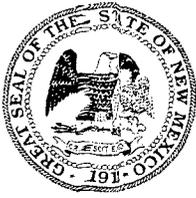


AP - 007

# APPROVALS

YEAR(S):

2007-1998



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joan naPrukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

February 20, 2007

Ms. Camille Reynolds  
Plains Pipeline, L.P.  
3112 W. Hwy 82  
Lovington, NM 88260

**RE: Darr Angell #4 Release Site**  
**OCD FILE #AP-07**  
**Request to Backfill Excavation**  
**12 Miles Northeast of Lovington, New Mexico**

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (OCD) has reviewed Plains Pipeline, L.P. requests to backfill the subject site excavation with a blend of bio-remediated and clean soil.

Plains Pipeline, L.P. had submitted a "Site Restoration Work Plan and Proposed Soil Closure Strategy (Work Plan) in November of 2005. According to your request, on completion of the excavation activities, soil samples were collected from the sidewalls of the excavation and submitted to the laboratory for determination of total petroleum hydrocarbons (TPH). The laboratory analytical results indicated the sidewalls of the excavation were below NMOCD regulatory levels and the excavation activities ceased. The excavation was lined with a synthetic liner in accordance with the approved Work Plan. The stockpiled soil was placed in an onsite soil cell and to allowed to bioremediate. As proposed in the Work Plan, the soil within the soil cell was sampled periodically to determine the TPH levels within the soil cell. Analytical results indicated the soil within the cell was above NMOCD regulatory levels with respect to TPH. In the fall of 2006, approximately 500 cubic yards (cy) of non-impacted soil was transported to the site and blended with excavated soil contained in the soil cell. Fertilizer was added to the soil cell to augment the bioremediation of the hydrocarbon impacted soil. Accompanying your request was an analytical report, of which the results of soil samples collected in January 2007 indicated the TPH concentrations within the soil cell ranged from 54.1 to 216 mg/K TPH. In January 2006, discussions between Plains representatives and the landowner (Mr. Darr Angell) produced an agreement allowing Plains to place excavated soil as is, in the existing excavation and on top of the synthetic liner.

As the project has commenced as planned and pursuant to that plan and the concurrent approval of the landowner, your request to backfill the subject excavation is hereby approved.

NMOCD approval of this backfill proposal does not relieve Plains Pipeline, L.P. of liability should its operations at this site prove harmful to public health or the environment. Nor does it relieve Plains Petroleum, L.P. of its responsibility to comply with the rules and regulations of any other federal, state, county or local governmental agency. All other conditions of AP-07 will remain in full force and effect.

*Amendment Plan-07*  
*Request to Backfill Excavation*  
*Plains Pipeline, L.P.*  
*February 20, 2007*  
*Page 2*

---

NEW MEXICO OIL CONSERVATION DIVISION



Ben Stone  
Environmental Bureau

Cc: NMOCD Hobbs



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

April 5, 2006

Ms. Camille Reynolds  
Plains Pipeline  
3112 West Highway 82  
Lovington, NM 88260

RE: 1. 2005 Annual Monitoring Report and  
2. Site Restoration Work Plan and Proposed Soil Closure Strategy Report  
Both Being for the Darr Angell No. 2 Release Site Located in the  
SW/4 SE/4 of Section 11, Township 15 South, Range 37 East and  
NW/4 NE/4 of Section 14, Township 15 South, Range 37 East  
Lea County, New Mexico  
Plains EMS No. LF-1999-62  
NMOCD File Number AP-007

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division has received and reviewed the above two reports submitted on behalf of Plains Pipeline (Plains) by NOVA Safety and Environmental. These reports are hereby accepted and approved with the following understandings and conditions:

1. In reference to report #1 above, quarterly monitoring and sampling will continue at the site throughout 2006. Results of these activities will be reported to the NMOCD in the 2006 Annual Report, due in this office by April 1, 2007.
2. In reference to report #2 above:
  - a. Backfilling of the excavation is approved per the description of activities shown under the heading "Soil Closure Strategy" in the report.
  - b. Plains will submit a Soil Closure Report to the NMOCD documenting the final closure as to soil issues at the site.
  - c. Upon receipt and review of this Soil Closure Report, NMOCD will either approve or disapprove soil closure at this site, with the understanding that groundwater issues still exist and must be addressed separately.

Darr Angell #2  
AP-009  
April 5, 2006  
Page 2 of 2

NMOCD approval of these reports does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or [ed.martin@state.nm.us](mailto:ed.martin@state.nm.us)

NEW MEXICO OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Ed Martin".

Edwin E. Martin  
Environmental Bureau

Copy: NMOCD, Hobbs  
Curt Stanley, NOVA



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

January 27, 2005

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

Ms. Camille Reynolds  
Plains Marketing, L.P.  
3514 Lovington Hwy.  
Hobbs, NM 88240

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received the "Plains All American Enhanced Product Recovery Work Plan", dated October 27, 2004, for the Darr Angell #1 Release Site (NMOCD reference AP-007). This work plan is approved with the following conditions:

1. Any tank receiving liquids from the total fluid pumps being added to the recovery system must be equipped with an automatic shut-off device to prevent overflow.
2. It is understood by the NMOCD that the tanks receiving liquids will be bermed as stated in the work plan. Be advised that this is mandatory.
3. The oversight of the operation by Nova Safety and Environmental personnel, as stated in the work plan, will be followed consistently and for the duration of the project. That is, visits are to take place on Mondays, Wednesdays and Fridays. The NMOCD must be notified if this visitation frequency is modified.
4. After the extracted crude oil is injected into the Plains pipeline system, the water must be disposed of at an NMOCD-approved facility.

Be advised that NMOCD approval of this work plan does not relieve Plains Marketing, L.P. or Plains All American of liability should their operations at this site prove harmful to the environment or public health. Nor does it relieve them of their responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at 505-476-3492 or [emartin@state.nm.us](mailto:emartin@state.nm.us)

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin  
Environmental Engineer

Cc: Chris Williams, NMOCD Hobbs



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

October 14, 2004

Mr. Jeffrey P. Dann  
Plains All American L.P.  
P.O. Box 4648  
Houston, TX 77210-4648

*DARR ANGELL #1  
AP-7*

Dear Mr. Dann:

The New Mexico Oil Conservation Division (NMOCD) has received your letter, dated September 20, 2004, identifying the need for additional groundwater monitor and/or recovery wells at various sites. This request is hereby approved.

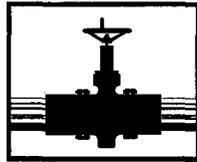
This approval does not relieve Plains Marketing, L.P. of any future liability at these sites should it prove that Plains' operations have caused harm to public health or the environment. Nor does it relieve Plains of its obligation to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or [emartin@state.nm.us](mailto:emartin@state.nm.us)

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin  
Environmental Bureau

Cc: Larry Johnson, NMOCD, Hobbs  
Camille Reynolds, Plains, Midland



# PLAINS

MARKETING, L.P.

September 20, 2004

Mr. Ed Martin  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Plains Marketing, L.P. (formerly Link Energy) Remediation Sites  
Various Locations in Lea County

Dear Mr. Martin:

Based on the results of our ongoing groundwater monitoring and sampling program at several of our remediation and groundwater monitoring sites in Lea County, we have identified the need for additional groundwater monitor and/or recovery wells at the flowing sites.

Site Name	Plains EMS No.	Site Location	Number of Wells
Jct 34 to Lea	2002-10286	Section 21, T20S, R37E	3
Livingston Line-Bob McCasland	2001-11043	Section 3, T21S, R37E	2
Hugh Gathering	2002-10235	Section 11, T21S, R37E	1
C. S. Cayler	2002-10250	Section 6, T17S, R37E	5
Lovington Deep 6-Inch	2002-1-312	Section 6, T21S, R36E	6
Kimbrough Sweet	2000-10757	Section 3, T18S, R37E	2
8" Moore to Jal #1	2002-10270	Section 16, T17S, R37E	3
8" Moore to Jal #2	2002-10273	Section 16, T17S, R37E	3
Darr Angell #1	Darr Angell #1	Section 11, T15S, R37E	1
Darr Angell #4	2001-10876	Section 2/11, T15S, R37E	2
Red Byrd #1	Red Byrd #1	Section 1, T19S, R36E	5
HDO 90-23	HDO 90-23	Section 6, T20S, R37E	2
Monument 6" Pipeline	2001-11056	Section 5, T20S, R37E	3
Texaco Skelly F	2002-11229	Section 21, T20S, R37E	1
SPS-11	SPS-11	Section 18, T18S, R36E	2
Monument #11	TNM Mon #11	Section 30, T19S, R37E	2
Monument #2	TNM Mon #2	Section 6, T20S, R37E	1
Monument #17	TNM Mon #17	Section 29, T19S, R37E	1
Monument #18	TNM Mon #18	Section 7, T20S, R37E	2
98-05A	TNM 98-05A	Section 26, T21S, R37E	1
LF-59	LF-59	Section 32, T19S, R37E	2

The proposed well locations are illustrated on the attached site maps. Plains requests your approval of the proposed monitor well locations at the above-referenced sites. We anticipate commencement of drilling activities the week of October 4, 2004.

Should you have any questions or comments concerning this information, please contact me at (713) 646-4657.

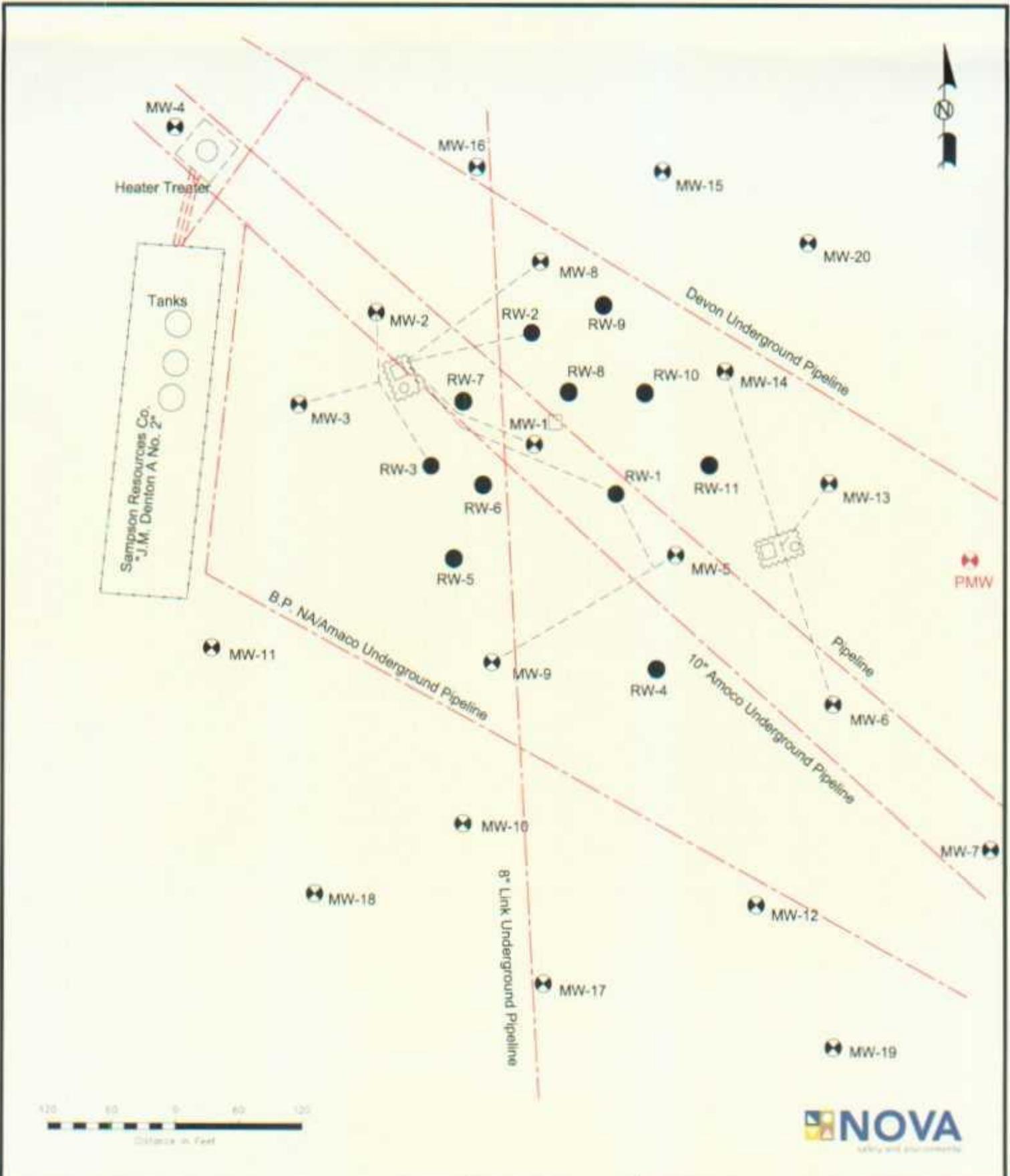
Sincerely,



Jeffrey P. Dann, P.G.  
Sr. Environmental Specialist  
Plains All American

CC: Larry Johnson, NMOCD, Hobbs, NM  
Camille Reynolds, Plains  
Todd Choban, Nova  
Pat McCasland, EPI

File: c:\jeff-files\OCD-DrillingSchOct2004



**LEGEND:**

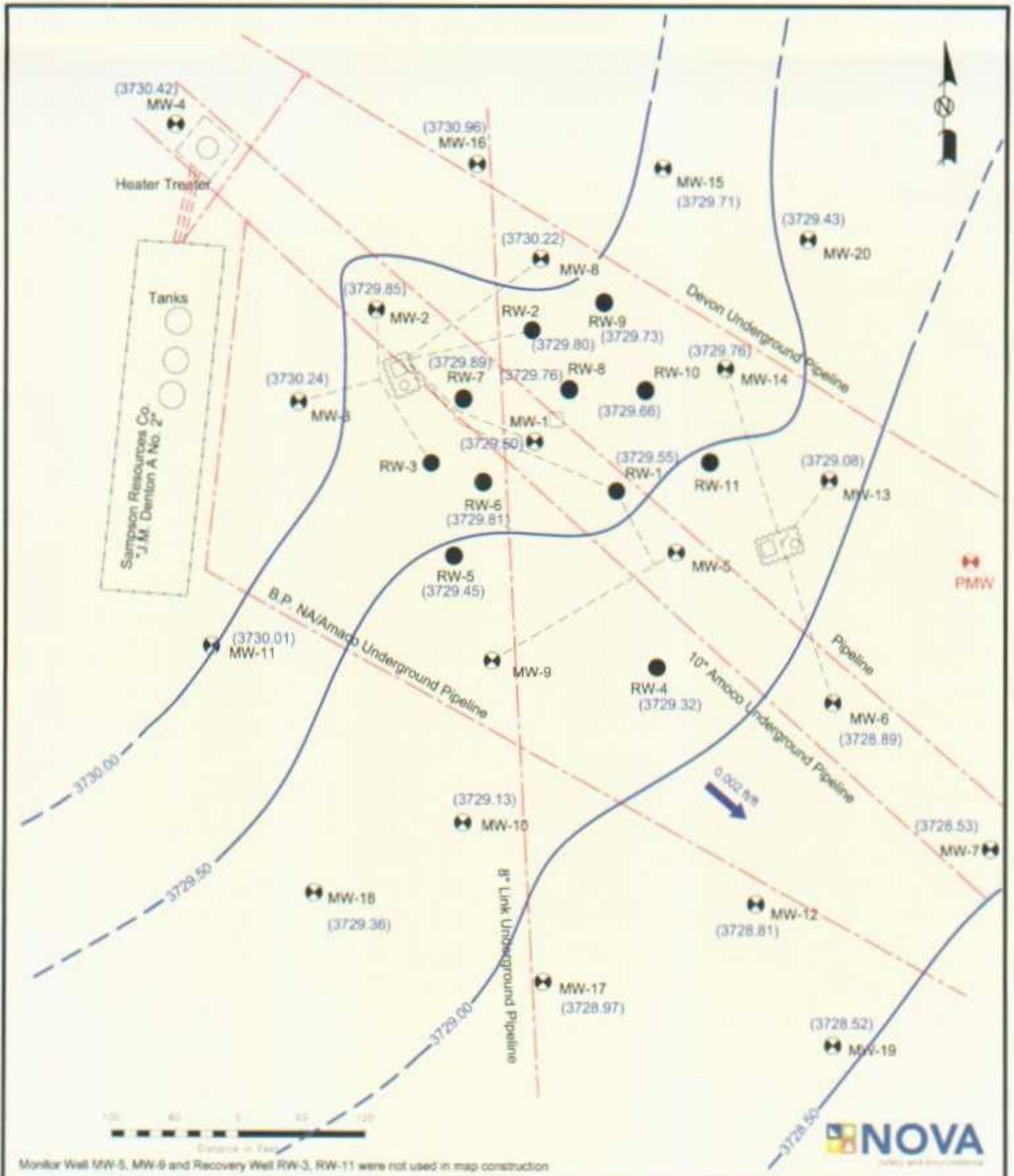
	Monitoring Well Location		Proposed Monitor Well
	Recovery Well Location		PMW
	Product/Recovery Line		
	Shed		
	Poly Tank		
	Valve Body		

**Figure 2  
Site Map**

Plains Pipeline, L.P.  
Darr Angell #1  
Lea County, NM

**NOVA Safety and Environmental**

NW1/4 SE1/4 Sec 11 T15S R37E	33° 01' 36.0"N 103° 10' 00.7"W
Scale: 1"=120'	Prep By: CS
September 2, 2004	Checked By: TKC



Monitor Well MW-5, MW-9 and Recovery Well RW-3, RW-11 were not used in map construction



<b>LEGEND</b> Monitoring Well Location Recovery Well Location Product/Recovery Line Shed Poly Tank Groundwater Gradient Direction and Magnitude Groundwater Elevation Contour Line (Feet) Bermed Containment Area Proposed Monitor Well PMW	<b>Figure 2D</b> Inferred Groundwater Gradient Map (12-09-03)		<b>NOVA Safety and Environmental</b>	
	Plains Pipeline, L.P. Darr Angell #1 Lea County, NM		NW1/4 SE1/4 Sec 11 T15S R37E 33° 01' 36.0"N 103° 10' 00.7"W	
	Scale: 1"=120'		Prep By: CS Checked By: TYC	
	March 30, 2004			



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
**Oil Conservation Division**

October 14, 2004

Mr. Jeffrey P. Dann  
Plains All American L.P.  
P.O. Box 4648  
Houston, TX 77210-4648

*DARR ANGELO #4  
AP-7*

Dear Mr. Dann:

The New Mexico Oil Conservation Division (NMOCD) has received your letter, dated September 20, 2004, identifying the need for additional groundwater monitor and/or recovery wells at various sites. This request is hereby approved.

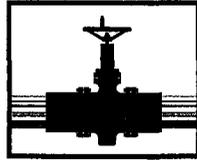
This approval does not relieve Plains Marketing, L.P. of any future liability at these sites should it prove that Plains' operations have caused harm to public health or the environment. Nor does it relieve Plains of its obligation to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or [emartin@state.nm.us](mailto:emartin@state.nm.us)

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin  
Environmental Bureau

Cc: Larry Johnson, NMOCD, Hobbs  
Camille Reynolds, Plains, Midland



# PLAINS

## MARKETING, L.P.

September 20, 2004

Mr. Ed Martin  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Plains Marketing, L.P. (formerly Link Energy) Remediation Sites  
Various Locations in Lea County

Dear Mr. Martin:

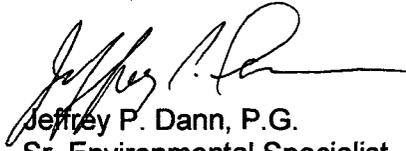
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Monument #17	TNM Mon #17	Section 29, T19S, R37E	1
Monument #18	TNM Mon #18	Section 7, T20S, R37E	2
98-05A	TNM 98-05A	Section 26, T21S, R37E	1
LF-59	LF-59	Section 32, T19S, R37E	2

The proposed well locations are illustrated on the attached site maps. Plains requests your approval of the proposed monitor well locations at the above-referenced sites. We anticipate commencement of drilling activities the week of October 4, 2004.

Should you have any questions or comments concerning this information, please contact me at (713) 646-4657.

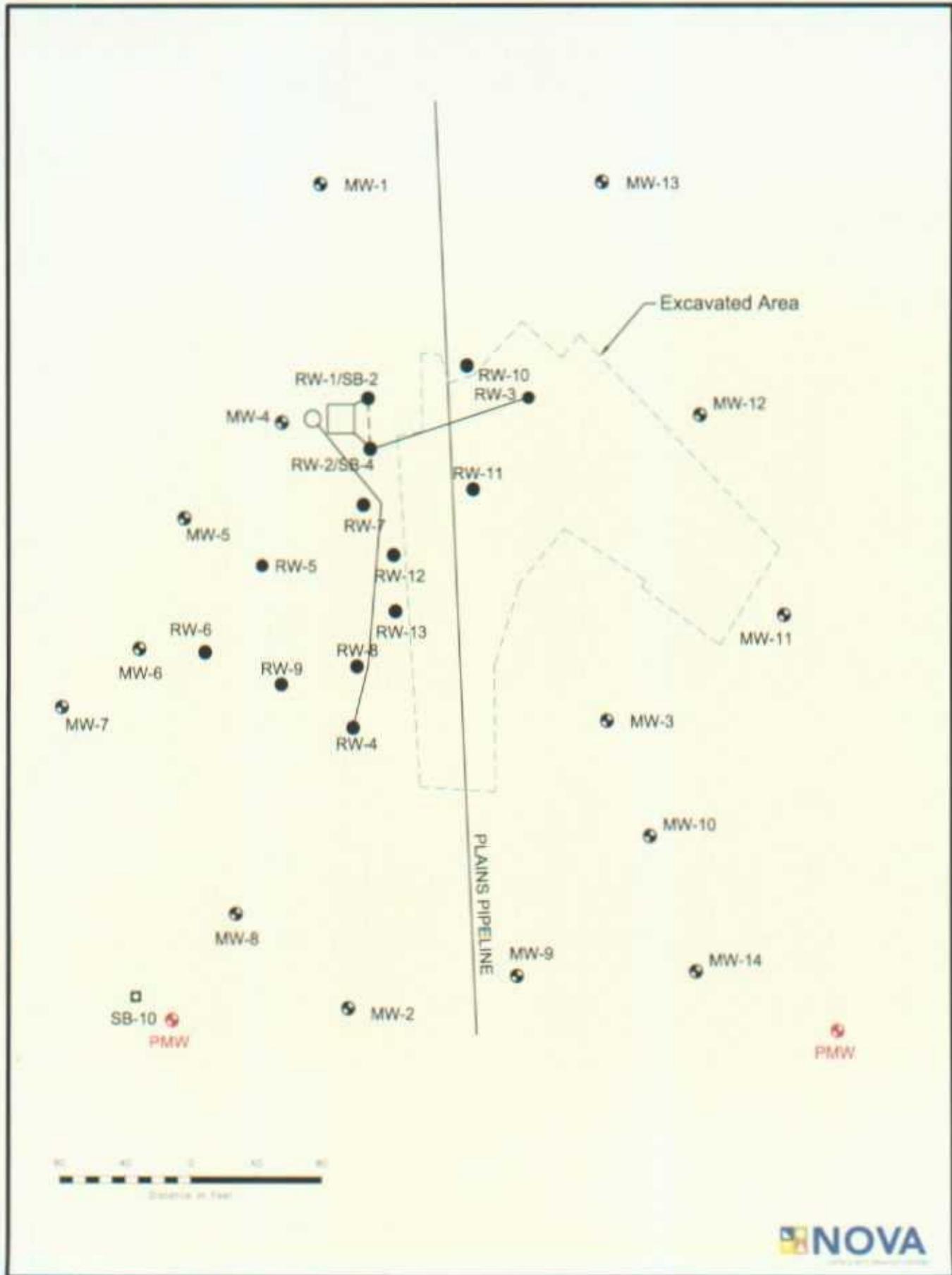
Sincerely,



Jeffrey P. Dann, P.G.  
Sr. Environmental Specialist  
Plains All American

CC: Larry Johnson, NMOCD, Hobbs, NM  
Camille Reynolds, Plains  
Todd Choban, Nova  
Pat McCasland, EPI

File: c:\jeff-files/OCD-DrillingSchOct2004



<b>LEGEND:</b> Monitor Well Location Recovery Well Location Product Recovery Line Proposed Monitor Well Location Sheet Poly Text	Site Location: 33° 32' 11.4" N, 107° 10' 34.4" W NW 1/4 NE 1/4 Sec 11 T15S R21E SW 1/4 SE 1/4 Sec 2 T15S R21E	Figure 2 Site Map  Plains Pipeline, L.P. Gary Angell #4 Lea County, NM	<b>NOVA Safety and Environmental</b>		
			Date: 7/6/21 Drawn By: CS Checked By: TSC September 1, 2024	Date: 7/6/21 Drawn By: CS Checked By: TSC	Date: 7/6/21 Drawn By: CS Checked By: TSC





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

July 20, 1999

**CERTIFIED MAIL**  
**RETURN RECEIPT NO: Z-274-520-682**

Ms. Lennah Frost  
EOTT Energy Pipeline Limited Partnership  
P.O. Box 1660  
Midland, Texas 79702

**RE: STAGE 1 GROUND WATER ABATEMENT PLAN (AP-7)  
DARR ANGEL RANCH**

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has completed a review of the following EOTT Energy Pipeline Limited Partnership (EOTT) documents:

- June 9, 1999 "STAGE 1 GROUNDWATER ABATEMENT PLAN (AP-7), DARR ANGELL RANCH".
- April 20, 1999 "DENTON GATHERING AREA LEAKSITE – DARR ANGEL RANCH, SEC 11, T-15-S, R-37-E, LEA COUNTY, NEW MEXICO".
- February 23, 1999 "DENTON GATHERING AREA LEAKSITE – DARR ANGEL RANCH, SEC 11, T-15-S, R-37-E, LEA COUNTY, NEW MEXICO".

These documents contain EOTT's Stage 1 Investigation Proposal for determining the extent of soil and ground water contamination resulting from a crude oil spill at EOTT's Darr Angel Ranch leak site including interim recovery of free phase product from the ground water. The documents also contain proof of public notification of the Stage 1 Investigation Proposal.

The OCD has not received any response to the public notification of the Stage 1 Investigation Proposal. The above referenced Stage 1 Investigation Proposal is **approved** with the following conditions:

1. EOTT shall install an additional monitor well at the location shown on figure 5 (attached).

2. EOTT shall complete all monitor wells as follows:
  - a. At least 15 feet of well screen shall be placed across the water table interface with 5 feet of the well screen above the water table and 10 feet of the well screen below the water table.
  - b. An appropriately sized gravel pack shall be set in the annulus around the well screen from the bottom of the hole to 2-3 feet above the top of the well screen.
  - c. A 2-3 foot bentonite plug shall be placed above the gravel pack.
  - d. The remainder of the hole shall be grouted to the surface with cement containing 3-5% bentonite.
  - e. A concrete pad and locking well cover shall be placed around the well at the surface.
  - f. The well shall be developed after construction using EPA approved procedures.
3. No less than 48 hours after the wells are developed, ground water from all monitor wells shall be purged, sampled and analyzed for concentrations of benzene, toluene, ethylbenzene, xylene, polycyclic aromatic hydrocarbons (PAH) and New Mexico Water Quality Control Commission (WQCC) metals using EPA approved methods and quality assurance/quality control (QA/QC) procedures.
4. All below grade lines used for conveying fluids from recovery wells to the above ground storage tank shall be pressure tested to 3 psi above operating pressure prior to operation.
5. All wastes generated shall be disposed of at an OCD approved facility.
6. EOTT shall submit the results of the Stage 1 investigation to the OCD in a comprehensive report. The report shall be submitted to the OCD Santa Fe Office by September 20, 1999 with a copy provided to the OCD Hobbs District Office and shall include:
  - a. A description of all investigation, remediation and monitoring activities which have occurred including conclusions and recommendations.
  - b. A geologic/lithologic log and well completion diagram for each monitor well.
  - c. A water table potentiometric map showing the location of the spills, excavated areas, monitor wells, and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient.
  - d. Isopleth maps for contaminants of concern which were observed during the investigations.
  - e. A free product thickness map.

- f. Summary tables of all soil ground water quality sampling results and copies of all recent laboratory analytical data sheets and associated QA/QC data taken within the past year.
  - g. The disposition of all wastes generated.
  - h. The results of any below grade line testing.
7. EOTT shall notify the OCD at least 24 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and split samples.

Please be advised that OCD approval does not limit EOTT to the proposed work plan should the investigation actions fail to adequately define the extent of contamination related to EOTT's activities, or if contamination exists which is outside the scope of the work plan. In addition, OCD approval does not relieve EOTT of responsibility for compliance with any other federal, state or local laws and regulations.

If you have any questions or comments, please contact Bill Olson of my staff at (505) 827-7154 .

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

attachment

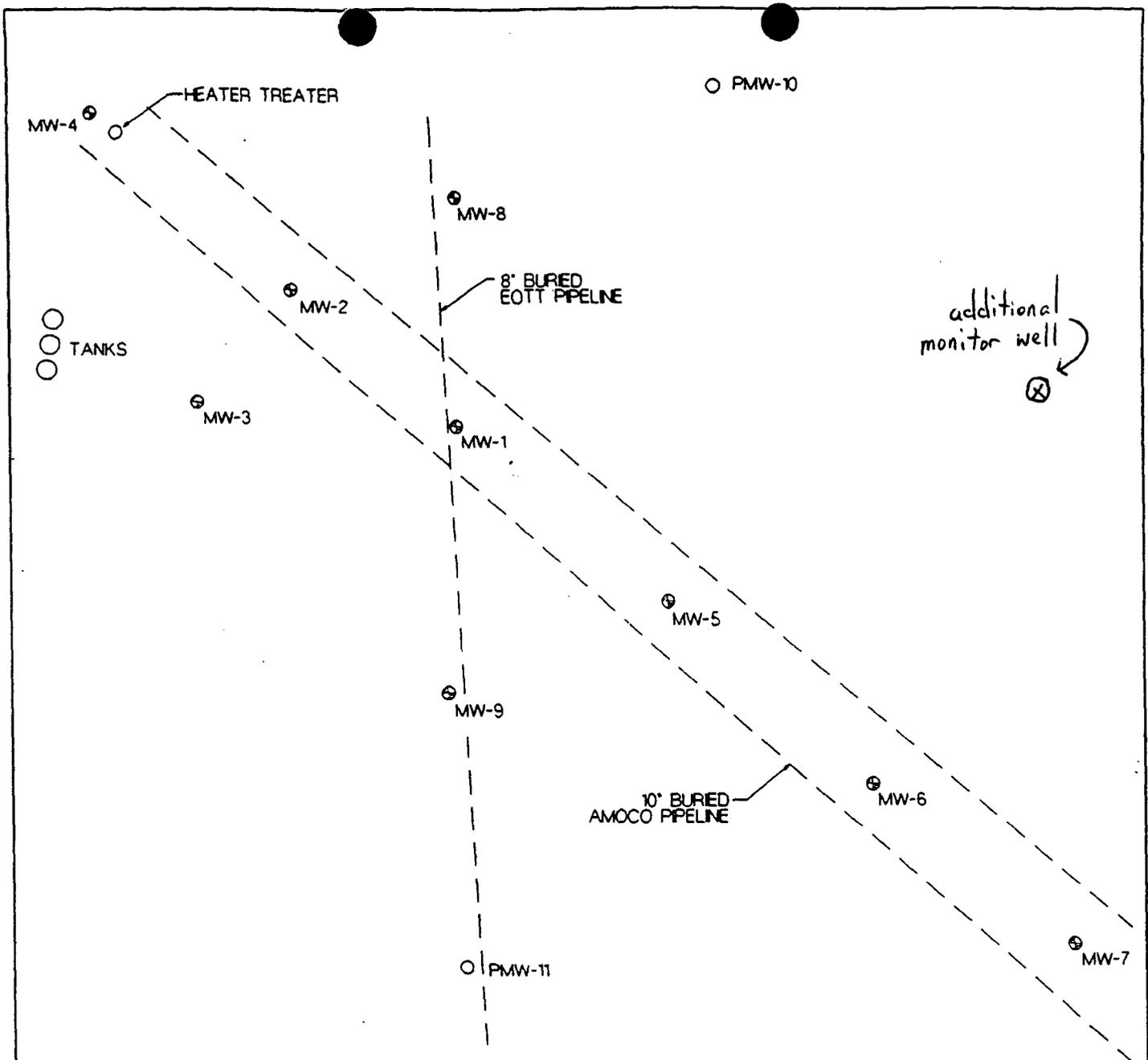
xc/w attachment: Chris Williams, OCD Hobbs District Office

Z 274 520 682

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (*See reverse*)

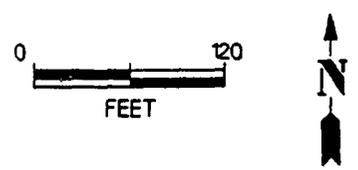
Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

PS Form 3800, April 1995



**LEGEND**

- ⊕ MW-1      APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- PMW      PROPOSED MONITOR WELL LOCATIONS



 <p>DESIGN SERVICES 1202 CO RD. 114 W MOLAND, TEXAS 79706 OFFICE: 1915170-7733 PAGER: 1915167-3429</p>	TITLE:	DWN:	DES:	PROJECT NO: 18861 EOTT ENERGY CORP. LOVINGTON, NM.
	PROPOSED MONITORING WELL LOCATION MAP LOVINGTON, NEW MEXICO	CHKD:	APPD:	
		DATE:	REV:	FIGURE 5



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 30, 1998

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-274-520-576**

Ms. Lennah Frost  
EOTT Energy Pipeline Limited Partnership  
P.O. Box 1660  
Midland, Texas 79702

**RE: DARR ANGEL RANCH LEAK SITE  
ABATEMENT PLAN AP-7**

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Pipeline Limited Partnership's (EOTT) October 2, 1998 "DENTON GATHERING AREA LEAKSITE - DARR ANGEL RANCH, SEC 11, T-15-S, R-37-E, LEA COUNTY, NEW MEXICO". This document contains a request for an extension of the deadline for filing a Stage 1 Abatement Plan for ground water contamination resulting from a crude oil pipeline spill from EOTT's Denton Gathering Line on the Darr Angel Ranch. The extension is requested while EOTT conducts additional investigations at the site.

The above referenced request is approved. EOTT will submit to the OCD by November 30, 1998 a Stage 1 abatement plan investigation proposal pursuant to OCD Rule 19.E.1. and OCD Rule 19.E.3. Please be aware that EOTT's Stage 1 abatement plan proposal to be submitted for OCD approval covers all aspects of site investigation including submission of a final investigation report. The investigation actions currently being undertaken by EOTT are not approved by the OCD. Therefore, if these investigation actions are not satisfactory they will need to be redone.

If you have any questions, please contact Bill Olson of my staff at (505) 827-7154.

Sincerely,

A handwritten signature in cursive script, appearing to read "Roger C. Anderson".

Roger C. Anderson  
Environmental Bureau Chief

xc: Chris Williams, OCD Hobbs District Supervisor

Z 274 520 576

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (*See reverse*)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

PS Form 3800, April 1995