District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM1935235986
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

4XBFF-191029-C-1410

Responsible Party XTO Energy				OGRID	OGRID 5380	
Contact Name Kyle Littrell				Contact	Contact Telephone 432-221-7331	
Contact email Kyle_Littrell@xtoenergy.com			om	Inciden	t # (assigned by OCD)	
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220						
Location of Release Source  Latitude 32.095717 Longitude -103.863959  (NAD 83 in decimal degrees to 5 decimal places)						
Site Name PLU 421 Battery				Site Type	Battery	
Date Release Discovered 10/15/2019				API# (if ap)	plicable) 30-015-41033 (PLU 421)	
Unit Letter   Se	ection	Township	Range	Cou	nty	
P	27	25S	30E	EDDY		
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 0.08 Volume Recovered (bbls) 0						
☐ Produced War	ter	Volume Released	l (bbls) 0		Volume Recovered (bbls) 0	
Is the concentration of dissolved chloride produced water >10,000 mg/l?				loride in the	☐ Yes ☐ No	
☐ Condensate		Volume Released			Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describ	describe) Volume/Weight Released (provide units)			units)	Volume/Weight Recovered (provide units)	
					nall fire underneath the flare that burned itself out. gging and disposal at an approved facility.	

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## State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?					
release as defined by 19.15.29.7(A) NMAC?	An unauthorized release of volume that results in a fire or is the result of a fire.					
19.13.29.7(A) NVIAC:	All dilaudiorized release of volume that results in a five of is the result of a five.					
☐ Yes ☐ No						
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?					
YES, by Amy Ruth: to Mike Bratcher; Rob Hamlet; Victoria Venegas; 'Griswold, Jim, EMNRD'; and blm nm cfo spill@blm.gov on 10/15/2019 at 9:14 AM by email.						
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
The source of the role	ease has been stopped.					
The impacted area has been secured to protect human health and the environment.						
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
<u> </u>	ecoverable materials have been removed and managed appropriately.					
If all the actions describe	d above have not been undertaken, explain why:					
There were no fluids released to be contained via the use of berms or dikes, absorbent pads, or other containment devices.  There were no fluids released to be removed and managed.						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and					
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have					
failed to adequately investig	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
Printed Name: Kyle	Littrell Title: SH&E Supervisor					
Signature:	Date:10/28/2019					
email; Kyle Littrell@	xtoenergy.com Telephone:					
OCD Only						
Received by: Ramona Marcus Date: 12/18/2019						
TRUTTOI	Date, Introduction					