

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1935156339
District RP	
Facility ID	
Application ID	

Release Notification

VNQAI-191028-C-1410

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Alena Miro	Contact Telephone	575-628-6802
Contact email	ammiro@eprod.com	Incident #	(assigned by OCD)
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude N32.2229082 Longitude W -103.9751512
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Cedar Canyon	Site Type	Pipeline ROW
Date Release Discovered	10/15/2019	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
C	15	24S	29E	Eddy

Surface Owner: State Federal Tribal Private : N/A

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) 500 bbls	Volume/Weight Recovered (provide units) 0 bbls

Cause of Release

The worksite contains 50 frac tanks for temporary storage of hydrotest water prior to shipment for disposal. It was thought that the frac tanks had been secured for the evening. However, it was discovered upon arrival the following morning that one of the frac tank drain plugs was not secured and the drain valve was open. A single frac tank can hold up to 500 bbls of fluid and it is assumed that the entire contents were discharged.

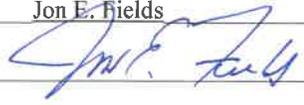
The hydrotest water was obtained from a municipal source and was not in contact with any piping or equipment that has been in natural gas or condensate service. The hydrotest water was used to pressure test new, clean piping only. The hydrotest water was intended to be stored temporarily in frac tanks prior to shipment to a disposal well and was not intended to be discharged.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The volume of liquid released exceeded the major release thresholds as defined by 19.15.29.7(A) NMAC. A single frac tank can hold up to 500 bbls of fluid and it is assumed that the entire contents were discharged.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was submitted via email on 10/16/2019 at 8:46 am to Mr. Jim Griswold and Mr. Mike Bratcher.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: N/A
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Jon E. Fields</u> Title: <u>Director, Field Environmental</u> Signature:  Date: <u>10/28/19</u> email: <u>jefields@eprod.com</u> Telephone: <u>713-381-6684</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>12/17/2019</u>