

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|----------------|---------------|
| Incident ID | NRM2010157543 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|--------------------------------|
| Responsible Party Marathon Oil Permian LLC | OGRID 372098 |
| Contact Name Melodie Sanjari | Contact Telephone 575-988-8753 |
| Contact email msanjari@marathonoil.com | Incident # (assigned by OCD) |
| Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220 | |

Location of Release Source

Latitude 32.4525604

Longitude -103.5881958
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|-----------------------------------|----------------------------------|
| Site Name: Abe Unit #002 | Site Type Oil & Gas Facility |
| Date Release Discovered: 4/7/2020 | API# (if applicable) 30-25-34146 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| H | 29 | 21S | 33E | Lea |

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 63.25 | Volume Recovered (bbls) 25 |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

The release came from a failure in a flow line that ran across the two-tire lease road running parallel to the southern boundary of the pad. The release pooled near the source in the pasture and also over sprayed an ultra-fine mist across the containment, the western half of the pad and some pasture to the west and north of location. A vac truck was able to recover standing fluids from around the source and the affected pasture area has been fenced off. Surface scrape as a part of initial action pending an SLO right of entry permit and arch survey.

| | |
|----------------|---------------|
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| | |
|--|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? >25 bbls |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes to District I email by Melodie Sanjari on 4/8/2020 | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| |
|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
| If all the actions described above have <u>not</u> been undertaken, explain why: |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>4/9/2020</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u> |
| OCD Only Received by: <u>Ramona Marcus</u> Date: <u>4/10/2020</u> |

NRM2010157543



Spill Calculation Tool

Standing Liquid Inputs:

| | Length (ft.) | Width (ft.) | Avg. Liquid Depth (in.) | % Oil | Total Volume (bbls) | Water Volume (bbls) | Oil Volume (bbls) |
|-----------------------|--------------|-------------|-------------------------|-------|---------------------|---------------------|-------------------|
| Rectangle Area #1 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #2 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #3 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #4 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #5 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #6 | 5 | 5 | 2 | | 0.74 | 0.74 | 0.00 |
| Rectangle Area #7 | | | | | 0.00 | 0.00 | 0.00 |
| Rectangle Area #8 | | | | | 0.00 | 0.00 | 0.00 |
| Liquid Volume: | | | | | 4.45 | 4.45 | 0.00 |

Saturated Soil Inputs:

Soil Type: **Gravel Loam**

| | Area (ft.) | Avg. Saturated Depth (in.) | % Oil | Total Volume (bbls) | Water Volume (bbls) | Oil Volume (bbls) |
|-------------------------|------------|----------------------------|-------|---------------------|---------------------|-------------------|
| Rectangle Area #1 | 13131 | 1 | 0% | 27.29 | 27.29 | 0.00 |
| Rectangle Area #2 | 36018 | 0.25 | 0% | 18.71 | 18.71 | 0.00 |
| Rectangle Area #3 | 42687 | 0.1 | 0% | 8.87 | 8.87 | 0.00 |
| Rectangle Area #4 | 75735 | 0.025 | 0% | 3.93 | 3.93 | 0.00 |
| Rectangle Area #5 | | | 0% | 0.00 | 0.00 | 0.00 |
| Rectangle Area #6 | | | 0% | 0.00 | 0.00 | 0.00 |
| Rectangle Area #7 | | | | 0.00 | 0.00 | 0.00 |
| Rectangle Area #8 | | | | 0.00 | 0.00 | 0.00 |
| Saturated Volume | | | | 58.80 | 58.80 | 0.00 |

Volume Recovered and not included in Standing Liquid Inputs:

| % Oil | Total Volume (bbls) | Water Volume (bbls) | Oil Volume (bbls) |
|-------|---------------------|---------------------|-------------------|
| | | | |

| | Total Volume (bbls) | Water Volume (bbls) | Oil Volume (bbls) |
|-----------------------------------|---------------------|---------------------|-------------------|
| Total Spill Volume (bbls): | 63.25 | 63.25 | 0.00 |

G & L TRUCKING, LLC

1009 W. Broadway • Hobbs, New Mexico 88240
Phone (575) 390-0581 • Fax (575) 391-0503

Customer Bill of Lading & Delivery Ticket

No 72033

Date Order Submitted: 04.07.20

Driver: Alonso Madrid

Customer Name: Marathon oil

Customer P.O.#: _____

Location/Lease or Well #: ABE 2H3H CTB

Top Gauge _____

Bottom Gauge _____

COMMENTS:

Clean up spill
Pick up 75 BBIS
loaded it to
R360 and Jet
out Trailer

HOURS

RATE

SL