

AP - 007

**ANNUAL  
MONITORING REPORT**

**YEAR(S):**

2003

**ANNUAL MONITORING REPORT**

**EOTT ENERGY, LLC  
DARR ANGELL #2  
SW ¼, SE ¼ OF SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST  
NW ¼, NE ¼ OF SECTION 14, TOWNSHIP 15 SOUTH, RANGE 37 EAST  
LEA COUNTY, NEW MEXICO**

**PREPARED FOR:**

**EOTT ENERGY, LLC  
5805 EAST HIGHWAY 80  
MIDLAND, TEXAS 79701**

**PREPARED BY:**

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.  
2540 WEST MARLAND  
HOBBS, NEW MEXICO 88240**

**APRIL 2003**

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**Robert B Eidson**  
Geologist / Senior Project Manager

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**Chance I. Johnson**  
New Mexico Regional Manager

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## **INTRODUCTION**

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy, LLC (EOTT), prepared this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. The report presents the results of the quarterly groundwater monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during four quarterly events in calendar year 2002 to assess the levels and extent of dissolved phase and phase separated hydrocarbon (PSH) constituents. The groundwater monitoring events consisted of measuring static water levels in the monitor wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing measurable levels of PSH were not sampled.

## **FIELD ACTIVITIES**

The site monitor wells were gauged and sampled on February 14, June 13, August 25 and December 13, 2002. During each sampling event the monitor wells designated to be sampled were purged of approximately three well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico or Vista Trucking of Eunice, New Mexico utilizing a licensed disposal facility (NMOCD AO SWD-730).

## **GROUNDWATER GRADIENT**

Locations of the monitor wells and the inferred groundwater gradient, as measured on December 13, 2002, are depicted on Figure 2 the Site Groundwater Gradient Map. The groundwater elevation data for this reporting period is provided as Table 1. Groundwater elevation contours generated from the final quarterly event of calendar year 2002 water level measurements indicated a general gradient of approximately 0.002 ft/ft to the southeast as measured between groundwater monitor wells MW-1 and MW-3. The depth to groundwater as measured from the top of the well casing ranged between 57.82 to 66.70 feet in the shallow alluvial aquifer.

A measurable thickness of PSH was detected in recovery and monitor wells RW-1, RW-2 and MW-2 during the annual monitoring period. Maximum thicknesses of 10.33 feet in recovery well RW-1, 9.71 feet in recovery well RW-2 and 7.56 feet in monitor well MW-2 were recorded this period as shown on Table 1.

## **LABORATORY RESULTS**

Groundwater samples obtained during the sampling events were delivered to AnalySys Inc., Austin, Texas for determination of dissolved phase Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method SW846-8260b. The groundwater chemistry data is provided as Table 2 and copies of the Laboratory Reports are provided as Appendix A. Groundwater samples which exceeded regulatory standards for benzene and BTEX are indicated on Figure 3, the NMOCD Site Map.

Laboratory results for all of the site groundwater samples obtained during the calendar year 2002 monitoring period, indicate that dissolved phase benzene and BTEX concentrations were below NMOCD regulatory standards for all of the on-site monitor wells.

## **SUMMARY**

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2002. A measurable thickness of PSH was detected in recovery and monitor wells RW-1, RW-2 and MW-2, during the annual monitoring period. Maximum thicknesses of 10.33 feet in recovery well RW-1, 9.71 feet in recovery well RW-2 and 7.56 feet in monitor well MW-2 were recorded this period. Approximately 1,747 gallons of PSH was recovered from the site during this reporting period by the automated recovery system installed at the site. Recovered PSH was reintroduced into the EOTT transportation system at the Lea Station Facility, Monument, New Mexico.

Groundwater elevation contours generated from the final quarterly event of calendar year 2002 water level measurements indicate a general gradient of approximately 0.002 ft/ft to the southeast as measured between groundwater monitor wells MW-1 and MW-3.

Laboratory results for all of the site groundwater samples, obtained during the calendar year 2002 monitoring period indicate that dissolved phase benzene and BTEX constituent concentrations were below NMOCD regulatory standards for all of the on-site monitor wells.

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New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Copy 3: Chris Williams  
New Mexico Oil Conservation Division (District 1)  
1625 French Drive  
Hobbs, New Mexico 88240

Copy 4: Frank Hernandez  
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P. O. Box 1660  
Midland, Texas 79702

Copy 5: Jimmy Bryant  
EOTT Energy, LLC  
P. O. Box 1660  
Midland, Texas 79702

Copy 6: Mike Kelly  
EOTT Energy, LLC  
P. O. Box 4666  
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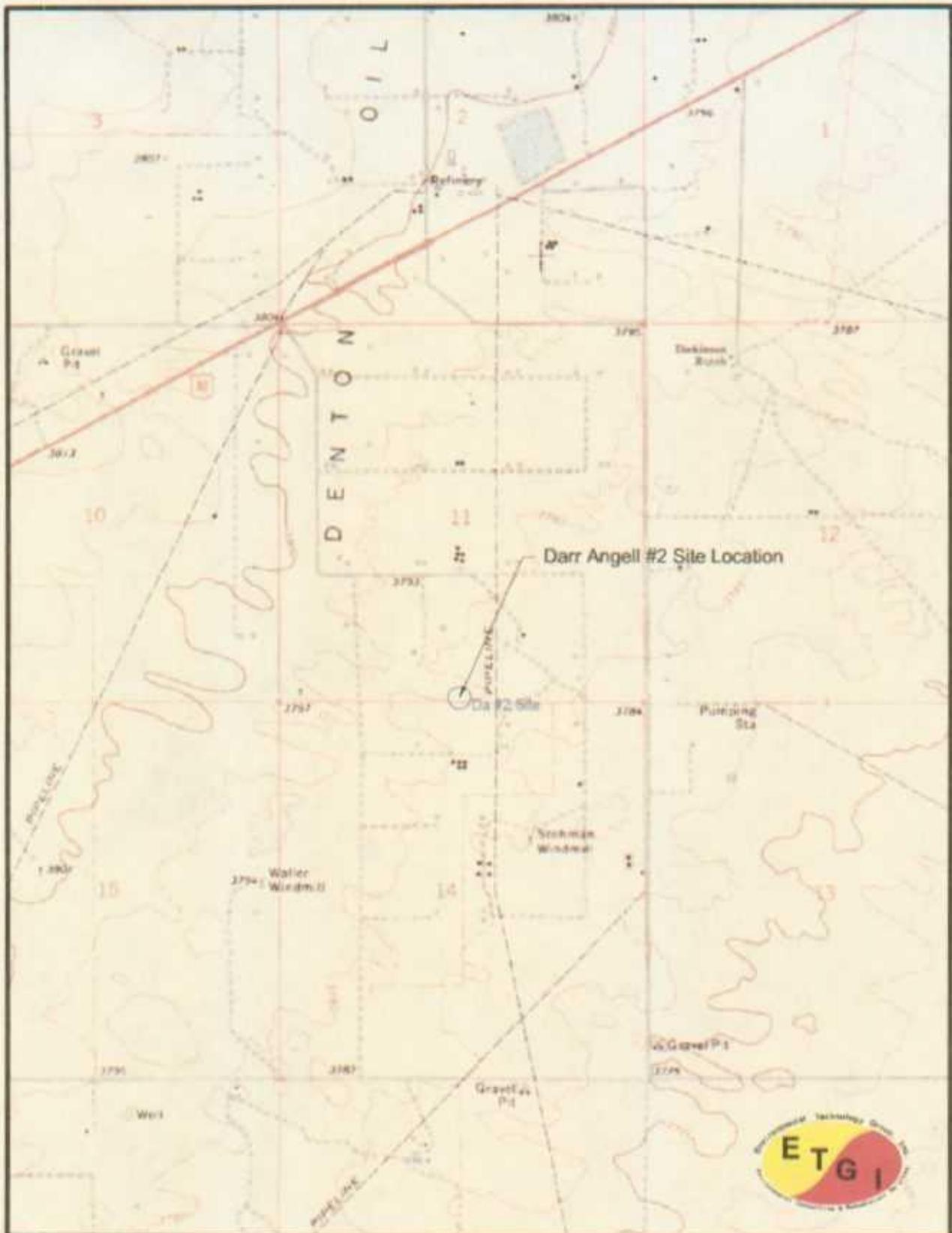
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EOTT Energy, LLC  
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Houston, Texas 77210-4666

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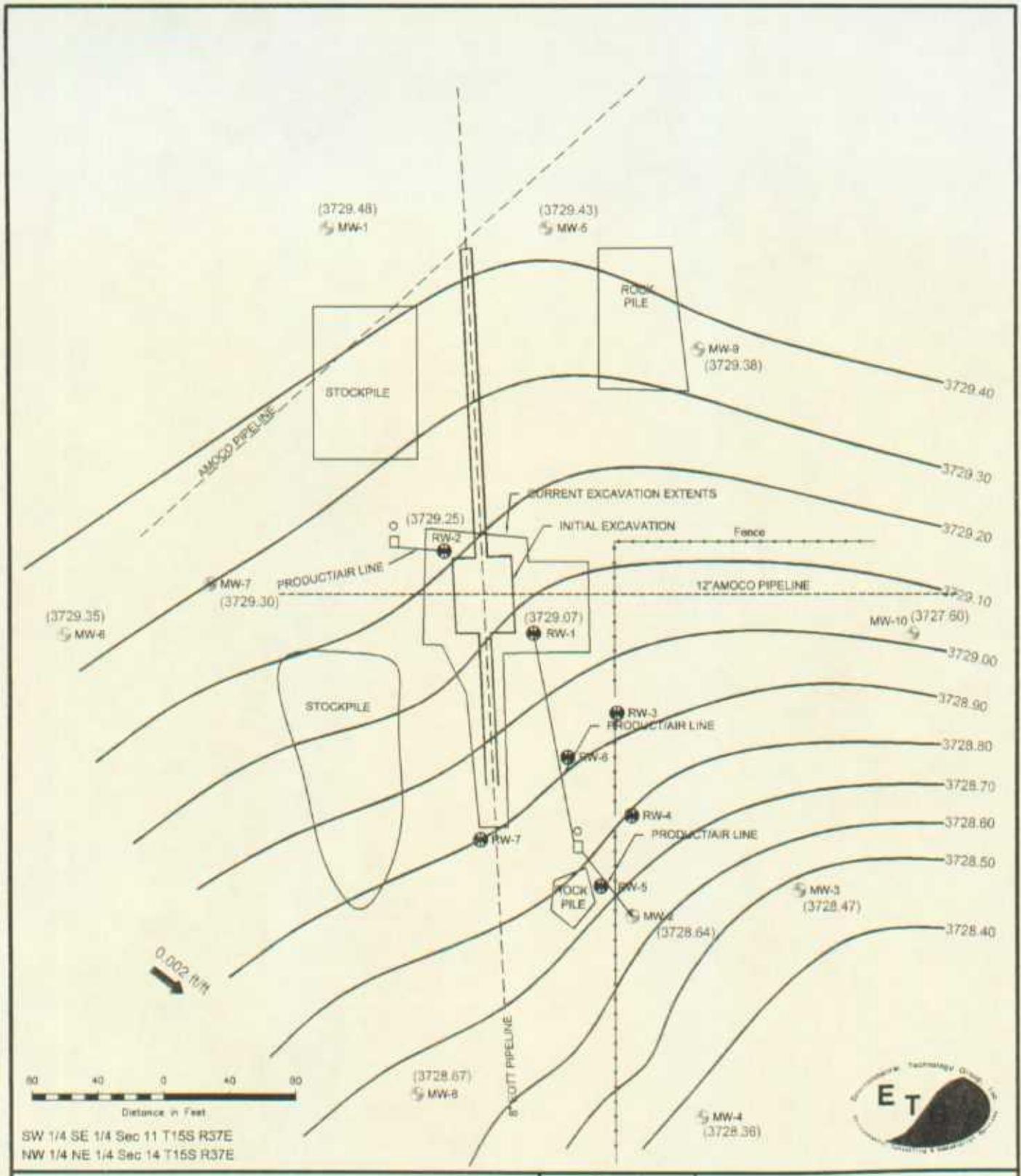
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Quality Control Review \_\_\_\_\_



<p>Site Location  <math>033^{\circ} 01' 47.0'' \text{ N } 103^{\circ} 10' 10.5'' \text{ W}</math></p> <p>SW 1/4 of SE 1/4 of Sec 11 T15S R37E          NW 1/4 of NE 1/4 of Sec 14 T15S R37E</p>	<p>Figure 1          Site Location Map</p> <p>EOTT Energy Corp.          Darr Angell # 2          Lea County, NM</p>	<p>Environmental Technology          Group, Inc.</p> <table border="1"> <tr> <td>Scale: 1"=2000'</td> <td>Prep By: JBJ</td> <td>Checked By: RBE</td> </tr> <tr> <td>August 20, 2005</td> <td colspan="2">ETGI Project # EOT 2020C</td> </tr> </table>	Scale: 1"=2000'	Prep By: JBJ	Checked By: RBE	August 20, 2005	ETGI Project # EOT 2020C	
Scale: 1"=2000'	Prep By: JBJ	Checked By: RBE						
August 20, 2005	ETGI Project # EOT 2020C							



SW 1/4 SE 1/4 Sec 11 T15S R37E  
 NW 1/4 NE 1/4 Sec 14 T15S R37E

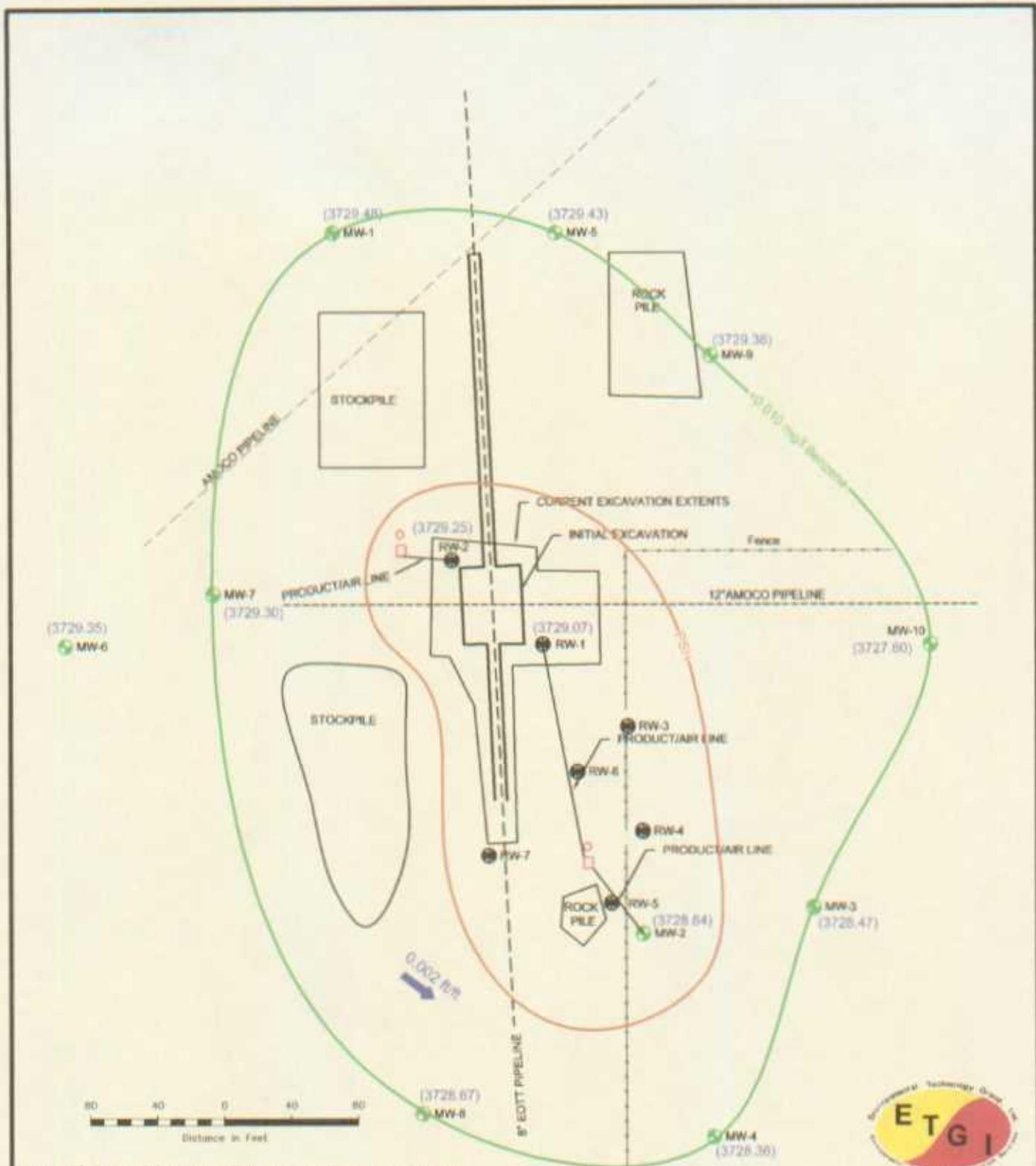


LEGEND	
	Monitor Well Location
	Recovery Well Location
	Groundwater Elevation (in Feet)
	Groundwater Gradient Contour Line
	Groundwater Gradient Direction and Magnitude
	Excavation
	Pump Tank
	Shed

Figure 2  
 Inferred Groundwater  
 Gradient Map  
 12/13/02  
 EOTT Energy Corp.  
 Darr Angell # 2  
 Lea County, NM

Environmental Technology Group, Inc.		
Scale: 1"=60'	Prep By: LGM	Checked By: RE
March 21, 2003	EOTT Project # EOT 2029R	

Lat: 31° 01' 47.07" N Lon: 103° 10' 10.8" W



SW 1/4 SE 1/4 Sec 11 T15S R37E, NW 1/4 NE 1/4 Sec 14 T15S R37E

LEGEND:	
	Monitoring Well Location
	Recovery Well Location
(3728.64)	Groundwater Elevation (in Feet)
	Groundwater Gradient Contour Line
	Groundwater Gradient Direction and Magnitude
	Excavation
	Poly Tank
	Shed
	Extent of PSM

33° 01' 47.0"N 103° 10' 10.5"W

Figure 3  
NMOCD Site Map  
12/13/02 Data

EOTT Energy Corp.  
Darr Angell # 2  
Lee County, NM

Environmental Technology Group, Inc.

Scale: 1"=80'	Prep By: LGM	Checked By: RE
March 23, 2003	ETGI Project # E02020	

TABLE 1  
GROUNDWATER ELEVATION

EOTT ENERGY, LLC  
DARR ANGELL 2  
LEA COUNTY, NEW MEXICO  
ETGI PROJECT # EO 2020

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	06/16/00	3,788.04	-	57.35	0.00	3,730.69
	09/13/00	3,788.04	-	57.46	0.00	3,730.58
	11/15/00	3,788.04	-	57.61	0.00	3,730.43
	02/14/01	3,788.04	-	57.44	0.00	3,730.60
	06/07/01	3,788.04	-	57.80	0.00	3,730.24
	09/19/01	3,788.04	-	57.88	0.00	3,730.16
	10/11/01	3,788.04	-	57.95	0.00	3,730.09
	02/14/02	3,788.04	-	58.15	0.00	3,729.89
	06/13/02	3,788.04	-	58.30	0.00	3,729.74
	08/25/02	3,788.04	-	58.40	0.00	3,729.64
	12/13/02	3,788.04	-	58.56	0.00	3,729.48
	MW - 2	06/16/00	3,788.41	-	58.62	0.00
09/13/00		3,788.41	58.44	60.13	1.20	3,729.30
11/15/00		3,788.41	58.15	62.26	4.11	3,729.64
02/14/01		3,788.41	57.94	64.26	6.32	3,729.52
06/07/01		3,788.41	57.83	65.05	7.22	3,729.50
09/19/01		3,788.41	57.98	65.37	7.39	3,729.32
10/11/01		3,788.41	58.44	63.41	4.97	3,729.22
02/14/02		3,788.41	58.16	65.44	7.28	3,729.16
06/13/02		3,788.41	58.30	65.63	7.33	3,729.01
08/25/02		3,788.41	58.33	65.89	7.56	3,728.95
12/13/02		3,788.41	59.02	64.00	4.98	3,728.64
MW - 3		06/16/00	3,787.94	-	58.27	0.00
	09/13/00	3,787.94	-	58.38	0.00	3,729.56
	11/15/00	3,787.94	-	58.48	0.00	3,729.46
	02/14/01	3,787.94	-	58.48	0.00	3,729.46
	06/07/01	3,787.94	-	58.69	0.00	3,729.25
	09/19/01	3,787.94	-	58.82	0.00	3,729.12
	10/11/01	3,787.94	-	58.84	0.00	3,729.10
	02/14/02	3,787.94	-	59.04	0.00	3,728.90
	06/13/02	3,787.94	-	59.21	0.00	3,728.73
	08/25/02	3,787.94	-	59.30	0.00	3,728.64
	12/13/02	3,787.94	-	59.47	0.00	3,728.47

TABLE 1  
GROUNDWATER ELEVATION

EOTT ENERGY, LLC  
DARR ANGELL 2  
LEA COUNTY, NEW MEXICO  
ETGI PROJECT # EO 2020

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 4	09/13/00	3,787.76	-	58.32	0.00	3,729.44
	11/15/00	3,787.76	-	58.41	0.00	3,729.35
	02/14/01	3,787.76	-	58.40	0.00	3,729.36
	06/07/01	3,787.76	-	58.62	0.00	3,729.14
	09/19/01	3,787.76	-	58.77	0.00	3,728.99
	10/11/01	3,787.76	-	58.78	0.00	3,728.98
	02/14/02	3,787.76	-	58.97	0.00	3,728.79
	06/13/02	3,787.76	-	59.13	0.00	3,728.63
	08/25/02	3,787.76	-	59.24	0.00	3,728.52
	12/13/02	3,787.76	-	59.40	0.00	3,728.36
MW - 5	09/19/01	3,787.73	-	57.84	0.00	3,729.89
	10/11/01	3,787.73	-	57.85	0.00	3,729.88
	02/14/02	3,787.73	-	58.04	0.00	3,729.69
	06/13/02	3,787.73	-	58.13	0.00	3,729.60
	08/25/02	3,787.73	-	58.30	0.00	3,729.43
	12/13/02	3,787.73	-	58.46	0.00	3,729.27
MW - 6	09/19/01	3,788.31	-	58.35	0.00	3,729.96
	10/11/01	3,788.31	-	58.44	0.00	3,729.87
	02/14/02	3,788.31	-	58.62	0.00	3,729.69
	06/13/02	3,788.31	-	58.78	0.00	3,729.53
	08/25/02	3,788.31	-	58.87	0.00	3,729.44
	12/13/02	3,788.31	-	58.96	0.00	3,729.35
MW - 7	09/19/01	3,788.65	-	58.96	0.00	3,729.69
	10/11/01	3,788.65	-	59.05	0.00	3,729.60
	02/14/02	3,788.65	-	59.23	0.00	3,729.42
	06/13/02	3,788.65	-	59.38	0.00	3,729.27
	08/25/02	3,788.65	-	59.48	0.00	3,729.17
	12/13/02	3,788.65	-	59.65	0.00	3,729.00
MW - 8	09/19/01	3,787.60	-	58.29	0.00	3,729.31
	10/11/01	3,787.60	-	58.32	0.00	3,729.28
	02/14/02	3,787.60	-	58.49	0.00	3,729.11
	06/13/02	3,787.60	-	58.66	0.00	3,728.94
	08/25/02	3,787.60	-	58.76	0.00	3,728.84
	12/13/02	3,787.60	-	58.93	0.00	3,728.67

TABLE 1  
GROUNDWATER ELEVATION

EOTT ENERGY, LLC  
DARR ANGELL 2  
LEA COUNTY, NEW MEXICO  
ETGI PROJECT # EO 2020

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 9	09/19/01	3,787.27	-	57.65	0.00	3,729.62
	10/11/01	3,787.27	-	57.65	0.00	3,729.62
	02/14/02	3,787.27	-	57.82	0.00	3,729.45
	06/13/02	3,787.27	-	57.98	0.00	3,729.29
	08/25/02	3,787.27	-	58.09	0.00	3,729.18
	12/13/02	3,787.27	-	58.26	0.00	3,729.01
MW - 10	02/14/02	3,787.50	-	58.47	0.00	3,729.03
	06/13/02	3,787.50	-	58.64	0.00	3,728.86
	08/25/02	3,787.50	-	58.72	0.00	3,728.78
	12/13/02	3,787.50	-	59.90	0.00	3,727.60
RW - 1	06/16/00	3,787.45	55.49	65.63	10.14	3,730.44
	09/13/00	3,787.45	55.53	65.92	10.39	3,730.36
	11/15/00	3,787.45	55.68	66.08	10.40	3,730.21
	02/14/01	3,787.45	55.80	66.19	10.39	
	06/07/01	3,787.45	55.90	66.25	10.35	3,730.00
	09/19/01	3,787.45	N.A.		N.A.	-
	10/11/01	3,787.45	N.A.		N.A.	-
	02/14/02	3,787.45	56.22	66.55	10.33	3,729.68
	06/13/02	3,787.45	56.40	66.65	10.25	3,729.51
	08/25/02	3,787.45	56.49	66.70	10.21	3,729.43
	12/13/02	3,787.45	57.04	65.97	8.93	3,729.07
	RW - 2	06/16/00	3,787.83	55.98	64.71	8.73
09/13/00		3,787.83	55.93	65.42	9.49	3,730.48
11/15/00		3,787.83	56.06	65.57	9.51	3,730.34
02/14/01		3,787.83	56.18	65.43	9.25	3,730.26
06/07/01		3,787.83	56.28	65.90	9.62	3,730.11
09/19/01		3,787.83	N.A.		N.A.	-
10/11/01		3,787.83	N.A.		N.A.	-
02/14/02		3,787.83	56.58	66.29	9.71	3,729.79
06/13/02		3,787.83	58.40	59.50	1.10	3,729.27
08/25/02		3,787.83	58.44	59.85	1.41	3,729.18
12/13/02		3,787.83	57.26	66.04	8.78	3,729.25

Note: Baseline TCC elevation of RW-1 changed 3/5/02 due to resurvey to 3787.45

N.A. indicates well was inaccessible during gauging event.

TABLE 2

## GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC  
 DARR ANGELL 2  
 LEA COUNTY, NEW MEXICO  
 ETGI PROJECT # EO 2020

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-1	06/16/00	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001
	02/14/01	<0.001	<0.001	<0.001	<0.001
	06/07/01	0.005	<0.001	<0.001	<0.001
	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.003	<0.001	<0.001	<0.001
	MW-2	06/16/00	0.711	0.475	0.143
MW-3	06/16/00	0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001
	02/14/01	<0.001	<0.001	<0.001	<0.001
	06/07/01	0.005	<0.001	<0.001	<0.001
	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.003	<0.001	<0.001	<0.001
	MW-4	07/14/00	<0.001	<0.001	<0.001
09/13/00		<0.001	<0.001	<0.001	<0.001
11/15/00		<0.001	<0.001	<0.001	<0.001
02/14/01		<0.001	<0.001	<0.001	<0.001
06/07/01		0.007	<0.001	<0.001	<0.001
09/19/01		<0.001	<0.001	<0.001	<0.001
10/11/01		<0.001	<0.001	<0.001	<0.001
02/14/02		0.002	<0.001	<0.001	<0.001
06/13/02		0.002	<0.001	<0.001	<0.001
08/25/02		<0.001	<0.001	<0.001	<0.001
12/13/02		0.009	<0.001	0.001	<0.001

TABLE 2

## GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC  
DARR ANGELL 2  
LEA COUNTY, NEW MEXICO  
ETGI PROJECT # EO 2020

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-5	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.002	<0.001	<0.001	<0.001
MW-6	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.001	<0.001	<0.001	<0.001
MW-7	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.001	<0.001	<0.001	<0.001
MW-8	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.001	<0.001	<0.001	<0.001
MW-9	09/19/01	<0.001	<0.001	<0.001	<0.001
	10/11/01	<0.001	<0.001	<0.001	<0.001
	02/14/02	<0.001	<0.001	<0.001	<0.001
	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.002	<0.001	<0.001	<0.001
MW-10	06/13/02	<0.001	<0.001	<0.001	<0.001
	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	0.002	<0.001	<0.001	<0.001
EB1	08/25/02	<0.001	<0.001	<0.001	<0.001
	12/13/02	<0.001	<0.001	<0.001	<0.001

## **DARR ANGELL 2 ETGI Project # EO 2020**

- Leak occurred: 7/29/99;
- Release amount: 25 barrels, 15 recovered at emergency response;
- Approximately 3,128 cubic yards of soil was excavated and stockpiled on-site; 6,000 cy soil
- The on-site crude oil release was attributed to structural failure due to external corrosion on the 8-inch steel pipeline currently operated by EOTT Energy Corp. (EOTT);
- 10 monitor wells and 7 recovery wells are on-site and are monitored on a quarterly basis, 1 MW has been retro-fitted with a PSH skimming pump and is connected to the automated recovery system; 5 new RW's (RW-3 through RW-7) were installed in November/December 2002 and will be incorporated into the automated recovery system to increase PSH recovery efficiency rates; PSH recovery/containment areas were consolidated into one area; dissolved phase constituent concentrations documented on-site are below the NMOCD benzene and BTEX regulatory standards;
- Approximately 1,377 gallons of PSH (33 barrels) have been recovered;
- Stage II Abatement Plan submitted September 2002, Annual Groundwater Monitoring Report to be submitted April 1, 2003; Addendum to the Stage II Abatement Plan will be prepared and submitted upon completion of upgrades to the automated recovery system.

ONE CALL	11/19/2002			
DARR ANGELL #2	CO. ID: 739			
EFFECTIVE: OCT. 21 - DEC. 9, 2002				
CALL BACK: DEC. 5, 2002				CONTACTED
DA-2	SW, SE Sec. 11, T 15S, R 37E			
	NW, NE Sec 14, T 15S, R 37E			
	250 Yd Radius			
	Confirmation #2002471265			
	AMOCO			
	EOTT			
Directions:	From Lovington East on 82 for 11.2 miles. Turn at first			
	Cattle guard past the Davis Gas Plant to the south. Turn			
	immediatley east and proceed .2 mi, turn south, proceed			
	1.3 mile. Turn west for .2 mi. Turn south to fenced in area			