

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1936559215
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

O9X63-191108-C-1410

Responsible Party – Summit Midstream Permian, LLC	OGRID 373785/rIm 12/31/2019
Contact Name – Andrew Parisi	Contact Telephone – (303) 626-8269
Contact email – aparisi@summitmidstream.com	Incident # (assigned by OCD)
Contact mailing address – 999 18 th Street, Suite 2500 South Denver, CO 80202	

Location of Release Source

Latitude 32.55804 Longitude -103.9034
(NAD 83 in decimal degrees to 5 decimal places)

Site Name – Blue Quail Interconnect	Site Type – Pipeline Valve Set
Date Release Discovered – 6/30/2019 06:00	API# (if applicable)

Unit Letter	Section	Township	Range	County
NESE (I)	19	20S	31E	Eddy

Surface Owner: State Federal Tribal Private

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 4,325 Mcf	Volume Recovered (Mcf) 0.0 Mcf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release – On 6/30/2019 the Lane Processing Plant (Summit Midstream Permian) was shut in due to elevated levels of H₂S (~10 ppm). The source of the H₂S was tracked to the upstream supplier (Hackberry CTM). Once delivery to the Lane Processing Plant was shut down, two upstream pipelines were blown down at the Blue Quail Interconnect located at the coordinates noted above. The first blowdown from the Blue Quail Compressor Station discharge pipeline resulted in 1,122 MCF of gas released. The second blowdown from the Blossom Compressor Station discharge pipeline resulted in 3,203 MCF of gas released. Summit Midstream Permian would like to note that the combined reported volume of 4,325 Mcf is lower than the initial reported volume of 8,700 Mcf. The initial volume reported was a conservative estimate in order to comply with the initial reporting requirements from the BLM and NM OCD. The updated volume was later determined by the Summit Midstream measurement team.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The amount of gas released was greater than 500 MCF.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Yes, the phone call was made by Jonathan Shares with Summit Midstream to the OCD reception (505-476-3460) on 6/30/2019 at 7:04 PM MDT and a voicemail was left. Jonathan initially called Carl Chavez, however his voicemail stated that he was out of office and provided the OCD reception phone number.

Additionally, a voicemail was left with Yolanda Jordan from the BLM on 6/30/2019 at 6:58 PM MDT.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why: The pipeline gas that was blown down went to atmosphere. There were no liquids spilled as a result of the blowdown.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Zak N. Covar Title: Vice President of HSE&R
 Signature:  Date: 07/11/2019
 email: zcovar@summitmidstream.com Telephone: (832) 608-6175

OCD Only
 Received by: Ramona Marcus Date: 12/31/2019