



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

August 14, 1978

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Gulf Oil Exploration and
Production Company
P. O. Box 670
Hobbs, New Mexico 88240

Attention: C. D. Borland

Gentlemen:

You are hereby authorized to dedicate a non-standard 310-acre gas proration unit, previously approved by NSP-157, comprising the S/2 of Section 7, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to your Campbell-Houston Gas Com. Well No. 4 located 1980 feet from the South line and 1980 feet from the East line of said Section 7 and your Campbell-Houston Gas Com. Well No. 2 located 1980 feet from the South line and 1980 feet from the West line of said Section 7.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Very truly yours,

A handwritten signature in cursive script, reading "Joe D. Ramey".

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 10, 1997

Chevron U.S.A. Inc.
P. O. Box 1150
Midland, Texas 79702
Attention: J. H. Saenz

Administrative Order SD-97-4

Dear Mr. Saenz:

Reference is made to your application dated May 5, 1997. Chevron U.S.A. Inc. ("Chevron") is hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 310.01-acre gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of Section 7, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico (approved by Division Administrative Order NSP-157, dated September 7, 1955) from the following four wells:

- the existing Campbell Houston Gas Com Well No. 2 (API No. 30-025-04551) located at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 7;
- the existing Campbell Houston Gas Com Well No. 4 (API No. 30-025-04548) located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 7;
- the existing Campbell Houston Gas Com Well No. 5 (API No. 30-025-31150) located at a previously approved unorthodox gas well location [Division Administrative Order NSL-2993(SD), dated March 7, 1991] 760 feet from the South line and 1140 feet from the East line (Unit P) of said Section 7; and,
- the newly drilled Campbell Houston Gas Com Well No. 6 (API No. 30-025-33795) located at a standard Eumont gas well location 990 feet from the South and West lines (Lot 4/Unit M) of said Section 7.

Administrative Order SD-97-4

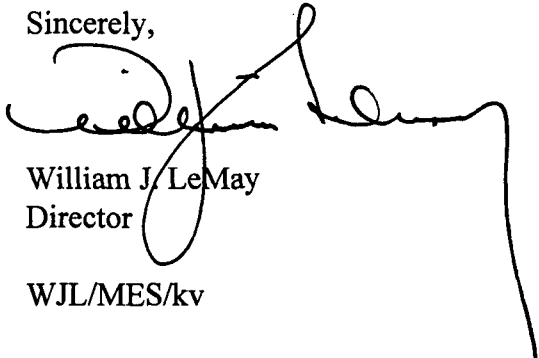
Chevron U.S.A. Inc.

July 10, 1997

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Further, Chevron is permitted to produce the allowable assigned said non-standard 310.01-acre GPU from all four wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', is written over the typed name and title. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSP-157
NSL-2993(SD)