

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2007037866
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ConocoPhillips	OGRID 217817
Contact Name Charles Beauvais	Contact Telephone + 575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)
Contact mailing address – 15 W London Rd, Loving, NM 88256	

### Location of Release Source

Latitude 32.545414 Longitude -103.205854  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Header South of Strawn Battery – SEMU 146	Site Type: Header/Flowline
Date Release Discovered: 02/27/2020	API# (if applicable) 30-025-34977

Unit Letter	Section	Township	Range	County
F	25	20S	37E	LEA

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Deck Millard Est#4193, Terry Richey)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 17.3	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

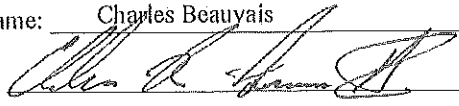
Line was isolated for replacement. While crew was in the process of uncovering flanges from header, a past leak was discovered. Actual release date is unknown; however, the spill area was estimated at 17.3 bbls according to spill calculator.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An authorized release of a volume, excluding gas, in excess of 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notification was made on 3/3/2020 to Mr. Billings, Mr. Griswold, and NMOCD general email. Notification was made by self, Charles Beauvais. To determine the volume we had to wait for one call and weather to clear. We have since excavated out the material to determine what the volume was.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Charles Beauvais</u>	Title: <u>Environmental Coordinator</u>
Signature: 	Date: <u>3/9/2020</u>
email: <u>charles.r.beauvais@conocophillips.com</u>	Telephone: <u>575-988-2043</u>
<b>OCD Only</b>  Received by: <u>Ramona Marcus</u> Date: <u>3/10/2020</u>	

L48 Spill Volume Estimate Form									
Facility Name & Number:		Header south of Sirewn Battery							
Asset Area:		Hobbs							
Release Discovery Date & Time:		2/27/2020							
Release Type:		Produced Water							
Provide any known details about the event:		Write preparing header for decommissioning group found spill area. One call and weather delay held estimation up.							
Spill Calculation - Subsurface Spill - Rectangle									
Has it rained at least a half inch in the last 24 hours?		See reference table below							
Convert irregular shape into a series of rectangles		See reference table below							
Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	
Rectangle A	12.0	12.0	11.55%	149.520	17.270				
Rectangle B				0.000	0.000				
Rectangle C				0.000	0.000				
Rectangle D				0.000	0.000				
Rectangle E				0.000	0.000				
Rectangle F				0.000	0.000				
Rectangle G				0.000	0.000				
Rectangle H				0.000	0.000				
Rectangle I				0.000	0.000				
Rectangle J				0.000	0.000				
Total Volume Release:					17.270				

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