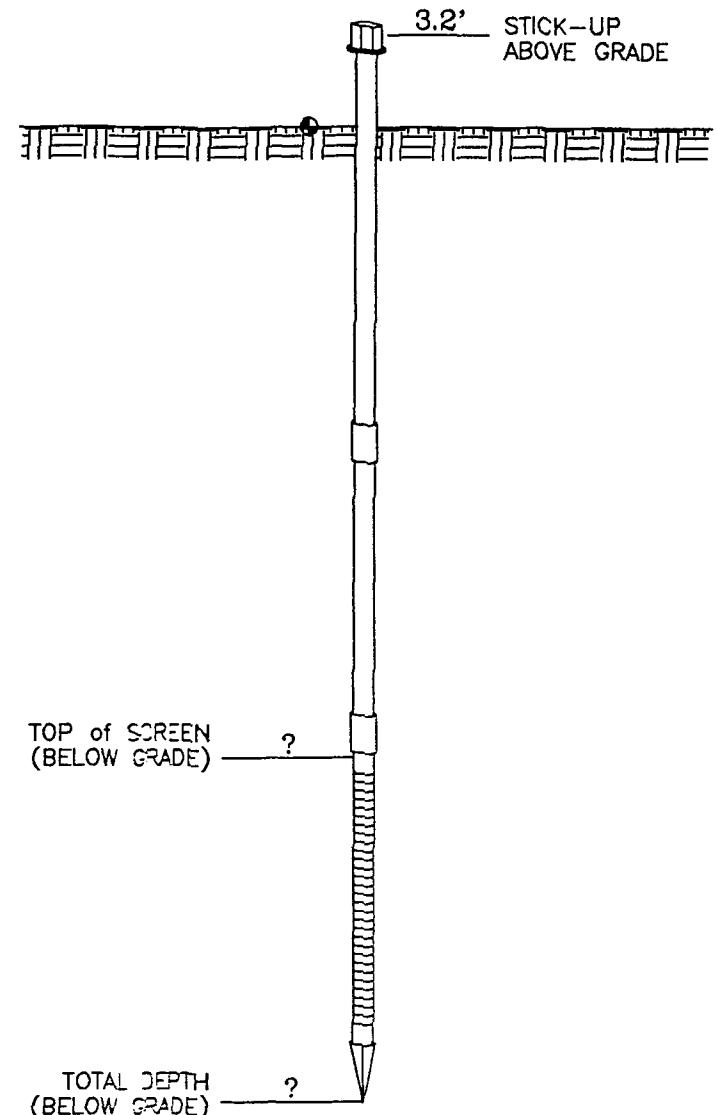
Casing Cap Type : Duct tape

Type of Surface Seal : None

Installation Method : Slide hammer

Remarks : Casing thread damage,

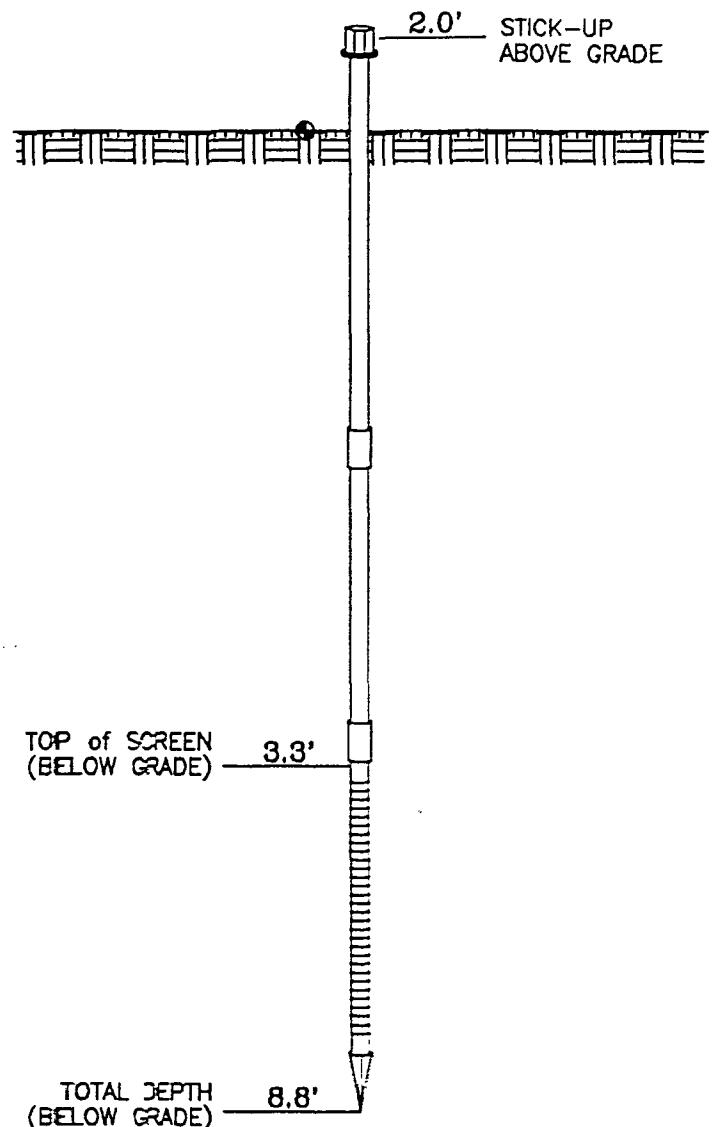
prevents cap installation.



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-26S
Site Location/Client : Rexene
Northing : 288343.40
Easting : 1552306.42
Ground Level Elevation : N/A
Top of Casing Elevation : 3732.48
Installation/Adjustment Date : 12/2/93
Drilling Contractor : PEI
Casing Type : Carbon
Casing Length : 5.2
Casing Dia. : 2"
Screen Type : Stainless
Slotted Length : 5.5'
Slot Size : 0.01
Casing Cap Type : Threaded
Type of Surface Seal : None
Installation Method : Push
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-26D

Site Location/Client : Rexene

Northing : 288344.28

Easting : 1552308.98

Ground Level Elevation : N/A

Top of Casing Elevation : 3733.42

Installation/Adjustment Date : 12/2/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 15.4'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.5'

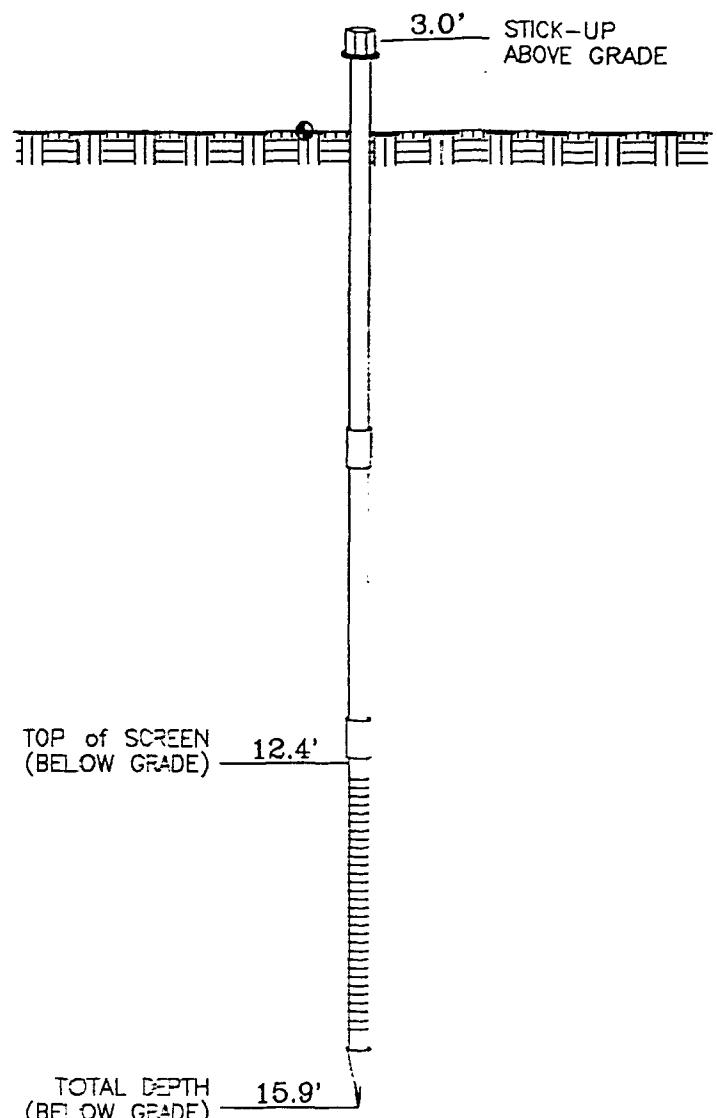
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-27S

Site Location/Client : Rexene

Northing : 288150.70

Easting : 1552443.02

Ground Level Elevation : N/A

Top of Casing Elevation : 3737.16

Installation/Adjustment Date : 12/3/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 10.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.5'

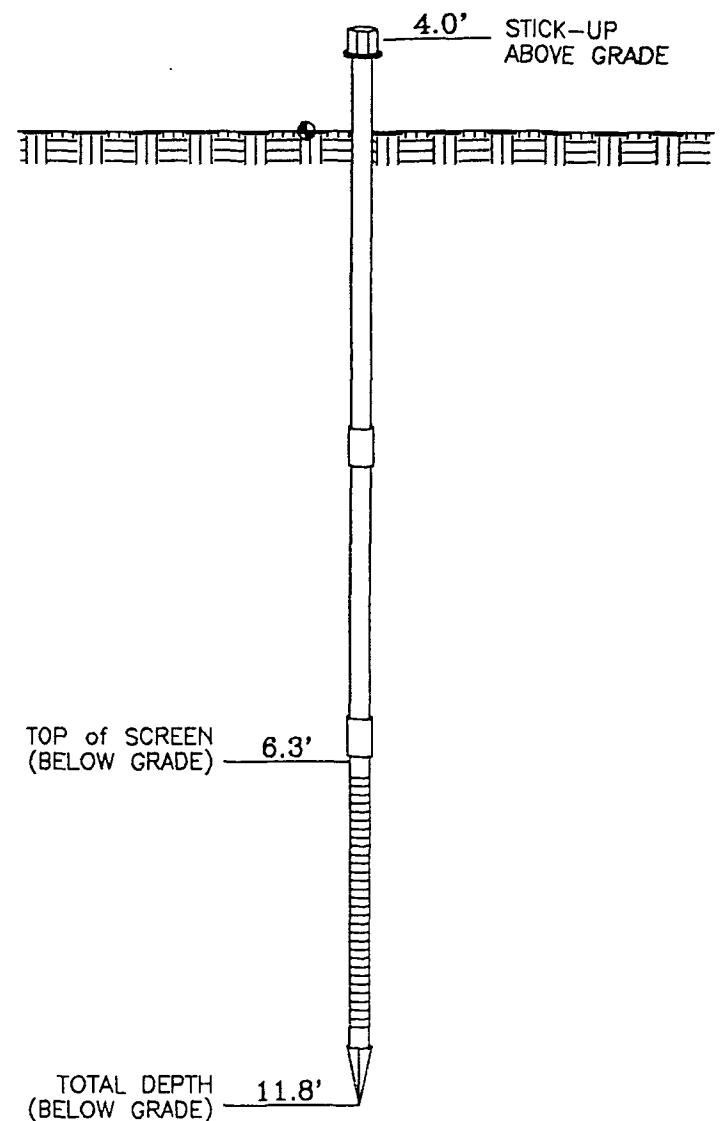
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-27D

Site Location/Client : Rexene

Northing : 288153.15

Easting : 1552442.18

Ground Level Elevation : N/A

Top of Casing Elevation : 3737.12

Installation/Adjustment Date : 12/2/93

Drilling Contractor : PEI

Casing Type : Carbon

Casing Length : 15.4'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.5'

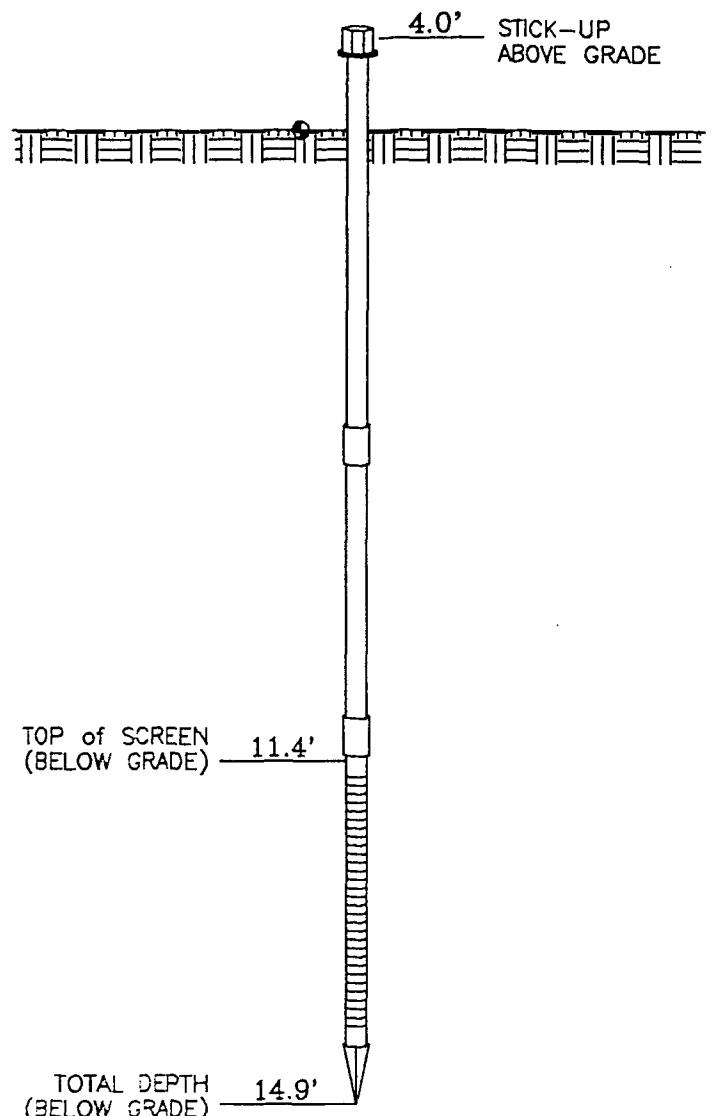
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-28

Site Location/Client : Rexene

Northing : 289062.17

Easting : 1551880.38

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.71

Installation/Adjustment Date : 8/18/94

Drilling Contractor : PEI/GPI

Casing Type : Carbon

Casing Length : 5.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.6'

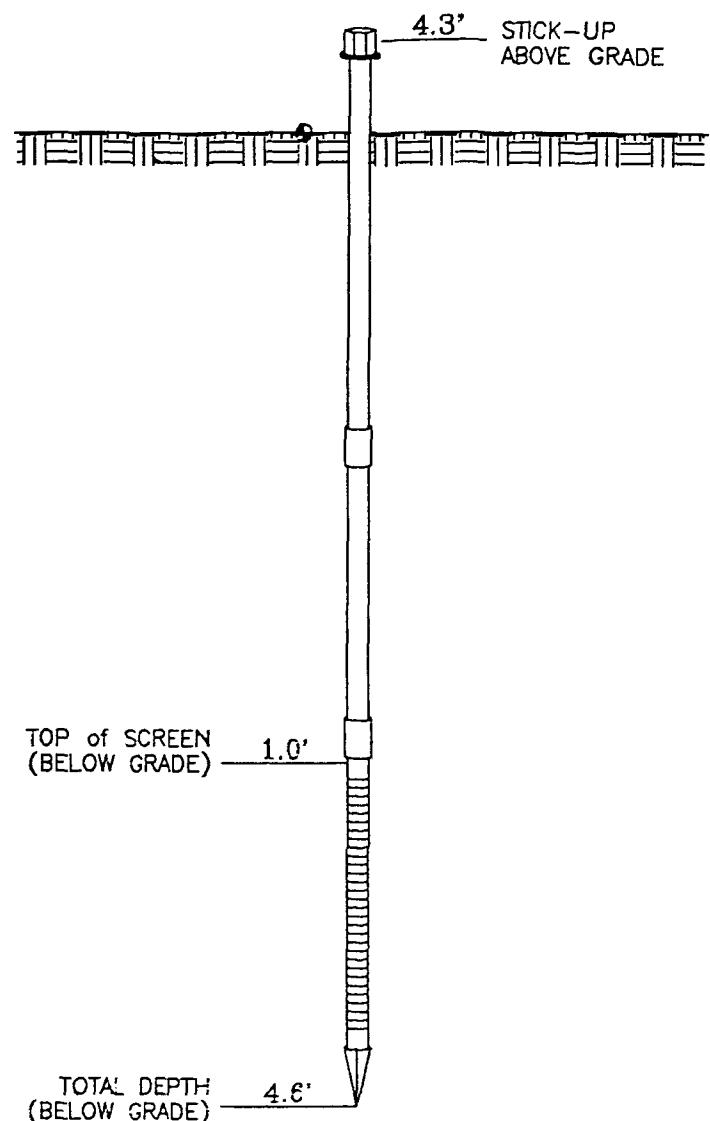
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-29

Site Location/Client : Rexene

Northing : 289167.85

Easting : 1552005.02

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.37

Installation/Adjustment Date : 6/18/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 5.3'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.6'

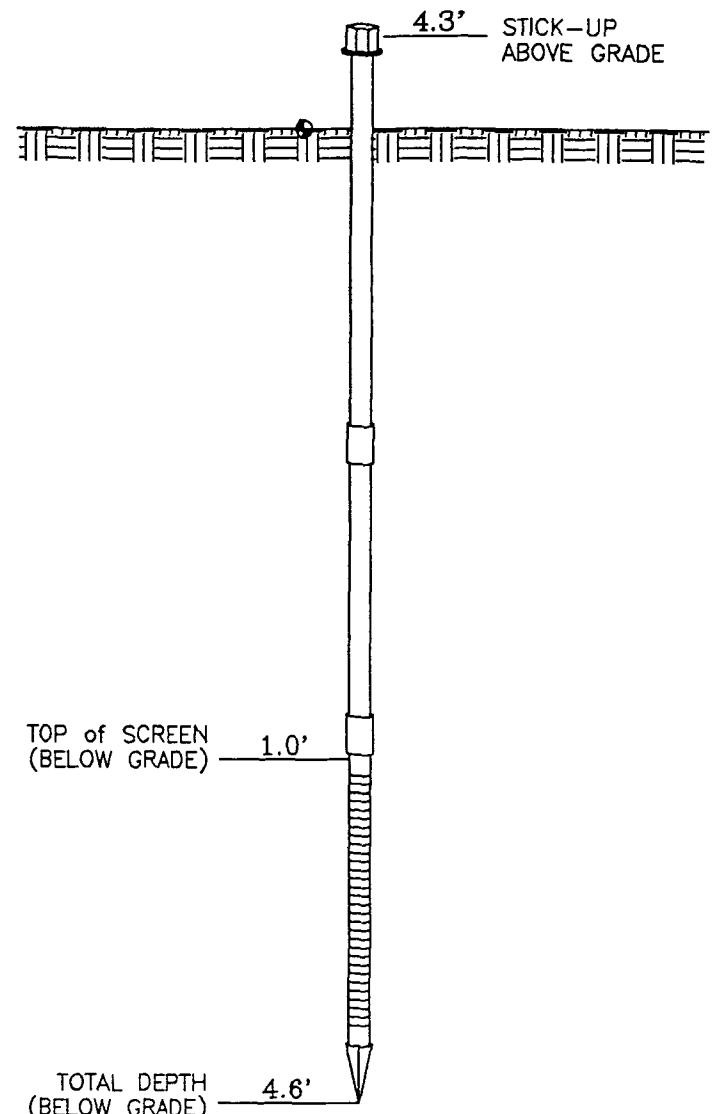
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-30

Site Location/Client : Rexene

Northing : 288429.77

Easting : 1552201.21

Ground Level Elevation : N/A

Top of Casing Elevation : 3733.54

Installation/Adjustment Date : 8/23/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 8.2'

Casing Dia. : 2"

Screen Type : Wire Wrapped Stainless

Slotted Length : 5.7'

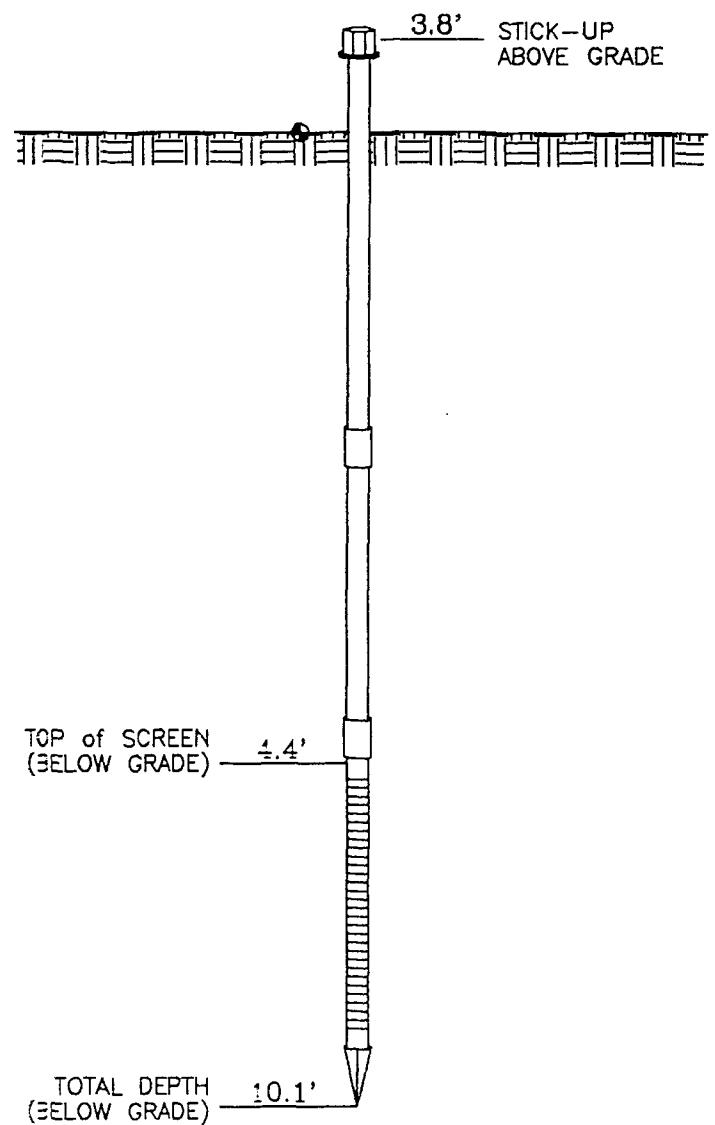
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Drill/Push

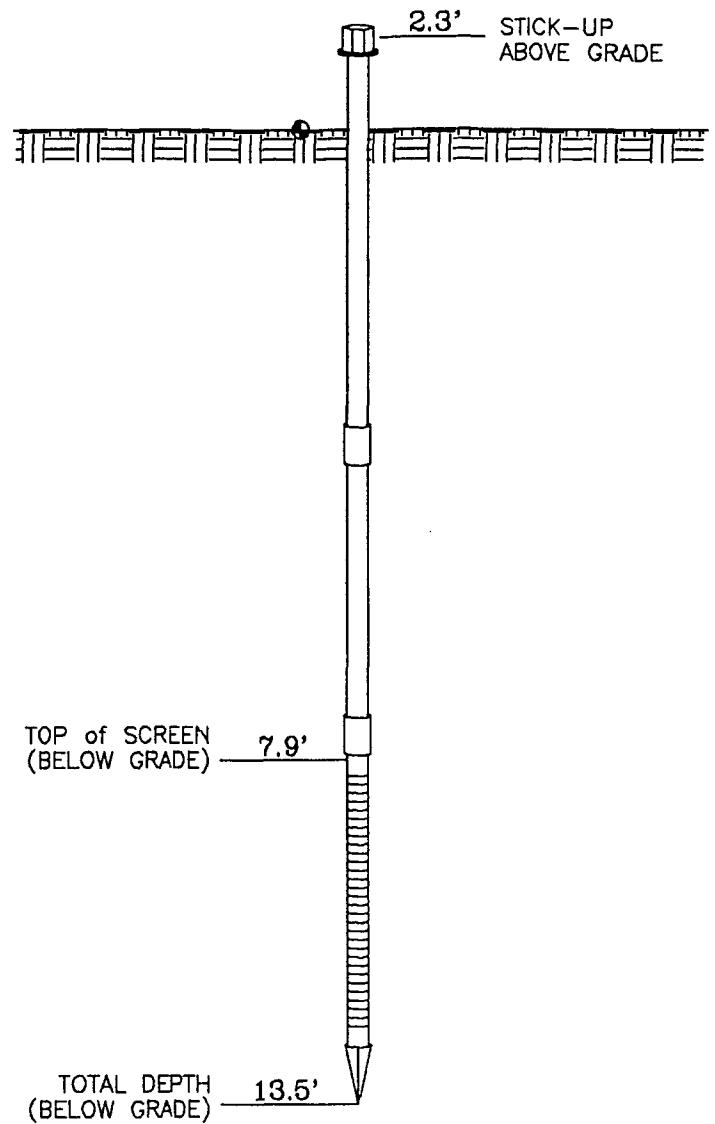
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-31
Site Location/Client : Rexene
Northing : 288173.77
Easting : 1552269.26
Ground Level Elevation : N/A
Top of Casing Elevation : 3737.21
Installation/Adjustment Date : 6/23/94
Drilling Contractor : GPI
Casing Type : Carbon
Casing Length : 10.2'
Casing Dia. : 2"
Screen Type : Stainless
Slotted Length : 5.6'
Slot Size : 0.02
Casing Cap Type : Threaded
Type of Surface Seal : None
Installation Method : Push
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-32

Site Location/Client : Rexene

Northing : 288102.57

Easting : 1552383.92

Ground Level Elevation : N/A

Top of Casing Elevation : 3736.80

Installation/Adjustment Date : 6/21/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 10.5'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.6'

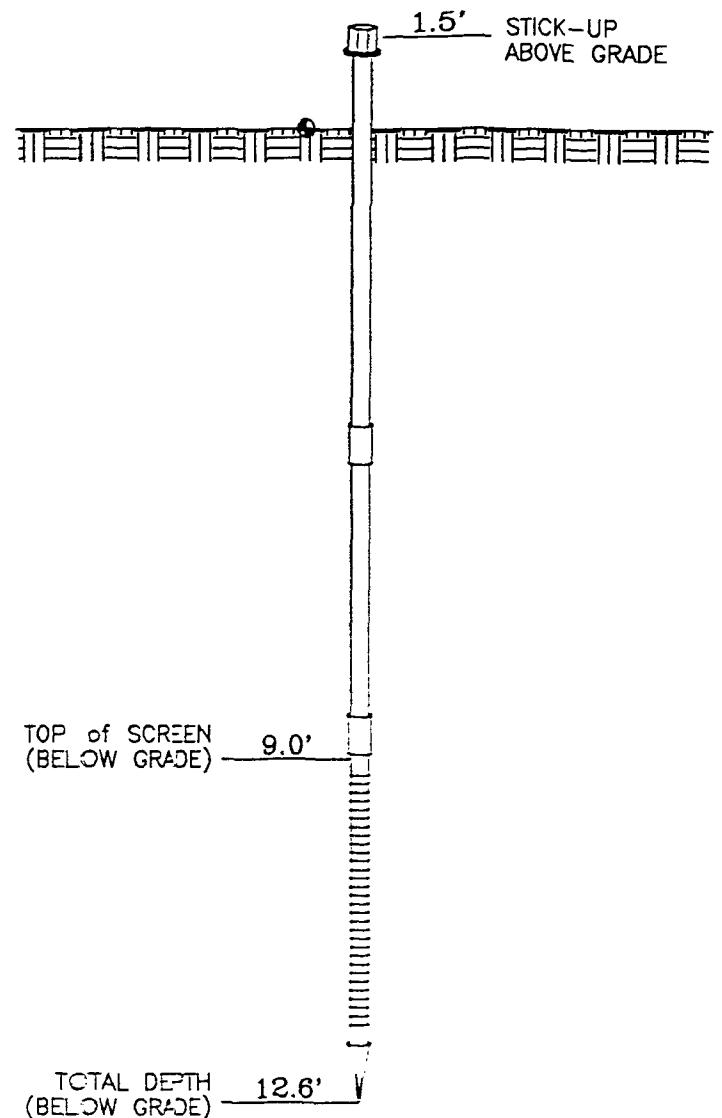
Slot Size : .02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push/Drill

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-33

Site Location/Client : Rexene

Northing : 288431.64

Easting : 1552133.31

Ground Level Elevation : N/A

Top of Casing Elevation : 3732.85

Installation/Adjustment Date : 8/23/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 10.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.7'

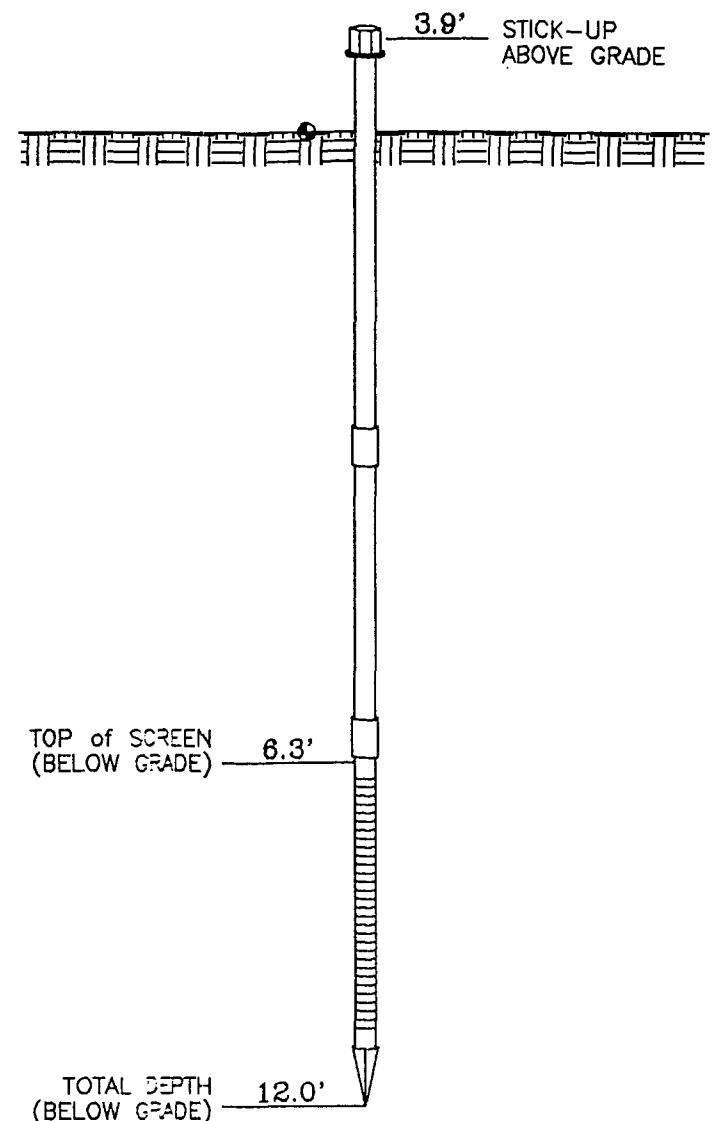
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Push/Drill

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-34

Site Location/Client : Rexene

Northing : 288757.04

Easting : 1551947.61

Ground Level Elevation : N/A

Top of Casing Elevation : 3731.54

Installation/Adjustment Date : 8/23/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 5.6'

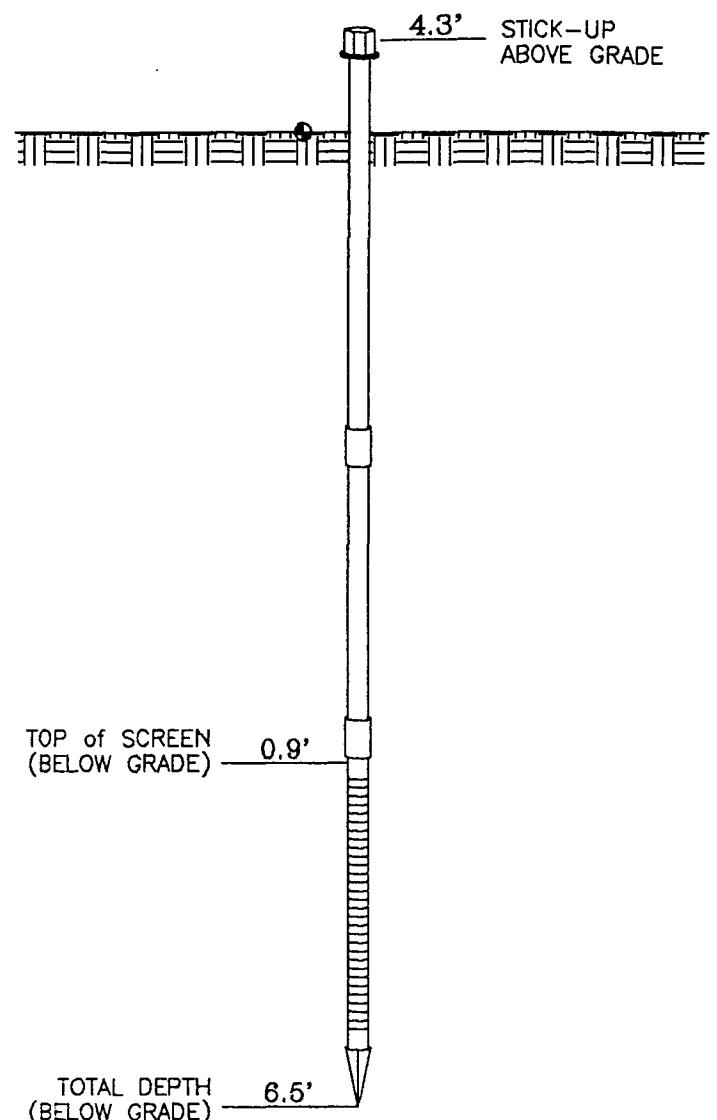
Slot Size : 0.01

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Drill/Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-35

Site Location/Client : Rexene

Northing : 288810.29

Easting : 1552153.51

Ground Level Elevation : N/A

Top of Casing Elevation : 3728.84

Installation/Adjustment Date : 8/23/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.6'

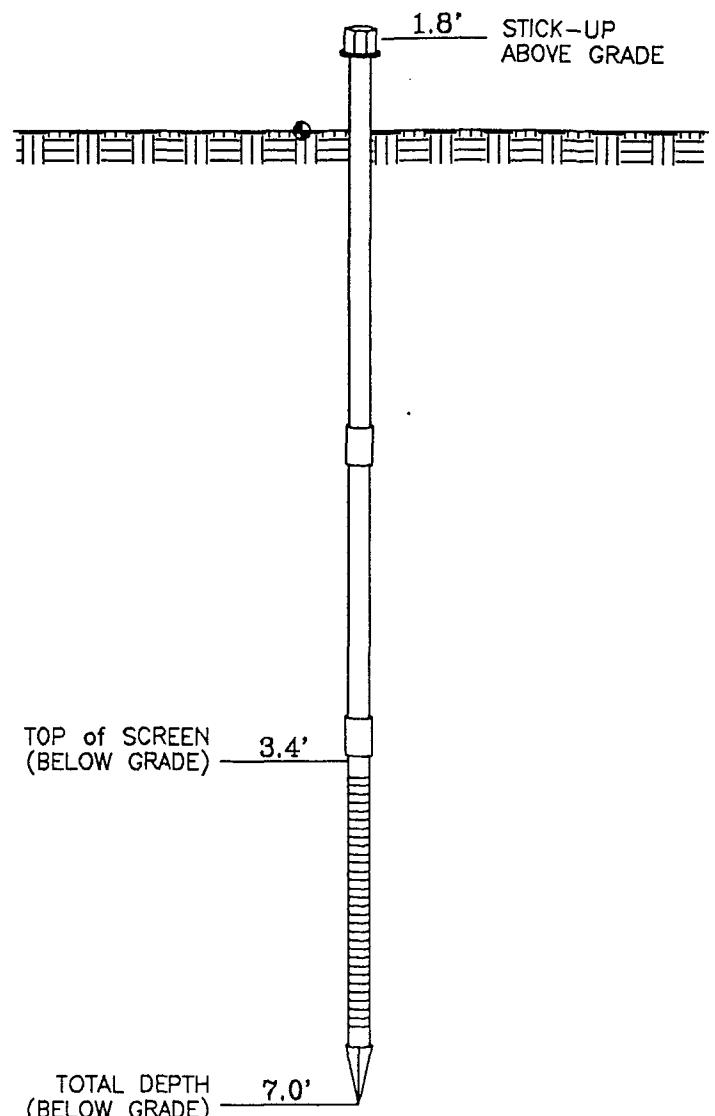
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

Installation Method : Drill/Push

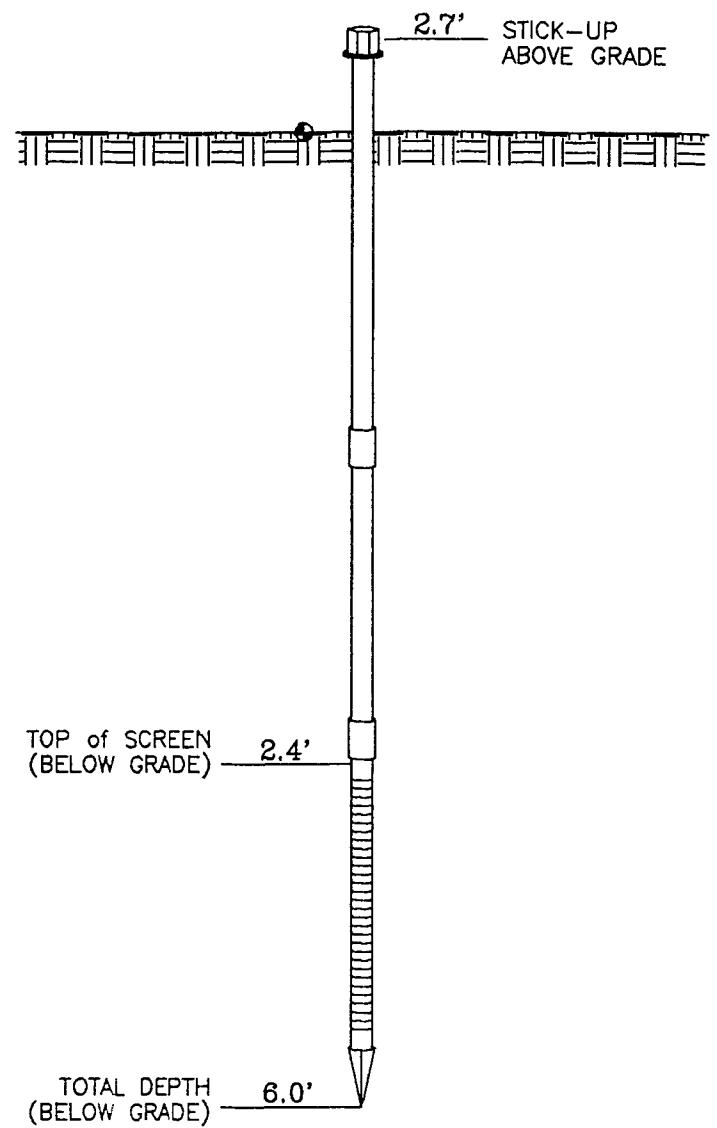
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-36
Site Location/Client : Rexene
Northing : 289245.87
Easting : 1551893.75
Ground Level Elevation : N/A
Top of Casing Elevation : 3729.60
Installation/Adjustment Date : 6/23/94
Drilling Contractor : GPI
Casing Type : Carbon
Casing Length : 5.1'
Casing Dia. : 2"
Screen Type : Stainless
Slotted Length : 3.6'
Slot Size : 0.02
Casing Cap Type : Threaded
Type of Surface Seal : None
Installation Method : Drill/Push
Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Well Point Construction Information

Well Point ID : WP-37

Site Location/Client : Rexene

Northing : 289175.63

Easting : 1551856.80

Ground Level Elevation : N/A

Top of Casing Elevation : 3730.25

Installation/Adjustment Date : 8/23/94

Drilling Contractor : GPI

Casing Type : Carbon

Casing Length : 5.2'

Casing Dia. : 2"

Screen Type : Stainless

Slotted Length : 3.6'

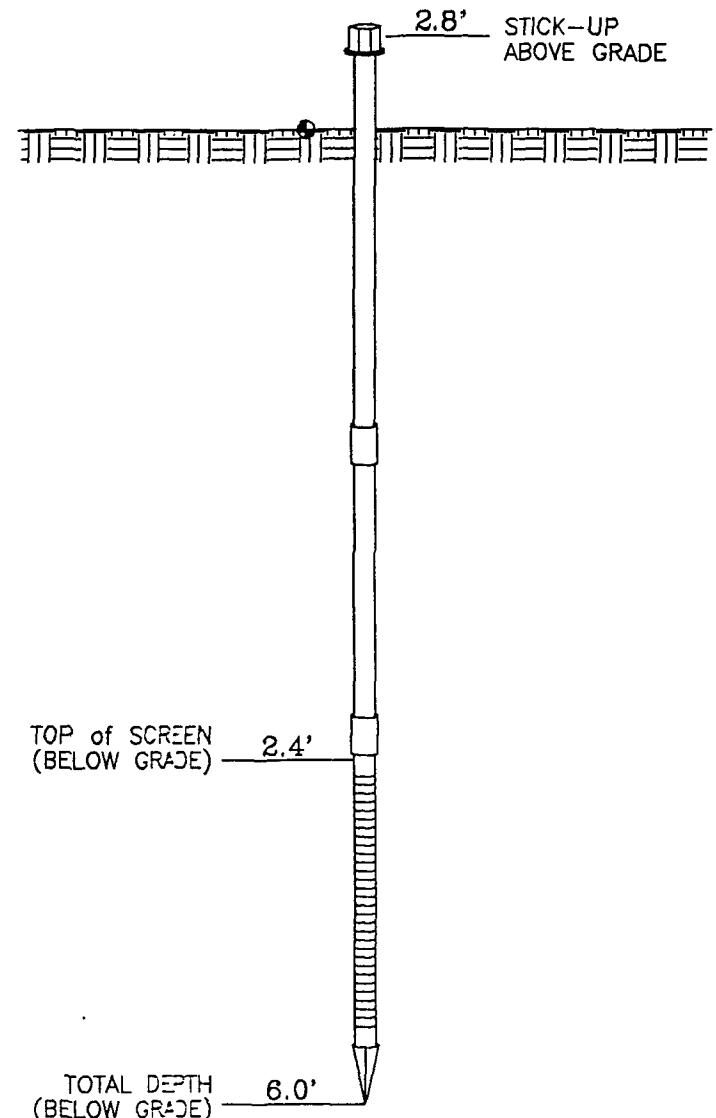
Slot Size : 0.02

Casing Cap Type : Threaded

Type of Surface Seal : None

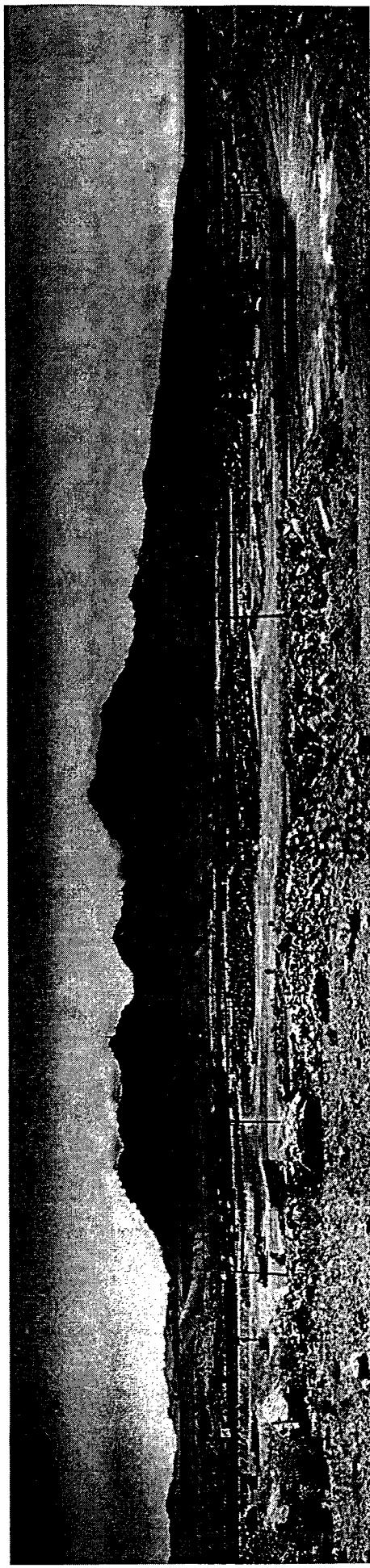
Installation Method : Push

Remarks : _____



WELL POINT DETAIL
NOT TO SCALE - ALL DIMENSIONS APPROXIMATE

Appendix D
Photograph Used As Part of Geologic Survey



Appendix E

Laboratory Analytical Data for Soil Analyses



CORE LABORATORIES

GEOSCIENCE CONSULTANTS, LTD.

**SOIL ANALYSIS
PROJECT REXENE
PROJECT # 3031-004**

CL FILE #094145

**PERFORMED BY:
CORE LABORATORIES
3430 UNICORN ROAD
BAKERSFIELD, CA 93308
(805) 392-8600**

**FINAL REPORT PRESENTED
JULY 13, 1994**

INTRODUCTION

Core Laboratories was requested to perform a soil analysis study on behalf of Geoscience Consultants, Ltd. on core samples recovered from the Rexene Project. Presented herein are the results of this study.

The report is divided into six sections. The first section, Analysis Request Summary, identifies the requested procedures and tests for each sample. Also included in the first section, Analysis Techniques, which gives a description of analysis. The second, Geotechnical Analysis Results, contains a tabular presentation of the soil analysis data. The third section, Clay Typing Analysis by X-ray Diffraction, is presented in tabular form. The forth section, Laser Particle Size Analysis, is presented graphically and in tabular form. The fifth section, Capillary Moisture Relationship, is also presented graphically and in tabular form. The last section contains copies of the chain of custodies for the Rexene Project.

We appreciate this opportunity to be of service and hope these data prove beneficial in the development of this project.



CORE LABORATORIES

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GEOTECHNICAL ANALYSIS RESULTS	2
X-RAY DIFFRACTION (CLAY TYPING ANALYSIS)	3
LASER PARTICLE SIZE ANALYSIS	4
CAPILLARY MOISTURE RELATIONSHIP	5
CHAIN OF CUSTODY FORMS	6



A United Dresser Company

GCL
ENVIRONMENTAL SCIENCE AND ENGINEERING
PROJECT NAME: REXENE
PROJECT NO.: 3031-004

CORE LABORATORIES

CORE LAB FILE NO: 094145
BAKERSFIELD, CA
11-Jul-94

ANALYSIS REQUEST

Sample ID	Location	MOISTURE CONTENT	SAT/VERT HYDRAULIC CONDUCTIVITY	SAT/HORIZ HYDRAULIC CONDUCTIVITY	DRY UNIT K DENSITY	HUMIC CONCENTRATION	CATION EXCHANGE CAPACITY (ADSORBED)	CLAY X-RAY DIFFRACTION	PARTICLE SIZE DISTRIBUTION LASER	SUMMARY	
										ASTM D-2974	ASTM D-2325
9406171043	B-1	X									
9406171047	B-1	X									
9406171318	B-2					X					
9406171322	B-2	X									
9406190851	B-4								X		
9406190856	B-4								X		
9406190901	B-4								X		
9406190910	B-4								X		
9406190913	B-4								X		
9406190000	B-4								X		
9406190001	B-4								X		
9406190920	B-4				X	X					
9406171619	B-5	X							X		
9406171625	B-5	X							X		
9406180631	B-6	X					X				
9406180634	B-6							X			
9406180635	B-6					X					
9406180642	B-6	X									
9406181050	B-9	X									
9406201410	B-10	X									
9406200600	B-11								X		
9406201612	B-11								X		
9406201616	B-11								X		
9406201620	B-11								X		
9406201625	B-11								X		
9406201630	B-11								X		
9406210816	B-12						X				
9406210830	B-12								X		
9406211510	B-13A	X									
9406211516	B-13A	X									
94062200831	B-14	X									

Analysis Techniques

Bulk Density, Particle Size Distribution, Hydraulic Conductivity, Moisture Content, Humic Content, Capillary Moisture Relationship, Cation Exchange Capacity, X-Ray Diffraction

The samples were analyzed utilizing techniques described in API RP-40 (Bulk Density), ASTM D-2216 (Moisture Content), ASTM D-2434 (Hydraulic Conductivity), ASTM D-2974 (Organic Content), and ASTM D-2325 (Capillary Moisture Relationship). Techniques for X-ray Diffraction and Laser Particle Size Analysis are also described below.

Sample Preparation (Bulk Density)

A one-inch diameter plug was drilled from each submitted sample. Liquid nitrogen was used as the bit coolant.

Bulk Density Determination (API RP-40)

One inch diameter plugs were taken from each submitted sample. Bulk density was determined upon each plug as described in API RP-40.

The bulk volume of each sample was calculated using Equation 1.

$$V_b = V_p + V_g \quad (1)$$

Where: V_b = Bulk Volume
 V_p = Pore Volume
 V_g = Grain Volume

Bulk Density was calculated using Equation 2.

Where: $D_b = M_g / V_b$ (2)
 D_b = Bulk Density
 M_g = Dry Grain Mass
 V_b = Bulk Volume

Laser Particle Size Analysis (LPSA)

LPSA determines the grain size distribution of a sample by utilizing laser diffraction techniques. A small portion of each disaggregated sample was

dispersed in a liquid medium and repeatedly passed through a laser beam. The resultant dispersion patterns were recorded and analyzed by computer. Particle size fractions are determined as a percentage of the total sample volume and are presented in tabular and graphic formats.

Hydraulic Conductivity Determination (ASTM D-2434)

The soil sample tubes were trimmed in length to fit into the hydraulic conductivity apparatus. The end surfaces were plane and perpendicular to the longitudinal axis of sample. 120 mesh screens were applied to top and bottom of the samples to reduce the possibility of sample movement during testing. The samples were undisturbed and tested in the state in which they were received. Once mounted in the conductivity system, the samples were vacuumed for one-half hour to remove any trapped air in the soil and apparatus. While under vacuum the samples were then saturated with water. A graduated burette was used to measure the initial and final hydraulic head and determine volumes of water introduced to the sample.

The samples were tested and measured a total of six times apiece. A five percent accuracy parameter was used to determine the validity of the experiments. The tests were consistent with the constant tailwater pressure method, Equation 3. Water flowed through the sample until constant flow condition was observed.

$$k = (a * L / A * t) * \ln(h_0/h_1) \quad (3)$$

Where:

k = Permeability, meters/second

a = Cross-sectional area of the reservoir containing the influent liquid in meters²

L = Length of sample, meters

A = Cross-sectional area of the sample, meters²

t = Total time in seconds

h_0 = initial height of water column above chamber outflow port in meters

h_1 = final height of water column above chamber outflow port in meters

Moisture Content Determination (ASTM D-2215)

Upon receipt of the samples, material was removed from both ends of each tube submitted for moisture content determination, immediately weighed, placed into tared drying dishes, and then placed into a convection oven at 110° C until stable dry weights were attained. ASTM water content of the material was calculated using Equation 4.

$$w = [(W_1 - W_2)/(W_2 - W_c)] \times 100 = W_w/W_s \quad (4)$$

Where:

w = water content, %

W_1 = mass of container and moist specimen, g

W_2 = mass of container and oven-dried specimen, g

W_c = mass of container, g

W_w = mass of water, g

W_s = mass of solid particles, g

Humic/Organic Content Determination (ASTM D-2974)

Upon receipt of the samples, material was removed from both ends of each tube submitted for organic content determination, immediately weighed, placed into tared drying dishes, and then placed into a convection oven at 110° C until stable dry weights were attained. After recording the oven dried weight the sample was transferred to a furnace and ignited at 440° C. The substance remaining after ignition is the ash. The ash content is expressed as a percentage of the

mass of the oven-dried sample. The organic matter is determined by subtracting percent ash content from one hundred. ASTM ash content of the material was calculated using Equation 5.

$$a = (c \times 100)/b \quad (5)$$

Where:

a = ash content, %

c = mass of ash, g

b = oven-dried specimen, g

ASTM organic content of the material was calculated using Equation 6.

$$om = 100.0 - a \quad (6)$$

Where:

om = organic matter, %

a = ash content, %

Capillary Moisture Relationship (ASTM D-2325) Porous-Plate Method

The saturated soil samples are placed in contact with a saturated porous plate installed within a pressure chamber. The bottom of each plate is sealed to be airtight. The bottom of each plate is maintained at atmospheric pressure by means of a small drain tube. A desired air pressure (tension) is admitted to the pressure chamber. The volumetric water displaced is monitored until equilibrium. The moisture content of the sample is calculated using equation 7. The procedure is repeated for five additional tension points (between 0.1 and 1 atm).

$$\text{Moisture equivalent} = \text{Moisture Weight}/\text{Sample Dry Weight} \quad (7)$$

Cation Exchange Capacity Determination (Adsorbed Water Method)

A representative sample from each tube selected for CEC analysis was prepared for testing by cleaning, disaggregation and air drying. The sample is then placed

in a relative humidity oven for seventy-two hours at RH 45% and 60° C. At the end of this time interval, the sample is cooled to room temperature and weighed to the nearest milligram.

The sample is then dried for twenty-four hours at 110°C in a convection oven. The sample is then cooled to room temperature and weighed to the nearest milligram.

The Adsorbed Water Indicator (AWI) for the sample is calculated by equation 8.

The Cation Exchange Capacity, milliequivalents/100gm, of the sample is then determined empirically by utilizing a conversion chart developed by Core Laboratories Research and Development.

$$AWI = W_2/W_1 \quad (8)$$

Where:

AWI = Adsorbed Water Indicator

W_1 = Weight of the humidified sample, g

W_2 = Weight of the oven-dried sample, g

X-ray Diffraction (XRD) Clay Typing

Representative samples were selected from the tubes submitted for XRD analysis. Samples were cleaned, gently disaggregated, and split into clay-size fraction and sand-silt size fraction. The clay size fraction was then analyzed for quantitative clay typing.

X-ray diffraction analysis is a method used for finding the mineral content of a substance. X-ray diffraction is based on the measurements of X-ray reflection geometry. The condition for reflection of X-rays from a parallel arrangement of atoms within a crystal is called the Bragg Angle. The fundamental measurement made with XRD is "d-spacing" of the mineral lattice determined by Bragg's Law, equation 9.

$$n\lambda=2ds\sin\theta \quad (9)$$

Where:

n = order of reflection

λ = wavelength of incident X-rays

d = interplanar spacing between rows of atoms

θ = angle of incident X-rays

Sample Disposition

The residual sample will be stored for thirty days at our Bakersfield facility pending instructions for additional work or permanent storage arrangements.



CORE LABORATORIES

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ENVIRONMENTAL SCIENCE AND ENGINEERING
PROJECT NAME: REXENE
PROJECT NO.: 3031-004

C. L FILE NO: 094145
BAKERSFIELD, CA
8-Jul-94

GEOTECHNICAL ANALYSIS RESULTS

Sample ID	Location	Depth	Moisture Content (%)	Saturated/Vert Hydraulic Conductivity (cm/sec)	Saturated/Horiz Hydraulic Conductivity (cm/sec)	Dry Bulk Density (gm/cc)	Humic Content (Organic) (%)	Cation Exchange Capacity (meq/100gsm)
9406171043	B-1	4-6'	32.2					
9406171047	B-1	6-8'	24.8					
9406171318	B-2	4-6'					1.0	
9406171322	B-2	6-8'	30.2					
9406190920	B-4	10-12'		2.22E-04	2.28E-04			
9406171619	B-5	4-6'	43.4					
9406171625	B-5	6-8'	27.5				13.6	
9406180631	B-6	4-6'	34.0				1.3	
9406180634	B-6	6-8'						12.4
9406180835	B-8	0-2'				1.62		
9406180842	B-8	4-6'	25.8					
9406181050	B-9	6-8'	28.8					
9406201410	B-10	6-8'	34.8					53.0
9406201612	B-11	2-4'				1.68		
9406210816	B-12	6-8'					2.7	
9406211510	B-13A	8-10'	13.7					
9406211516	B-13A	12-14'		3.70E-08	3.54E-08			
9406200831	B-14	2-4'	4.8					

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CORE LABORATORIES

File: 194173

Table 1
**Clay Fraction (< 4 micron) Analysis by X-ray Diffraction
 (relative abundance %)**

This is the amount of smectite in mixed-layer illite/smectite clay.



CORE LABORATORIES

Company GCL

Depth 0-2

File Number 57111-94145

Sample #9406190851

Loc. B-4

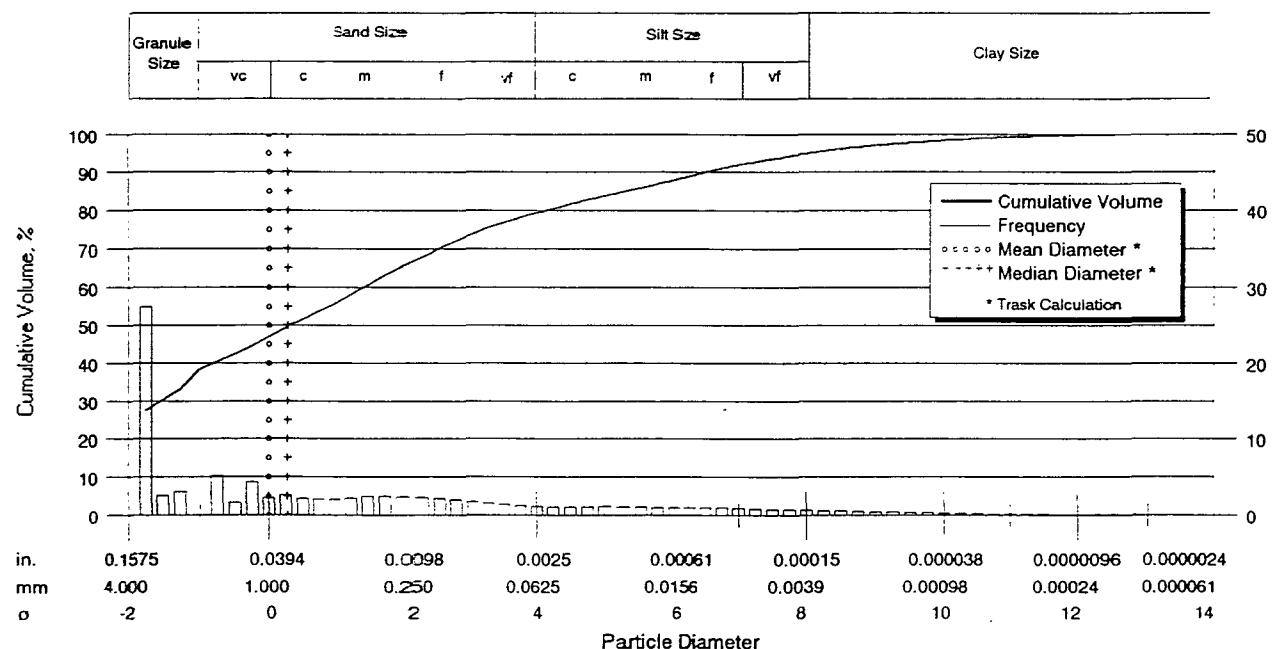
Date 27-JUN-94

Project REXENE

State

Analysts GC

Sieve and Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics					
	Diameter [U.S. Sieve]	[in.]	[mm]	[phi]	Volume, % [Inc.]	[Cum.]	Parameter	Trask*	Inman**	Folk**	
Granule	6	0.1324	3.36	-1.75	27.45	27.45	Mean, in				
	8	0.0936	2.38	-1.25	5.73	33.18	Mean, mm				
V Coarse Sand	10	0.0787	2.00	-1.00	5.21	38.38	Mean, phi				
	16	0.0468	1.19	-0.25	6.08	44.46	Median, in	0.0322	0.0322	0.0322	
	20	0.0331	0.84	0.25	4.89	49.35	Median, mm	0.8256	0.8256	0.8256	
Coarse Sand	25	0.0280	0.71	0.50	2.21	51.56	Median, phi	0.2765	0.2765	0.2765	
	30	0.0232	0.59	0.75	2.13	53.69	Standard Deviation, in				
	35	0.0197	0.50	1.00	2.09	55.78	Standard Deviation, mm				
Medium Sand	40	0.0165	0.42	1.25	2.30	58.08	Standard Deviation, phi				
	45	0.0138	0.35	1.50	2.50	60.58	Skewness				
	50	0.0118	0.30	1.75	2.52	63.10	Kurtosis				
	60	0.0098	0.25	2.00	2.46	65.56					
Fine Sand	70	0.0083	0.210	2.25	2.34	67.90					
	80	0.0070	0.177	2.50	2.19	70.09					
	100	0.0059	0.149	2.75	2.02	72.11					
	120	0.0049	0.125	3.00	1.80	73.91					
Very Fine Sand	140	0.0041	0.105	3.25	1.58	75.49					
	170	0.0035	0.088	3.50	1.40	76.89					
	200	0.0029	0.074	3.75	1.27	78.16					
	230	0.0025	0.063	4.00	1.15	79.31					
Silt	270	0.0021	0.053	4.25	1.11	80.42					
	325	0.0017	0.044	4.50	1.10	81.52					
	400	0.0015	0.037	4.75	1.10	82.62					
	450	0.0012	0.031	5.00	1.13	83.75					
	500	0.0010	0.025	5.32	1.43	85.18					
	635	0.0008	0.020	5.64	1.31	86.49					
		0.00061	0.0156	6.00	1.43	87.92	5				
		0.00031	0.0078	7.00	4.03	91.95	10				
		0.00015	0.0039	8.00	3.04	94.99	16				
		0.000079	0.0020	9.00	2.10	97.09	25				
Clay		0.000039	0.00098	10.0	1.29	98.38	50				
		0.000019	0.00049	11.0	0.84	99.22	75				
		0.0000094	0.00024	12.0	0.51	99.73	84				
		0.0000047	0.00012	13.0	0.24	99.97	90				
		0.0000039	0.00010	13.3	0.03	100.00	95				

* calculated using mm values
**calculated using phi values



CORE LABORATORIES

A Litton/Cresser Company

Summary

www.bally.com

Sample # 94061

Depth 2-4

Loc. B-4

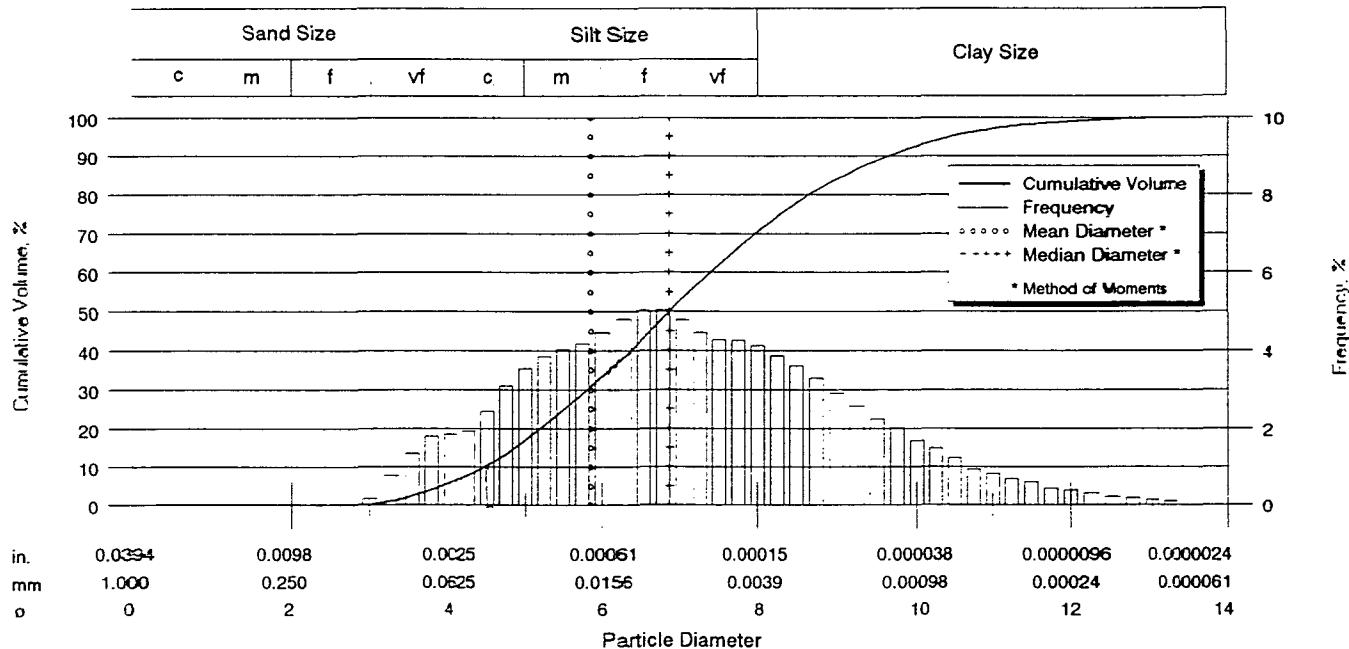
State

File Number 57111-94145

Date 27-JUN-94

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution							Sorting Statistics			
	Diameter	Volume, %		Parameter	[Moment]	[Trask]	[Inman]	[Folk]		
	[U.S. Sieve]	[in]	[mm]	[phi]	[Inc.]	[Cum.]				
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	Mean, in	0.0007		
	25	0.0280	0.71	0.50	0.00	0.00	Mean, mm	0.0172		
	30	0.0232	0.59	0.75	0.00	0.00	Mean, phi	5.8581		
Medium Sand	35	0.0197	0.50	1.00	0.00	0.00	Median, in	0.0003		
	40	0.0165	0.42	1.25	0.00	0.00	Median, mm	0.0088		
	45	0.0138	0.35	1.50	0.00	0.00	Median, phi	6.8362		
Fine Sand	50	0.0118	0.30	1.75	0.00	0.00	Std Deviation, in	0.0009		
	60	0.0098	0.25	2.00	0.00	0.00	Std Deviation, mm	0.0221		
	70	0.0083	0.210	2.25	0.00	0.00	Std Deviation, phi	5.5024		
Very Fine Sand	80	0.0070	0.177	2.50	0.00	0.00	Skewness	2.2430		
	100	0.0059	0.149	2.75	0.00	0.00	Kurtosis	5.3410		
	120	0.0049	0.125	3.00	0.16	0.16	Mode, mm	0.0109		
Silt	140	0.0041	0.105	3.25	0.78	0.94	95% Confidence	0.0129		
	170	0.0035	0.088	3.50	1.36	2.30	Limits, mm	0.0216		
	200	0.0029	0.074	3.75	1.78	4.08	Variance, mm ²	0.0005		
Clay	230	0.0025	0.063	4.00	1.85	5.93	Coef. of Variance, %	127.90		
	270	0.0021	0.053	4.25	1.93	7.86	Percentiles			
	325	0.0017	0.044	4.50	2.46	10.32	Particle Diameter [volume, %]	[in]	[mm]	[phi]
Silt	400	0.0015	0.037	4.75	3.06	13.38	5	0.0027	0.0682	3.8733
	450	0.0012	0.031	5.00	3.54	16.92	10	0.0018	0.0451	4.4709
	500	0.0010	0.025	5.32	4.97	21.89	16	0.0013	0.0327	4.9357
Clay	635	0.0008	0.020	5.64	5.21	27.10	25	0.0009	0.0219	5.5127
		0.00061	0.0156	6.00	6.34	33.44	50	0.0003	0.0088	6.8365
		0.00031	0.0078	7.00	19.68	53.12	75	0.0001	0.0032	8.3086
Clay		0.00015	0.0039	8.00	17.14	70.26	84	0.0001	0.0019	9.0053
		0.000079	0.0020	9.00	13.68	83.94	90	0.0000	0.0012	9.6508
		0.000039	0.00098	10.0	8.50	92.44	95	0.0000	0.0007	10.4680



CORE LABORATORIES

Company GCL
Sample # 9406190901
Project REXENE

Depth 4-6

Loc. B-4

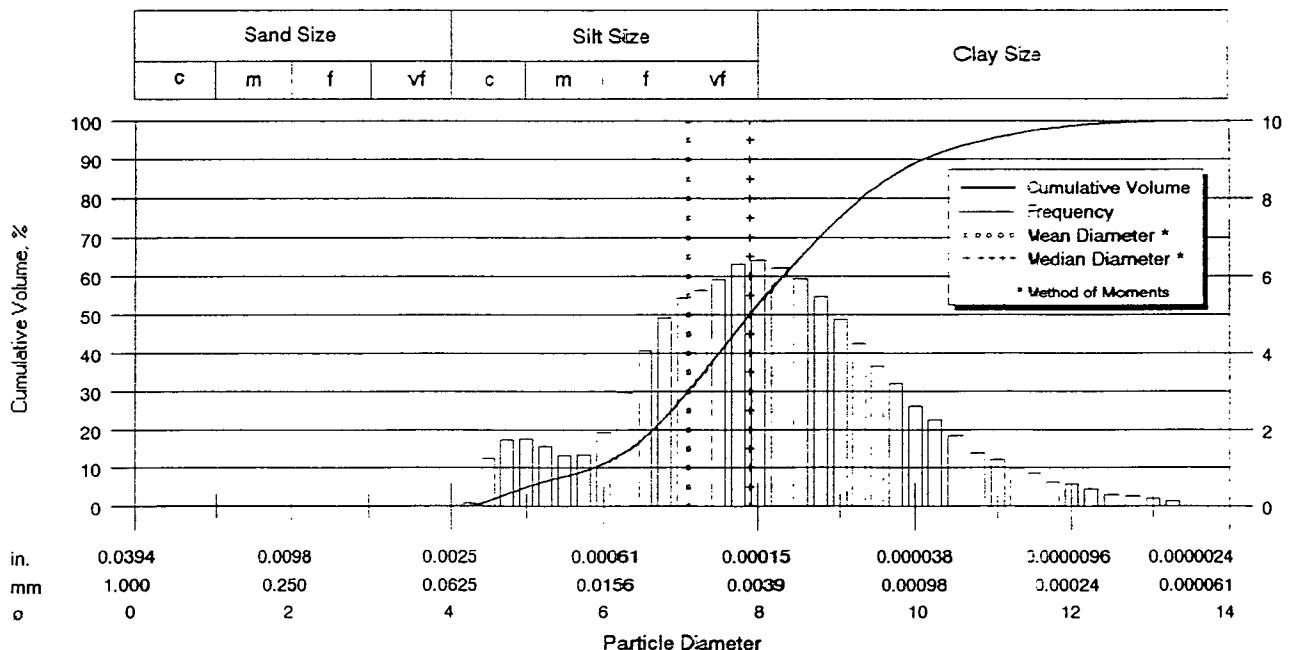
State

File Number 57111-94145

Date 27-JUN-94

Analysis GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics			
	Diameter	Volume, %		Parameter	[Moment]	[Trask]	[Inman]	[Folk]	
[U.S. Sieve]	[in]	[mm]	[phi]						
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	0.0002	0.0002	
	25	0.0280	0.71	0.50	0.00	0.00	0.0040	0.0040	
	30	0.0232	0.59	0.75	0.00	0.00	7.9754	7.9493	
Medium Sand	35	0.0197	0.50	1.00	0.00	0.00	7.9190	7.9709	
	40	0.0165	0.42	1.25	0.00	0.00	0.0002	0.0002	
	45	0.0138	0.35	1.50	0.00	0.00	0.0042	0.0042	
Fine Sand	50	0.0118	0.30	1.75	0.00	0.00	7.8971	7.8971	
	60	0.0098	0.25	2.00	0.00	0.00	0.0004	0.0122	
	70	0.0083	0.210	2.25	0.00	0.00	0.0093	0.3118	
Very Fine Sand	80	0.0070	0.177	2.50	0.00	0.00	0.4520	0.3320	
	100	0.0059	0.149	2.75	0.00	0.00	6.7451	1.6813	
	120	0.0049	0.125	3.00	0.00	0.00	1.1456	1.5910	
Silt	140	0.0041	0.105	3.25	0.00	0.00	2.5210	0.0334	
	170	0.0035	0.088	3.50	0.00	0.00	6.5280	0.0377	
	200	0.0029	0.074	3.75	0.00	0.00	0.0044	1.1196	
Clay	230	0.0025	0.063	4.00	0.00	0.00	0.0056	0.0337	
	270	0.0021	0.053	4.25	0.08	0.08	0.0093	0.0093	
	325	0.0017	0.044	4.50	1.25	1.33	0.0001	5.8886	
Clay	400	0.0015	0.037	4.75	1.72	3.05	0.0005	6.3844	
	450	0.0012	0.031	5.00	1.77	4.82	0.0003	6.8489	
	500	0.0010	0.025	5.32	1.96	6.78	0.0002	7.8971	
Clay	635	0.0008	0.020	5.64	1.63	8.41	0.0001	8.9891	
		0.00061	0.0156	6.00	2.56	10.97	0.0005	9.5663	
		0.00031	0.0078	7.00	17.39	28.36	0.0001	10.1082	
Clay		0.00015	0.0039	8.00	24.33	52.69	0.0000	10.8736	
		0.000079	0.0020	9.00	22.50	75.19	0.0000		
		0.000039	0.00098	10.0	13.74	88.93	0.0000		
Clay		0.000019	0.00049	11.0	6.68	95.61	0.0001		
		0.0000094	0.00024	12.0	3.04	98.65	0.0001		
		0.0000047	0.00012	13.0	1.22	99.87	0.0000		
Clay		0.0000039	0.00010	13.3	0.13	100.00	0.0000		
					95		0.0005		



CORE LABORATORIES

Company GCL

Depth 8-10

File Number 57111-94145

Sample # 9406190913

Loc. B-4

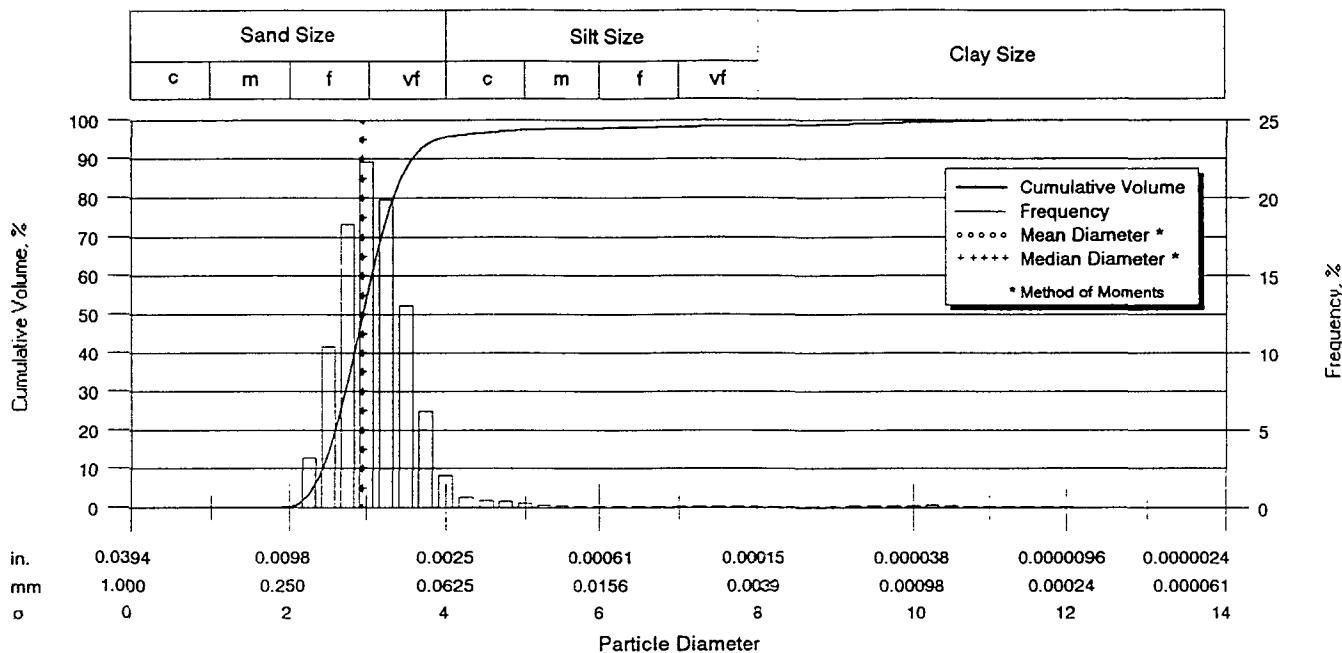
Date 27-JUN-94

Project REXENE

State

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics					
	[U.S. Sieve]	Diameter [in]	[mm]	[phi]	Volume. % [Inc.]	[Curn.]	Parameter	[Moment]	[Trask]	[Inman]	[Folk]
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	Mean, in	0.0051	0.0050	0.0049	0.0050
	25	0.0280	0.71	0.50	0.00	0.00	Mean, mm	0.1304	0.1282	0.1269	0.1276
	30	0.0232	0.59	0.75	0.00	0.00	Mean, phi	2.9390	2.9639	2.9787	2.9700
	35	0.0197	0.50	1.00	0.00	0.00	Median, in	0.0050	0.0050	0.0050	0.0050
Medium Sand	40	0.0165	0.42	1.25	0.00	0.00	Median, mm	0.1292	0.1292	0.1292	0.1292
	45	0.0138	0.35	1.50	0.00	0.00	Median, phi	2.9523	2.9524	2.9524	2.9524
	50	0.0118	0.30	1.75	0.00	0.00	Std Deviation, in	0.0017	0.0181	0.0287	0.0283
	60	0.0098	0.25	2.00	0.06	0.06	Std Deviation, mm	0.0428	0.4645	0.7368	0.7261
Fine Sand	70	0.0083	0.210	2.25	3.18	3.24	Std Deviation, phi	4.5476	1.1062	0.4406	0.4617
	80	0.0070	0.177	2.50	10.40	13.64	Skewness	-0.2410	0.9976	0.3346	0.1224
	100	0.0059	0.149	2.75	18.33	31.97	Kurtosis	0.7650	0.2594	0.8076	1.0949
	120	0.0049	0.125	3.00	22.30	54.27	Mode, mm	0.1392			
Very Fine Sand	140	0.0041	0.105	3.25	19.90	74.17	95% Confidence	0.1220			
	170	0.0035	0.088	3.50	13.11	87.28	Limits, mm	0.1388			
	200	0.0029	0.074	3.75	6.23	93.51	Variance, mm ²	0.0018			
	230	0.0025	0.063	4.00	2.06	95.57	Coef. of Variance, %	32.80			
Silt	270	0.0021	0.053	4.25	0.64	96.21	Percentiles	Particle Diameter			
	325	0.0017	0.044	4.50	0.46	96.67		[in]	[mm]	[phi]	
	400	0.0015	0.037	4.75	0.42	97.09	5	0.0079	0.2026	2.3034	
	450	0.0012	0.031	5.00	0.29	97.38	10	0.0072	0.1857	2.4290	
	500	0.0010	0.025	5.32	0.20	97.58	16	0.0067	0.1722	2.5381	
	635	0.0008	0.020	5.64	0.13	97.71	25	0.0061	0.1576	2.6658	
		0.00061	0.0156	6.00	0.13	97.84	50	0.0050	0.1292	2.9524	
		0.00031	0.0078	7.00	0.29	98.13	75	0.0041	0.1042	3.2621	
		0.00015	0.0039	8.00	0.30	98.43	84	0.0036	0.0935	3.4194	
Clay	0.000079	0.0020	9.00	0.35	98.78	90	0.0033	0.0837	3.5783		
	0.000039	0.00098	10.0	0.50	99.28	95	0.0026	0.0672	3.8963		
	0.000019	0.00049	11.0	0.47	99.75						
	0.0000094	0.00024	12.0	0.23	99.98						
	0.0000047	0.00012	13.0	0.02	100.00						
	0.0000039	0.00010	13.3	0.00	100.00						



CORE LABORATORIES

Company GCL

Depth 2-4

File Number 57111-94145

Sample #9406201612

Loc. B-11

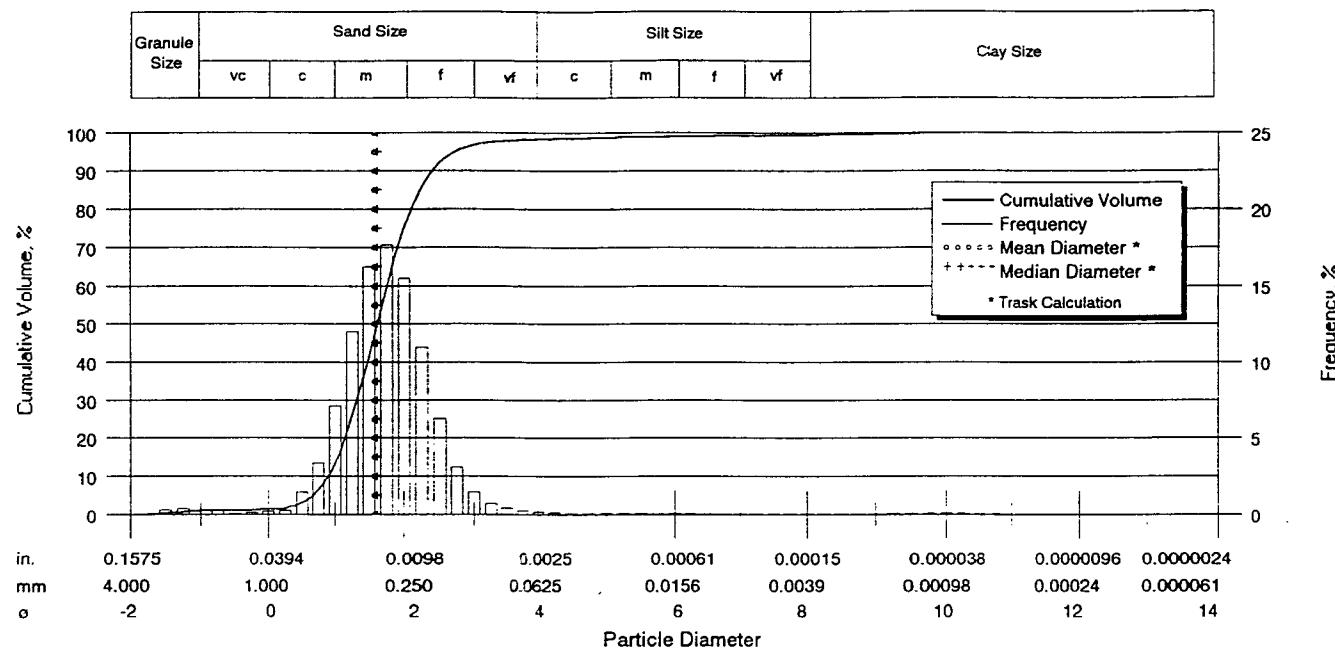
Date 27-JUN-94

Project REXENE

State

Analysts GC

Sieve and Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics				
	Diameter [U.S. Sieve] [in]	Diameter [mm]	Diameter [phi]	Volume, % [Inc.]	Volume, % [Cum.]	Parameter	Trask*	Inman**	Folk**	
Granule	6	0.1324	3.36	-1.75	0.00	0.00	Mean, in	0.0131	0.0126	0.0126
	8	0.0936	2.38	-1.25	0.67	0.67	Mean, mm	0.3362	0.3221	0.3234
V Coarse Sand	10	0.0787	2.00	-1.00	0.31	0.98	Mean, phi	1.5727	1.6343	1.6284
	16	0.0468	1.19	-0.25	0.16	1.14	Median, in	0.0127	0.0127	0.0127
Coarse Sand	20	0.0331	0.84	0.25	0.43	1.57	Median, mm	0.3261	0.3261	0.3261
	25	0.0280	0.71	0.50	1.44	3.01	Median, phi	1.6167	1.6167	1.6167
	30	0.0232	0.59	0.75	3.33	6.34	Standard Deviation, in	0.0508	0.0263	0.0259
	35	0.0197	0.50	1.00	7.12	13.46	Standard Deviation, mm	1.3016	0.6751	0.6631
Medium Sand	40	0.0165	0.42	1.25	12.03	25.49	Standard Deviation, phi	-0.3803	0.5668	0.5927
	45	0.0138	0.35	1.50	16.24	41.73	Skewness	0.9924	0.1513	0.0575
	50	0.0118	0.30	1.75	17.65	59.38	Kurtosis	0.2503	0.8011	1.1001
	60	0.0098	0.25	2.00	15.49	74.87				
Fine Sand	70	0.0083	0.210	2.25	10.98	85.85				
	80	0.0070	0.177	2.50	6.30	92.15				
	100	0.0059	0.149	2.75	3.09	95.24				
	120	0.0049	0.125	3.00	1.45	96.69				
Very Fine Sand	140	0.0041	0.105	3.25	0.73	97.42				
	170	0.0035	0.088	3.50	0.42	97.84				
	200	0.0029	0.074	3.75	0.25	98.09				
	230	0.0025	0.063	4.00	0.16	98.25				
Silt	270	0.0021	0.053	4.25	0.12	98.37	* calculated using mm values			
	325	0.0017	0.044	4.50	0.09	98.46	** calculated using phi values			
	400	0.0015	0.037	4.75	0.08	98.54				
	450	0.0012	0.031	5.00	0.09	98.63	Percentiles			
	500	0.0010	0.025	5.22	0.08	98.71	Particle Diameter			
	635	0.0008	0.020	5.64	0.08	98.79	[volume, %]	[in]	[mm]	
		0.00061	0.0156	6.00	0.08	98.87		0.0243	0.6235	0.6816
		0.00031	0.0078	7.00	0.24	99.11	5	0.0209	0.5362	0.8992
		0.00015	0.0039	8.00	0.22	99.33	10	0.0186	0.4771	1.0675
Clay		0.000079	0.0020	9.00	0.18	99.51	16	0.0165	0.4228	1.2419
		0.000039	0.00098	10.0	0.33	99.84	25	0.0127	0.3261	1.6167
		0.000019	0.00049	11.0	0.16	100.00	50	0.0097	0.2496	2.0025
		0.0000094	0.00024	12.0	0.00	100.00	75	0.0085	0.2175	2.2010
		0.0000047	0.00012	13.0	0.00	100.00	84	0.0074	0.1901	2.3953
		0.0000039	0.00010	13.3	0.00	100.00	90	0.0059	0.1514	2.7233



CORE LABORATORIES

Company GCL

Depth 4-6

File Number 57111-94145

Sample # 9406201616

Loc. B-11

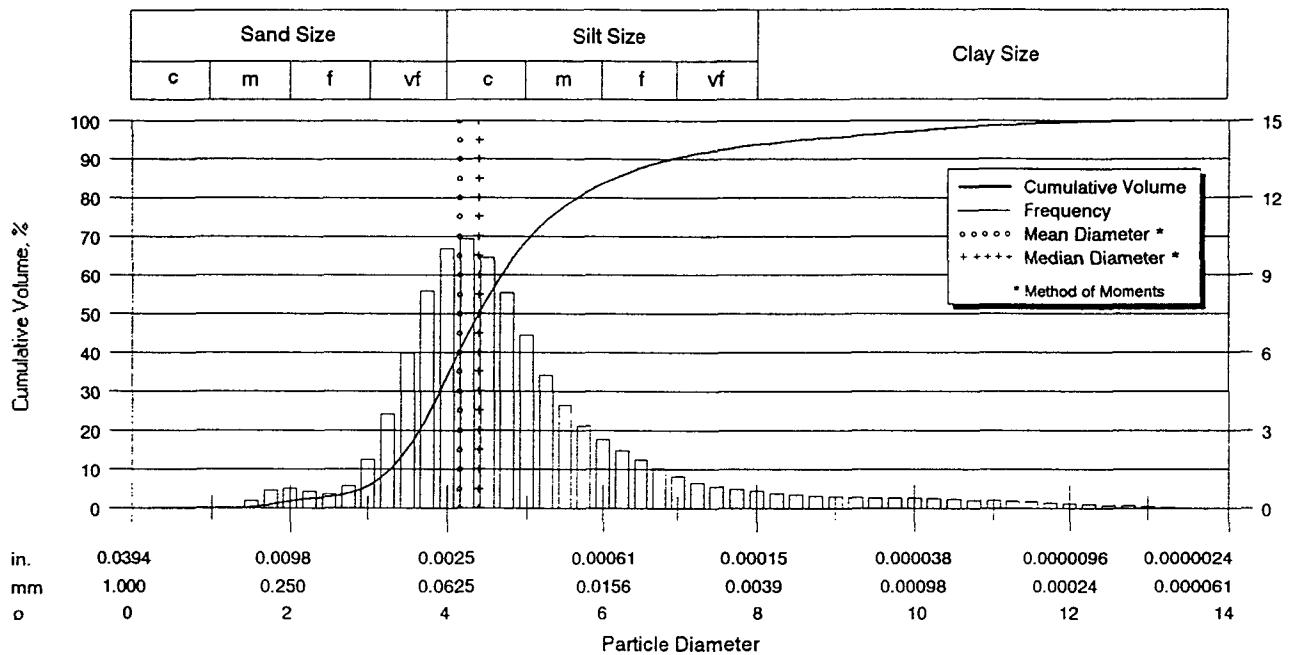
Date 27-JUN-94

Project REXENE

State

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics					
	[U.S. Sieve]	Diameter [in.]	[mm]	[phi]	Volume, % [Inc.]	[Cum.]	Parameter	[Moment]	[Trask]	[Inman]	[Folk]
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	Mean, in	0.0022	0.0017	0.0014	0.0015
	25	0.0280	0.71	0.50	0.00	0.00	Mean, mm	0.0562	0.0426	0.0363	0.0397
	30	0.0232	0.59	0.75	0.00	0.00	Mean, phi	4.1543	4.5519	4.7844	4.6561
	35	0.0197	0.50	1.00	0.00	0.00	Median, in	0.0018	0.0018	0.0018	0.0018
Medium Sand	40	0.0165	0.42	1.25	0.01	0.01	Median, mm	0.0474	0.0474	0.0474	0.0474
	45	0.0138	0.35	1.50	0.28	0.29	Median, phi	4.3996	4.3996	4.3996	4.3996
	50	0.0118	0.30	1.75	0.68	0.97	Std Deviation, in	0.0020	0.0172	0.0163	0.0139
	60	0.0098	0.25	2.00	0.78	1.75	Std Deviation, mm	0.0506	0.4398	0.4181	0.3563
Fine Sand	70	0.0083	0.210	2.25	0.63	2.38	Std Deviation, phi	4.3036	1.1851	1.2581	1.4890
	80	0.0070	0.177	2.50	0.55	2.93	Skewness	2.7650	1.0401	1.0877	0.3941
	100	0.0059	0.149	2.75	0.88	3.81	Kurtosis	11.4800	0.2123	1.2554	1.5186
	120	0.0049	0.125	3.00	1.87	5.68	Mode, mm	0.0613			
Very Fine Sand	140	0.0041	0.105	3.25	3.60	9.28	95% Confidence	0.0462			
	170	0.0035	0.088	3.50	5.97	15.25	Limits, mm	0.0661			
	200	0.0029	0.074	3.75	8.38	23.63	Variance, mm ²	0.0026			
	230	0.0025	0.063	4.00	10.03	33.66	Coef. of Variance, %	90.18			
Silt	270	0.0021	0.053	4.25	10.39	44.05	Percentiles	Particle Diameter [in] [mm] [phi]			
	325	0.0017	0.044	4.50	9.70	53.75	5	0.0051	0.1312	2.9304	
	400	0.0015	0.037	4.75	8.32	62.07	10	0.0040	0.1022	3.2903	
	450	0.0012	0.031	5.00	6.65	68.72	16	0.0034	0.0868	3.5263	
	500	0.0010	0.025	5.32	6.32	75.04	25	0.0028	0.0725	3.7861	
	635	0.0008	0.020	5.64	4.59	79.63	50	0.0018	0.0474	4.3996	
		0.00061	0.0156	6.00	3.96	83.59	75	0.0010	0.0251	5.3177	
		0.00031	0.0078	7.00	6.89	90.48	84	0.0006	0.0152	6.0425	
		0.00015	0.0039	8.00	3.21	93.69	90	0.0003	0.0084	6.8978	
Clay		0.000079	0.0020	9.00	2.02	95.71	95	0.0001	0.0026	8.6057	
		0.000039	0.00098	10.0	1.61	97.32					
		0.000019	0.00049	11.0	1.32	98.64					
		0.0000094	0.00024	12.0	0.89	99.53					
		0.0000047	0.00012	13.0	0.42	99.95					
		0.0000039	0.00010	13.3	0.05	100.00					



Western Atlas International

CORE LABORATORIES

Company GCL
Sample # 9406201620
Project REXENE

Depth 6-8

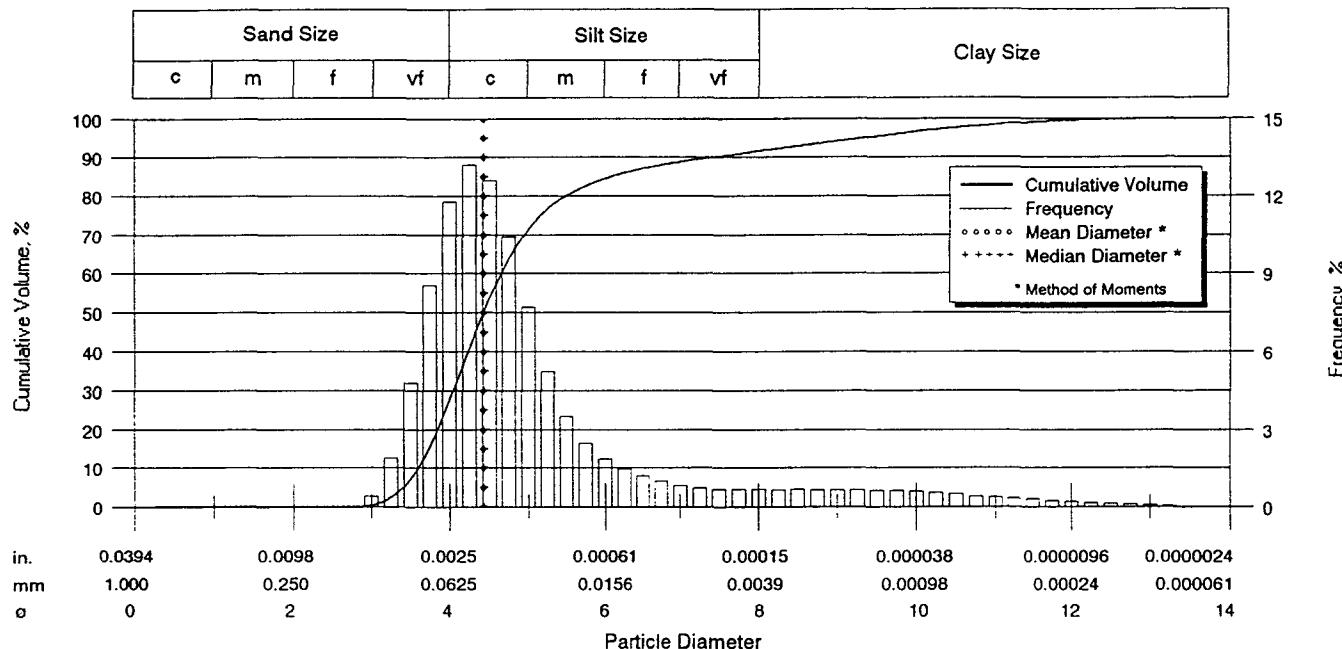
Loc. B-1

File Number 57111-94145

Date 27-JUN-94

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics					
	Diameter			Volume, %		Parameter	[Moment]	[Trask]	[Inman]	[Folk]	
	[U.S. Sieve]	[in]	[mm]	[phi]	[Inc.]	[Cum.]					
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	Mean, in	0.0018	0.0017	0.0014	
	25	0.0280	0.71	0.50	0.00	0.00	Mean, mm	0.0466	0.0424	0.0347	
	30	0.0232	0.59	0.75	0.00	0.00	Mean, phi	4.4229	4.5587	4.8482	
Medium Sand	35	0.0197	0.50	1.00	0.00	0.00	Median, in	0.0018	0.0018	0.0018	
	40	0.0165	0.42	1.25	0.00	0.00	Median, mm	0.0463	0.0463	0.0463	
	45	0.0138	0.35	1.50	0.00	0.00	Median, phi	4.4328	4.4328	4.4328	
Fine Sand	50	0.0118	0.30	1.75	0.00	0.00	Std Deviation, in	0.0011	0.0177	0.0183	
	60	0.0098	0.25	2.00	0.00	0.00	Std Deviation, mm	0.0274	0.4529	0.4699	
	70	0.0083	0.210	2.25	0.00	0.00	Std Deviation, phi	5.1886	1.1427	1.0896	
Very Fine Sand	80	0.0070	0.177	2.50	0.00	0.00	Skewness	0.2530	1.0390	1.7811	
	100	0.0059	0.149	2.75	0.01	0.01	Kurtosis	-0.2370	0.1584	1.7139	
	120	0.0049	0.125	3.00	0.41	0.42	Mode, mm	0.0560			
Silt	140	0.0041	0.105	3.25	1.88	2.30	95% Confidence	0.0412			
	170	0.0035	0.088	3.50	4.78	7.08	Limits, mm	0.0520			
	200	0.0029	0.074	3.75	8.56	15.64	Variance, mm ²	0.0008			
Clay	230	0.0025	0.063	4.00	11.78	27.42	Coef. of Variance, %	58.82			
	270	0.0021	0.053	4.25	13.21	40.63	Percentiles [volume, %]			Particle Diameter [in] [mm] [phi]	
	325	0.0017	0.044	4.50	12.59	53.22	5	0.0037	0.0937	3.4163	
	400	0.0015	0.037	4.75	10.43	63.65	10	0.0032	0.0825	3.6000	
	450	0.0012	0.031	5.00	7.70	71.35	16	0.0029	0.0739	3.7585	
	500	0.0010	0.025	5.32	6.35	77.70	25	0.0025	0.0645	3.9542	
	635	0.0008	0.020	5.64	3.87	81.57	50	0.0018	0.0463	4.4328	
		0.00061	0.0156	6.00	2.84	84.41	75	0.0011	0.0279	5.1631	
		0.00031	0.0078	7.00	4.44	88.85	84	0.0006	0.0163	5.9378	
		0.00015	0.0039	8.00	2.69	91.54	90	0.0002	0.0059	7.4166	
		0.000079	0.0020	9.00	2.61	94.15	95	0.0001	0.0016	9.3307	
		0.000039	0.00098	10.0	2.46	96.61					
		0.000019	0.00049	11.0	1.82	98.43					
		0.0000094	0.00024	12.0	1.07	99.50					
		0.0000047	0.00012	13.0	0.45	99.95					
		0.0000039	0.00010	13.3	0.05	100.00					
		0.0000010	0.00002	13.5	0.00	100.00					
		0.0000005	0.00001	13.7	0.00	100.00					



CORE LABORATORIES

Company GCL
Sample # 9406201625
Project REXENE

Depth 8-10

Loc. B-11

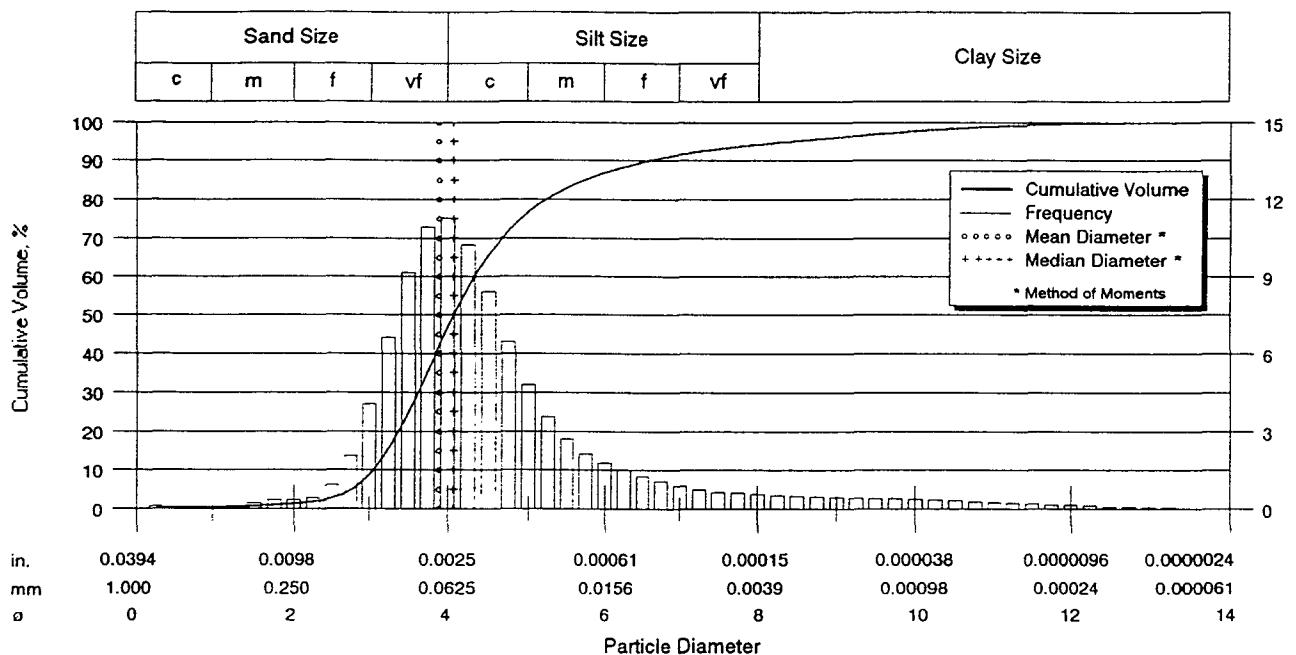
State

File Number 57111-94145

Date 27-JUN-94

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics						
	[U.S. Sieve]	[in]	[mm]	[phi]	Volume, %	[Inc.]	[Cum.]	Parameter	[Moment]	[Trask]	[Inman]	[Folk]
Coarse	20	0.0331	0.84	0.25	0.20	0.20		Mean, in	0.0026	0.0021	0.0018	0.0020
Sand	25	0.0280	0.71	0.50	0.04	0.24		Mean, mm	0.0676	0.0541	0.0460	0.0500
	30	0.0232	0.59	0.75	0.06	0.30		Mean, phi	3.8877	4.2071	4.4435	4.3206
	35	0.0197	0.50	1.00	0.01	0.31		Median, in	0.0023	0.0023	0.0023	0.0023
Medium	40	0.0165	0.42	1.25	0.10	0.41		Median, mm	0.0593	0.0593	0.0593	0.0593
Sand	45	0.0138	0.35	1.50	0.24	0.65		Median, phi	4.0751	4.0750	4.0750	4.0750
	50	0.0118	0.30	1.75	0.33	0.98		Std Deviation, in	0.0025	0.0172	0.0173	0.0144
	60	0.0098	0.25	2.00	0.34	1.32		Std Deviation, mm	0.0633	0.4408	0.4433	0.3688
Fine	70	0.0083	0.210	2.25	0.43	1.75		Std Deviation, phi	3.9817	1.1818	1.1735	1.4392
Sand	80	0.0070	0.177	2.50	0.91	2.66		Skewness	5.4520	1.0367	1.2919	0.4265
	100	0.0059	0.149	2.75	2.06	4.72		Kurtosis	53.6500	0.1974	1.3970	1.6559
	120	0.0049	0.125	3.00	4.04	8.76		Mode, mm	0.0736			
Very Fine	140	0.0041	0.105	3.25	6.62	15.38		95% Confidence	0.0552			
Sand	170	0.0035	0.088	3.50	9.17	24.55		Limits, mm	0.0800			
	200	0.0029	0.074	3.75	10.93	35.48		Variance, mm ²	0.0040			
	230	0.0025	0.063	4.00	11.29	46.77		Coef. of Variance, %	93.69			
Silt	270	0.0021	0.053	4.25	10.24	57.01		Percentiles	Particle Diameter			
	325	0.0017	0.044	4.50	8.41	65.42		[volume, %]	[in]	[mm]	[phi]	
	400	0.0015	0.037	4.75	6.48	71.90		5		0.0057	0.1458	2.7781
	500	0.0012	0.031	5.00	4.80	76.70		10		0.0047	0.1201	3.0580
	530	0.0010	0.025	5.32	4.37	81.07		16		0.0040	0.1037	3.2699
	635	0.0008	0.020	5.64	3.13	84.20		25		0.0034	0.0877	3.5109
				0.00061	0.0156	6.00		50		0.0023	0.0593	4.0750
				0.00031	0.0078	7.00		75		0.0013	0.0334	4.9033
				0.00015	0.0039	8.00		84		0.0008	0.0204	5.6170
Clay				0.000079	0.0020	9.00		90		0.0004	0.0104	6.5841
				0.000039	0.00098	10.0		95		0.0001	0.0030	8.4041
				0.000019	0.00049	11.0						
				0.0000094	0.00024	12.0						
				0.0000047	0.00012	13.0						
				0.0000039	0.00010	13.3						
				0.04	100.00							



CORE LABORATORIES

Company GCL

Depth 10-12

File Number 57111-94145

Sample # 9406201630

Loc. B-11

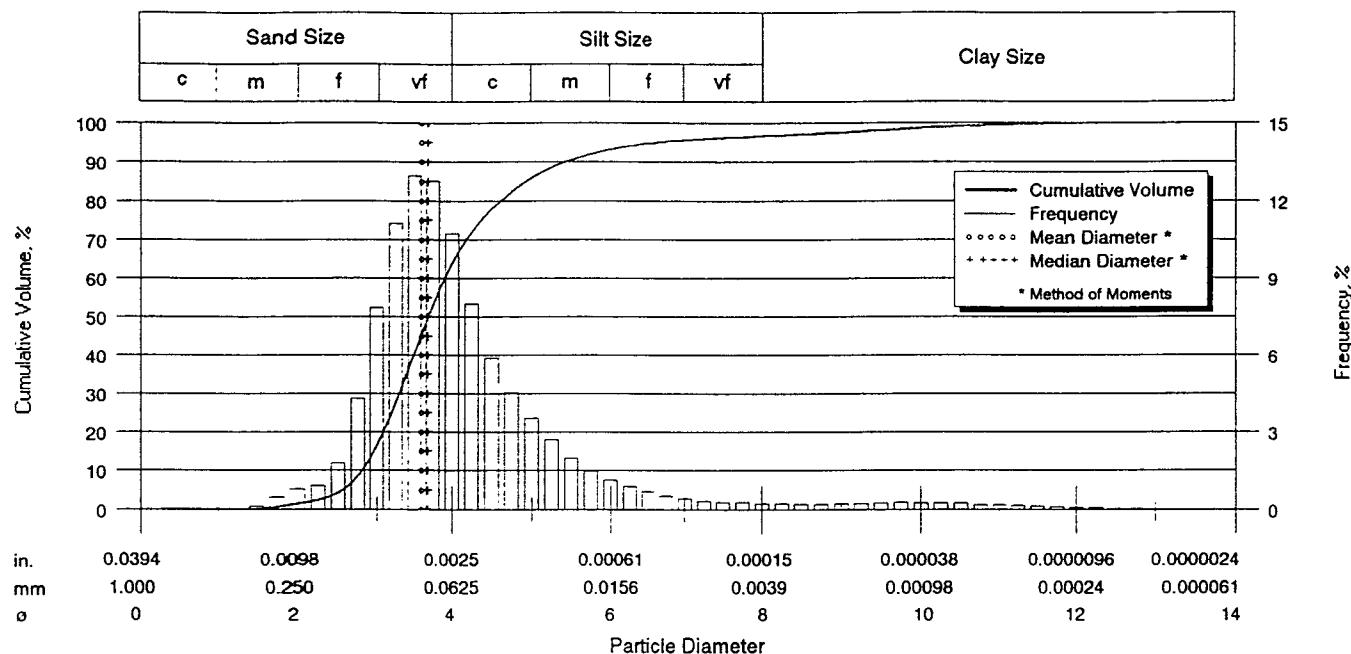
Date 27-JUN-94

Project REXENE

State

Analysts GC

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics						
	[U.S. Sieve]	[in]	[mm]	[phi]	Volume, %	[Inc.]	[Cum.]	Parameter	[Moment]	[Trask]	[Inman]	[Folk]
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	0.00	Mean, in	0.0032	0.0028	0.0026	0.0027
	25	0.0280	0.71	0.50	0.00	0.00	0.00	Mean, mm	0.0828	0.0724	0.0657	0.0695
	30	0.0232	0.59	0.75	0.00	0.00	0.00	Mean, phi	3.5947	3.7882	3.9281	3.8475
	35	0.0197	0.50	1.00	0.00	0.00	0.00	Median, in	0.0030	0.0030	0.0030	0.0030
Medium Sand	40	0.0165	0.42	1.25	0.00	0.00	0.00	Median, mm	0.0777	0.0777	0.0777	0.0777
	45	0.0138	0.35	1.50	0.13	0.13	0.13	Median, phi	3.6863	3.6863	3.6863	3.6863
	50	0.0118	0.30	1.75	0.47	0.60	0.60	Std Deviation, in	0.0020	0.0173	0.0204	0.0184
	60	0.0098	0.25	2.00	0.79	1.39	1.39	Std Deviation, mm	0.0516	0.4448	0.5231	0.4717
Fine Sand	70	0.0083	0.210	2.25	0.92	2.31	2.31	Std Deviation, phi	4.2776	1.1689	0.9348	1.0842
	80	0.0070	0.177	2.50	1.79	4.10	4.10	Skewness	1.3160	1.0308	0.9797	0.3543
	100	0.0059	0.149	2.75	4.29	8.39	8.39	Kurtosis	3.8070	0.2240	1.1773	1.4226
	120	0.0049	0.125	3.00	7.86	16.25	16.25	Mode, mm	0.0883			
Very Fine Sand	140	0.0041	0.105	3.25	11.14	27.39	27.39	95% Confidence	0.0727			
	170	0.0035	0.088	3.50	12.96	40.35	40.35	Limits, mm	0.0929			
	200	0.0029	0.074	3.75	12.78	53.13	53.13	Variance, mm ²	0.0027			
	230	0.0025	0.063	4.00	10.73	63.86	63.86	Coef. of Variance, %	62.29			
Silt	270	0.0021	0.053	4.25	8.01	71.87	71.87	Percentiles	Particle Diameter			
	325	0.0017	0.044	4.50	5.87	77.74	77.74		[in]	[mm]	[phi]	
	400	0.0015	0.037	4.75	4.55	82.29	82.29	5	0.0066	0.1688	2.5668	
	450	0.0012	0.031	5.00	3.54	85.83	85.83	10	0.0056	0.1424	2.8120	
	500	0.0010	0.025	5.32	3.30	89.13	89.13	16	0.0049	0.1256	2.9933	
	635	0.0008	0.020	5.64	2.25	91.38	91.38	25	0.0042	0.1087	3.2019	
	0.00061	0.0156	6.00	1.74	93.12			50	0.0030	0.0777	3.6863	
	0.00031	0.0078	7.00	2.51	95.63			75	0.0019	0.0482	4.3746	
	0.00015	0.0039	8.00	1.09	96.72			84	0.0013	0.0344	4.8629	
	0.000079	0.0020	9.00	0.85	97.57			90	0.0009	0.0232	5.4294	
Clay	0.000039	0.00098	10.0	0.98	98.55			95	0.0004	0.0100	6.6375	
	0.000019	0.00049	11.0	0.85	99.40							
	0.0000094	0.00024	12.0	0.48	99.88							
	0.0000047	0.00012	13.0	0.12	100.00							
	0.0000039	0.00010	13.3	0.00	100.00							
	0.0000039	0.00010	13.3	0.00	100.00							

GCL
ENVIRONMENTAL SCIENCE AND ENGINEERING

CAPILLARY MOISTURE RELATIONSHIP (ASTM D-2325)		
SAMPLE #: 9406190000; LOCATION: B-4 O-2' S-1'		
PROJECT NAME: REXENE; PROJECT NO. 3031-004		
CAPILLARY PRESSURE (psi)	HEIGHT ABOVE WATER TABLE(ft)	WATER SATURATION (%)
0.5	1.15	93.2
1.00	2.31	91.5
2.0	4.62	88.2
4.0	9.23	83.6
8.0	18.46	76.0
14.0	32.31	72.5
INITIAL MOISTURE CONTENT (%)		16.6
INITIAL DRY UNIT WEIGHT (g/cc)		1.65
POROSITY (%)		37.1
SPECIFIC GRAVITY		2.62

GCL
ENVIRONMENTAL SCIENCE AND ENGINEERING

CAPILLARY MOISTURE RELATIONSHIP (ASTM D-2325)		
SAMPLE #: 940619001; LOCATION: B-4 - 6'		
PROJECT NAME: REXENE; PROJECT NO. 3031-004		
CAPILLARY PRESSURE (psi)	HEIGHT ABOVE WATER TABLE(ft)	WATER SATURATION (%)
0.5	1.15	99.8
1.00	2.31	85.6
2.0	4.62	76.4
4.0	9.23	56.7
8.0	18.46	43.2
14.0	32.31	41.7
INITIAL MOISTURE CONTENT (%)		11.0
INITIAL DRY UNIT WEIGHT (g/cc)		1.42
POROSITY (%)		36.1
SPECIFIC GRAVITY		2.22



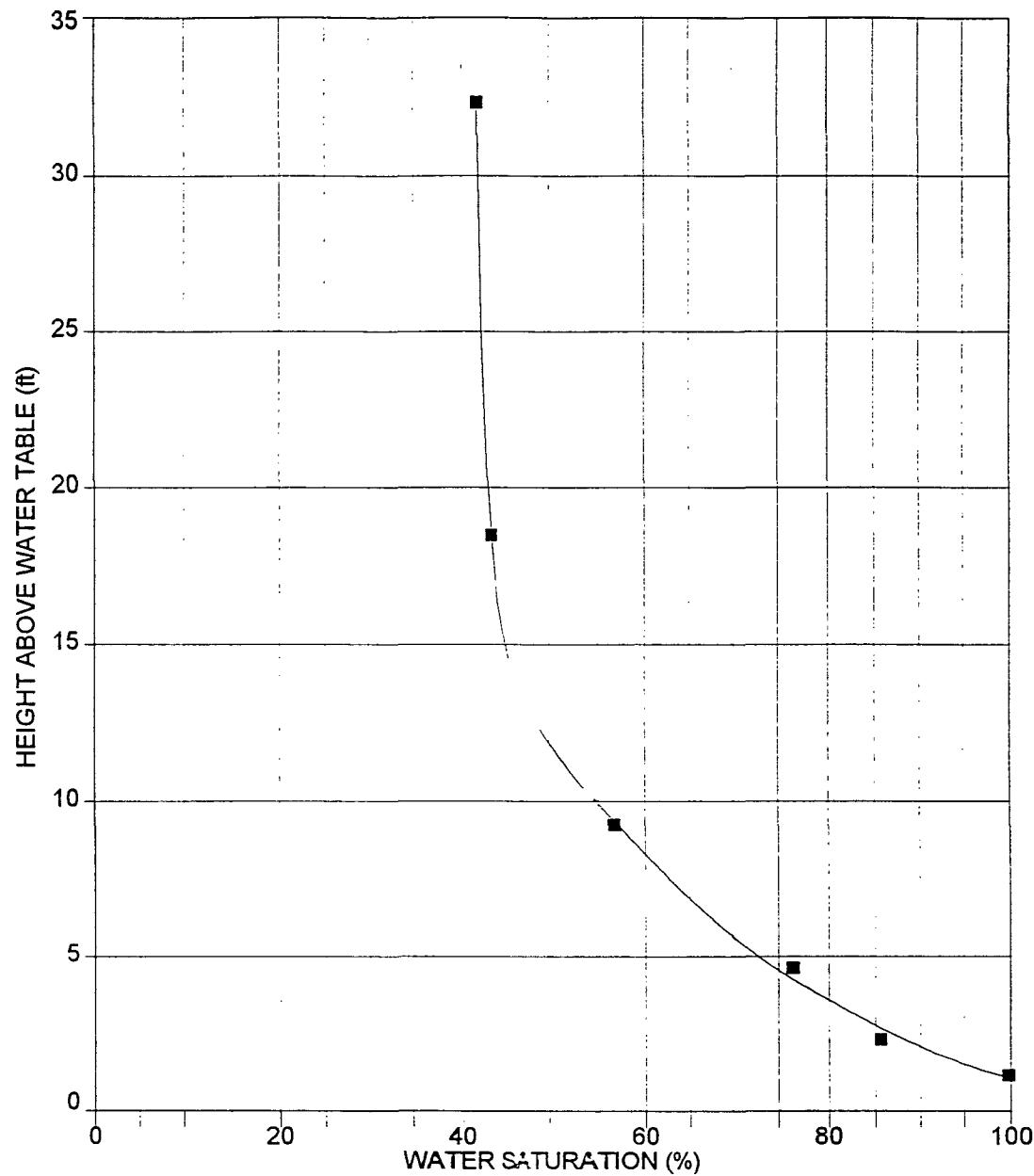
CORE LABORATORIES

CAPILLARY MOISTURE RELATIONSHIP (ASTM D-2325)

SAMPLE #: 9406190001; LOCATION: B-4

ENVIRONMENTAL SCIENCE AND ENGINEERING

PROJECT NAME: REXENE; PROJECT NO. 3031-004



GCL
ENVIRONMENTAL SCIENCE AND ENGINEERING

CAPILLARY MOISTURE RELATIONSHIP (ASTM D-2325)

**SAMPLE #: 9406200000; LOCATION: B-11 Z-47
PROJECT NAME: REXENE; PROJECT NO. 3031-004**

CAPILLARY PRESSURE (psi)	HEIGHT ABOVE WATER TABLE(ft)	WATER SATURATION (%)
0.5	1.15	90.8
0.75	1.73	50.4
1.00	2.31	30.2
2.0	4.62	17.6
4.0	9.23	13.3
8.0	18.46	10.6
INITIAL MOISTURE CONTENT (%)		2.8
INITIAL DRY UNIT WEIGHT (g/cc)		1.51
POROSITY (%)		39.4
SPECIFIC GRAVITY		2.49



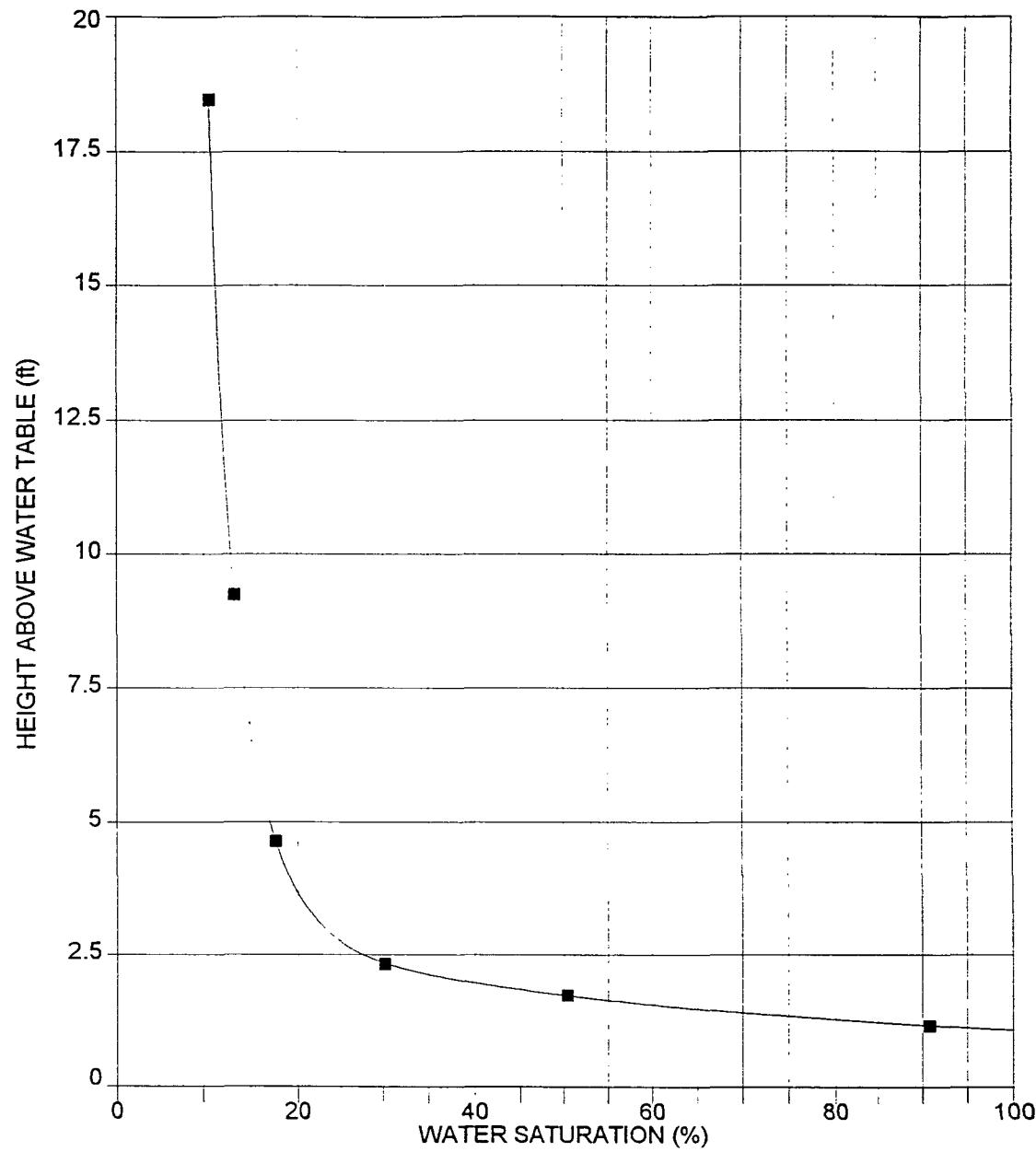
CORE LABORATORIES

CAPILLARY MOISTURE RELATIONSHIP (ASTM D-2325)

SAMPLE #: 9406200000; LOCATION: B-11

ENVIRONMENTAL SCIENCE AND ENGINEERING

PROJECT NAME: REXENE; PROJECT NO. 3031-004



SAND



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Lanham, MD 20706-4325
(301) 459-9677
FAX: (301) 459-3064

NASA-WSTF
PO Drawer MM
Las Cruces, NM 88004
(505) 544-5353
FAX: (505) 544-5315

No. 8257

Chain of Custody

Date 6-18-94 Page 1 of 1

Analysis Request			
Samplers (SIGNATURES)		Matrix	Location
<i>BA - S.A. - J.P.</i>		<i>Soil</i>	<i>B-9</i>
Sample Number	91106181050		
Received From: <i>Haroldized</i> Volumes 601/8010			
Address: <i>BAKERSFIELD CA 93308</i>			
Telephone: <i>(805) 392-8600</i>			
Project <i>Pesticide</i>			
Total No. of Containers <i>1</i>			
Chain of Custody Seals <i>1</i>			
Rec'd Good Condition/Cold <i>Yes</i>			
Conforms to Record <i>Yes</i>			
Lab No. <i>804498SB74</i>		Received By <i>J.P.</i>	Sample Receipt <i>155</i>
		Relinquished By <i>J.P.</i>	2. Relinquished By <i>J.P.</i>
		1. Relinquished By <i>J.P.</i>	3. Relinquished By <i>J.P.</i>
		(Signature) <i>J.P.</i>	(Signature) <i>J.P.</i>
		(Printed Name) <i>J.P.</i>	(Printed Name) <i>J.P.</i>
		(Date) <i>6/2/94</i>	(Date) <i>6/2/94</i>
		(Company) <i>CDC</i>	(Company) <i>CDC</i>
		1. Received By <i>J.P.</i>	2. Received By (laboratory) <i>J.P.</i>
		(Signature) <i>J.P.</i>	(Signature) <i>J.P.</i>
		(Printed Name) <i>J.P.</i>	(Printed Name) <i>J.P.</i>
		(Date) <i>6/2/94</i>	(Date) <i>6/2/94</i>
		(Company) <i>CDC</i>	(Company) <i>CDC</i>
Special Instructions/Comments: <i>Via Fed Ex</i>			

Distribution: White, Canary-Laboratory • Pink, GCL



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Lab Crucible, NM 88004
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Nº 8254

Chain of Custody

Date 6/17/94 Page 1 of 6

Distribution: White, Canary-Laboratory • Pink, GCL

GCL

**Environmental Science
and Engineering**

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FAX: (301) 459-3004

NASA WSTF
PO Drawer MM
Las Cruces, NM 88003
(505) 524-5353
FAX: (505) 524-5315

Chain of Custod
Nº 8258

Distribution: White, Canary-Laboratory • Pink, GCL

№ 8268

Chain of Custody

NASA-WSTF
PO Drawer MM
Las Cruces, NM 88004
 Mid Atlantic Region
4221 Forbes Blvd., Ste. 240
Lanham, MD 20706-4325
(301) 460-9877
FAX: (301) 459-3064
 FAY: 1600-524-5315

The logo for GCL Environmental Science and Engineering. It features a stylized graphic on the left composed of a black rectangle with white dots and a diagonal hatched rectangle. To the right of the graphic, the company name is written vertically in a serif font.

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(505) 842-0001
FAX: (505) 842-0585

NASA-WSTF
PO Drawer MM
Las Cruces, NM 880
(505) 524-5353
FAX: (505) 524-5315

Mid Atlantic Region
4221 Forbes Blvd., Ste. 240
Lanham, MD 20706-4325
(301) 459-9677
FAX: (301) 459-3064

Albuquerque
505 Marquette NW
Albuquerque, NM
(505) 842-0001
FAX: (505) 842-00

**Environmental Science
and Engineering**
BDM International Company

Date 6/20/94 Page 1 of 1

Analysis Request

Distribution: White, Canary-Laboratory • Pink, GCL

№ 8267

Chain of Custody

Albuquerque
505 Marquette NW, Ste. 1100
Albuquerque, NM 87102
(805) 642-0001
FAX: (805) 642-0595

Mid Atlantic Region
4221 Forbes Blvd., Ste. 240
Lanham, MD 20708-4326
(301) 459-9877
FAX: (301) 459-3064

NASA-WSTF
PO Drawer MM
Las Cruces, NM 88004
(505) 524-5353
FAX: (505) 524-5315



**Environmental Science
and Engineering**

A BDI International Company

Date 6-20-94 Page 1 of 1

Analysis Request									
Lab Name	CORE LABORATORIES		Address		3430 UNICORN RD.		Telephone		Number of Containers
BAKERSFIELD CA 93308 (805) 392-8600									
Samplers (SIGNATURES)									
<i>B.A. S. J. P. F.</i>									
Sample Number	Matrix	Location							
9406200831	Soil	B-14							
9406201410	Soil	B-10							
Project Information									
Project	REXENE		Total No. of Containers	1		Sample Receipt	Relinquished By		3.
Project Director	T. Thomas		Chain of Custody Seals	1515 6-21-21		<i>B.A. S. J. P. F.</i>	(Signature)	(Time)	(Date)
Charge Code No.	2021-004		Recd Good Condition/Cold	6/21/21		<i>B.A. S. J. P. F.</i>	(Signature)	(Time)	(Date)
Shipping ID. No.	8044985814		Conforms to Record	6/21/21		<i>B.A. S. J. P. F.</i>	(Signature)	(Time)	(Date)
Lab No.			Received By	1. Received By		2. Received By (Laboratory)	3.		
VIA:	<i>RED X.</i>		(Signature)	(Signature)		<i>W.D. Casabon</i>	<i>GIL CASABON 10A1</i>		
Special Instructions/Comments: <i>core lab file # 94145</i>									

Distribution: White, Canary-Laboratory • Pink, GCL

GCL

**Environmental Science
and Engineering**
WEC International Company

E Albuquerque
N.M.
X-1505 842-0001

Mid Atlantic
4221 Forbes Dr.
Lanham, MD 20706
(301) 459-9867
FAX: (301) 459-9868

NASA-WSTF
PO Drawer MM
Las Cruces, NM 8
(505) 524-5353
FAX: (505) 524-52

Chain of Custody

Chain of Custody

4221 Forbes Blvd., Ste. 240
Lanham, MD 20706-4325
(301) 459-9677
FAX: (301) 459-3004

Lab Name	CORE LABORATORIES
Address	1430 UNICORN RD.
	BAKERSFIELD CA 93308
Telephone	(805) 392-8600
Samples SIGNATURES	
Sample Number	Matrix
A1406211516	Soil
A1406211510	Soil

Analysis Request

Project Information		Sample Receipt
Project REKEENE		Total No. of Containers
Project Director T. THOMAS		Chain of Custody Seals
Charge Code No. 3031-004		Rec'd Good Condition/Cold
Shipping ID. No.		Conforms to Record
8044985966		Lab No.
Via: fed ex		94145
Special Instructions/Comments:		

Distribution: White, Canary-Laboratory • Pink, GCL

RECEIVED AUG 18 1994



BRICKLAND

Core Laboratories

TR-01

-4' RCRA METALS
BTEX
PAH, TPH
-2' RCRA METALS

TR-02

4' BTEX

TPH
PAH

RCRA METALS

CORE LABORATORIES
ANALYTICAL REPORT

Job Number: 941556
Prepared For:

GEOSCIENCE CONSULTANTS, LTD.

505 MARQUETTE NW, SUITE 1100
ALBUQUERQUE, NM 87102

Date: 08/12/94

Linda L. Benkers
Signature

8-12-94
Date:

Name: Linda L. Benkers

Core Laboratories
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR



Core Laboratories

SAMPLE DELIVERY GROUP NARRATIVE

August 15, 1994

Customer: Geoscience Consultants, Ltd.
Project: Rexene COC #8279
Core Laboratories Project Number: 941556

On 6-24-94 Core Laboratories received samples for analysis. The following information is pertinent to the interpretation of the data package.

Organic Analysis:

During the analysis for PAH semivolatiles, a matrix interference was present in sample ID 9406221050 which required a high sample dilution. Sample ID 9406221050 has a elevated detection limit because of the high dilution.

A handwritten signature in cursive script that appears to read "Linda L. Benkers".

Linda L. Benkers
QA/QC Coordinator

A handwritten signature in cursive script that appears to read "Douglas Georgic".

Douglas Georgic
Laboratory Supervisor

Core Laboratories

SAMPLE DELIVERY GROUP NARRATIVE

August 15, 1994

Customer: Geoscience Consultants, Ltd.
Project: Rexene COC # 8279
Core Laboratories Project Number: 941556

On 6-24-94 Core Laboratories received samples for analysis. The following information is pertinent to the interpretation of the data package.

Method 8020 GC Analysis :

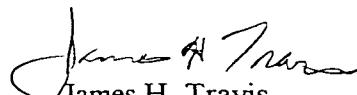
The medium level extraction blank that was extracted with the 941556 samples was analyzed on 7-10-94.

The method blank analyzed with the 941556 samples had a hit for xylenes at 2 ug/kg. Sample 941556-3 (9406220942) also had a hit for xylenes. It is flagged with a "B".

Core Laboratories policy is to run CCV's after every ten samples. CCV's were run at the start and end of the daily run instead of every ten samples. Spike blank and spike blank duplicates were prepared in exactly the same way as the CCV's and analyzed after 12 samples. All of the QC was acceptable.



Linda L. Benkers
QA/QC Coordinator



James H. Travis
Laboratory Supervisor

Core Laboratories

EXPLANATION OF DATA FLAGS

- B - This flag is used to indicate that an analyte is present in the method blank as well as in the sample. It indicates that the user should consider this when evaluating the results.
- D - This flag indicates that surrogates were diluted out of calibration range and cannot be quantified.
- E - This data flag indicates that a sample result is an estimate because the concentration exceeded the calibration range of the instrument.
- J - Indicates that a value is an estimate. It is used when a compound is determined to be present based on the mass spectral data, but at a concentration less than the practical quantitation limit of the method. This flag is also used when estimating the concentration of a tentatively identified compound.
- X - This flag refers the client to an included case narrative for additional information which may be useful in data evaluation.
- * - Used to indicate matrix interference.



Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 09:04
WORK DESCRIPTION...: 9406220904

TR-01 2-4'

LABORATORY I.D....: 941556-0001
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-1

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	89	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	6	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	9	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) .	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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PAGE:1



Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 00:00
WORK DESCRIPTION...: 9406220000

LABORATORY I.D....: 941556-0002
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-1

TR-01 2-41

DUPLICATE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As)	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba)	100	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd)	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr)	7	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb)	10	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg)	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se)	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag)	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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PAGE:2



Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED.....: 09:42
WORK DESCRIPTION...: 9406220942

TR-O1 2-4'

LABORATORY I.D...: 941556-0003
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-1

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - VOLATILE AROMATIC ORGANICS		*1250		8020 (2)	07/06/94	JHT
Benzene	13000	1250	ug/Kg			
Toluene	2700	1250	ug/Kg			
Ethyl benzene	23000	1250	ug/Kg			
Xylenes	33000 B	1250	ug/Kg			
4-Bromofluorobenzene (surrogate)	86	0	% Recovery	75-125% Limit		
Time Analyzed	2029	0				

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Core Laboratories

LABORATORY TESTS RESULTS 08/12/94

JOB NUMBER:	CUSTOMER:	ATTN:				
JOB NUMBER: 941556	CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.					
CLIENT I.D.....: REXENE COC #8279		LABORATORY I.D...: 941556-0004				
DATE SAMPLED....: 06/22/94		DATE RECEIVED....: 06/24/94				
TIME SAMPLED....: :		TIME RECEIVED....: 10:30				
WORK DESCRIPTION...: 9406229015	TR-01 0-2 /	REMARKS.....: TR-1				
TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	22	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	145	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	0.8	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	10	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	53	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	0.14	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 09:36
WORK DESCRIPTION...: 9406220936LABORATORY I.D...: 941556-0005
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-1

TR-01 241

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*3		8270 (2)	07/25/94	DMJ
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	1800	990	ug/Kg			
2-Methylnaphthalene	3000	990	ug/Kg			
Naphthalene	2400	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	49	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	71	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	82	0	% Recovery	18-137% Limit		
Time Analyzed	1158	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS 08/12/94

JOB NUMBER: 941556.. CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 09:47
WORK DESCRIPTION...: 9406220947

LABORATORY I.D....: 941556-0006
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-1

TR-O1 2-41

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	2260	50	mg/Kg	418.1 (1)	06/30/94	WKL

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LABORATORY TESTS RESULTS 08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 10:47
WORK DESCRIPTION...: 9406221047

TR-02 4'

LABORATORY I.D....: 941556-0007
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-2

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - VOLATILE AROMATIC ORGANICS		*1250		8020 (2)	07/05/94	JHT
Benzene	13000	1250	ug/Kg			
Toluene	3800	1250	ug/Kg			
Ethyl benzene	16000	1250	ug/Kg			
Xylenes	8900	1250	ug/Kg			
4-Bromofluorobenzene (surrogate)	99	0	% Recovery	75-125% Limit		
Time Analyzed	1756	0				

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LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED.....: 10:55
WORK DESCRIPTION...: 9406221055

TR-02 41

LABORATORY I.D...: 941556-0008
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-2

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	165	10	mg/Kg	418.1 (1)	06/30/94	WKL

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Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 10:50
WORK DESCRIPTION...: 9406221050LABORATORY I.D...: 941556-0009
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-2

TR-02 4'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*30		8270 (2)	07/25/94	DMJ
Acenaphthene	ND	9900	ug/Kg			
Acenaphthylene	ND	9900	ug/Kg			
Anthracene	ND	9900	ug/Kg			
Benzo(a)anthracene	ND	9900	ug/Kg			
Benzo(b)fluoranthene	ND	9900	ug/Kg			
Benzo(k)fluoranthene	ND	9900	ug/Kg			
Benzo(ghi)perylene	ND	9900	ug/Kg			
Benzo(a)pyrene	ND	9900	ug/Kg			
Chrysene	ND	9900	ug/Kg			
Dibenz(a,h)anthracene	ND	9900	ug/Kg			
Fluoranthene	ND	9900	ug/Kg			
Fluorene	ND	9900	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	9900	ug/Kg			
1-Methylnaphthalene	12000	9900	ug/Kg			
2-Methylnaphthalene	12000	9900	ug/Kg			
Naphthalene	ND	9900	ug/Kg			
Phenanthrene	ND	9900	ug/Kg			
Pyrene	ND	9900	ug/Kg			
Nitrobenzene-d5 (Surrogate)	54	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	95	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	87	0	% Recovery	18-137% Limit		
Time Analyzed	1720	0				
Date Extracted	06/28/94	0				

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Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941556

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8279
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 10:08
WORK DESCRIPTION...: 9406221008

LABORATORY I.D....: 941556-0010
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-2

TR-02 2-4

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	12	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	127	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	10	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	55	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10 ✓	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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BRICKLAND:

Core Laboratories

R-03

3' TPH
PAH
BTEX

2-4' RCRA METALS

-6' RCRA METALS

TR-04

8' BTEX
PAH
4-6' RCRA Metals
8' TPH
2-4' RCRA METALS

CORE LABORATORIES ANALYTICAL REPORT	
Job Number:	941558
Prepared For:	GEOSCIENCE CONSULTANTS, LTD.
505 MARQUETTE NW, SUITE 1100 ALBUQUERQUE, NM 87102	
Date: 08/10/94	

Handwritten signature of Linda L. Benkers.

Signature

8-10-94
Date:

Name: Linda L. Benkers

Core Laboratories
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR

Core Laboratories

EXPLANATION OF DATA FLAGS

- B - This flag is used to indicate that an analyte is present in the method blank as well as in the sample. It indicates that the user should consider this when evaluating the results.
- D - This flag indicates that surrogates were diluted out of calibration range and cannot be quantified.
- E - This data flag indicates that a sample result is an estimate because the concentration exceeded the calibration range of the instrument.
- J - Indicates that a value is an estimate. It is used when a compound is determined to be present based on the mass spectral data, but at a concentration less than the practical quantitative limit of the method. This flag is also used when estimating the concentration of a tentatively identified compound.
- X - This flag refers the client to an included case narrative for additional information which may be useful in data evaluation.
- * - Used to indicate matrix interference.



Core Laboratories

SAMPLE DELIVERY GROUP NARRATIVE

August 15, 1994

Customer: Geoscience Consultants, Ltd.
Project: Rexene COC # 8283
Core Laboratories Project Number: 941558

On 6-24-94 Core Laboratories received samples for analysis. The following information is pertinent to the interpretation of the data package.

Method 8020 GC Analysis :

The medium level extraction blank that was extracted with the 941558 samples was analyzed on 7-10-94.

The method blank analyzed with the 941558 samples had a hit for xylenes at 2 ug/kg. Samples 941558-3 (9406221232) and 941558-6 (9406221510) also had a hit for xylenes. Results are flagged with a "B".

Core Laboratories policy is to run CCV's after every ten samples. CCV's were run at the start and end of the daily run instead of every ten samples. Spike blank and spike blank duplicates were prepared in exactly the same way as the CCV's and analyzed after 12 samples. All of the QC was acceptable.

Linda L. Benkers
QA/QC Coordinator

James H. Travis
Laboratory Supervisor



Core Laboratories

LABORATORY TESTS RESULTS 08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 12:30
WORK DESCRIPTION...: 9406221230

LABORATORY I.D....: 941558-0001
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-3

TR-3 3'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	3310	100	mg/Kg	418.1 (1)	06/29/94	WKL

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PAGE:1



Core Laboratories

LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8283

DATE SAMPLED....: 06/22/94

TIME SAMPLED....: 12:31

WORK DESCRIPTION...: 9406221231

TR-03 3'

LABORATORY I.D....: 941558-0002

DATE RECEIVED....: 06/24/94

TIME RECEIVED....: 10:30

REMARKS.....: TR-3

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*3		8270 (2)	07/19/94	DHJ
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	7700	990	ug/Kg			
2-Methylnaphthalene	11000	990	ug/Kg			
Naphthalene	5600	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	*03	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	61	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	81	0	% Recovery	18-137% Limit		
Time Analyzed	1857	0				
Date Extracted	06/28/94	0				

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Core Laboratories

LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 12:32
WORK DESCRIPTION...: 9406221232LABORATORY I.D....: 941558-0003
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-3

TR-03 3'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - VOLATILE AROMATIC ORGANICS		*2500		8020 (2)	07/06/94	JHT
Benzene	24000	2500	ug/Kg			
Toluene	10000	2500	ug/Kg			
Ethyl benzene	65000	2500	ug/Kg			
Xylenes	120000 B	2500	ug/Kg			
4-Bromofluorobenzene (surrogate)	100	0	% Recovery	75-125% Limit		
Time Analyzed	2247	0				

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PAGE:3



Core Laboratories

LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 12:20
WORK DESCRIPTION...: 9406221220LABORATORY I.D....: 941558-0005
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-3

TR-03 4-6'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba)	137	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	7	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	6	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 15:10
WORK DESCRIPTION...: 9406221510LABORATORY I.D....: 941558-0006
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-4

TR-04 8'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - VOLATILE AROMATIC ORGANICS		*125		8020 (2)	07/06/94	JHT
Benzene	ND	125	ug/Kg			
Toluene	ND	125	ug/Kg			
Ethyl benzene	200	125	ug/Kg			
Xylenes	920 B	125	ug/Kg			
4-Bromofluorobenzene (surrogate)	100	0	% Recovery	75-125% Limit		
Time Analyzed	2213	0				

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LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 15:15
WORK DESCRIPTION...: 9406221515LABORATORY I.D....: 941558-0007
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-4

TR-04 8'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*3		8270 (2)	07/25/94	DMJ
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	5300	990	ug/Kg			
2-Methylnaphthalene	ND	990	ug/Kg			
Naphthalene	ND	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	1700	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	63	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	95	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	82	0	% Recovery	18-137% Limit		
Time Analyzed	1825	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 15:17
WORK DESCRIPTION...: 9406221517LABORATORY I.D....: 941558-0008
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-4

TR-04 4-6'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	13	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	176	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	0.6	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	9	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	14	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	0.19	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS 08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 15:00
WORK DESCRIPTION...: 9406221500

LABORATORY I.D....: 941558-0009
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-4

TR-04 8'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	452	10	mg/Kg	418.1 (1)	06/29/94	WKL

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LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941558 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8283
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 15:16
WORK DESCRIPTION...: 9406221516LABORATORY I.D...: 941558-0010
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-4

TR-04 2-41

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	53	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	4	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	5	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	0.14	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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BRICKLAND:

TR-6 7' TPH

Core Laboratories

FIELD BLANK
RINSATE
TRIP BLANK

CORE LABORATORIES
ANALYTICAL REPORT

Job Number: 941560
Prepared For:

GEOSCIENCE CONSULTANTS, LTD.

505 MARQUETTE NW, SUITE 1100
ALBUQUERQUE, NM 87102

Date: 08/01/94

Linda L. Benkers
Signature

8-1-94
Date:

Name: Linda L. Benkers

Core Laboratories
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR



Core Laboratories

LABORATORY TESTS RESULTS 08/01/94

JOB NUMBER: 941560 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8281
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 18:26
WORK DESCRIPTION...: 9406221826

TR-6 7'

LABORATORY I.D....: 941560-0001
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-6

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	642	10	mg/Kg	418.1 (1)	06/29/94	WKL

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LABORATORY TESTS RESULTS
08/01/94

JOB NUMBER: 941560 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8281
DATE SAMPLED....: 06/23/94
TIME SAMPLED....: 10:35
WORK DESCRIPTION...: 9406231035

FIELD BLANK

LABORATORY I.D....: 941560-0002
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: FIELD BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	101	0	% Recovery	85-115% Limit		
Time Analyzed	2055	0				
610 - PAH'S BY 8270		*1		8270 (2)	07/08/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibenzo(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	0.	ug/L			
Fluorene	ND	0.	ug/L			
Indeno(1,2,3-cd)pyrene	ND	0.	ug/L			
1-Methylnaphthalene	ND	0.	ug/L			
2-Methylnaphthalene	ND	0.	ug/L			
Kaphthalene	ND	0.	ug/L			
Phenanthrene	ND	0.	ug/L			
Pyrene	ND	0.	ug/L			
Nitrobenzene-d5 (Surrogate)	76	0	% Recovery	35-114% Limit		
2-Fluorodiphenyl (Surrogate)	68	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	89	0	% Recovery	33-141% Limit		
Time Analyzed	1840	0				
Date Extracted	06/30/94	0				

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LABORATORY TESTS RESULTS
08/01/94

JOB NUMBER: 941560 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8281
DATE SAMPLED....: 06/23/94
TIME SAMPLED....: 11:55
WORK DESCRIPTION...: 9406231155

RINSATE

LABORATORY I.D....: 941560-0003
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: RINSATE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	101	0	% Recovery	85-115% Limit		
Time Analyzed	2129	0				
610 - PAH'S BY 8270		*1		8270 (2)	07/08/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibenzo(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	10	ug/L			
Fluorene	ND	10	ug/L			
Indeno(1,2,3-cd)pyrene	ND	10	ug/L			
1-Methylnaphthalene	ND	10	ug/L			
2-Methylnaphthalene	ND	10	ug/L			
Naphthalene	ND	10	ug/L			
Phenanthrene	ND	10	ug/L			
Pyrene	ND	10	ug/L			
Nitrobenzene-d5 (Surrogate)	61	0	% Recovery	35-114% Limit		
2-Fluorobiphenyl (Surrogate)	57	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	78	0	% Recovery	33-141% Limit		
Time Analyzed	1942	0				
Date Extracted	06/30/94	0				

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LABORATORY TESTS RESULTS 08/01/94

JOB NUMBER: 941560 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8281
DATE SAMPLED....: 06/23/94
TIME SAMPLED....: 14:10
WORK DESCRIPTION...: 9406231410

TRIP BLANK

LABORATORY I.D....: 941560-0004
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TRIP BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	101	0	% Recovery	85-115% Limit		
Time Analyzed	2203	0				

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BRICKLAND:

Core Laboratories

TR-03

3' PATH

R-05

24' RCRA Metals

-6' RCRA Metals

10-11' TPH

PATH

BTEX

TRIP

CORE LABORATORIES
ANALYTICAL REPORT

Job Number: 941557
Prepared For:

GEOSCIENCE CONSULTANTS, LTD.
505 MARQUETTE NW, SUITE 1100
ALBUQUERQUE, NM 87102

Date: 08/12/94

Linda L. Benkers
Signature

8-12-94
Date:

Name: Linda L. Benkers

Core Laboratories
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR



Core Laboratories

SAMPLE DELIVERY GROUP NARRATIVE

August 15, 1994

Customer: Geoscience Consultants, Ltd.

Project: Rexene COC # 8284

Core Laboratories Project Number: 941557

On 6-24-94 Core Laboratories received samples for analysis. The following information is pertinent to the interpretation of the data package.

Method 8020 GC Analysis :

The medium level extraction blank that was extracted with the 941557 samples was analyzed on 7-10-94.

The method blank analyzed with the 941557 samples had a hit for xylenes at 2 ug/kg. Sample 941557-6 (9406221620) also had a hit for xylenes. It is flagged with a "B".

Core Laboratories policy is to run CCV's after every ten samples. CCV's were run at the start and end of the daily run instead of every ten samples. Spike blank and spike blank duplicates were prepared in exactly the same way as the CCV's and analyzed after 12 samples. All of the QC was acceptable.

Linda L. Benkers
QA/QC Coordinator

James H. Travis
Laboratory Supervisor

Core Laboratories

EXPLANATION OF DATA FLAGS

- B - This flag is used to indicate that an analyte is present in the method blank as well as in the sample. It indicates that the user should consider this when evaluating the results.
- D - This flag indicates that surrogates were diluted out of calibration range and cannot be quantified.
- E - This data flag indicates that a sample result is an estimate because the concentration exceeded the calibration range of the instrument.
- J - Indicates that a value is an estimate. It is used when a compound is determined to be present based on the mass spectral data, but at a concentration less than the practical quantitative limit of the method. This flag is also used when estimating the concentration of a tentatively identified compound.
- X - This flag refers the client to an included case narrative for additional information which may be useful in data evaluation.
- * - Used to indicate matrix interference.



Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 00:05
WORK DESCRIPTION...: 9406220005LABORATORY I.D....: 941557-0001
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-3

TR-03 3'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*3		8270 (2)	07/19/94	DMJ
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthen	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	7100	990	ug/Kg			
2-Methylnaphthalene	10000	990	ug/Kg			
Naphthalene	4400	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	87	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	59	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	70	0	% Recovery	18-137% Limit		
Time Analyzed	1649	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED.....: 16:10
WORK DESCRIPTION...: 9406221610LABORATORY I.D....: 941557-0002
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-5

TR-05 2-4'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	59	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	4	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	5	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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PAGE:2



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LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 16:12
WORK DESCRIPTION...: 9406221612LABORATORY I.D...: 941557-0003
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-5

TR-OS 4-6'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	38	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	4	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	5	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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Core Laboratories

LABORATORY TESTS RESULTS 08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 16:15
WORK DESCRIPTION...: 9406221615

LABORATORY I.D....: 941557-0004
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-5

TR-05 10-11'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	414	10	mg/Kg	418.1 (1)	06/29/94	WKL

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Core Laboratories

LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 16:17
WORK DESCRIPTION...: 9406221617LABORATORY I.D...: 941557-0005
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-5

TR-05 10-11'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
610 - PAH LIST BY 8270		*3		8270 (2)	07/19/94	DMJ
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenz(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	ND	990	ug/Kg			
2-Methylnaphthalene	ND	990	ug/Kg			
Naphthalene	ND	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	1600	990	ug/Kg			
Kitrobenzene-d5 (Surrogate)	65	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	82	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	92	0	% Recovery	18-137% Limit		
Time Analyzed	1753	0				
Date Extracted	06/28/94	0				

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Core Laboratories

LABORATORY TESTS RESULTS
08/10/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/22/94
TIME SAMPLED....: 16:20
WORK DESCRIPTION...: 9406221620LABORATORY I.D....: 941557-0006
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TR-5

TR-05 10-11'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - VOLATILE AROMATIC ORGANICS		*125		8020 (2)	07/06/94	JHT
Benzene	ND	125	ug/Kg			
Toluene	89	125	ug/Kg			
Ethyl benzene	240	125	ug/Kg			
Xylenes	440 B	125	ug/Kg			
4-Bromofluorobenzene (surrogate)	109	0	% Recovery	75-125% Limit		
Time Analyzed	2138	0				

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LABORATORY TESTS RESULTS
08/12/94

JOB NUMBER: 941557 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8284
DATE SAMPLED....: 06/23/94
TIME SAMPLED....: 14:15
WORK DESCRIPTION...: 9406231415LABORATORY I.D....: 941557-0007
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: TRIP

TRIP

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	100	0	% Recovery	85-115% Limit		
Time Analyzed	2020	0				

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BRICKLAND:

B-13 OR B-13A (same BORING)

Core Laboratories

10-12' TPH
8-10' RCRA METALS

CORE LABORATORIES ANALYTICAL REPORT	
Job Number:	941559
Prepared For:	GEOSCIENCE CONSULTANTS, LTD.
505 MARQUETTE NW, SUITE 1100 ALBUQUERQUE, NM 87102	
Date: 07/27/94	

Linda L. Benkers
Signature

7-27-94
Date:

Name: Linda L. Benkers

Core Laboratories
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR



Core Laboratories

LABORATORY TESTS RESULTS
07/27/94

JOB NUMBER: 941559 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8278
DATE SAMPLED....: 06/21/94
TIME SAMPLED....: 15:13
WORK DESCRIPTION...: 9406211513

B-13 10-12'

LABORATORY I.D...: 941559-0001
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: B-13A

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	6150	100	mg/Kg	418.1 (1)	06/29/94	WKL

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PAGE:1



Core Laboratories

LABORATORY TESTS RESULTS 07/27/94

JOB NUMBER: 941559 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8278
DATE SAMPLED....: 06/21/94
TIME SAMPLED....: 15:10
WORK DESCRIPTION...: 9406211510 B-13 8-10'

LABORATORY I.D....: 941559-0002
DATE RECEIVED....: 06/24/94
TIME RECEIVED....: 10:30
REMARKS.....: B-13A

RCRA METALS

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As)	5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba)	57	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd)	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr)	8	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb)	13	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg)	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se)	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag)	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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BRICKLAND:

Core Laboratories

2-4' RCRA METALS

4-6' TOC

pH

TPH

RCRA METALS

BTEX

PAH

0-2' TPH

6-8' TCLP(METALS)

TCLP(BENZENE)

0-2' TPH

2-4' TPH

4-6' TPH

6-8' TPH

2-4' RCRA(METALS)

6-8' RCRA(METALS)

8-10' TPH

CORE LABORATORIES
ANALYTICAL REPORT

Job Number: 941540
Prepared For:

GEOSCIENCE CONSULTANTS, LTD.

505 MARQUETTE NW, SUITE 1100
ALBUQUERQUE, NM 87102

Date: 08/03/94

B-5 4-6' TPH

BTEX

PAH

B-7 2-4' TPH

4-6' TPH

6-8' TPH

B-6 4-6' TPH

B-8 4-6' TOC

pH

B-7 0-2' TPH

TCLP(METALS)

TCLP(BENZENE)

6-8' TPH

B-9 0-2' TPH

2-4' TPH

4-6' TPH

6-8' TPH

8-10' TPH

10-12' TPH

B-10 8-10' RCRA METALS

10-12' TPH

BTEX

PAH

B-11 4-6' TOC

pH

8-10' RCRA METALS

PAH

10-12' TPH

BTEX

B-12 8-10' TCLP(METALS)

TCLP(BENZENE)

10-12' TPH

12-14' TPH

B-14 0-2' TPH

2-4' TPH

4-6' TPH

6-8' TPH

TCLP(METALS)

TCLP(BENZENE)

BTEX

PAH

Linda L. Benkers
Signature

8-3-94

Date:

Name: Linda L. Benkers

Core Laboratories 8-10' TPH
10703 East Bethany Drive
Aurora, CO 80014

Title: QA/QC COORDINATOR

RINSATE
TRIP BLANK
FIELD BLANK



Core Laboratories

SAMPLE DELIVERY GROUP NARRATIVE

August 3, 1994

Customer: Geoscience Consultants, Ltd.
Project: Rexene Project
Core Laboratories Project Number: 941540

On 6-22-94 Core Laboratories received samples for analysis. The following information is pertinent to the interpretation of the data package.

Organic Analysis:

During analysis of PAH semivolatiles on sample ID 9406201625, nitrobenzene surrogate was not recovered. Reanalysis of the sample confirmed the original result. It is believed that the high matrix interference present caused problems with detecting and quantitating the nitrobenzene surrogate.

The reported total petroleum hydrocarbon (TPH) analysis on sample ID 9406181050 Location B-9A was performed six days past the EPA recommended holding time. This error occurred at the time of sample login and receipt when sample ID's 9406181050 Locations B-9 and B-9A were logged in as a single sample. TPH analysis on sample ID 9406181050 Location B-9 was performed within holding time; however, TPH analysis was requested on the container labeled B-9A. Reanalysis using the correct sample was performed as soon as the error was detected.

Linda L. Benkers
Linda L. Benkers
QA/QC Coordinator

Douglas Georgic
Douglas Georgic
Laboratory Supervisor



Core Laboratories

LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 10:38
WORK DESCRIPTION...: 9406171038

B-1 2-4'

LABORATORY I.D...: 941540-0004
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-1

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	18	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	137	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	10	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	74	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	0.14	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) —	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 10:43
WORK DESCRIPTION...: 9406171043

B-1 4-6'

LABORATORY I.D....: 941540-0003
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-1

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Organic Carbon	0.32	0.01	%	9060 (2) Modified	07/29/94	PJM
Soil pH (1:1 PASTE)	8.13	0.01	pH units	9045 (2)	07/12/94	KDS
Total Petroleum Hydrocarbon	97	10	mg/Kg	418.1 (1)	07/05/94	WKL
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	179	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	9	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	7	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL
8020 - VOLATILE AROMATIC ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	1	ug/Kg			
Toluene	ND	1	ug/Kg			
Ethyl benzene	ND	1	ug/Kg			
Xylenes	ND	1	ug/Kg			
4-Bromofluorobenzene (surrogate)	99	0	% Recovery	75-125% Limit		
Time Analyzed	1208	0				
610 - PAH LIST BY 8270		*1		8270 (2)	07/11/94	JMC
Acenaphthene	ND	330	ug/Kg			
Acenaphthylene	ND	330	ug/Kg			
Anthracene	ND	330	ug/Kg			
Benzo(a)anthracene	ND	330	ug/Kg			
Benzo(b)fluoranthene	ND	330	ug/Kg			
Benzo(k)fluoranthene	ND	330	ug/Kg			
Benzo(ghi)perylene	ND	330	ug/Kg			
Benzo(a)pyrene	ND	330	ug/Kg			
Chrysene	ND	330	ug/Kg			
Dibenzo(a,h)anthracene	ND	330	ug/Kg			
Fluoranthene	ND	330	ug/Kg			
Fluorene	ND	330	ug/Kg			

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 10:43
WORK DESCRIPTION...: 9406171043

B-1 4-6'

LABORATORY I.D....: 941540-0003
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-1

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Indeno(1,2,3-cd)pyrene	ND	330	ug/Kg			
1-Methylnaphthalene	ND	330	ug/Kg			
2-Methylnaphthalene	ND	330	ug/Kg			
Naphthalene	ND	330	ug/Kg			
Phenanthrene	ND	330	ug/Kg			
Pyrene	ND	330	ug/Kg			
Nitrobenzene-d5 (Surrogate)	60	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	58	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	89	0	% Recovery	18-137% Limit		
Time Analyzed	1905	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 13:09
WORK DESCRIPTION...: 9406171309

B-2 O-2'

LABORATORY I.D....: 941540-0006
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-2

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	1240	20	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 13:22
WORK DESCRIPTION...: 9406171322

B-2 6-8'

LABORATORY I.D....: 941540-0005
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-2

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, TCLP (As) ✓	<0.05	0.05	mg/L	TCLP 6010 (2)	07/13/94	WGL
Barium, TCLP (Ba) ✓	2.1	0.5	mg/L	TCLP 6010 (2)	07/13/94	WGL
Cadmium, TCLP (Cd) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Chromium, TCLP (Cr) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Lead, TCLP (Pb) ✓	<0.05	0.05	mg/L	TCLP 6010 (2)	07/13/94	WGL
Mercury, TCLP (Hg) ✓	<0.003	0.003	mg/L	TCLP 7470 (2)	07/14/94	LMT
Selenium, TCLP (Se) ✓	<0.1	0.1	mg/L	TCLP 6010 (2)	07/13/94	WGL
Silver, TCLP (Ag) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
TCLP - Volatile Organics		*10		8240 (2)	07/02/94	MLA
Benzene	260	10	ug/L			
TCLP ZHE Physical Characterization		*1		1311 (2)	06/28/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	06/28/94	0				
TCLP Physical Characterization		*1		1311 (2)	07/15/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	07/11/94	0				

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 14:42
WORK DESCRIPTION...: 9406171442

B-3 0-2'

LABORATORY I.D....: 941540-0007
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-3

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	373	10	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 14:50
WORK DESCRIPTION...: 9406171450

B-3 2-41

LABORATORY I.D...: 941540-0008
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-3

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	828	10	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 14:53
WORK DESCRIPTION...: 9406171453

B-3 4-6'

LABORATORY I.D....: 941540-0009
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-3

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	757	10	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 15:02
WORK DESCRIPTION...: 9406171502

B-3 6-8'

LABORATORY I.D....: 941540-0010
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-3

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Organic Carbon	0.10	0.01	%	9060 (2) Modified	07/29/94	PJM
Soil pH (1:1 PASTE)	8.03	0.01	pH units	9045 (2)	07/12/94	KDS
Total Petroleum Hydrocarbon	871	10	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8273
DATE SAMPLED....: 06/19/94
TIME SAMPLED....: 08:56
WORK DESCRIPTION...: 9406190856

B-4 2-4'

LABORATORY I.D...: 941540-0029
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-4

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	21	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	183	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	1.1	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	11	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	46	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	0.41	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8273
DATE SAMPLED....: 06/19/94
TIME SAMPLED....: 09:10
WORK DESCRIPTION...: 9406190910LABORATORY I.D....: 941540-0030
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-4

B-4 6-8'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	204	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	8	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	9	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) —	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8273
DATE SAMPLED....: 06/19/94
TIME SAMPLED....: 09:13
WORK DESCRIPTION...: 9406190913

B-4 8-10'

LABORATORY I.D...: 941540-0031
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-4

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	254	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8299
 DATE SAMPLED....: 06/17/94
 TIME SAMPLED....: 16:19
 WORK DESCRIPTION...: 9406171619

B-5 4-6'

LABORATORY I.D...: 941540-0001
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: B-5

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	677	10	mg/Kg	418.1 (1)	07/05/94	WKL
8020 - VOLATILE AROMATIC ORGANICS		*1250		8020 (2)	06/29/94	JHT
Benzene	12000	1250	ug/Kg			
Toluene	2800	1250	ug/Kg			
Ethyl benzene	6600	1250	ug/Kg			
Xylenes	16000	1250	ug/Kg			
4-Bromofluorobenzene (surrogate)	98	0	% Recovery	75-125% Limit		
Time Analyzed	2244	0				
610 - PAH LIST BY 8270		*3		8270 (2)	07/11/94	JMC
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	3700	990	ug/Kg			
2-Methylnaphthalene	6000	990	ug/Kg			
Naphthalene	1800	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	65	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	63	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	75	0	% Recovery	18-137% Limit		
Time Analyzed	1701	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8299
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 16:29
WORK DESCRIPTION...: 9406171629LABORATORY I.D....: 941540-0002
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-5A

B-5 4-6' (duplicate)

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
10 - PAH LIST BY 8270		*3		8270 (2)	07/11/94	JMC
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenz(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	8600	990	ug/Kg			
2-Methylnaphthalene	13000	990	ug/Kg			
Naphthalene	5300	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	60	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	66	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	80	0	% Recovery	18-137% Limit		
Time Analyzed	1803	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 06:31
WORK DESCRIPTION...: 9406180631

LABORATORY I.D...: 941540-0012
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-6

B-6 4-6'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	3760	100	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 07:33
WORK DESCRIPTION...: 9406180733

LABORATORY I.D....: 941540-0013
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-7

B-7 O-2'

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	4670	100	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 07:38
WORK DESCRIPTION...: 9406180738LABORATORY I.D....: 941540-0014
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-7

B-7 2-4'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	1230	20	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 07:43
WORK DESCRIPTION...: 9406180743

B-7 4-6'

LABORATORY I.D...: 941540-0015
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-7

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	1600	20	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 07:49
WORK DESCRIPTION...: 9406180749

B-7 6-8'

LABORATORY I.D....: 941540-0016
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-7

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	1560	20	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
 DATE SAMPLED....: 06/18/94
 TIME SAMPLED....: 08:42
 WORK DESCRIPTION...: 9406180842 B-8 4-6'

LABORATORY I.D....: 941540-0017
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: B-8

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Organic Carbon	2.01	0.01	%	9060 (2) Modified	07/29/94	PJM
Soil pH (1:1 PASTE)	8.25	0.01	pH units	9045 (2)	07/12/94	KDS
Arsenic, TCLP (As) ✓	0.11	0.05	mg/L	TCLP 6010 (2)	07/13/94	WGL
Barium, TCLP (Ba) ✓	0.8	0.5	mg/L	TCLP 6010 (2)	07/13/94	WGL
Cadmium, TCLP (Cd) ✓	0.12	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Chromium, TCLP (Cr) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Lead, TCLP (Pb) ✓	82	2	mg/L	TCLP 6010 (2)	07/13/94	WGL
Mercury, TCLP (Hg) ✓	<0.003	0.003	mg/L	TCLP 7470 (2)	07/14/94	LMT
Selenium, TCLP (Se) ✓	<0.1	0.1	mg/L	TCLP 6010 (2)	07/13/94	WGL
Silver, TCLP (Ag) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
TCLP - Volatile Organics		*10		8240 (2)	07/02/94	MLA
Benzene	1100	10	ug/L			
TCLP ZHE Physical Characterization		*1		1311 (2)	06/28/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	06/28/94	0				
TCLP Physical Characterization		*1		1311 (2)	07/15/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	07/11/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 08:45
WORK DESCRIPTION...: 9406180845

B-8 6-8'

LABORATORY I.D...: 941540-0018
DATE RECEIVED...: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-8

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	1790	50	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS

08/03/94

JOB NUMBER: 941540	CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.	ATTN:				
CLIENT I.D.....: REXENE COC #8272 DATE SAMPLED....: 06/18/94 TIME SAMPLED....: 10:37 WORK DESCRIPTION...: 9406181037		LABORATORY I.D....: 941540-0023 DATE RECEIVED....: 06/22/94 TIME RECEIVED....: 09:45 REMARKS.....: B-9 B-9 O-2'				
TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	404	50	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:43
WORK DESCRIPTION...: 9406181043

B-9 2-4'

LABORATORY I.D...: 941540-0024
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	48	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:47
WORK DESCRIPTION...: 9406181047

B-9. 4-6'

LABORATORY I.D....: 941540-0025
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	55	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:50
WORK DESCRIPTION...: 9406181050

B-9 6-8'

LABORATORY I.D...: 941540-0021
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Soil pH (1:1 PASTE)	9.05	0.01	pH units	9045 (2)	07/12/94	KDS

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:50
WORK DESCRIPTION...: 9406181050

B-9 6-8'

LABORATORY I.D....: 941540-0055
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9A

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	34	10	mg/Kg	418.1 (1)	07/22/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:55
WORK DESCRIPTION...: 9406181055 B-9 6-8' (DUPLICATE)

LABORATORY I.D...: 941540-0022
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	108	10	mg/Kg	418.1 (1)	07/05/94	WKL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 10:56
WORK DESCRIPTION...: 9406181056

LABORATORY I.D...: 941540-0026
DATE RECEIVED...: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

B-9 8-10

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	50	10	mg/Kg	418.1 (1)	07/11/94	TSK

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JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8272
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 11:00
WORK DESCRIPTION...: 9406181100

B-9 10-12/

LABORATORY I.D....: 941540-0027
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-9

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	39	10	mg/Kg	418.1 (1)	07/11/94	TSK

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JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8275
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 14:14
WORK DESCRIPTION...: 9406201414

LABORATORY I.D...: 941540-0039
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-10

B-10 8-10'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	136	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	7	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8275
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 14:19
WORK DESCRIPTION...: 9406201419LABORATORY I.D...: 941540-0040
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-10

B-10 10-12'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	715	10	mg/Kg	418.1 (1)	07/11/94	TSK
8020 - VOLATILE AROMATIC ORGANICS		*250		8020 (2)	06/29/94	JHT
Benzene	ND	250	ug/Kg			
Toluene	340	250	ug/Kg			
Ethyl benzene	290	250	ug/Kg			
Xylenes	1500	250	ug/Kg			
4-Bromofluorobenzene (surrogate)	101	0	% Recovery	75-125% Limit		
Time Analyzed	2354	0				
610 - PAH LIST BY 8270		*3		8270 (2)	07/11/94	JMC
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	4700	990	ug/Kg			
2-Methylnaphthalene	3000	990	ug/Kg			
Naphthalene	ND	990	ug/Kg			
Phenanthrene	2300	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	54	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	70	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	93	0	% Recovery	18-137% Limit		
Time Analyzed	2109	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8276
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 16:16
WORK DESCRIPTION...: 9406201616

B-11 4-6'

LABORATORY I.D....: 941540-0043
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-11

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Organic Carbon	0.57	0.01	%	9060 (2) Modified	07/29/94	PJM
Soil pH (1:1 PASTE)	7.75	0.01	pH units	9045 (2)	07/12/94	KDS

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8276
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 16:25
WORK DESCRIPTION...: 9406201625

B-11 8-10¹

LABORATORY I.D...: 941540-0041
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-11

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As) ✓	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba) ✓	132	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd) ✓	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr) ✓	7	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb) ✓	6	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg) ✓	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se) ✓	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag) ✓	<1	1	mg/Kg	6010 (2)	07/01/94	WGL
610 - PAH LIST BY 8270		*60		8270 (2)	07/12/94	JMC
Acenaphthene	ND	19800	ug/Kg			
Acenaphthylene	ND	19800	ug/Kg			
Anthracene	ND	19800	ug/Kg			
Benzo(a)anthracene	ND	19800	ug/Kg			
Benzo(b)fluoranthene	ND	19800	ug/Kg			
Benzo(k)fluoranthene	ND	19800	ug/Kg			
Benzo(ghi)perylene	ND	19800	ug/Kg			
Benzo(a)pyrene	ND	19800	ug/Kg			
Chrysene	ND	19800	ug/Kg			
Dibenz(a,h)anthracene	ND	19800	ug/Kg			
Fluoranthene	ND	19800	ug/Kg			
Fluorene	ND	19800	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	19800	ug/Kg			
1-Methylnaphthalene	79000	19800	ug/Kg			
2-Methylnaphthalene	160000	19800	ug/Kg			
Naphthalene	51000	19800	ug/Kg			
Phenanthrene	ND	19800	ug/Kg			
Pyrene	ND	19800	ug/Kg			
Nitrobenzene-d5 (Surrogate)	0 *	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	84	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	84	0	% Recovery	18-137% Limit		
Time Analyzed	1933	0				
Date Extracted	06/28/94	0				
Semi-Volatile Organic - Surrogates		*3		8270(2)/625(6)	07/11/94	JMC
Nitrobenzene-d5 (Surrogate)	0 *	0	% Recovery	23-120% Limit		

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8276
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 16:25
WORK DESCRIPTION...: 9406201625

LABORATORY I.D...: 941540-0041
DATE RECEIVED...: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-11

B-11 8-10'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
2-Fluorobiphenyl (Surrogate)	42	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	74	0	% Recovery	18-137% Limit		
Date Extracted	06/28/94	0				
Time Analyzed	2109	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8276
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: :
WORK DESCRIPTION...: 9406207000

LABORATORY I.D....: 941540-0042
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-11

B-11 8-10' (DUPLICATE)

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, Total (As)	<5	5	mg/Kg	6010 (2)	07/01/94	WGL
Barium, Total (Ba)	148	1	mg/Kg	6010 (2)	07/01/94	WGL
Cadmium, Total (Cd)	<0.5	0.5	mg/Kg	6010 (2)	07/01/94	WGL
Chromium, Total (Cr)	6	1	mg/Kg	6010 (2)	07/01/94	WGL
Lead, Total (Pb)	6	5	mg/Kg	6010 (2)	07/01/94	WGL
Mercury, Total (Hg)	<0.10	0.10	mg/Kg	7470 (2)	07/13/94	LMT
Selenium, Total (Se)	<10	10	mg/Kg	6010 (2)	07/01/94	WGL
Silver, Total (Ag)	<1	1	mg/Kg	6010 (2)	07/01/94	WGL

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8276
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 16:30
WORK DESCRIPTION...: 9406201630

LABORATORY I.D....: 941540-0044
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-11

B-11 10-12'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	889	10	mg/Kg	418.1 (1)	07/11/94	TSK
8020 - VOLATILE AROMATIC ORGANICS		*250		8020 (2)	06/30/94	JHT
Benzene	ND	250	ug/Kg			
Toluene	ND	250	ug/Kg			
Ethyl benzene	ND	250	ug/Kg			
Xylenes	2800	250	ug/Kg			
4-Bromofluorobenzene (surrogate)	103	0	ug/Kg			
Time Analyzed	0029	0	% Recovery	75-125% Limit		

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8277
DATE SAMPLED....: 06/21/94
TIME SAMPLED....: 08:21
WORK DESCRIPTION...: 9406210821 B-12 8-10'LABORATORY I.D....: 941540-0045
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-12

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Arsenic, TCLP (As) ✓	<0.05	0.05	µg/L	TCLP 6010 (2)	07/13/94	WGL
Barium, TCLP (Ba) ✓	0.6	0.5	µg/L	TCLP 6010 (2)	07/13/94	WGL
Cadmium, TCLP (Cd) ✓	<0.01	0.01	µg/L	TCLP 6010 (2)	07/13/94	WGL
Chromium, TCLP (Cr) ✓	<0.01	0.01	µg/L	TCLP 6010 (2)	07/13/94	WGL
Lead, TCLP (Pb) ✓	<0.05	0.05	µg/L	TCLP 6010 (2)	07/13/94	WGL
Mercury, TCLP (Hg) ✓	<0.003	0.003	µg/L	TCLP 7470 (2)	07/14/94	LMT
Selenium, TCLP (Se) ✓	<0.1	0.1	µg/L	TCLP 6010 (2)	07/13/94	WGL
Silver, TCLP (Ag) ✓	0.02	0.01	µg/L	TCLP 6010 (2)	07/13/94	WGL
TCLP - Volatile Organics		*10		8240 (2)	07/02/94	MLA
Benzene	ND	10	µg/L			
TCLP ZHE Physical Characterization		*1		1311 (2)	06/28/94	SGM
% Solids	100	0.5	×			
% Liquid	<0.5	0.5	×			
% Aqueous-Extract	100	0.5	×			
% Non-aqueous-Extract	<0.5	0.5	×			
TCLP Extraction Date	06/28/94	0				
TCLP Physical Characterization		*1		1311 (2)	07/15/94	SGM
% Solids	100	0.5	×			
% Liquid	<0.5	0.5	×			
% Aqueous-Extract	100	0.5	×			
% Non-aqueous-Extract	<0.5	0.5	×			
TCLP Extraction Date	07/11/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8277
DATE SAMPLED....: 06/21/94
TIME SAMPLED....: 08:30
WORK DESCRIPTION...: 9406210830

B-12 10-12'

LABORATORY I.D....: 941540-0047
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-12

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	483	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8277
DATE SAMPLED....: 06/21/94
TIME SAMPLED....: 08:35
WORK DESCRIPTION...: 9406210835

B-12 12-14 /

LABORATORY I.D....: 941540-0046
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-12

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	313	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 08:25
WORK DESCRIPTION...: 9406200825

B-14 O-2'

LABORATORY I.D...: 941540-0033
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-14

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	44	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 08:31
WORK DESCRIPTION...: 9406200831

LABORATORY I.D....: 941540-0034
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-14

B-14 2-4'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	46	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD. ATTN:

CLIENT I.D.....: REXENE COC #8274
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 08:45
WORK DESCRIPTION...: 9406200845

B-14 4-6'

LABORATORY I.D....: 941540-0035
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-14

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	737	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
 DATE SAMPLED....: 06/20/94
 TIME SAMPLED....: 08:41
 WORK DESCRIPTION...: 9406200841

LABORATORY I.D....: 941540-0032
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: B-14

B-14 6-8'

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	596	10	mg/Kg	418.1 (1)	07/11/94	TSK
Arsenic, TCLP (As) ✓	<0.05	0.05	mg/L	TCLP 6010 (2)	07/13/94	WGL
Barium, TCLP (Ba) ✓	3.0	0.5	mg/L	TCLP 6010 (2)	07/13/94	WGL
Cadmium, TCLP (Cd) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Chromium, TCLP (Cr) ✓	<0.01	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
Lead, TCLP (Pb) ✓	0.07	0.05	mg/L	TCLP 6010 (2)	07/13/94	WGL
Mercury, TCLP (Hg) ✓	<0.003	0.003	mg/L	TCLP 7470 (2)	07/14/94	LMT
Selenium, TCLP (Se) ✓	<0.1	0.1	mg/L	TCLP 6010 (2)	07/13/94	WGL
Silver, TCLP (Ag) ✓	0.08	0.01	mg/L	TCLP 6010 (2)	07/13/94	WGL
TCLP - Volatile Organics		*10		8240 (2)	07/02/94	MLA
Benzene	190	10	ug/L			
TCLP ZHE Physical Characterization		*1		1311 (2)	06/28/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	06/28/94	0				
TCLP Physical Characterization		*1		1311 (2)	07/15/94	SGM
% Solids	100	0.5	%			
% Liquid	<0.5	0.5	%			
% Aqueous-Extract	100	0.5	%			
% Non-aqueous-Extract	<0.5	0.5	%			
TCLP Extraction Date	07/11/94	0				
8020 - VOLATILE AROMATIC ORGANICS		*625		8020 (2)	06/29/94	JHT
Benzene	1700	625	ug/Kg			
Toluene	ND	625	ug/Kg			
Ethyl benzene	2500	625	ug/Kg			
Xylenes	2700	625	ug/Kg			
4-Bromofluorobenzene (surrogate)	90	0	% Recovery	75-125% Limit		

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
 DATE SAMPLED....: 06/20/94
 TIME SAMPLED....: 08:41
 WORK DESCRIPTION...: 9406200841

B-14 6-8'

LABORATORY I.D....: 941540-0032
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: B-14

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Time Analyzed	2319	0				
610 - PAH LIST BY 8270		*3		8270 (2)	07/11/94	JMC
Acenaphthene	ND	990	ug/Kg			
Acenaphthylene	ND	990	ug/Kg			
Anthracene	ND	990	ug/Kg			
Benzo(a)anthracene	ND	990	ug/Kg			
Benzo(b)fluoranthene	ND	990	ug/Kg			
Benzo(k)fluoranthene	ND	990	ug/Kg			
Benzo(ghi)perylene	ND	990	ug/Kg			
Benzo(a)pyrene	ND	990	ug/Kg			
Chrysene	ND	990	ug/Kg			
Dibenzo(a,h)anthracene	ND	990	ug/Kg			
Fluoranthene	ND	990	ug/Kg			
Fluorene	ND	990	ug/Kg			
Indeno(1,2,3-cd)pyrene	ND	990	ug/Kg			
1-Methylnaphthalene	2200	990	ug/Kg			
2-Methylnaphthalene	3800	990	ug/Kg			
Naphthalene	2100	990	ug/Kg			
Phenanthrene	ND	990	ug/Kg			
Pyrene	ND	990	ug/Kg			
Nitrobenzene-d5 (Surrogate)	55	0	% Recovery	23-120% Limit		
2-Fluorobiphenyl (Surrogate)	64	0	% Recovery	30-115% Limit		
4-Terphenyl-d14 (Surrogate)	85	0	% Recovery	18-137% Limit		
Time Analyzed	2007	0				
Date Extracted	06/28/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
DATE SAMPLED....: 06/20/94
TIME SAMPLED....: 08:43
WORK DESCRIPTION...: 9406200843

B-14 8-1D'

LABORATORY I.D...: 941540-0036
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: B-14

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
Total Petroleum Hydrocarbon	369	10	mg/Kg	418.1 (1)	07/11/94	TSK

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8274
 DATE SAMPLED....: 06/20/94
 TIME SAMPLED....: 10:40
 WORK DESCRIPTION...: 9406201040

LABORATORY I.D....: 941540-0037
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: RINSATE

RINSATE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	2.3	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	1.9	0.5	ug/L			
Xylenes	1.7	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	98	0	% Recovery	85-115% Limit		
Time Analyzed	0322	0				
10 - PAH'S BY 8270		*1		8270 (2)	07/10/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibenzo(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	10	ug/L			
Fluorene	ND	10	ug/L			
Indeno(1,2,3-cd)pyrene	ND	10	ug/L			
1-Methylnaphthalene	ND	10	ug/L			
2-Methylnaphthalene	ND	10	ug/L			
Naphthalene	ND	10	ug/L			
Phenanthrene	ND	10	ug/L			
Pyrene	ND	10	ug/L			
Nitrobenzene-d5 (Surrogate)	64	0	% Recovery	35-114% Limit		
2-Fluorobiphenyl (Surrogate)	56	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	88	0	% Recovery	33-141% Limit		
Time Analyzed	0628	0				
Date Extracted	06/25/94	0				

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Core Laboratories

LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 09:40
WORK DESCRIPTION...: 9406180940

RINSATE

LABORATORY I.D...: 941540-0019
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: RINSATE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	104	0	% Recovery	85-115% Limit		
Time Analyzed	0138	0				
610 - PAH'S BY 8270		*1		8270 (2)	07/10/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibeno(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	10	ug/L			
Fluorene	ND	10	ug/L			
Indeno(1,2,3-cd)pyrene	ND	10	ug/L			
1-Methylnaphthalene	ND	10	ug/L			
2-Methylnaphthalene	ND	10	ug/L			
Naphthalene	ND	10	ug/L			
Phenanthrene	ND	10	ug/L			
Pyrene	ND	10	ug/L			
Nitrobenzene-d5 (Surrogate)	79	0	% Recovery	35-114% Limit		
2-Fluorobiphenyl (Surrogate)	70	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	90	0	% Recovery	33-141% Limit		
Time Analyzed	0425	0				
Date Extracted	06/25/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8270
DATE SAMPLED....: 06/17/94
TIME SAMPLED....: 15:03
WORK DESCRIPTION...: 9406171503

LABORATORY I.D....: 941540-0011
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: TRIP BLANK

TRIP BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	1.2	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	105	0	% Recovery	85-115% Limit		
Time Analyzed	0104	0				

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LABORATORY TESTS RESULTS
08/03/94

JOB NUMBER: 941540 CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8299
DATE SAMPLED....: 06/18/94
TIME SAMPLED....: 05:45
WORK DESCRIPTION...: 9406180545LABORATORY I.D....: 941540-0028
DATE RECEIVED....: 06/22/94
TIME RECEIVED....: 09:45
REMARKS.....: TRIP BLANK

TRIP BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-BromoFluorobenzene (surrogate)	101	0	% Recovery	85-115% Limit		
Time Analyzed	0248	0				

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PAGE:29



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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

CLIENT I.D.....: REXENE COC #8271
 DATE SAMPLED....: 06/18/94
 TIME SAMPLED....: 09:55
 WORK DESCRIPTION...: 9406180955

LABORATORY I.D....: 941540-0020
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: FIELD BLANK

FIELD BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1				
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	102	0	% Recovery	85-115% Limit		
Time Analyzed	0213	0				
810 - PAH'S BY 8270		*1		8270 (2)	07/10/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibenzo(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	10	ug/L			
Fluorene	ND	10	ug/L			
Indeno(1,2,3-cd)pyrene	ND	10	ug/L			
1-Methylnaphthalene	ND	10	ug/L			
2-Methylnaphthalene	ND	10	ug/L			
Naphthalene	ND	10	ug/L			
Phenanthrene	ND	10	ug/L			
Pyrene	ND	10	ug/L			
Nitrobenzene-d5 (Surrogate)	77	0	% Recovery	35-114% Limit		
2-Fluorobiphenyl (Surrogate)	69	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	83	0	% Recovery	33-141% Limit		
Time Analyzed	0526	0				
Date Extracted	06/25/94	0				

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LABORATORY TESTS RESULTS 08/03/94

JOB NUMBER: 941540

CUSTOMER: GEOSCIENCE CONSULTANTS, LTD.

ATTN:

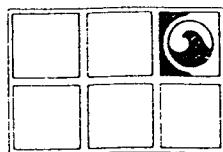
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 DATE SAMPLED....: 06/20/94
 TIME SAMPLED....: 10:55
 WORK DESCRIPTION...: 9406201055

LABORATORY I.D....: 941540-0038
 DATE RECEIVED....: 06/22/94
 TIME RECEIVED....: 09:45
 REMARKS.....: FIELD BLANK

FIELD BLANK

TEST DESCRIPTION	FINAL RESULT	LIMITS/DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
8020 - AROMATIC VOLATILE ORGANICS		*1		8020 (2)	06/30/94	JHT
Benzene	ND	0.5	ug/L			
Toluene	ND	0.5	ug/L			
Ethyl benzene	ND	0.5	ug/L			
Xylenes	ND	0.5	ug/L			
4-Bromofluorobenzene (surrogate)	101	0	% Recovery	85-115% Limit		
Time Analyzed	0357	0				
8010 - PAH'S BY 8270		*1		8270 (2)	07/10/94	JMC
Acenaphthene	ND	10	ug/L			
Acenaphthylene	ND	10	ug/L			
Anthracene	ND	10	ug/L			
Benzo(a)anthracene	ND	10	ug/L			
Benzo(b)fluoranthene	ND	10	ug/L			
Benzo(k)fluoranthene	ND	10	ug/L			
Benzo(ghi)perylene	ND	10	ug/L			
Benzo(a)pyrene	ND	10	ug/L			
Chrysene	ND	10	ug/L			
Dibenzo(a,h)anthracene	ND	10	ug/L			
Fluoranthene	ND	10	ug/L			
Fluorene	ND	10	ug/L			
Indeno(1,2,3-cd)pyrene	ND	10	ug/L			
1-Methylnaphthalene	ND	10	ug/L			
2-Methylnaphthalene	ND	10	ug/L			
Naphthalene	ND	10	ug/L			
Phenanthrene	ND	10	ug/L			
Pyrene	ND	10	ug/L			
Nitrobenzene-d5 (Surrogate)	86	0	% Recovery	35-114% Limit		
2-Fluorobiphenyl (Surrogate)	77	0	% Recovery	43-116% Limit		
4-Terphenyl-d14 (Surrogate)	91	0	% Recovery	33-141% Limit		
Time Analyzed	0729	0				
Date Extracted	06/25/94	0				

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GROUNDWATER TECHNOLOGY®

Remediation Technology Laboratory

July 20, 1994

4080 Pike Lane, Suite B, Concord, CA 94520 USA
Tel: (510) 671-2116 Fax: (510) 687-0843

Trent Thomas
Geoscience Consultants, Ltd. (GCL)
505 Marquette NW, Ste. 1100
Albuquerque, NM 87102

Dear Mr. Thomas,

Enclosed please find the analytical results for the samples received by the Remediation Technology Laboratory on 6/22/94.

Analytical work for this project has undergone a rigorous Quality Assurance/Quality Control procedure to ensure quality and accuracy. Your reference number for correspondence regarding these results is R7013 and your contact person is George E. Hocker.

All samples will be discarded 8/20/94, unless directed otherwise. If you have any questions regarding this analysis, or if we can be of further assistance, please call us at (510) 671-2116.

Sincerely,
GROUNDWATER TECHNOLOGY, INC.

Carol A. Daly, Project Manager
Remediation Technology Laboratory

REMEDIATION TECHNOLOGY LABORATORY

4080 Pike Lane Concord, CA 94520 510-685-7852

Results of Bacteria Enumeration

Project Name:	Rexene	Sampling Date:	6/17/94
Client Name:	GCL	Date Received:	6/22/94
Site Location:	Unknown	Date Completed:	7/18/94
Project Manager:	Trent Thomas	Report Date:	7/20/94
Matrix:	Soil	Log-In Number:	R7013

Lab No.	Sample ID	Contaminant Utilizing Bacteria ⁽¹⁾		Total Heterotrophic Bacteria
		Non-Volatile	Volatile	
B-1	7013-1	9406171043	3.1×10^4	3.7×10^4
B-3	7013-2	9406171502	7.7×10^3	(8.2×10^3)

(1) Contaminant = Non-Volatile-Fuel Oil
Volatile-Gasoline

Plate counts reported in colony-forming units per dry gram soil. Spread plate technique based on Methods of Soil Analysis, Part 2, Chemical and Microbiological Properties, Amer. Soc. of Agronomy, Soil Science Soc. of Amer., 1982, Madison, WI chapter 37; Standard Methods for the Examination of Water and Wastes, 17th edition, AWWA, APHA, WPCF, 1989, Method 9215C. Results in parentheses do not fall within the range of 30-300 colonies per plate and are therefore reported as estimated counts.



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FAX: (505) 842-0595

Mid Atlantic Region
4221 Forbes Blvd., Ste. 240
Lanham, MD 20706-4325
(301) 459-9677
FAX: (301) 459-3064

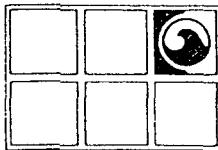
NASA-WSTF
PO Drawer MM
Las Cruces, NM 88004
(505) 524-5353
FAX: (505) 524-5315

No 8315

Chain of Custody

Date 6/11/94 Page 90

Distribution: White, Canary-Laboratory • Pink, GCL



GROUNDWATER TECHNOLOGY

Remediation Technology Laboratory

July 20, 1994

4080 Pike Lane, Suite B, Concord, CA 94520 USA
Tel: (510) 671-2116 Fax: (510) 687-0843

Trent Thomas
Geoscience Consultants, Ltd. (GCL)
505 Marquette NW, Ste. 1100
Albuquerque, NM 87102

Dear Mr. Thomas,

Enclosed please find the analytical results for the samples received by the Remediation Technology Laboratory on 6/22/94.

Analytical work for this project has undergone a rigorous Quality Assurance/Quality Control procedure to ensure quality and accuracy. Your reference number for correspondence regarding these results is R7014 and your contact person is George E. Hocker.

All samples will be discarded 8/20/94, unless directed otherwise. If you have any questions regarding this analysis, or if we can be of further assistance, please call us at (510) 671-2116.

Sincerely,
GROUNDWATER TECHNOLOGY, INC.

Carol A. Daly, Project Manager
Remediation Technology Laboratory

REMEDIATION TECHNOLOGY LABORATORY

4080 Pike Lane Concord, CA 94520 510-685-7852

Results of Bacteria Enumeration

Project Name:	Rexene	Sampling Date:	6/18/94
Client Name:	GCL	Date Received:	6/22/94
Site Location:	Unknown	Date Completed:	7/18/94
Project Manager:	Trent Thomas	Report Date:	7/20/94
Matrix:	Soil	Log-In Number:	R7014

Lab No.	Sample ID	Contaminant Utilizing Bacteria ⁽¹⁾		Total Heterotrophic Bacteria
		Non-Volatile	Volatile	
7014-1	9406180749	<100	<100	(6.0 x 10 ²)

B-7
(1)Contaminant= Non-Volatile/Fuel Oil
Volatile/Gasoline 6-8'

Plate counts reported in colony-forming units per dry gram soil. Spread plate technique based on Methods of Soil Analysis, Part 2, Chemical and Microbiological Properties, Amer. Soc. of Agronomy, Soil Science Soc. of Amer., 1982, Madison, WI chapter 37; Standard Methods for the Examination of Water and Wastes, 17th edition, AWWA, APHA, WPCF, 1989, Method 9215C. Results in parentheses do not fall within the range of 30-300 colonies per plate and are therefore reported as estimated counts.



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and Engineering
A WRI International Company

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Albuquerque, NM 87102
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FAX: (505) 842-0595

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4221 Forbes Blvd, Ste 240
Lanham, MD 20706-4325
(301) 459-9677
FAX: (301) 459-3064

NASA-WSTF
PO Drawer MM
Las Cruces, NM 88004
(505) 524-5553
FAX: (505) 524-5315

No 8314

Chain of Custody

Date 6-18-94

Page 1 of 1

Lab Name GCL Environmental Laboratories

Address 1080 Pike Lane
Concord, CA 94520

Telephone 415/685-7852

Samplers (SIGNATURES)

B. Skiffes

Sample Number 1406180749

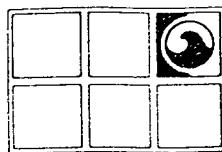
Matrix Soil

Location B-7

Analysis Request

		Number of Containers
Cyanide Total/Arena/able		
Oil & Grease		
Reactivity		
Corrosivity		
Flash Point		
TCLP - Metals		
TCLP - Vol. Semi-Vol. Pesticides		
Herbicides, Pesticides		
TP/HBTEx		
Petroleum		
Hydrocarbons 4131		
Total Organic Carbon		
(TOC) 413980		
Total Organic Halides		
(TOX) 9C20		
Total Organochlorine Pesticides		
(TOC) 413980		
GC/MS 615227		
Base/Neutral Compounds		
GC/MS E2/824C		
Volatile Compounds		
Hydrocarbons 6152210		
Pesticides PCB		
608800C		
Pesticides Sub Pesticides		
604/804C		
Aromatic Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
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Pesticides PCB		
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Phenols, Sub Pesticides		
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Phenols, Sub Pesticides		
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Pesticides PCB		
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Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
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Phenols, Sub Pesticides		
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Automobile Volatiles		
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Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		
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604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
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604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
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Phenols, Sub Pesticides		
602/802C		
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Volatiles 51780-1		
Halogensated Volatiles		
608800C		
Pesticides PCB		
604/804C		
Phenols, Sub Pesticides		
602/802C		
Automobile Volatiles		
Volatiles 51780-1		
Halogensated Volatiles		
608800C		</td

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GROUNDWATER TECHNOLOGY®

Remediation Technology Laboratory

July 20, 1994

4080 Pike Lane, Suite B, Concord, CA 94520 USA
Tel: (510) 671-2116 Fax: (510) 687-0843

Trent Thomas
Geoscience Consultants, Ltd. (GCL)
505 Marquette NW, Ste. 1100
Albuquerque, NM 87102

Dear Mr. Thomas,

Enclosed please find the analytical results for the samples received by the Remediation Technology Laboratory on 6/22/94.

Analytical work for this project has undergone a rigorous Quality Assurance/Quality Control procedure to ensure quality and accuracy. Your reference number for correspondence regarding these results is R7015 and your contact person is George E. Hocker.

All samples will be discarded 8/20/94, unless directed otherwise. If you have any questions regarding this analysis, or if we can be of further assistance, please call us at (510) 671-2116.

Sincerely,
GROUNDWATER TECHNOLOGY, INC.

Carol A. Daly, Project Manager
Remediation Technology Laboratory

REMEDIATION TECHNOLOGY LABORATORY

4080 Pike Lane Concord, CA 94520 510-685-7852

Results of Bacteria Enumeration

Project Name:	Rexene	Sampling Date:	6/20/94
Client Name:	GCL	Date Received:	6/22/94
Site Location:	Unknown	Date Completed:	7/19/94
Project Manager:	Trent Thomas	Report Date:	7/20/94
Matrix:	Soil	Log-In Number:	R7015

Lab No.	Sample ID	Contaminant Utilizing Bacteria ⁽¹⁾		Total Heterotrophic Bacteria
		Non-Volatile	Volatile	
7015-1	9406201625	4.0×10^2	6.1×10^3	8.7×10^3

(1) Contaminant = Non-Volatile-Fuel Oil
Volatile-Gasoline

B-11 8-10¹
Plate counts reported in colony-forming units per dry gram soil. Spread plate technique based on Methods of Soil Analysis, Part 2, Chemical and Microbiological Properties, Amer. Soc. of Agronomy, Soil Science Soc. of Amer., 1982, Madison, WI chapter 37; Standard Methods for the Examination of Water and Wastes, 17th edition, AWWA, APHA, WPCF, 1989, Method 9215C. Results in parentheses do not fall within the range of 30-300 colonies per plate and are therefore reported as estimated counts.

Appendix F

Water Level Data

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
MW-1	3727.60	3720.95	04/01/90	--	--	3724.91	-3.96
MW-1	3727.60	3720.95	07/01/90	--	--	3726.19	-5.24
MW-1	3727.60	3720.95	09/30/93	--	--	3725.78	-4.83
MW-1	3727.60	3720.95	12/03/93	--	--	3724.28	-3.33
MW-1	3727.60	3720.95	07/11/94	NP	4.03	3723.57	-2.62
MW-1	3727.60	3720.95	09/26/94	NP	5.20	3722.40	-1.45
MW-2	3726.57	NA	04/01/90	--	--	3726.74	NA
MW-2	3726.57	NA	07/01/90	--	--	3727.92	NA
MW-2	3726.57	NA	09/30/93	NM	NM	NM	NA
MW-2	3726.57	NA	12/03/93	NM	NM	NM	NA
MW-2	3726.57	NA	07/11/94	NP	3.95	3722.62	NA
MW-2	3726.57	NA	09/26/94	NP	4.60	3721.97	NA
MW-3s	3733.76	3727.26	04/01/90	--	--	3724.36	2.9
MW-3s	3733.76	3727.26	07/01/90	--	--	3725.68	1.58
MW-3s	3733.76	3727.26	09/30/93	--	--	3725.29	1.97
MW-3s	3733.76	3727.26	12/03/93	--	--	3724.07	3.19
MW-3s	3733.76	3727.26	07/11/94	NP	4.13	3729.63	-2.37
MW-3s	3733.76	3727.26	09/26/94	NP	5.50	3728.26	-1
MW-3d	3733.78	3706.38	04/01/90	--	--	3723.92	-17.54
MW-3d	3733.78	3706.38	07/01/90	--	--	3725.60	-19.22
MW-3d	3733.78	3706.38	09/30/93	--	--	3725.22	-18.84
MW-3d	3733.78	3706.38	12/03/93	--	--	3724.01	-17.63
MW-3d	3733.78	3706.38	07/11/94	NP	4.22	3729.56	-23.18
MW-3d	3733.78	3706.38	09/26/94	NP	5.58	3728.20	-21.82
MW-4	3728.86	3722.76	04/01/90	--	--	3724.37	-1.61
MW-4	3728.86	3722.76	07/01/90	--	--	3725.59	-2.83
MW-4	3728.86	3722.76	09/30/93	--	--	3725.21	-2.45
MW-4	3728.86	3722.76	12/03/93	--	--	3724.04	-1.28
MW-4	3728.86	3722.76	07/11/94	NP	3.30	3725.56	-2.8
MW-4	3728.86	3722.76	09/26/94	NP	4.18	3724.68	-1.92
MW-5	3729.70	3725.20	04/01/90	--	--	3724.35	0.85
MW-5	3729.70	3725.20	07/01/90	--	--	3725.50	-0.3
MW-5	3729.70	3725.20	09/30/93	--	--	3725.11	0.09
MW-5	3729.70	3725.20	12/03/93	--	--	3723.98	1.22
MW-5	3729.70	3725.20	07/11/94	NP	3.82	3725.88	-0.68
MW-5	3729.70	3725.20	09/26/94	NP	5.00	3724.70	0.5
MW-6s	3734.67	3728.07	04/01/90	--	--	3724.07	4

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
MW-6s	3734.67	3728.07	07/01/90	--	--	3725.35	2.72
MW-6s	3734.67	3728.07	09/30/93	--	--	3725.08	2.99
MW-6s	3734.67	3728.07	12/03/93	--	--	3723.78	4.29
MW-6s	3734.67	3728.07	07/11/94	NP	5.10	3729.57	-1.5
MW-6s	3734.67	3728.07	09/26/94	NP	6.45	3728.22	-0.15
MW-6d	3734.38	3706.88	04/01/90	--	--	3724.08	-17.2
MW-6d	3734.38	3706.88	07/01/90	--	--	3725.33	-18.45
MW-6d	3734.38	3706.88	09/30/93	--	--	3725.00	-18.12
MW-6d	3734.38	3706.88	12/03/93	--	--	3723.75	-16.87
MW-6d	3734.38	3706.88	07/11/94	NP	5.05	3729.33	-22.45
MW-6d	3734.38	3706.88	09/26/94	NP	6.40	3727.98	-3727.98
MW-7	3728.96	3723.16	04/01/90	--	--	3724.16	
MW-7	3728.96	3723.16	07/01/90	--	--	3725.44	-3725.44
MW-7	3728.96	3723.16	09/30/93	--	--	3725.16	-2
MW-7	3728.96	3723.16	12/03/93	--	--	3723.91	-0.75
MW-7	3728.96	3723.16	07/11/94	NP	3.07	3725.89	-2.73
MW-7	3728.96	3723.16	09/26/94	NP	4.50	3724.46	-1.3
MW-8	3729.55	3724.85	04/01/90	--	--	3724.33	0.52
MW-8	3729.55	3724.85	07/01/90	--	--	3725.34	-0.49
MW-8	3729.55	3724.85	09/30/93	--	--	3725.10	-0.25
MW-8	3729.55	3724.85	12/03/93	--	--	3723.38	1.47
MW-8	3729.55	3724.85	07/11/94	NP	3.45	3726.10	-1.25
MW-8	3729.55	3724.85	09/26/94	NP	4.73	3724.82	0.03
MW-9s	3730.03	3724.33	04/01/90	--	--	3723.75	0.58
MW-9s	3730.03	3724.33	07/01/90	--	--	3724.98	-0.65
MW-9s	3730.03	3724.33	09/30/93	--	--	3724.84	-0.51
MW-9s	3730.03	3724.33	12/03/93	--	--	3723.52	0.81
MW-9s	3730.03	3724.33	07/11/94	NP	4.72	3725.31	-0.98
MW-9s	3730.03	3724.33	09/26/94	NP	6.10	3723.93	0.4
MW-9d	3730.70	3704.10	04/01/90	--	--	3723.74	-19.64
MW-9d	3730.70	3704.10	07/01/90	--	--	3724.94	-20.84
MW-9d	3730.70	3704.10	09/30/93	--	--	Silted in	3704.1
MW-9d	3730.70	3704.10	12/03/93	--	--	Silted in	3704.1
MW-9d	3730.70	3704.10	07/11/94	--	--	Obstructed	3704.1
MW-9d	3730.70	3704.10	09/26/94	--	--	Obstructed	3704.1
MW-10	3732.58	3723.58	04/01/90	--	--	3723.81	-0.23
MW-10	3732.58	3723.58	07/01/90	--	--	3725.32	-1.74

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
MW-10	3732.58	3723.58	09/30/93	7.00	12.42	3724.50	-0.916
MW-10	3732.58	3723.58	12/03/93	NM	NM	NM	3723.58
MW-10	3732.58	3723.58	07/11/94	6.55	10.00	3725.34	-1.76
MW-10	3732.58	3723.58	09/26/94	8.00	10.40	3724.10	-0.52
MW-11	3731.40	3721.60	04/01/90	--	--	3724.19	-2.59
MW-11	3731.40	3721.60	07/01/90	--	--	3725.10	-3.5
MW-11	3731.40	3721.60	09/30/93	--	--	3724.91	-3.31
MW-11	3731.40	3721.60	12/03/93	--	--	3723.78	-2.18
MW-11	3731.40	3721.60	07/11/94	NP	5.65	3725.75	-4.15
MW-11	3731.40	3721.60	09/26/94	6.85	6.90	3724.54	-2.94
MW-12	3727.37	3710.47	04/01/90	--	--	3723.53	-13.06
MW-12	3727.37	3710.47	07/01/90	--	--	3726.68	-16.21
MW-12	3727.37	3710.47	09/30/93	--	--	3726.09	-15.62
MW-12	3727.37	3710.47	12/03/93	--	--	3724.91	-14.44
MW-12	3727.37	3710.47	07/11/94	NP	3.30	3724.07	-13.6
MW-12	3727.37	3710.47	09/26/94	NP	4.65	3722.72	-12.25
MW-13	3732.49	NA	04/01/90	--	--	3724.41	NA
MW-13	3732.49	NA	07/01/90	--	--	3725.50	NA
MW-13	3732.49	NA	09/30/93	--	--	3725.22	NA
MW-13	3732.49	NA	12/03/93	--	--	NM	NA
MW-13	3732.49	NA	07/11/94	NP	6.54	3725.95	NA
MW-13	3732.49	NA	09/26/94	NP	7.65	3724.84	NA
MW-14	3730.40	3725.40	07/11/94	NP	4.43	3725.97	-0.57
MW-14	3730.40	3725.40	09/26/94	NP	5.85	3724.55	0.85
MW-15	3738.62	3724.92	07/11/94	NP	13.00	3725.62	-0.7
MW-15	3738.62	3724.92	09/26/94	NP	14.34	3724.28	0.64
MW-16	3737.07	3727.07	07/11/94	NP	11.35	3725.72	1.35
MW-16	3737.07	3727.07	09/26/94	NP	12.72	3724.35	2.72
MW-17	3732.04	3726.64	07/11/94	NP	6.08	3725.96	0.68
MW-17	3732.04	3726.64	09/26/94	NP	7.52	3724.52	2.12
WP-1	3733.54	3725.24	10/06/93	--	--	3724.26	0.98
WP-1	3733.54	3725.24	12/03/93	--	--	3723.27	1.97
WP-1	3733.54	3725.24	07/11/94	NP	8.28	3725.26	-0.02
WP-1	3733.54	3725.24	09/26/94	NP	9.05	3724.49	0.75

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
WP-2	3731.81	3718.81	10/06/93	--	--	3723.62	-4.81
WP-2	3731.81	3718.81	12/03/93	--	--	3723.17	-4.36
WP-2	3731.81	3718.81	07/11/94	NP	6.50	3725.31	-6.5
WP-2	3731.81	3718.81	09/26/94	NP	9.34	3722.47	-3.66
WP-3	3729.26	3724.06	10/06/93	--	--	3724.10	-0.04
WP-3	3729.26	3724.06	12/03/93	--	--	3724.28	-0.22
WP-3	3729.26	3724.06	07/11/94	NP	5.54	3723.72	0.34
WP-3	3729.26	3724.06	09/26/94	NP	6.10	3723.16	0.9
WP-4	3731.98	3726.78	10/06/93	--	--	NM	NA
WP-4	3731.98	3726.78	12/03/93	--	--	3723.08	3.7
WP-4	3731.98	3726.78	07/11/94	NP	6.46	3725.52	1.26
WP-4	3731.98	3726.78	09/26/94	NP	7.50	3724.48	2.3
WP-5	3731.99	3726.89	10/06/93	--	--	3724.19	2.7
WP-5	3731.99	3726.89	12/03/93	--	--	3723.37	3.52
WP-5	3731.99	3726.89	07/11/94	NP	6.46	3725.53	1.36
WP-5	3731.99	3726.89	09/26/94	NP	7.35	3724.64	2.25
WP-6	3731.79	3726.59	10/06/93	--	--	3723.26	3.33
WP-6	3731.79	3726.59	12/03/93	--	--	3726.44	0.15
WP-6	3731.79	3726.59	07/11/94	NP	5.98	3725.81	0.78
WP-6	3731.79	3726.59	09/26/94	NP	7.07	3724.72	1.87
WP-7	3733.21	NA	10/06/93	--	--	3724.84	NA
WP-7	3733.21	NA	12/03/93	--	--	3723.89	NA
WP-7	3733.21	NA	07/11/94	NP	7.27	3725.94	NA
WP-7	3733.21	NA	09/26/94	NP	7.93	3725.28	NA
WP-8	3729.67	3723.37	10/06/93	--	--	3724.33	-0.96
WP-8	3729.67	3723.37	12/03/93	--	--	3723.38	-0.01
WP-8	3729.67	3723.37	07/11/94	NP	3.85	3725.82	-2.45
WP-8	3729.67	3723.37	09/26/94	NP	4.90	3724.77	-1.4
WP-9	3730.98	3727.38	10/06/93	--	--	3724.26	3.12
WP-9	3730.98	3727.38	12/03/93	--	--	3723.48	3.9
WP-9	3730.98	3727.38	07/11/94	NP	5.13	3725.85	1.53
WP-9	3730.98	3727.38	09/26/94	NP	6.33	3724.65	2.73
WP-10	3731.55	3726.35	10/06/93	--	--	3724.22	2.13
WP-10	3731.55	3726.35	12/03/93	--	--	3723.40	2.95
WP-10	3731.55	3726.35	07/11/94	NP	5.96	3725.59	0.76

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
WP-10	3731.55	3726.35	09/26/94	8.70	8.90	3722.81	3.54
WP-11	3731.59	3726.39	10/06/93	--	--	3724.35	2.04
WP-11	3731.59	3726.39	12/03/93	--	--	3723.53	2.86
WP-11	3731.59	3726.39	07/11/94	NP	5.50	3726.09	0.3
WP-11	3731.59	3726.39	09/26/94	DRY	0.00	3731.59	-5.2
WP-12	3731.43	3726.33	10/06/93	--	--	3724.53	1.8
WP-12	3731.43	3726.33	12/03/93	--	--	3723.62	2.71
WP-12	3731.43	3726.33	07/11/94	NP	5.54	3725.89	0.44
WP-12	3731.43	3726.33	09/26/94	DRY	0.00	3731.43	-3731.43
WP-13	3730.47	3725.37	10/06/93	--	--	3724.50	0.87
WP-13	3730.47	3725.37	12/03/93	--	--	3723.75	1.62
WP-13	3730.47	3725.37	07/11/94	NP	4.95	3725.52	-0.15
WP-13	3730.47	3725.37	09/26/94	NP	6.25	3724.22	1.15
WP-14	3730.52	3725.32	10/06/93	--	--	3724.76	0.56
WP-14	3730.52	3725.32	12/03/93	--	--	3723.94	1.38
WP-14	3730.52	3725.32	07/11/94	NP	4.22	3726.30	-0.98
WP-14	3730.52	3725.32	09/26/94	TAR	0.00	3730.52	-5.2
WP-15	3732.97	3724.67	10/06/93	--	--	3724.57	0.1
WP-15	3732.97	3724.67	12/03/93	--	--	3723.71	0.96
WP-15	3732.97	3724.67	07/11/94	NP	7.21	3725.76	-1.09
WP-15	3732.97	3724.67	09/26/94	NP	8.07	3724.90	-0.23
WP-16	3731.03	3725.93	10/06/93	--	--	3724.62	1.31
WP-16	3731.03	3725.93	12/03/93	--	--	3723.73	2.2
WP-16	3731.03	3725.93	07/11/94	NP	5.03	3726.00	-0.07
WP-16	3731.03	3725.93	09/26/94	IN SILT	5.54	3725.49	0.44
WP-17	3731.38	3725.48	10/06/93	--	--	3724.48	1
WP-17	3731.38	3725.48	12/03/93	--	--	3723.62	1.86
WP-17	3731.38	3725.48	07/11/94	NP	5.38	3726.00	-0.52
WP-17	3731.38	3725.48	09/26/94	DRY	0.00	3731.38	-5.9
WP-18	3728.60	3718.30	10/06/93	--	--	3724.42	-6.12
WP-18	3728.60	3718.30	12/03/93	--	--	3723.62	-5.32
WP-18	3728.60	3718.30	07/11/94	NP	2.58	3726.02	-7.72
WP-18	3728.60	3718.30	09/26/94	NP	3.85	3724.75	-6.45
WP-19	3729.68	3724.58	10/06/93	--	--	3724.52	0.06

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
WP-19	3729.68	3724.58	12/03/93	--	--	3722.68	1.9
WP-19	3729.68	3724.58	07/11/94	NP	3.71	3725.97	-1.39
WP-19	3729.68	3724.58	09/26/94	NP	4.97	3724.71	-0.13
WP-20	3731.54	3726.34	10/06/93	--	--	3724.40	1.94
WP-20	3731.54	3726.34	12/03/93	--	--	3723.37	2.97
WP-20	3731.54	3726.34	07/11/94	NP	3.22	3728.32	-1.98
WP-20	3731.54	3726.34	09/26/94	PRODUCT	6.70	3724.84	1.5
WP-21	3730.48	3725.38	10/06/93	--	--	3724.37	1.01
WP-21	3730.48	3725.38	12/03/93	--	--	3723.49	1.89
WP-21	3730.48	3725.38	07/11/94	NP	4.95	3725.53	-0.15
WP-21	3730.48	3725.38	09/26/94	NP	5.77	3724.71	0.67
WP-22	3728.99	3713.49	10/06/93	--	--	3724.21	-10.72
WP-22	3728.99	3713.49	12/03/93	--	--	3723.42	-9.93
WP-22	3728.99	3713.49	07/11/94	NP	3.00	3725.99	-12.5
WP-22	3728.99	3713.49	09/26/94	NP	4.33	3724.66	-11.17
WP-23	3729.24	3724.04	10/06/93	--	--	3723.80	0.24
WP-23	3729.24	3724.04	12/03/93	--	--	3723.22	0.82
WP-23	3729.24	3724.04	07/11/94	NP	5.00	3724.24	-0.2
WP-23	3729.24	3724.04	09/26/94	NP	5.43	3723.81	0.23
WP-24	3731.90	3726.80	10/06/93	--	--	3724.29	2.51
WP-24	3731.90	3726.80	12/03/93	--	--	3723.37	3.43
WP-24	3731.90	3726.80	07/11/94	NP	6.22	3725.68	1.12
WP-24	3731.90	3726.80	09/26/94	NP	5.41	3726.49	0.31
WP-25	3733.65	NA	10/06/93	--	--	3723.68	NA
WP-25	3733.65	NA	12/03/93	--	--	3723.73	NA
WP-25	3733.65	NA	07/11/94	7.70	7.92	3725.91	NA
WP-25	3733.65	NA	09/26/94	PRODUCT	PRODUCT	3733.65	NA
WP-26s	3732.48	3727.18	12/03/93	--	--	3722.29	4.89
WP-26s	3732.48	3727.18	07/11/94	6.80	9.00	3725.24	1.94
WP-26s	3732.48	3727.18	09/26/94	7.73	10.32	3724.23	2.948
WP-26d	3733.42	3718.02	12/03/93	--	--	3719.55	-1.53
WP-26d	3733.42	3718.02	07/11/94	NP	7.70	3725.72	-7.7
WP-26d	3733.42	3718.02	09/26/94	NP	8.74	3724.68	-6.66
WP-27s	3737.16	3726.86	12/03/93	--	--	3723.38	3.48

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
WP-27s	3737.16	3726.86	07/11/94	NP	11.70	3725.46	1.4
WP-27s	3737.16	3726.86	09/26/94	NP	12.70	3724.46	2.4
WP-27d	3737.12	3721.72	12/03/93	--	--	3726.98	-5.26
WP-27d	3737.12	3721.72	07/11/94	11.87	11.98	3725.23	-3.508
WP-27d	3737.12	3721.72	09/26/94	12.75	13.20	3724.28	-2.56
WP-28	3731.71	3726.41	07/11/94	NP	7.67	3724.04	2.37
WP-28	3731.71	3726.41	09/26/94	NP	6.64	3725.07	1.34
WP-29	3731.37	3726.07	07/11/94	NP	5.78	3725.59	0.48
WP-29	3731.37	3726.07	09/26/94	NP	6.53	3724.84	1.23
WP-30	3733.54	3725.34	07/11/94	NP	10.46	3723.08	2.26
WP-30	3733.54	3725.34	09/26/94	NP	9.54	3724.00	1.34
WP-31	3737.21	3727.01	07/11/94	NP	11.73	3725.48	1.53
WP-31	3737.21	3727.01	09/26/94	NP	12.65	3724.56	2.45
WP-32	3736.80	3726.30	07/11/94	--	Dry	Dry	3726.3
WP-32	3736.80	3726.30	09/26/94	--	Dry	Dry	3726.3
WP-33	3732.85	3722.65	07/11/94	NP	7.08	3725.77	-3.12
WP-33	3732.85	3722.65	09/26/94	NP	8.25	3724.60	-1.95
WP-34	3731.54	3726.34	07/11/94	NP	7.32	3724.22	2.12
WP-34	3731.54	3726.34	09/26/94	NP	6.81	3724.73	1.61
WP-35	3728.84	3723.64	07/11/94	NP	3.30	3725.54	-1.9
WP-35	3728.84	3723.64	09/26/94	NP	4.17	3724.67	-1.03
WP-36	3729.60	3724.50	07/11/94	NP	3.63	3725.97	-1.47
WP-36	3729.60	3724.50	09/26/94	NP	4.75	3724.85	-0.35
WP-37	3730.25	3725.05	07/11/94	NP	4.44	3725.81	-0.76
WP-37	3730.25	3725.05	09/26/94	NP	5.62	3724.63	0.42

G:\REXWORK\WLDATA.WQ2

AMSL - Above Mean Sea Level

BTOC - Below Top Of Casing

NA - Not Applicable/Available

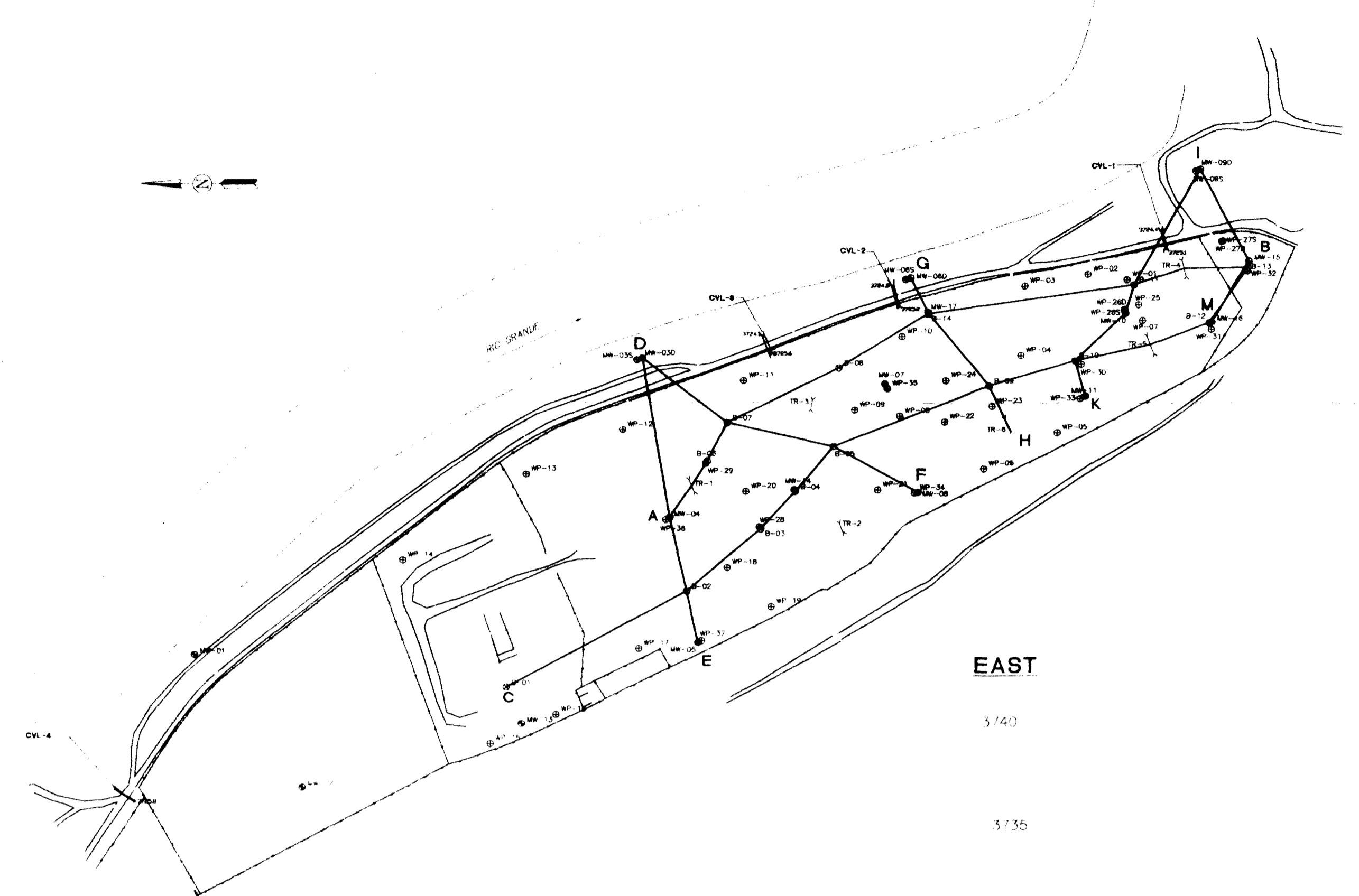
NM - Not Measured

NP - Not Present

Rexene - Brickland Facility
Water Level Data

Well ID	TOC Elevation (ft. AMSL)	Top of Screen Elevation (ft. AMSL)	Water Level Date	Depth to Product (ft. BTOC)	Depth to Water (ft. BTOC)	Water Level Elevation (ft. AMSL)	Water below Top of Screen ft.
---------	--------------------------------	--	---------------------	-----------------------------------	---------------------------------	--	-------------------------------------

Water level elevations adjusted for product thickness using specific gravity of 0.8.



EAST

WEST

LEGEND

	GRAVEL
	SANDY GRAVEL (GW)
	SILTY GRAVEL (GW-SM)
	CLAYEY GRAVEL (GW-GL)
	SAND
	GRAVELLY SAND (SW)
	SILTY SAND (SW-SM)
	CLAY + SAND (SW-SC)

	GRAVELLY SILT
	SANDY SILT
	CLAY (CL)
	GRAVELLY CLAY (GCL)
	SANDY CLAY (GCL)
	SILTY CLAY (GCL)
	SILT (ML)

3715

3720

3725

3730

MW-03D

D

B-07

B-05

MW-08

3740

3745

EAST

3750

F

B-07

B-05

MW-08

3755

G

B-14

MW-06D

3760

H

B-04

TR-06

3765

I

B-15

H-02

MW-03D

3770

J

B-14

MW-06D

3775

K

B-04

TR-06

3780

L

B-14

MW-06D

3785

M

B-15

H-02

3790

N

B-14

MW-06D

3795

O

B-14

MW-06D

3800

P

B-14

MW-06D

3805

Q

B-14

MW-06D

3810

R

B-14

MW-06D

3815

S

B-14

MW-06D

3820

80 40 0 200

VERTICAL SCALE : 1" = 5'

HORIZONTAL SCALE : 1" = 100'

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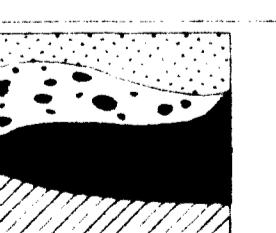
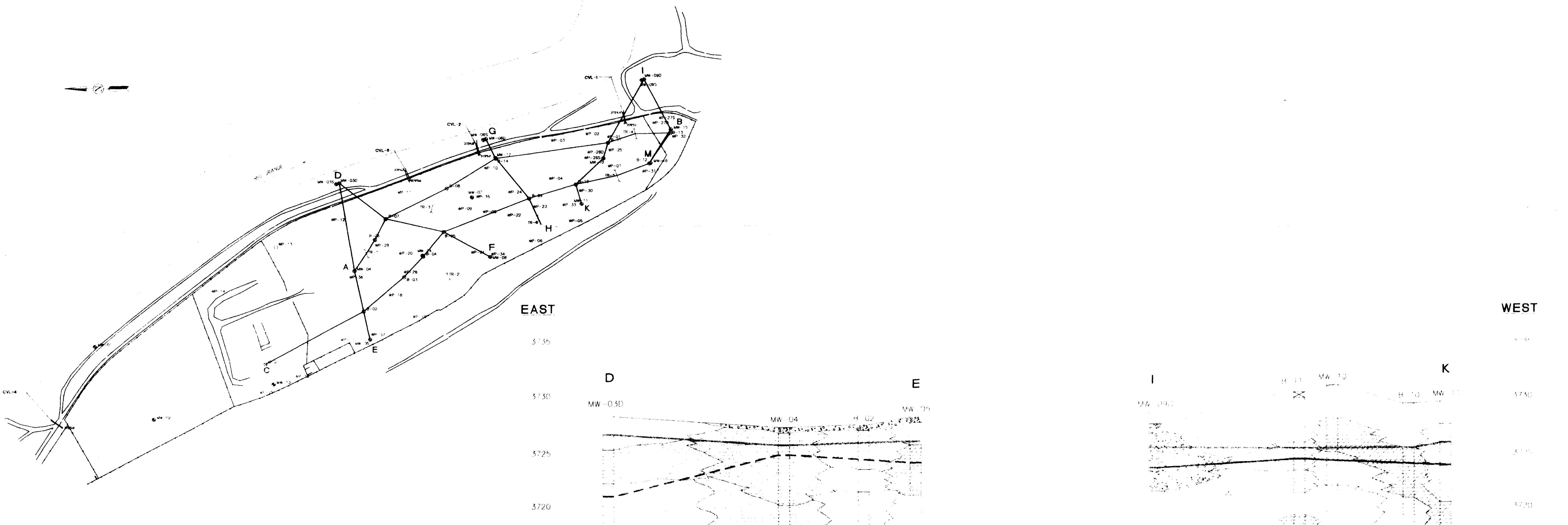


PLATE C TRANSVERSE CROSS-SECTIONS (2 of 2) FOR LITHOLOGIC DESCRIPTION at the FORMER BRICKLAND REFINERY SITE	
CLIENT: REXENE	REV. NO.: 0
DATE: 10/26/94	AUTHOR: B.A.S.
CK'D BY: M.S./B.A.S.	DRAWN BY: M.P.
FILE: TRVRS2-A.DWG	

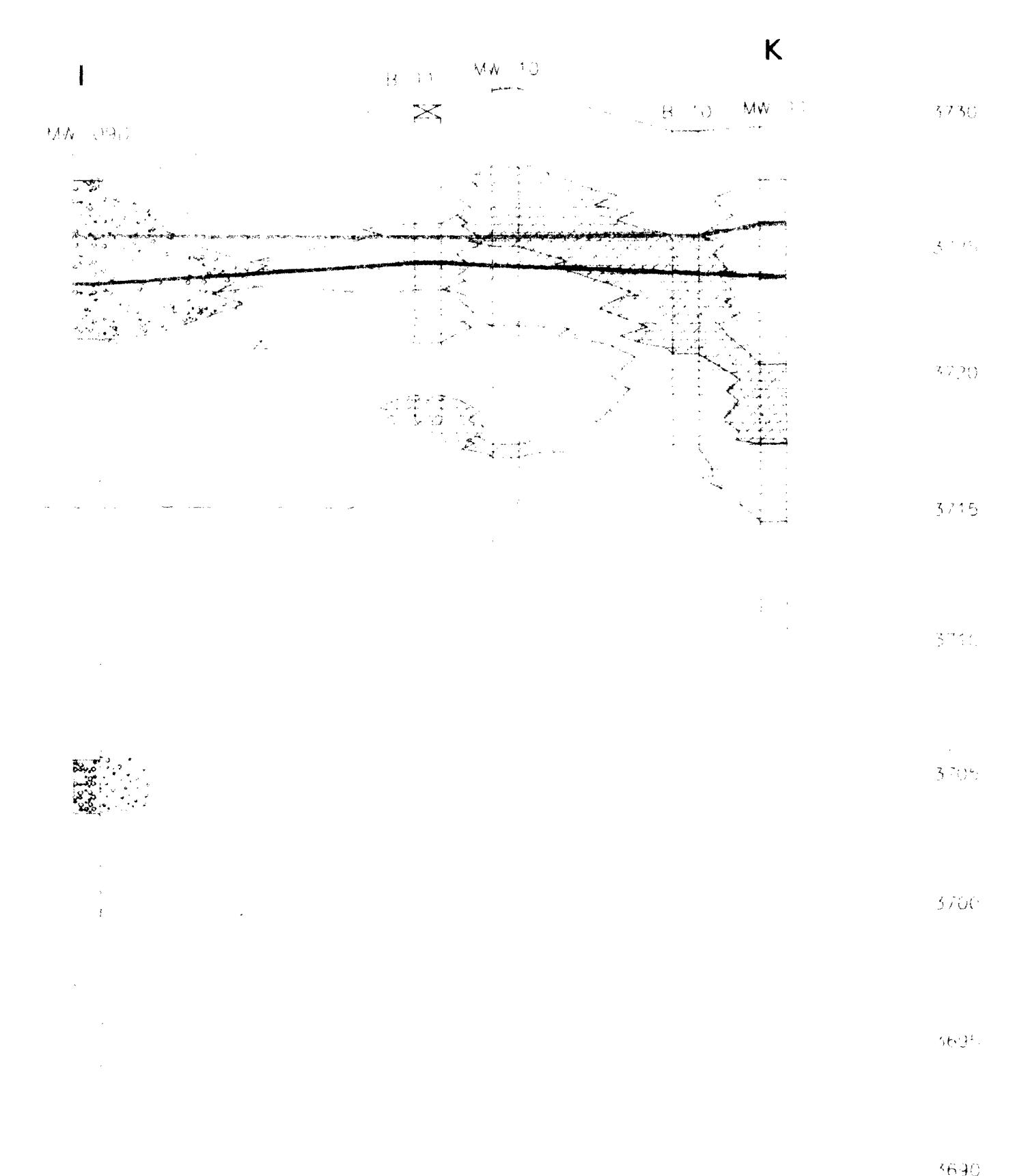


LEGEND

[Gravel icon]	GRAVEL	[Gravelly Silt icon]	GRAVELLY SILT
[Sandy Gravel icon]	SANDY GRAVEL (GW)	[Sandy Silt icon]	SANDY SILT
[Silty Gravel icon]	SILTY GRAVEL (GW, GM)	[Clay icon]	CLAY (GL)
[Clayey Gravel icon]	CLAYEY GRAVEL (GW, GL)	[Gravelly Clay icon]	GRAVELLY CLAY (GL)
[Sand icon]	SAND	[Sandy Clay icon]	SANDY CLAY (GL)
[Gravelly Sand icon]	GRAVELLY SAND (GW, GL)	[Silt Clay icon]	SILT CLAY (GL)
[Silty Sand icon]	SILTY SAND (GW, GM)	[Mud icon]	MUD (ML)
[Clayey Sand icon]	CLAYEY SAND (SW, SK)	[No Recovery icon]	NO RECOVERY, LOST SAMPLE

SMARL ZONE (DASHED WHERE INFERRED)
HIGHEST OBSERVED WATER TABLE LEVEL
SMARL ZONE (DASHED WHERE INFERRED)
LOWEST OBSERVED WATER TABLE LEVEL

40 40 20 100
100 60 20
VERTICAL SCALE 10' = 100'
VERTICAL SCALE 10' = 100'



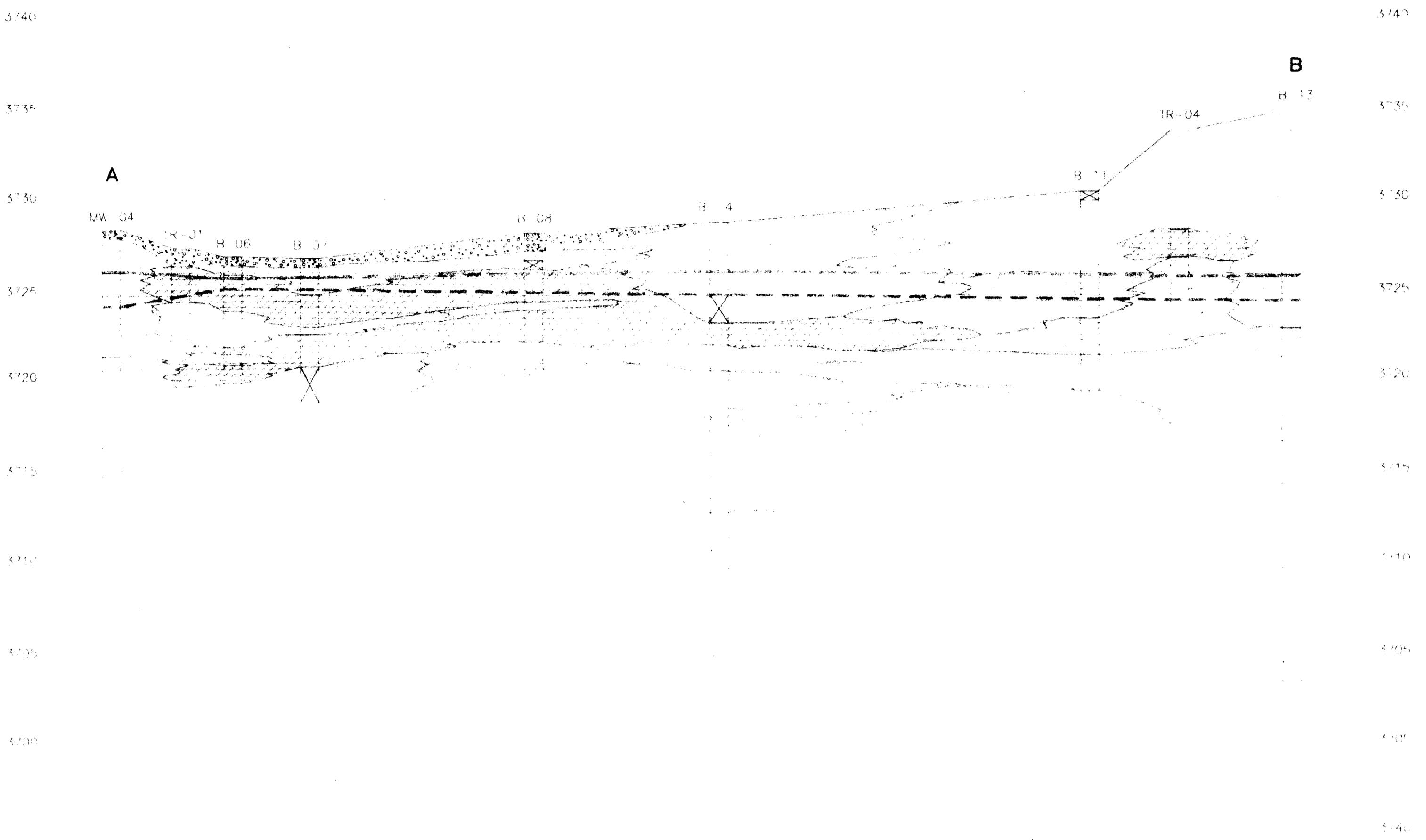
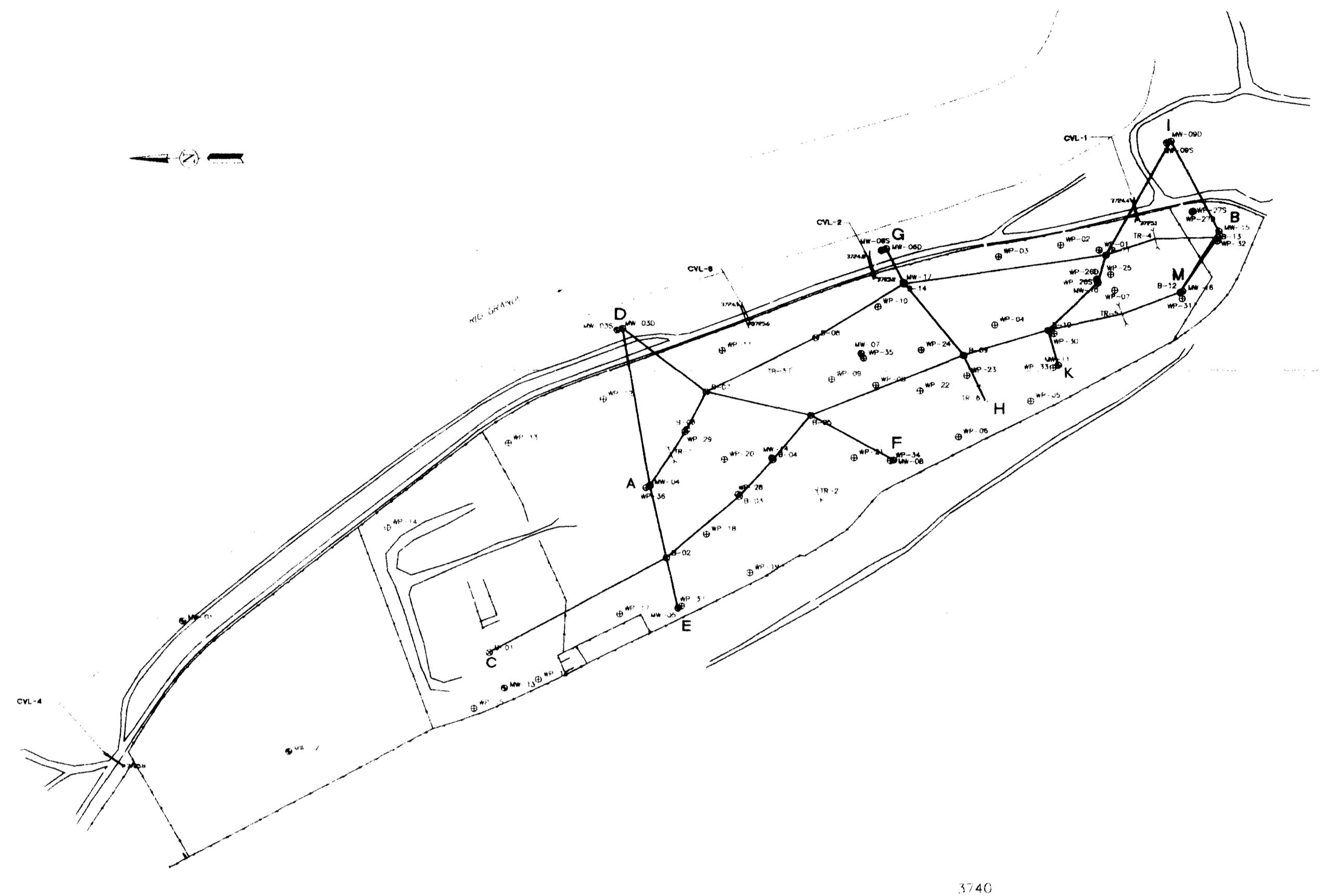
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PLATE B
TRANSVERSE CROSS-SECTIONS
(1 of 2) FOR LITHOLOGIC DESCRIPTION
FORMER BRICKLAND REFINERY SITE

DATE: 10/26/94
AUTHOR: B-A-S
CKD BY: M-S/BAS
REV. NO.: 0
DRAWN BY: M-P
FILE: TRANSIT A DWG



LEGEND	
GRANULES	GRAVEL (GW)
SANDY GRAVEL (GW)	SANDY SILT
SILTY GRAVEL (GW)	CLAY (CL)
GRAYEY GRAVEL (GW, GC)	GRAVELLY CLAY (CL)
SAND	SANDY CLAY (CL)
GRAVELLY SAND (GW)	SILTY CLAY (CL)
SILTY SAND (SW, SM)	SILT (ML)
GRAYEY SAND (SW, SC)	NO RECOVERY, LOST SAMPLE
OMRONE ZONE - DASHED WHERE INFERRED GROUTED AND PULLED WATER TABLE (ZEW) GROUTED AND PULLED ASHORE INFERRED GROUTED AND PULLED WATER TABLE (ZEW)	

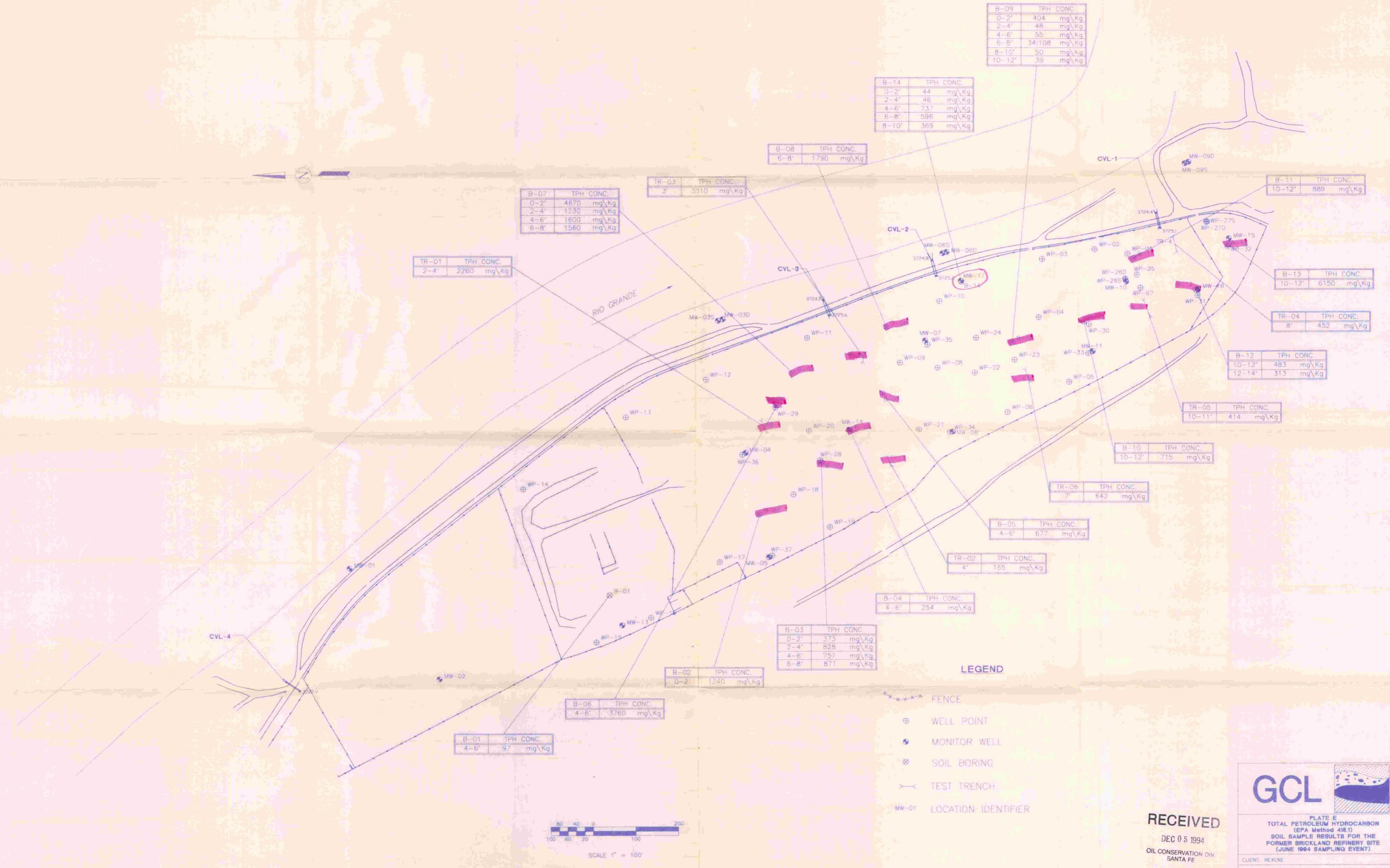
100' 6' 20' 100' 200'
VERTICAL SCALE 100' = 1'

RECEIVED

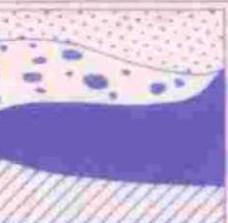
DEC 05 1994
OIL CONSERVATION DIV.
SANTA FE

GCL
PLATE D
LONGITUDINAL CROSS-SECTION
for LITHOLOGIC DESCRIPTION
at the
FORMER BRICKLAND REFINERY SITE
DRAWN BY M.P.
CKD BY M.J.BAS
DRAFTING CO., LTD.

DATE 10/26/94
REV. NO. 0
AUTH. BAS
DRAWN BY M.P.
CKD BY M.J.BAS
DRAFTING CO., LTD.



GCL



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SANTA BARBARA

SANTA FE

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PLATE E
TOTAL PETROLEUM HYDROCARBON
(EPA Method 418.1)
SOIL SAMPLE RESULTS FOR THE
FORMER BRICKLAND REFINERY SITE
(JUNE 1994 SAMPLING EVENT)

CLIENT: REXENE

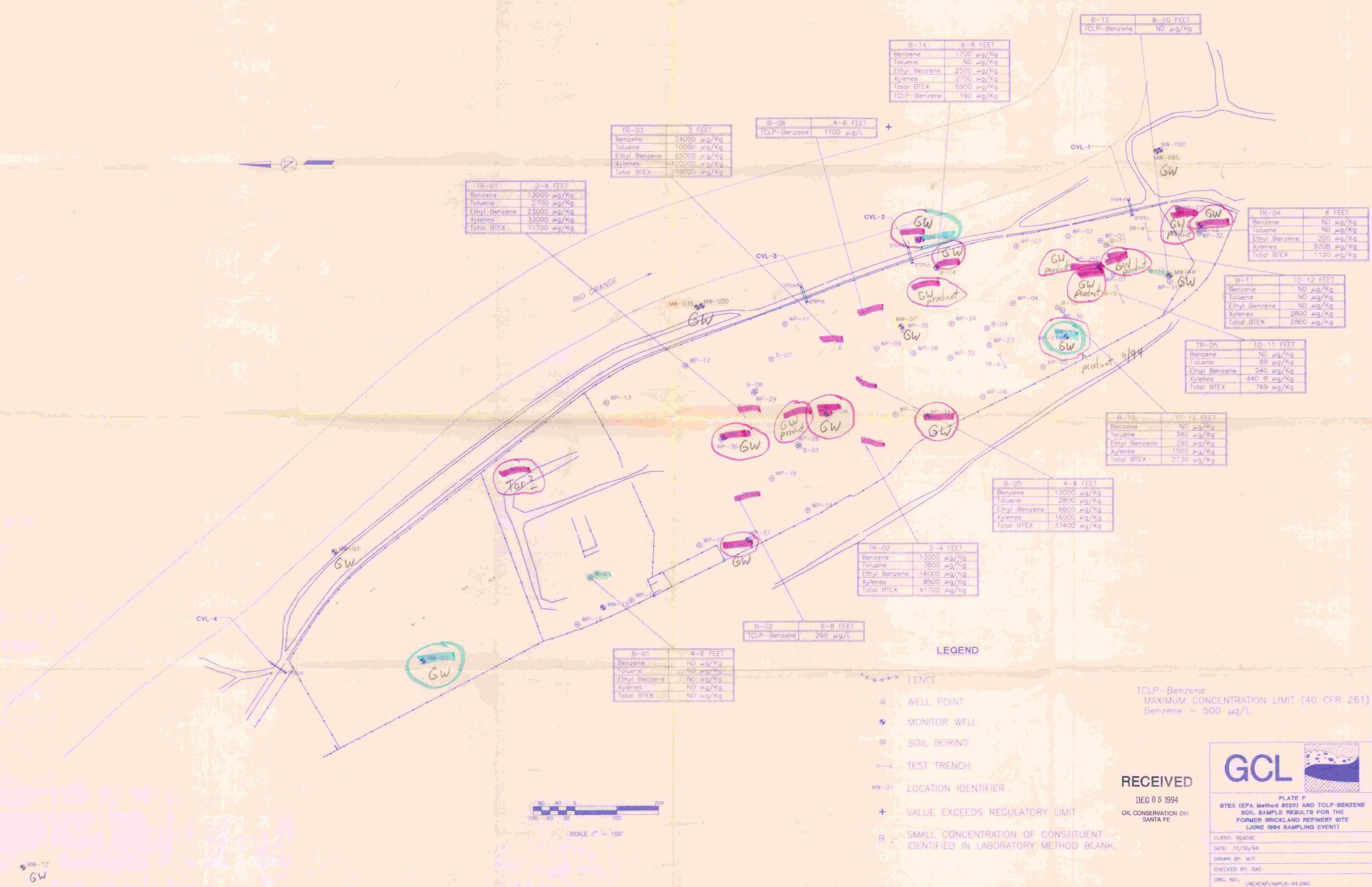
DATE: 11/30/94

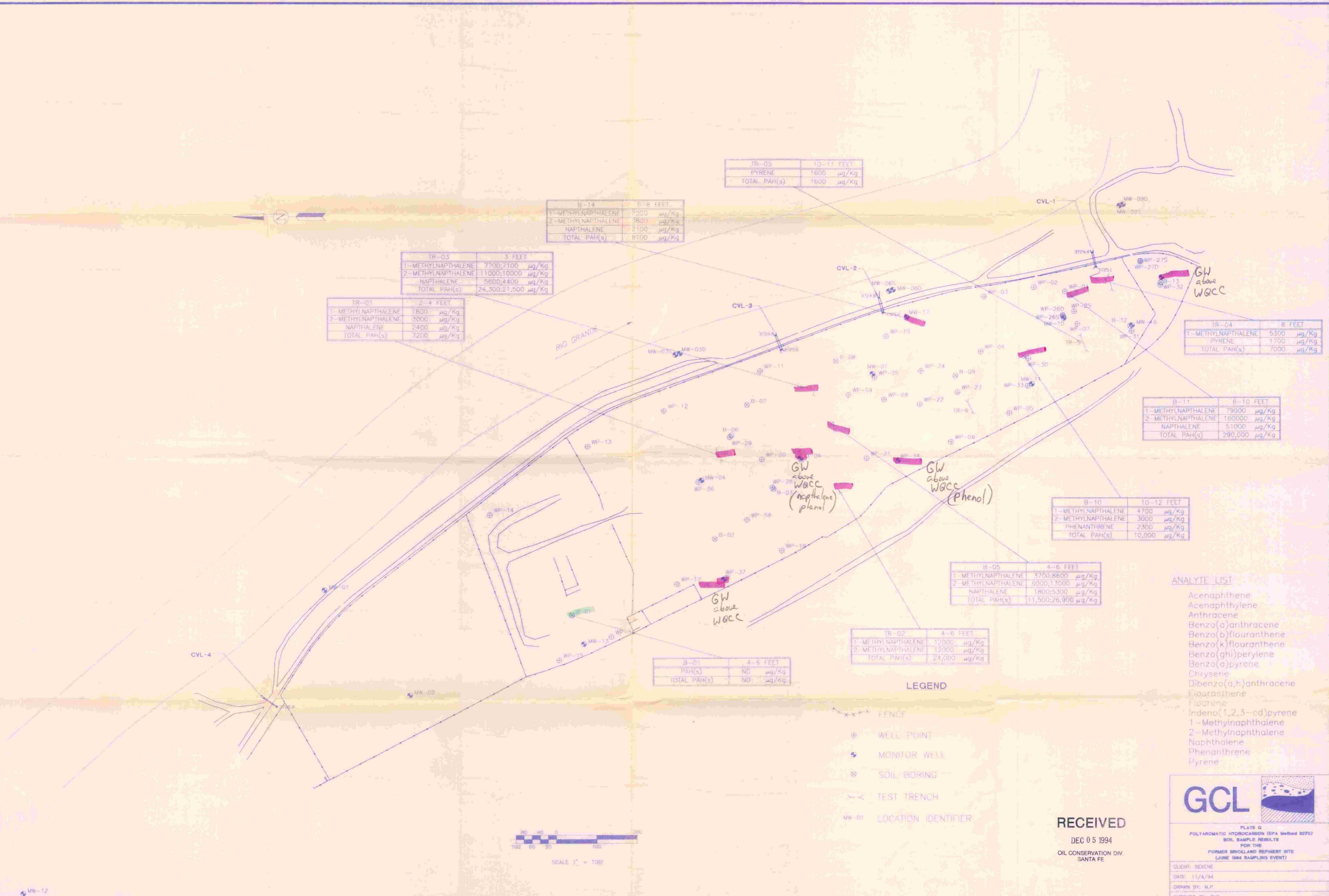
CHECKED BY: SAE

DWG. NO.: 1

\REXENE\SMPLS-94.DWG

ANSWER





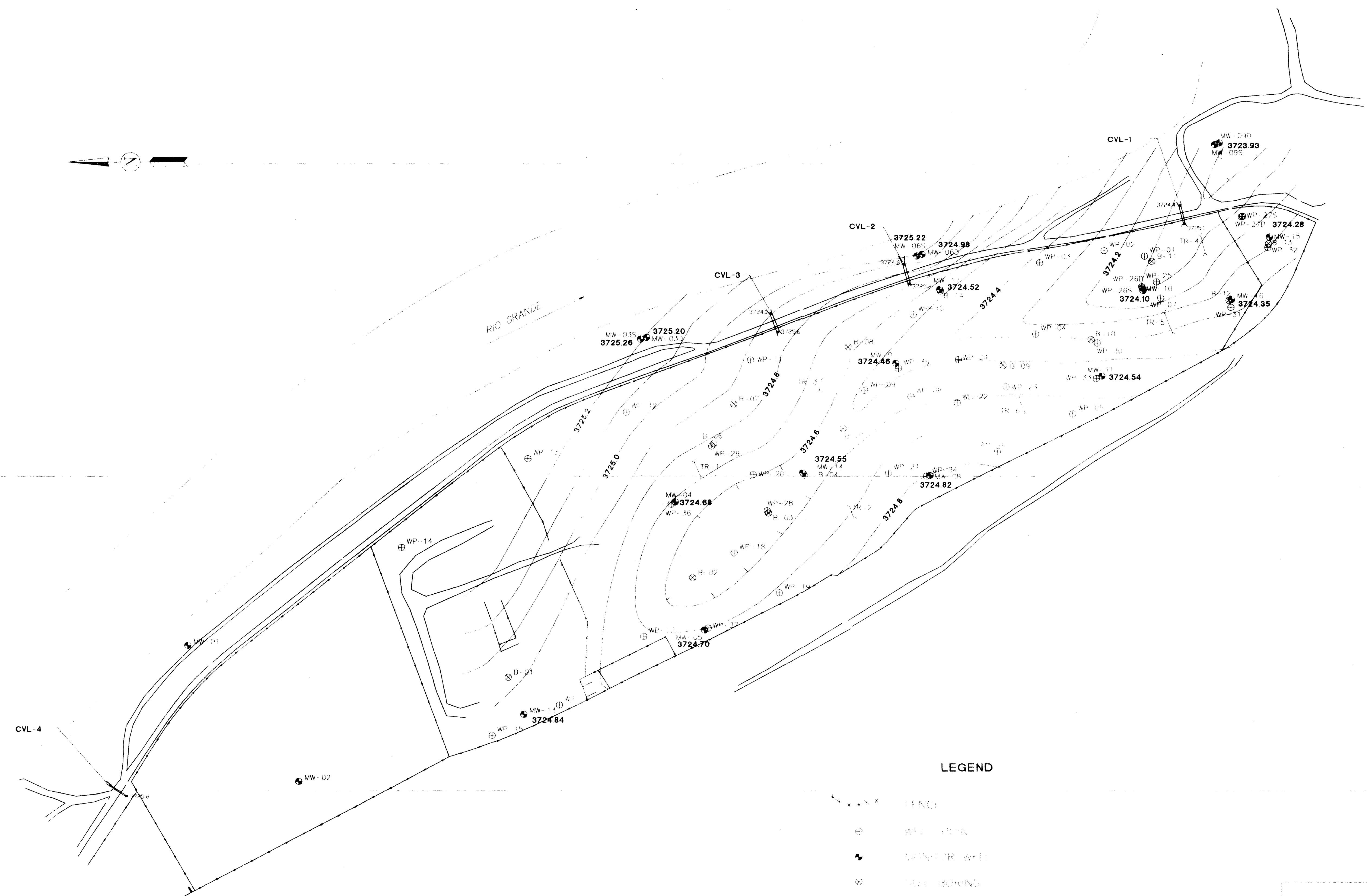
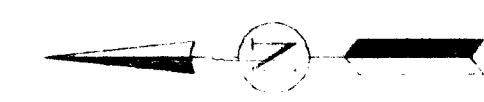
ANALYTE LIST

Acenaphthene
Acenaphthylene
Anthracene
Benzo(a)anthracene
Benzo(b)flouranthene
Benzo(k)flouranthene
Benzo(ghi)perylene
Benzo(a)pyrane
Chrysene
Dibenzo(a,h)anthracene
Flouranthene
Fluorene
Indeno(1,2,3-cd)pyrene
1-Methylnaphthalene
2-Methylnaphthalene
Naphthalene
Phenanthrene
Pyrene

GCL



PLATE Q
POLYAROMATIC HYDROCARBON (EPA Method 8270)
SOIL SAMPLE RESULTS
FOR THE
FORMER BRICKLAND REFINERY SITE
(JUNE 1994 SAMPLING EVENT)



80 40 0 20 60 100
SCALE 1" = 100'

LEGEND

- X * X FENCE
- ⊕ WP - UTILITY POLE
- ◐ TREE - SHRUB
- > < BUSH - FRENCH
- MW - LOCATION IDENTIFIER

3725.0 --- POTENTIOMETRIC SURFACE CONTOUR LINE

GCL

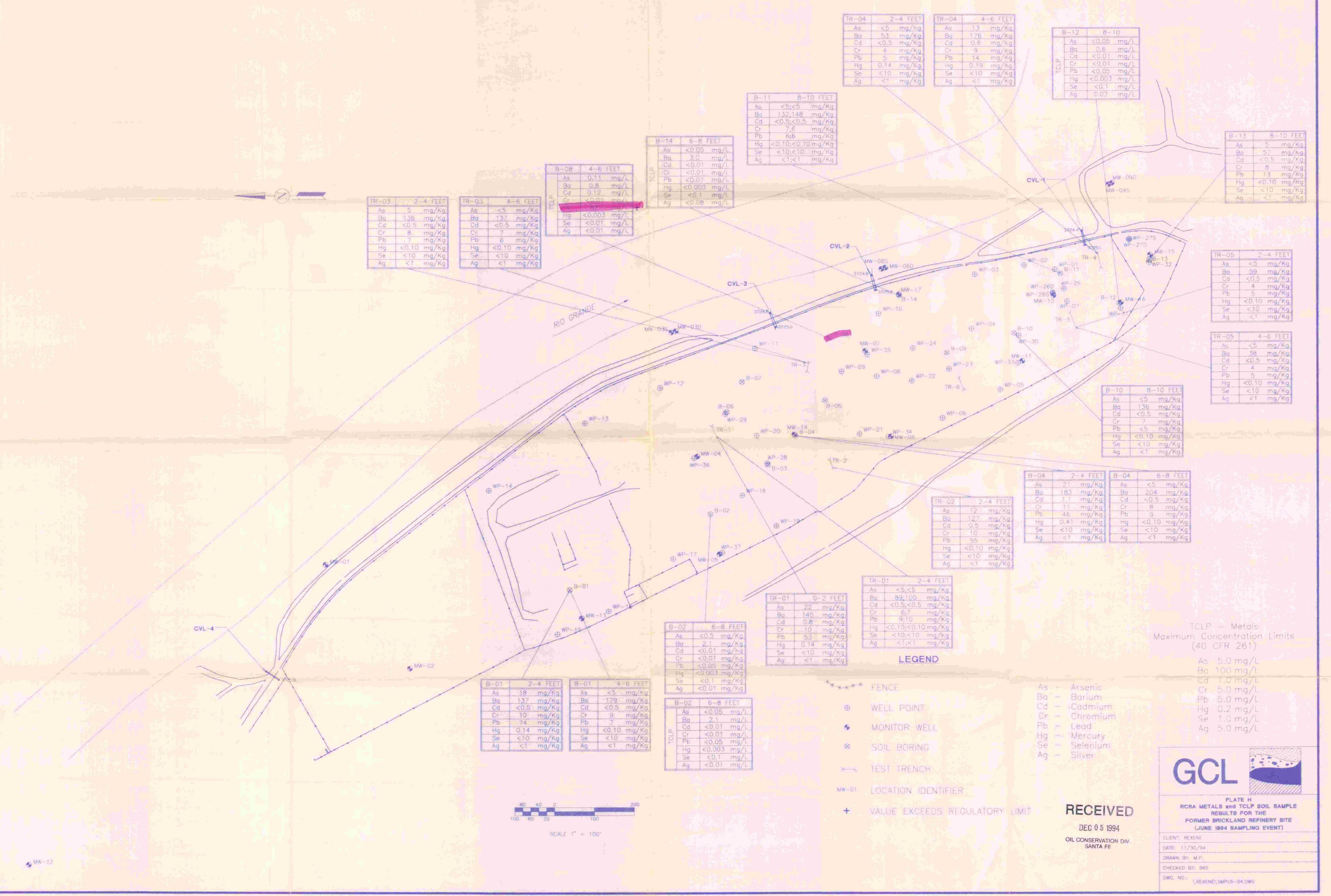
PLATE J
POTENTIOMETRIC SURFACE
(BEMI-CORRECTED)
NOVEMBER
FORMER BRICKLAND REFINERY SITE
SEPTEMBER 1994

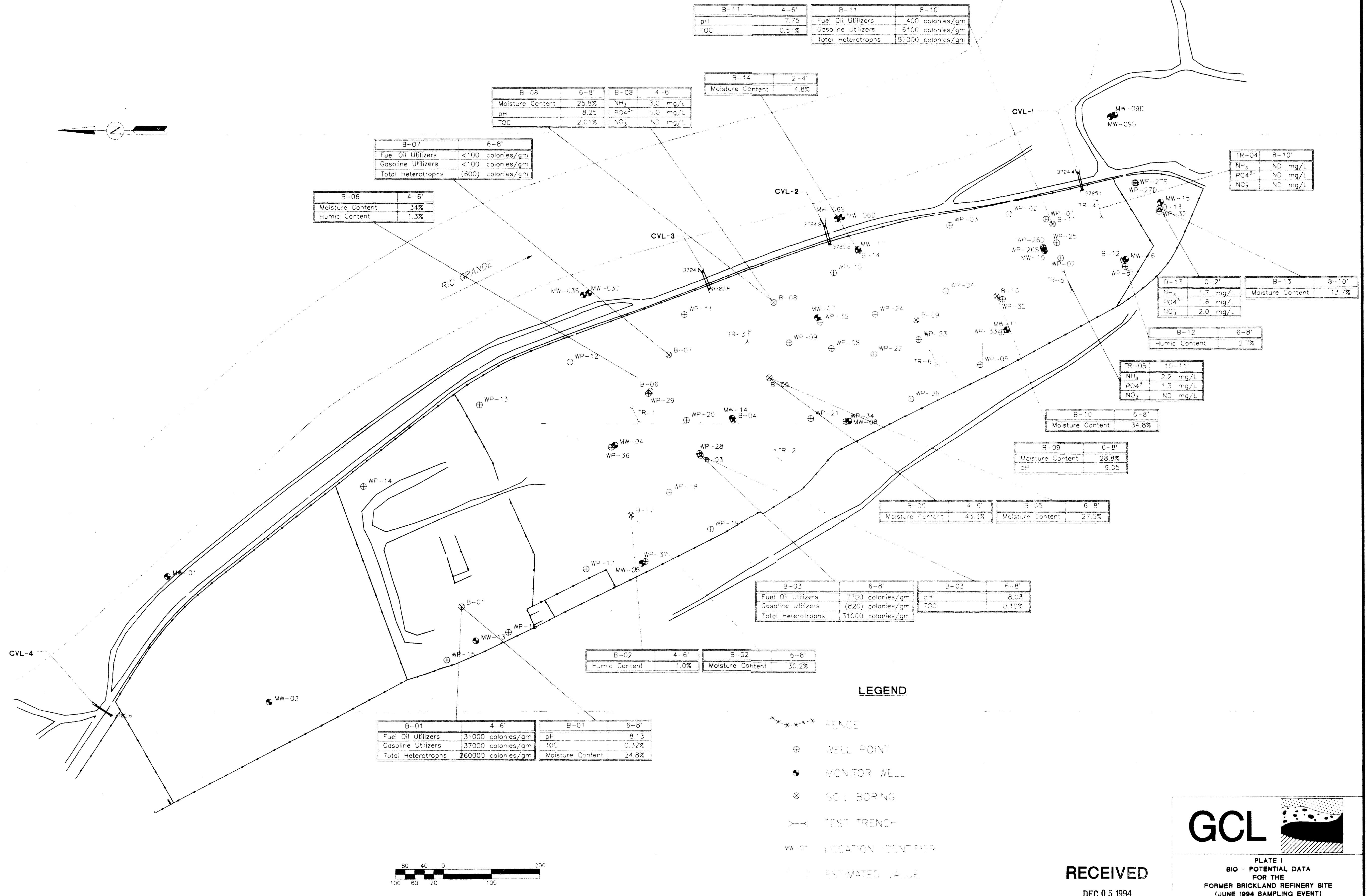
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DEC 05 1994

OIL CONSERVATION DIV.
SANTA FE

CLIENT: REXENE
DATE: 11/4/94
DRAWN BY: M.P.
CHECKED BY: B.L.S.
DWG. NO.: \REXENE\PTNTMTC.DWG





LEGEND

- ◆ FENCE

⊕ WELL POINT

● MONITOR WELL

⊗ SOIL BORING

→ TEST TRENCH

ESTIMATED VALUE

RECEIVED

EC 05 1994

GCL

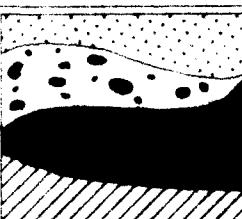
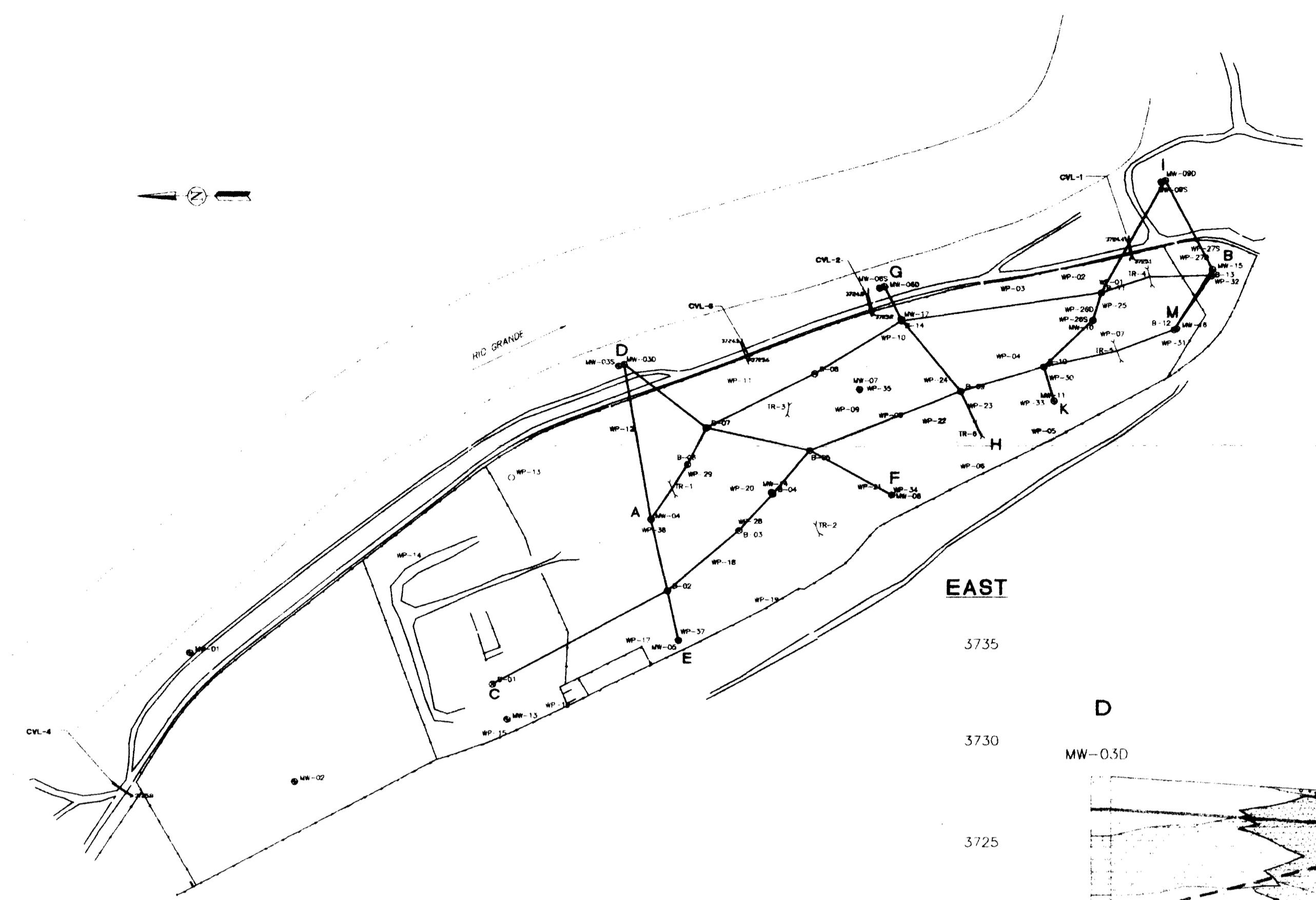


PLATE I
POTENTIAL DATA
FOR THE
KCLAND REFINERY SITE
(4 SAMPLING EVENT)

REXENE
10/26/94
BY: M.P.
ED BY: BAS
NO.: \REXENE\SMPL6-94.DWG



EAST

WEST

3735

3735

3730

3730

3725

3725

3720

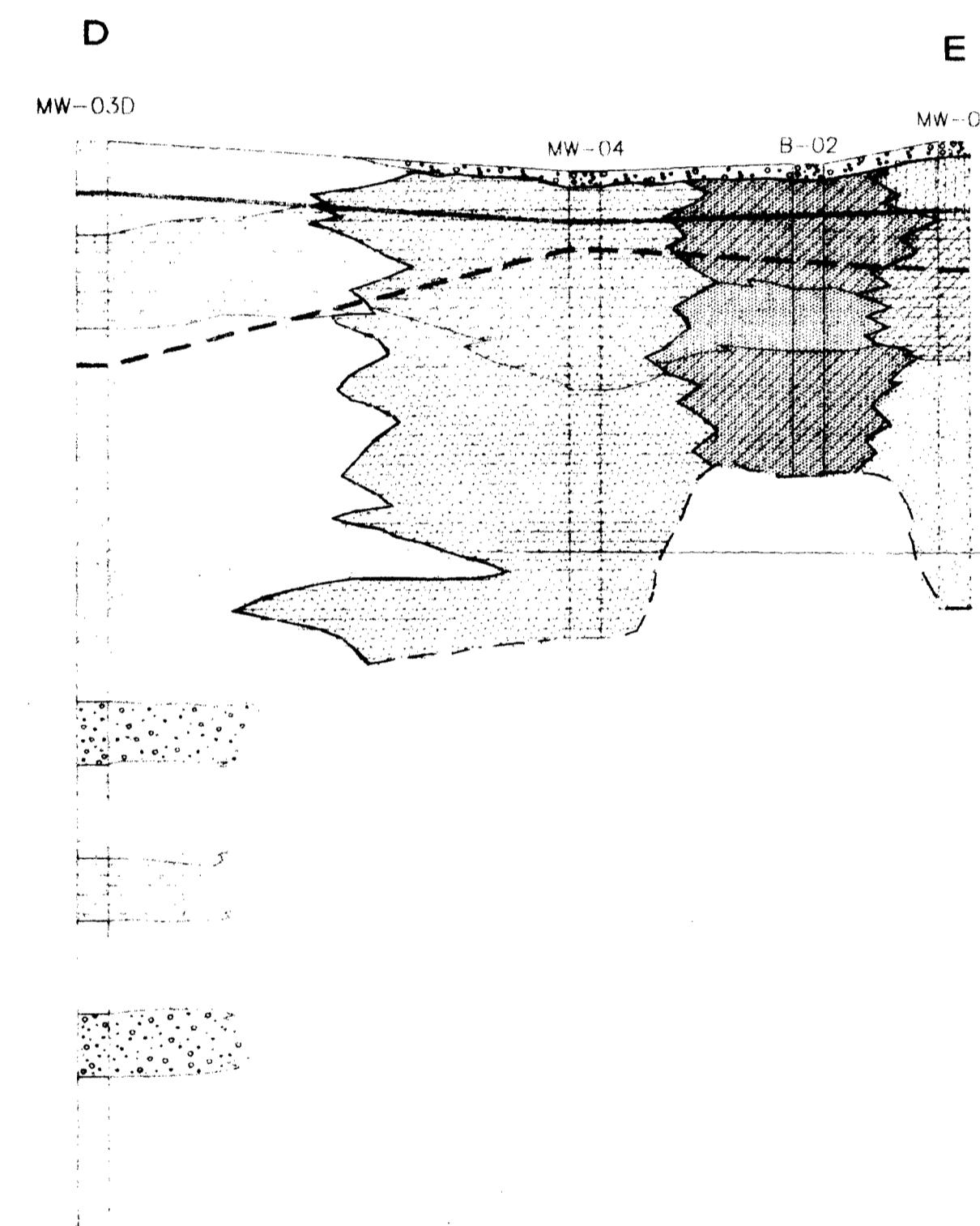
3720

3715

3715

3710

3710

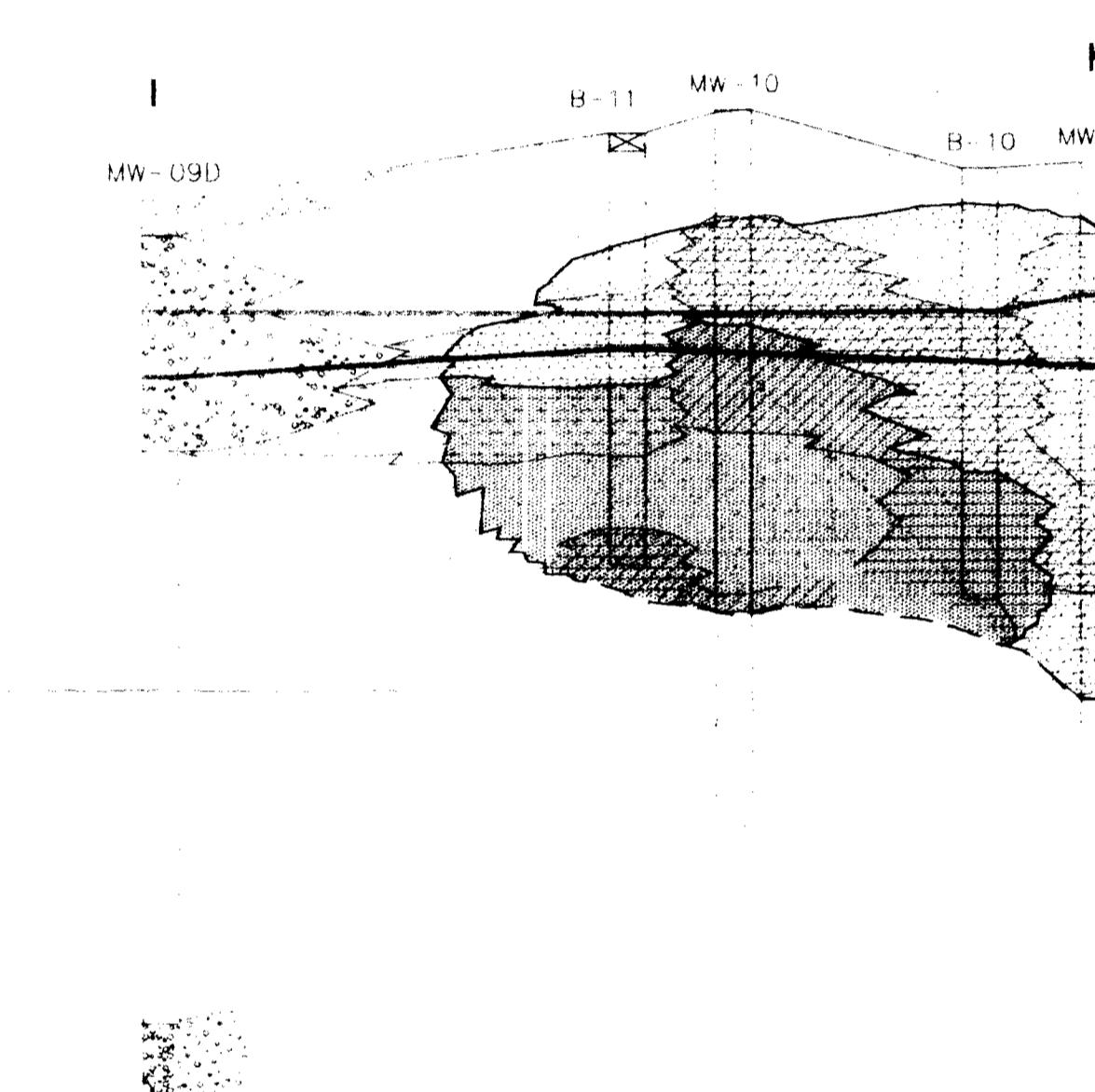


LEGEND

	GRAVEL		GRAVELLY SILT
	SANDY GRAVEL (GW)		SANDY SILT
	SILTY GRAVEL (GW-GM)		CLAY (CL)
	CLAYEY GRAVEL (GW-GC)		GRAVELLY CLAY (CL)
	SAND		SANDY CLAY (CL)
	GRAVELLY SAND (SW)		SILTY CLAY (CL)
	SILTY SAND (SW-SM)		SILT (ML)
	CLAYEY SAND (SW-SC)		NO RECOVERY, LOST SAMPLE
SMARL ZONE (DASHED WHERE INFERRED)			
HIGHEST OBSERVED WATER TABLE LEVEL			
SMARL ZONE (DASHED WHERE INFERRED)			
LOWEST OBSERVED WATER TABLE LEVEL			
	ZONE OF HYDROCARBON CONTAMINATION ESTIMATED TO BE > 100 mg/Kg		ZONE OF HYDROCARBON CONTAMINATION ESTIMATED TO BE < 100 mg/Kg



VERTICAL SCALE : 1" = 5'
HORIZONTAL SCALE : 1" = 100'



3705

3700

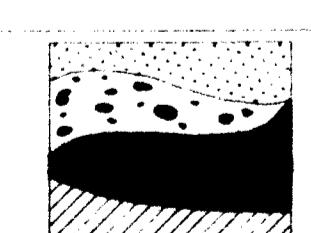
3695

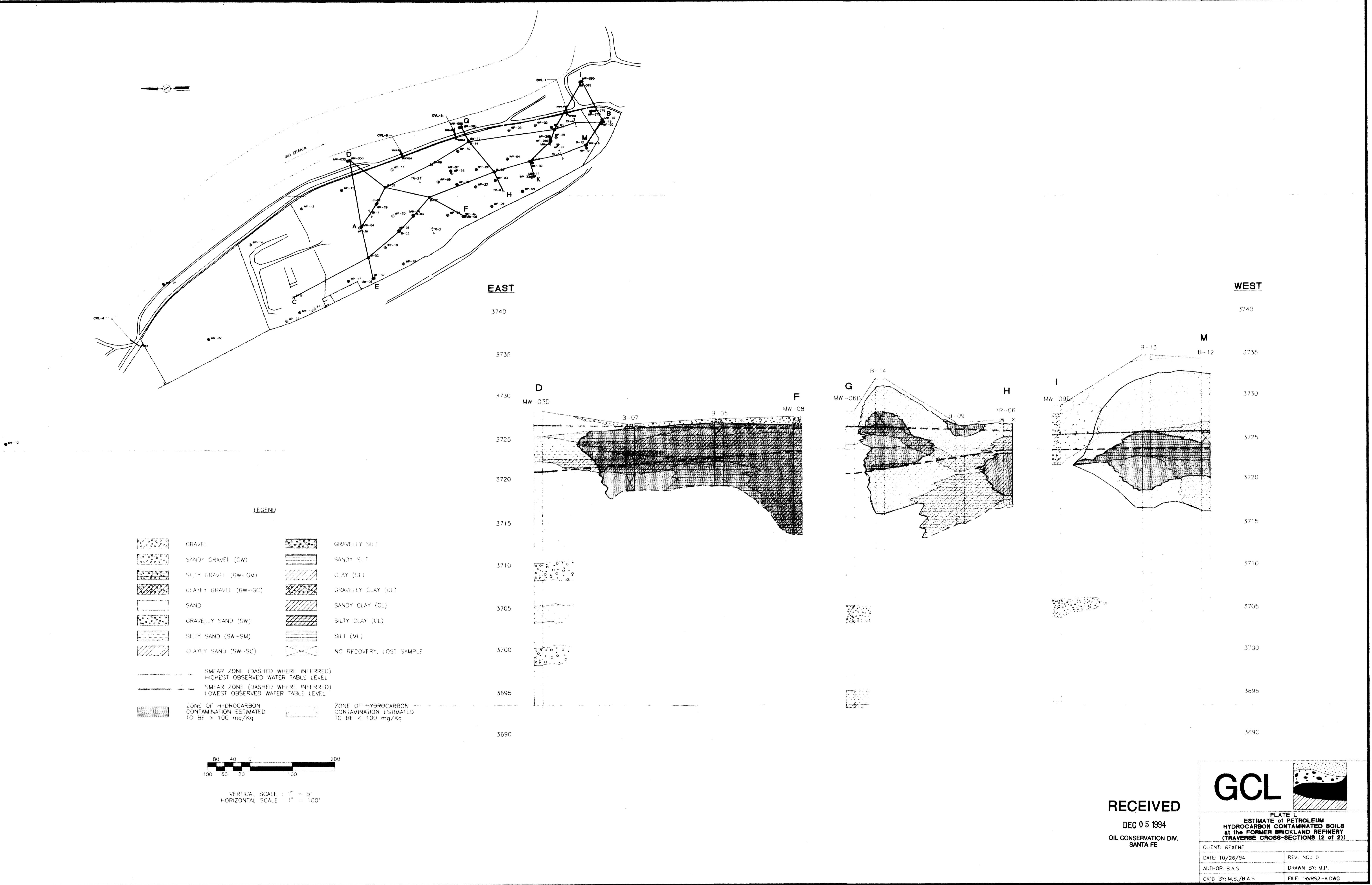
3690

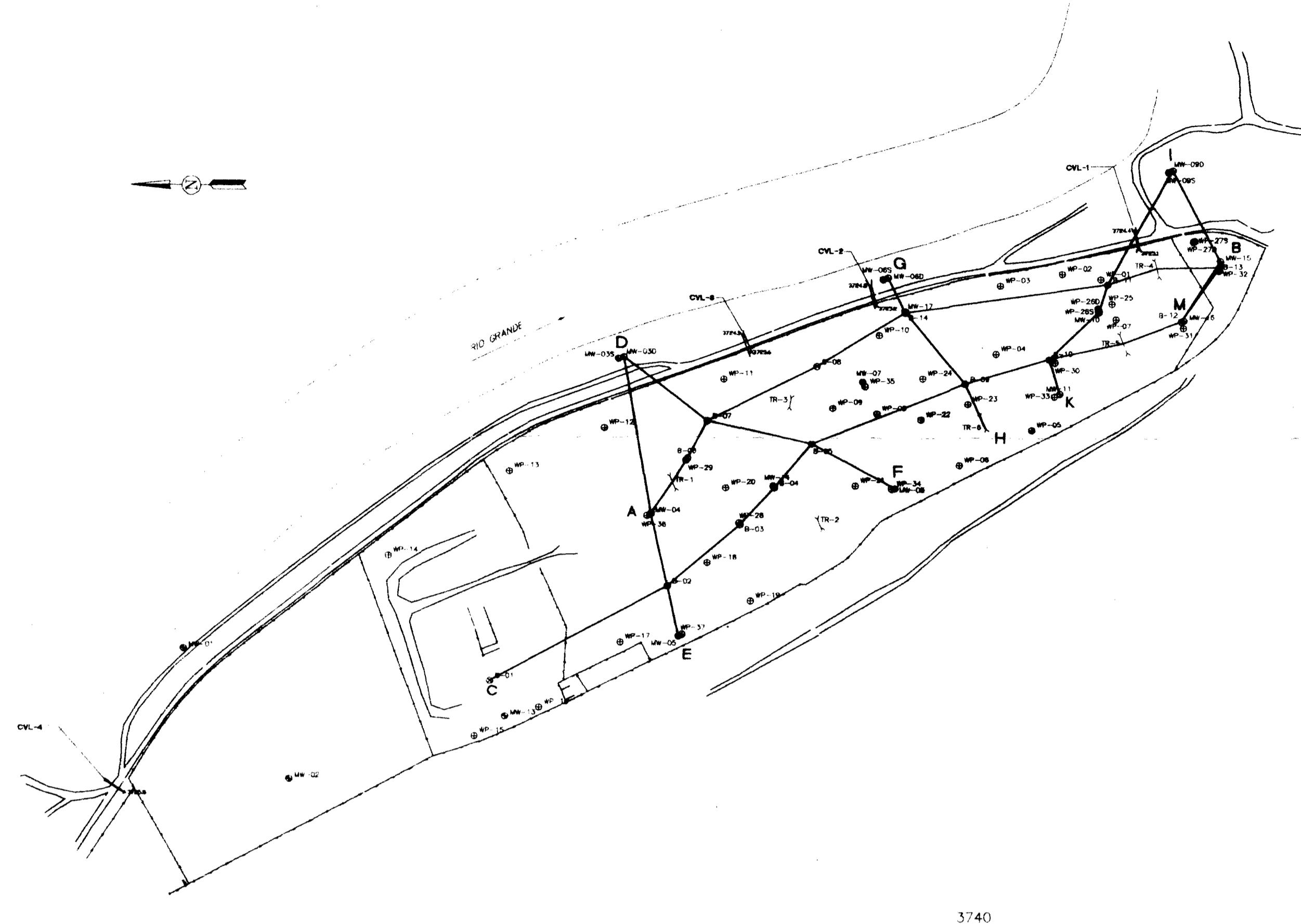
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PLATE K	
ESTIMATE OF PETROLEUM HYDROCARBON CONTAMINATED SOILS AT THE FORMER BRICKLAYER PROPERTY (TRANSVERSE CROSS SECTION (1 of 2))	
CLIENT: REXENE	REV. NO.: 0
DATE: 10/26/94	AUTHOR: B.A.S.
DRAWN BY: M.P.	FILE: TRVRS1-ADWG







3740

3735

3730

3725

3720

3715

3705

3700

3740

3735

3730

3725

3720

3715

3710

3705

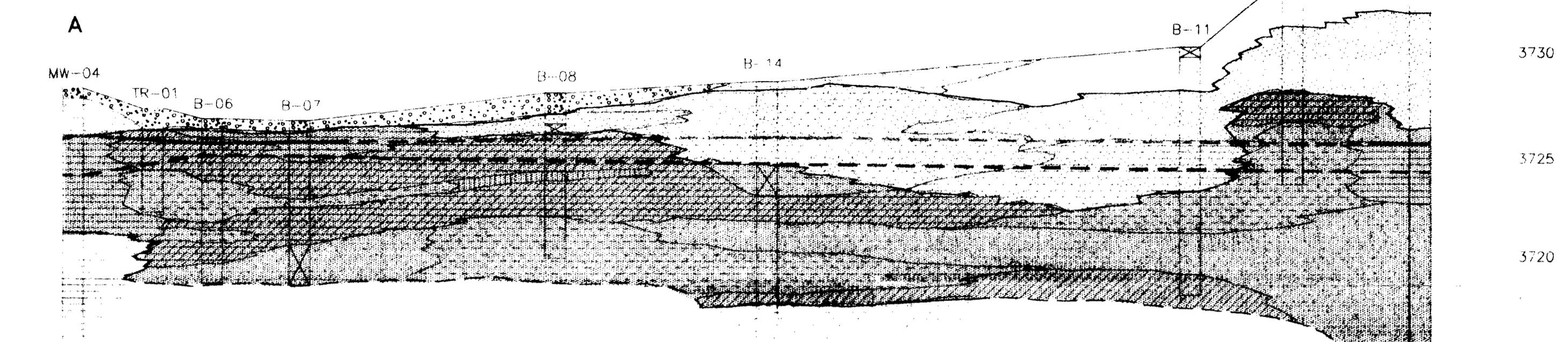
3700

3700

LEGEND	
	GRAVEL
	SANDY GRAVEL (GW)
	SILTY GRAVEL (GW-GM)
	CLAYEY GRAVEL (GW-GC)
	SAND
	GRAVELLY SAND (SW)
	SILTY SAND (SW-SM)
	CLAYEY SAND (SW-SC)
	GRAVELLY SILT
	SANDY SILT
	CLAY (CL)
	GRAVELLY CLAY (CL)
	SANDY CLAY (CL)
	SILTY CLAY (CL)
	SILT (ML)
	NO RECOVERY, LOST SAMPLE
	SMEAR ZONE (DASHED WHERE INFERRED)
	HIGHEST OBSERVED WATER TABLE LEVEL
	SMEAR ZONE (DASHED WHERE INFERRED)
	LOWEST OBSERVED WATER TABLE LEVEL
	ZONE OF HYDROCARBON CONTAMINATION ESTIMATED TO BE > 100 mg/Kg
	ZONE OF HYDROCARBON CONTAMINATION ESTIMATED TO BE < 100 mg/Kg



VERTICAL SCALE : 1" = 5'
HORIZONTAL SCALE : 1" = 100'



3740

3735

3730

3725

3720

3715

3705

3700

3740

3735

3730

3725

3720

3715

3710

3705

3700

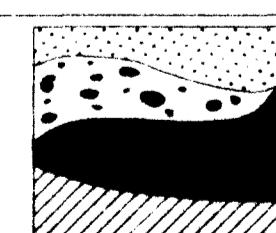
3700

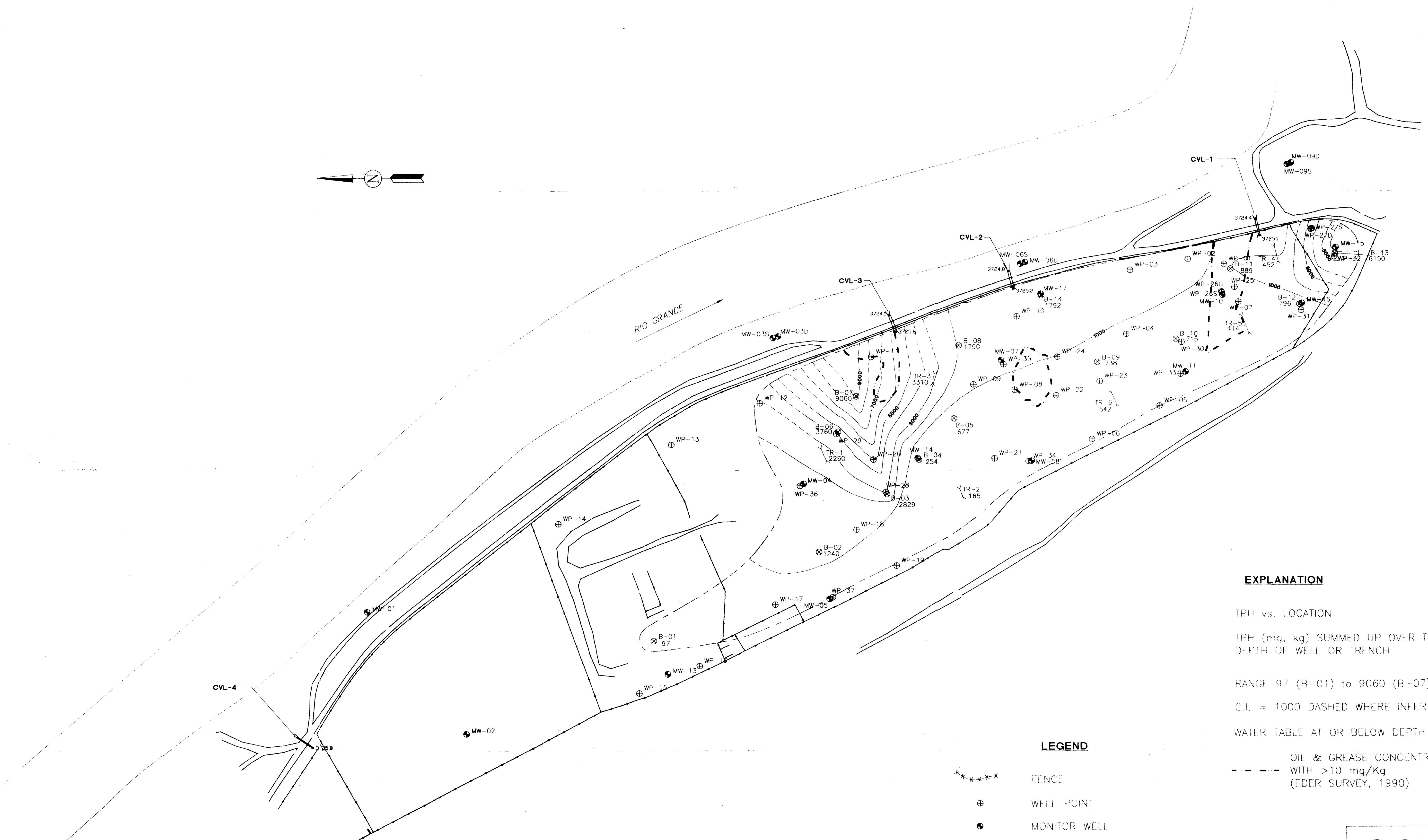
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DEC 05 1994

OIL CONSERVATION DIV.
SANTA FE

PLATE M ESTIMATE of PETROLEUM HYDROCARBON CONTAMINATED SOILS at the FORMER BRICKLAND REFINERY (LONGITUDINAL CROSSES-SECTIONS)	
CLIENT: REXENE	REV. NO. 0
DATE: 10/26/94	AUTHOR: B.A.S.
DRAWN BY: M.P.	CK'D BY: M.S./B.A.S.
FILE: LNQTD1-A.DWG	





SCALE 1" = 100'

LEGEND

- ***** FENCE
- ⊕ WELL POINT
- MONITOR WELL
- ⊗ SOIL BORING
- TEST TRENCH
- MW-01 LOCATION IDENTIFIER
- ESTIMATED ZONE OF HYDROCARBON CONTAMINATION

(Circular stamp)

EXPLANATION

TPH vs. LOCATION

TPH (mg, kg) SUMMED UP OVER TOTAL DEPTH OF WELL OR TRENCH

RANGE 97 (B-01) to 9060 (B-07)

C.I. = 1000 DASHED WHERE INFERRED

WATER TABLE AT OR BELOW DEPTH OF SAMPLES

OIL & GREASE CONCENTRATION
WITH >10 mg/Kg
(EDER SURVEY, 1990)

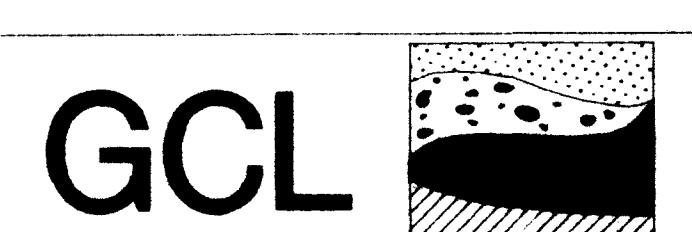


PLATE N
ESTIMATED AREA EXTENT OF
PETROLEUM HYDROCARBON
CONTAMINATED SOILS AT THE
FORMER BRICKLAND REFINERY SITE

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DEC 05 1994

OIL CONSERVATION DIV.
SANTA FE

CLIENT: REXENE

DATE: 11/30/94

DRAWN BY: M.P.

CHECKED BY: BLS

DWG NO.: \REXENE\INVMAP.DWG

MW-12