District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2014842538
District RP	
Facility ID	
Application ID	

Release Notification

Not Accepted

Responsible Party

1 SATO EILEIGN IIIC.				380			
Contact Name Patricia Donald		1	Contact Te	lephone 432-5	71-8220		
Contact ema	il patricia (donald@xtoener	gv.com		Incident#	(assigned by OCD)	
Contact mail	ing address	6401 Holiday Hil	ll Road Midland	d, TX 7970	07		
		,	Location			ource	
T .: 1 . 22 :	1.5300.4					102.000720	
Latitude 32.	152994		(NAD 83 in d			-103.998729 val places)	
Site Name Co	rral Canvo	n Expansion		S	Site Type Tank Battery		
Date Release	Discovered	05/20/2020		1	API# (if app	licable)	
	1		D		C	4	
Unit Letter	Section	Township	Range		Coun	ty	-
Р	6	25S	29E	EDDY			J
Surface Owne	r: State	Federal Tr	ribal Private ((Name:)
					e T	. .	
			Nature an	ia voiu	me of F	Keiease	
	Materia	l(s) Released (Select al	I that apply and attac	ch calculation	ns or specific	justification for the	e volumes provided below)
Crude Oi	1	Volume Release	d (bbls)			Volume Reco	overed (bbls)
Produced	Water	Volume Release	d (bbls)			Volume Reco	overed (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		n the	☐ Yes ☐ N	Го		
Condensa	ite	Volume Release				Volume Reco	vered (bbls)
X Natural Gas Volume Released (Mcf) 27,203			Volume Reco	vered (Mcf)			
Other (de	scribe)	Volume/Weight	Released (providence)			Volume/Weig	ght Recovered (provide units)
Cause of Rel	ease						
Third party	compresso	or and high line p	ressure issues	causing i	ntermitte	nt flaring fron	n Jan 1,2020-May 17,2020.
1							

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
Yes No	Total amount flared: 27,203 mcf.
If VEC was immediate a	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
II 1ES, was infinediate no	once given to the OCD? By whom? To whom? when and by what means (phone, email, etc)?
No due to discovery d	ate of 05/18/2020
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
	s been secured to protect human health and the environment.
_	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
D 10 15 20 9 D (4) NIM	AC de como distante de la como distante della
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
and/or regulations.	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Patricia	Donald Title: Regulatory Analyst
Signature:	Date: <u>05/27/2020</u>
email: patricia_donald@	Pxtoenergy.com Telephone: 4325718220
	•
OCD Only	
Received by:	Date:
Received by.	Date.

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Site Assessment/Characterization

 $This information \ must be provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Fach of the following items must be	e included in the plan	
Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replaced human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the conformation accordance with 19.15.29.13 NMAC including notification to the Conformation and re-vegetate the impacted surface area to the conformation accordance with 19.15.29.13 NMAC including notification to the Conformation and the conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification to the Conformation accordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC in	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Printed Name: Patricia Donald	Title:Regulatory Analyst	
Signature:	Date: _05/27/2020	
email: Patricia_Donald@xtoenergy.com	Telephone: 4325718220	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	