

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2002936332
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party T52M9-191216-C-1410

Responsible Party: Marathon Oil Permian LLC	OGRID: 372098
Contact Name: Melodie Sanjari	Contact Telephone: 575-988-0561
Contact email: msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address: 4111 S. Tidwell Rd., Carlsbad NM 88220	

Location of Release Source

Latitude 32.29983812 Longitude -104.1238447
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mariner Fee 23 28 19 WA #001H	Site Type: Oil & Gas Drilling Facility
Date Release Discovered: 12/13/2019	API# (if applicable): 30-015-44849

Unit Letter	Section	Township	Range	County
O	18	23S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: Henry McDonald)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 26.53	Volume Recovered (bbls) 25
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Production reported a release caused by the failure of a union, thought to be due to corrosion. This resulted in the release of approximately 26.53 bbls of crude oil into the SPCC lined containment and onto the pad. Initial response included source elimination, site security and containment. A vacuum truck was immediately dispatched to recover fluids within the containment (25 bbls recovered) and equipment was pressure washed.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume released
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Melodie Sanjari (MRO) to NMOCD District I on 12/13/2019 via email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Melodie Sanjari Title: Environmental Professional Signature: <i>Melodie Sanjari</i> Date: 12/16/2019 email: msanjari@marathonoil.com Telephone: 575-988-0561
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>01/29/2020</u>