

Page 1 of 3  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
11 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2013255586
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Transwestern Pipeline Company	OGRID 329750
Contact Name Larry Campbell	Contact Telephone 575 625 8022
Contact email larry.campbell@energytransfer.com	Incident # (assigned by OCD)
Contact mailing address 6381 North Main St. Roswell, NM 88201	

### Location of Release Source

Latitude N35.54864 Longitude W108.66235  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Gallup Compressor Station	Site Type Compressor Station
Date Release Discovered 5/8/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
C	8	15N	17W	Mckinley

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select a 1 that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
X Natural Gas	Volume Released (Mcf) 308 Mcf (77.0 Mcf each)	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

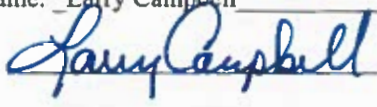
Cause of Release Due to compressor seal malfunction and replacement, the turbine compressor was shut down 4 times.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Each release of natural gas to the atmosphere contained no liquids.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Larry Campbell</u>	Title: <u>Sr. Environmental Specialist</u>
Signature: <u></u>	Date: <u>5/11/20</u>
email: <u>_larry.campbell@energytransfer.com</u>	Telephone: <u>575 625 8022</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>5/11/2020</u>

Received by OCD: 5/11/2020 3:01:33 PM

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**Campbell, Lawrence (Larry)**

**From:** Microsoft Outlook  
**To:** emnrd-ocd-district3spills@state.nm.us  
**Sent:** Monday, May 11, 2020 2:56 PM  
**Subject:** Relayed: Natural Gas Release Transwestern Pipeline Co. Gallup Comp. Sta.

**Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:**

[emnrd-ocd-district3spills@state.nm.us](mailto:emnrd-ocd-district3spills@state.nm.us) ([emnrd-ocd-district3spills@state.nm.us](mailto:emnrd-ocd-district3spills@state.nm.us))

Subject: Natural Gas Release Transwestern Pipeline Co. Gallup Comp. Sta.

NRM2013255586