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Remediation and Deferrel Closure Report

Union 35 A Federal Battery Eddy County, NM API# 30-015-24689 *2RP-2854, *2RP-4481, *2RP-5507

Prepared For:

Devon Energy Production Company 6488 Seven Rivers Highway Artesia, NM 88210

Marathon Oil Permian, LLC 4111 S. Tidwell Rd. Carlsbad, NM 88220

Prepared By:

TALON/LPE 408 W. Texas Avenue Artesia, New Mexico 88210

April 20, 2020

Mr. Jim Amos Bureau of Land Management 620 East Green Street Carlsbad, NM 88220

Mr. Mike Bratcher NMOCD District 2 811 S. 1st Street Artesia, NM 88210

Subject: Remediation and Deferrel Closure Report

Union 35 A Federal Battery

API# 30-015-24689

*2RP-2854, *2RP-4481, *2RP-5507

Dear Mr. Amos & Mr. Bratcher,

Devon Energy Production Company (Devon) and Marathon Oil Permian (Marathon) contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above-referenced location. The results of our site characterization, remediation activities, and closure request are contained herein.

Site Information

Union 35 Federal #001 is located approximately eleven (11) miles southeast of Carlsbad, New Mexico. The legal location for this release is Unit Letter E, Section 35, Township 22 South and Range 28 East in Eddy County, New Mexico. More specifically, the latitude and longitude for the release are 32.3515739 North and -104.0647507 West. A site plan is presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded. The referenced soil data is presented in Appendix II. Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology are Holocene to lower Pleistocene in age and are comprised of piedmont alluvial deposits. Drainage courses in this area are well-drained.

Ground Water and Site Characterization

The New Mexico Office of the State Engineer Database indicates the reported nearest depth to groundwater is 15-feet below ground surface (BGS). See Appendix II for the referenced groundwater depth. This site is not located within a high potential Karst area.

If a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to the groundwater in Table I, New Mexico Oil Conservation Division (NMOCD) Rule 19.15.29 NMAC.

Approximate Depth to	Groundwater	15 Feet/BGS
□Yes ⊠No	Within 300 feet of any continuously flowing wat any other significant watercourse	ercourse or
□Yes ⊠No	Within 200 feet of any lakebed, sinkhole or play	/a lake
□Yes ⊠No	Within 300 feet from an occupied permanent reschool, hospital, institution or church	esidence,
□Yes ⊠No	Within 500 feet of a spring or a private, domest well used by less than five households for dom watering purposes	
□Yes ⊠No	Within 1000 feet of any freshwater well or sprin	ıg
□Yes ⊠No	Within incorporated municipal boundaries or wi Municipal freshwater well field covered under a ordinance adopted pursuant to Section 3-2703	municipal
□Yes ⊠No	Within 300 feet of a wetland	
□Yes ⊠No	Within the area overlying a subsurface mine	
□Yes ⊠No	Within an unstable area	
□Yes ⊠No	Within a 100-year floodplain	

The release did not occur in any of these areas and the depth to groundwater is less than 50-feet below ground surface (BGS). Based on the site characterization data, the cleanup criteria for this site are as follows.

	Tab Closure Criteria for Soils		
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit
<50 feet	Total Chlorides	EPA 300.0 or SM4500 CI B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Devons Incident Descriptions

2RP-2854

On September 19, 2014, static electricity caused a produced water tank to combust. 117 barrels (bbls) of produced water were spilled into the battery along with 133 bbls of rainwater and water used by the fire department, all of which (250 bbls) was recovered.

2RP-4481

On October 26, 2017, 5.2 bbls of produced water were released into the battery's earthen containment when the tank ran over due to a late pick-up. Approximately 4 bbls were recovered.

2RP-5507

On November 19, 2018, the produced water tank overflowed releasing 9 bbls of fluids into the unlined battery, 7bbls of which were recovered.

The Initial C-141's are attached in Appendix III.

Marathons Incident Description

NRM 2004839548

On January 27, 2020, a release of 15 barrels (bbls) of produced water was the result of a tank overflow. The release was contained within the earthen berms of the tank battery. No fluids were recovered.

The Initial C-141 is attached in Appendix III.

Site Sampling

On April 3, 2019, Talon mobilized personnel and equipment to begin the site characterization and remediation activities simultaneously due to the pending property transfer. Grab soil samples were collected within and around the impacted area utilizing a hand auger. Results from our initial sampling event are presented in the following data table. A complete laboratory report can be found in Appendix VI.

4-3-19 Soil Sample Laboratory Results

Sample ID	Sample Date	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
	NMOCD Table 1 Closure Criteria 19.15.29 NMAC		50 mg/kg	10 mg/kg	6/6	6/6	8/8	100 mg/kg	600 mg/kg
S-1	4/3/2019	0	ND	ND	ND	560	4900	5460	400
		0	ND	ND	ND	ND	ND	ND	2400
S-2	4/3/2019	1	ND	ND	ND	ND	ND	ND	1100
		2	ND	ND	ND	ND	ND	ND	490
S-3	4/3/2019	0	ND	ND	ND	ND	ND	ND	ND
3-3	4/3/2019	1	ND	ND	ND	ND	ND	ND	ND
C 4	4/2/2010	0	ND	ND	ND	ND	ND	ND	ND
S-4	4/3/2019	1	ND	ND	ND	ND	ND	ND	ND
S-5	4/3/2019	0	ND	ND	ND	61	200	261	ND
S-6	4/3/2019	0	ND	ND	ND	2300	4000	6300	69
S-7	4/3/2019	0	ND	ND	ND	1800	3200	5000	ND
S-8	4/3/2019	0	ND	ND	ND	ND	ND	ND	19000
S-9	4/3/2019	0	ND	ND	ND	16	ND	16	ND
S-10	4/3/2019	0	0.69	ND	120	28000	20000	48120	2100

ND= Analyte Not Detected

On May 17 and 24, 2019, further composite soil sampling was conducted for chlorides to guide excavation (in addition to field titrations). The results of this sampling are contained within the following data table.

May Soil Sample Laboratory Results

May Con Carri			recounte						
Sample ID	Sample	Depth	BTEX	Benzene	GRO	DRO	MRO	Total TPH	Cl
Sample ID	Date	(BGS)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
NMOCD Table 1 Closure	e Criteria 19.1	15.29 NMAC	50 mg/kg	10 mg/kg				100 mg/kg	600 mg/kg
S-2A Composite	5/17/2019	2			-				749
S-1A Composite	5/24/2019	1.5			12.4	12.8	ND	25.2	
S-5A Composite	5/24/2019	2			14	173	37.3	224.3	
S-6A Composite	5/24/2019	2			12.8	196	56.6	265.4	
S-7A Composite	5/24/2019	2			20.7	873	145	1038.7	
S-8A Composite	5/24/2019	3							2830
S-10A	5/24/2019	0.5			16.5	2250	392	2658.5	11700

ND= Analyte Not Detected, -- Analyte Not Tested

On June 19, 2019, a direct push sample rig (Geoprobe) was utilized to further vertically delineate the site, within accessible areas, the results of which can be found in the following data table.

6-19-19 Soil Sample Laboratory Results

Sample ID	Sample Date	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
	NMOCD Table 1 Closure Criteria 19.15.29 NMAC		50 mg/kg	10 mg/kg	6/6	6/6	6/8	100 mg/kg	600 mg/kg
		0-1	ND	ND	ND	75.2	37	112.2	6240
		2	ND	ND	ND	ND	ND	ND	3760
		3	ND	ND	ND	ND	ND	ND	11500
B-1	6/19/2019	4	ND	ND	ND	ND	ND	ND	9330
D-1	0/19/2019	5	ND	ND	ND	ND	ND	ND	6240
		6	ND	ND	ND	ND	ND	ND	6000
		7	ND	ND	ND	ND	ND	ND	6000
		8-Refusal	ND	ND	ND	ND	ND	ND	5600
		0-1	ND	ND	ND	35.4	26	61.4	96
		2	ND	ND	ND	ND	ND	ND	16
B-2	6/19/2019	3	ND	ND	ND	ND	ND	ND	80
		4	ND	ND	ND	ND	ND	ND	32
		5	ND	ND	ND	ND	ND	ND	48

ND= Analyte Not Detected

On March 17, 2020, Talon personnel returned to the site with an air rotary drill rig to vertically delineate the extent of the contamination within accessible areas. The results of our sampling event can be found in the following data table.

3-17-20 Soil Sampling Laboratory Results

Sample ID	Sample Date	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
	Table 1 Closur 9.15.29 NMA		50 mg/kg	10 mg/kg				100 mg/kg	600 mg/kg
B-3	3/17/2020	0	ND	ND	ND	ND	ND	ND	176
D-3	3/17/2020	2	ND	ND	ND	ND	ND	ND	144
		0	ND	ND	ND	ND	ND	ND	12000
		2	1.15	ND	47.7	1530	397	1974.7	736
B-	-4	4	5.09	0.072	121	2470	473	3064	128
		6	1.31	ND	30.4	610	93.4	733.8	80
		8	ND	ND	ND	12.2	ND	12.2	96
		0	ND	ND	ND	919	378	1297	208
B-	-6	2	ND	ND	ND	621	324	945	176
		4	ND	ND	ND	ND	ND	ND	160
D	-7	0	ND	ND	ND	ND	ND	ND	96
D-	- /	2	ND	ND	ND	ND	ND	ND	160

ND= Analyte Not Detected

Remedial Activities

- Remediation activities within the tank battery were carefully handexcavated to depths as deep as practicable due to the presence of oil and gas infrastructure and the safety of on-site personnel.
- The impacted areas in the vicinity of sample locations S-10/B-1 and S-8 were hand-excavated to approximately 3-feet deep as not to compromise the structural integrity of the surrounding tanks.
- The impacted areas in the vicinity of sample locations S-5/B-2, S-6, and S-7/B-7 were hand-excavated to a depth of 2-feet BGS due to infrastructure such as suspended steel flowlines lines and equipment.
- The impacted area in the vicinity of sample location S-1/B-4 was machine excavated to a depth of 1.5-feet BGS.
- The impacted area in the vicinity of sample location S-2/B-3 was machine excavated to a depth of 2-feet BGS
- The backfilling activities were completed with newly obtained caliche, compacted, and contoured to match the surrounding location.
- All of the excavated material was transported to Lea Land, LLC, a NMOCD approved solid waste disposal facility.
- The reserve drilling pit was capped with a 20-mil liner and covered with 2-feet of locally obtained topsoil. The reclaimed area was seeded with BLM #1 and #2 seed mix utilizing a multi-pack seed drill. The seeding label is attached in Appendix V.
- The Final C-141 is appended hereto in Appendix III.

Deferral Closure

On behalf of Marathon Oil, we respectfully request that no further actions be required at this time and that a remediation deferral until facility closure with regard to these incidents be granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-746-8768.

Respectfully submitted,

TALON/LPE

Chris K. Jones Project Manager David J. Adkins District Manager

Attachments:

Appendix I Site Map, Karst Map, TOPO Map & Locator Map

Appendix II Soil Survey, USGS Groundwater Data & FEMA Flood Zone

Appendix III Initial & Final C-141

Appendix IV Photographic Documentation

Appendix V Seeding Label Appendix VI Laboratory Data



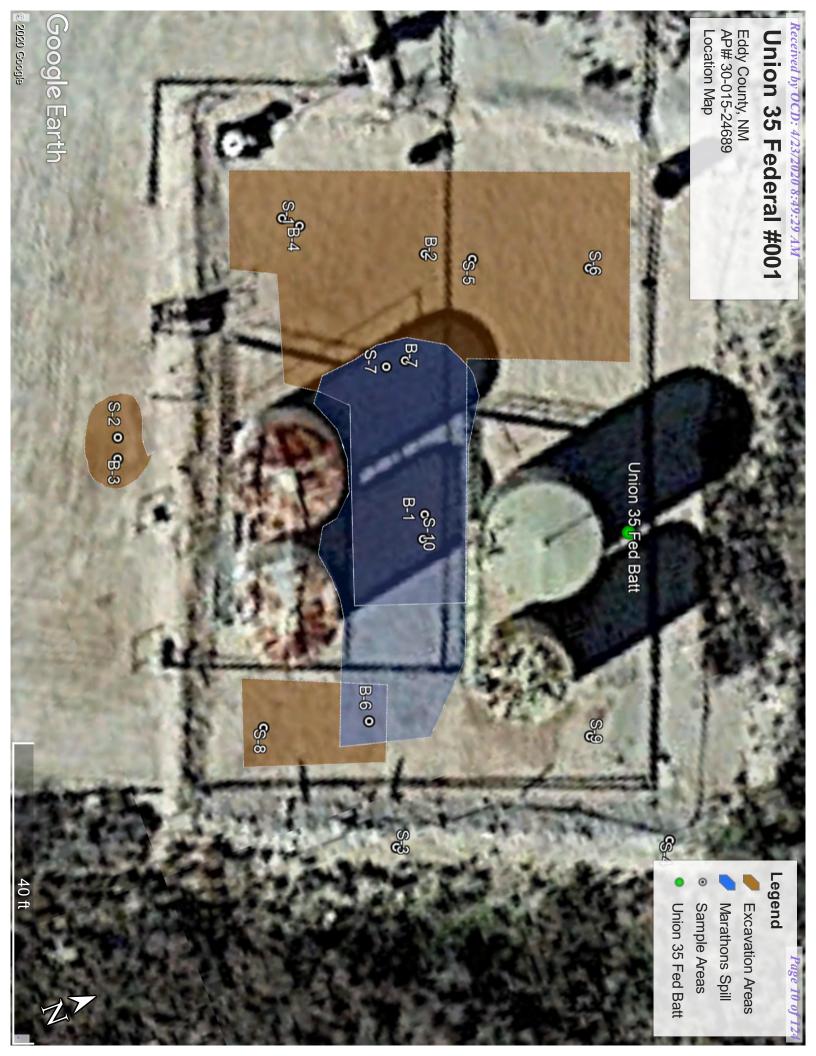
<u>APPENDIX I</u>

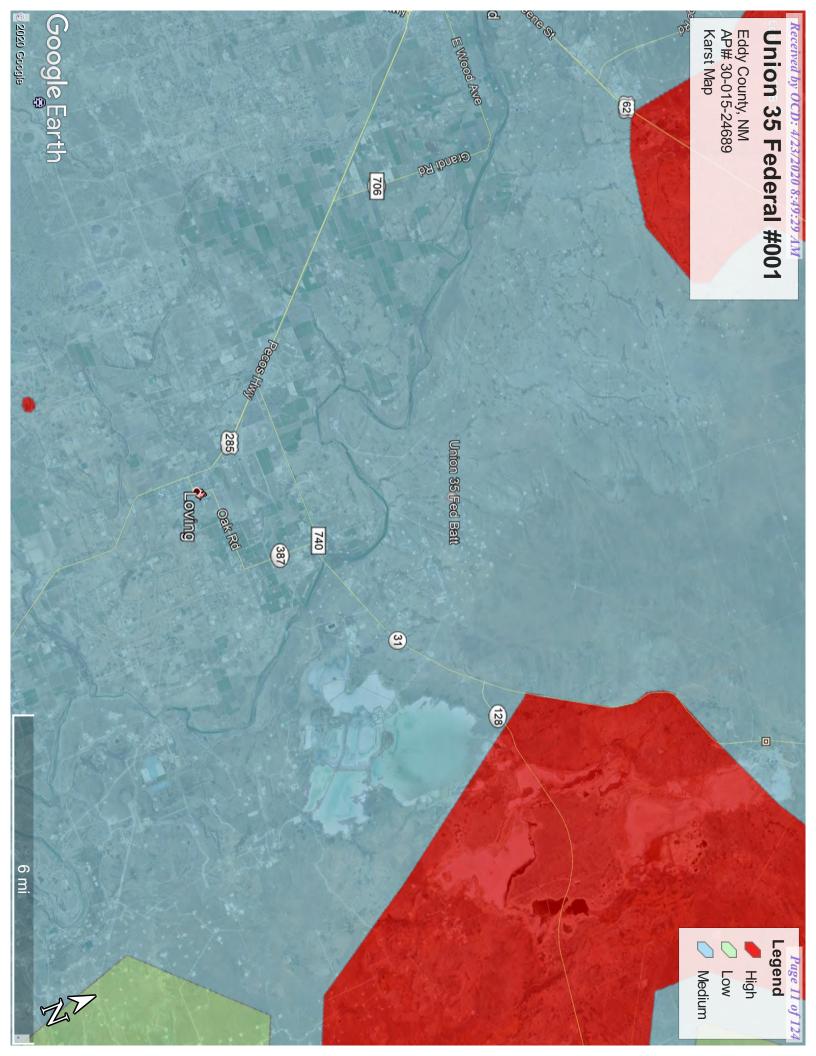
SITE MAP

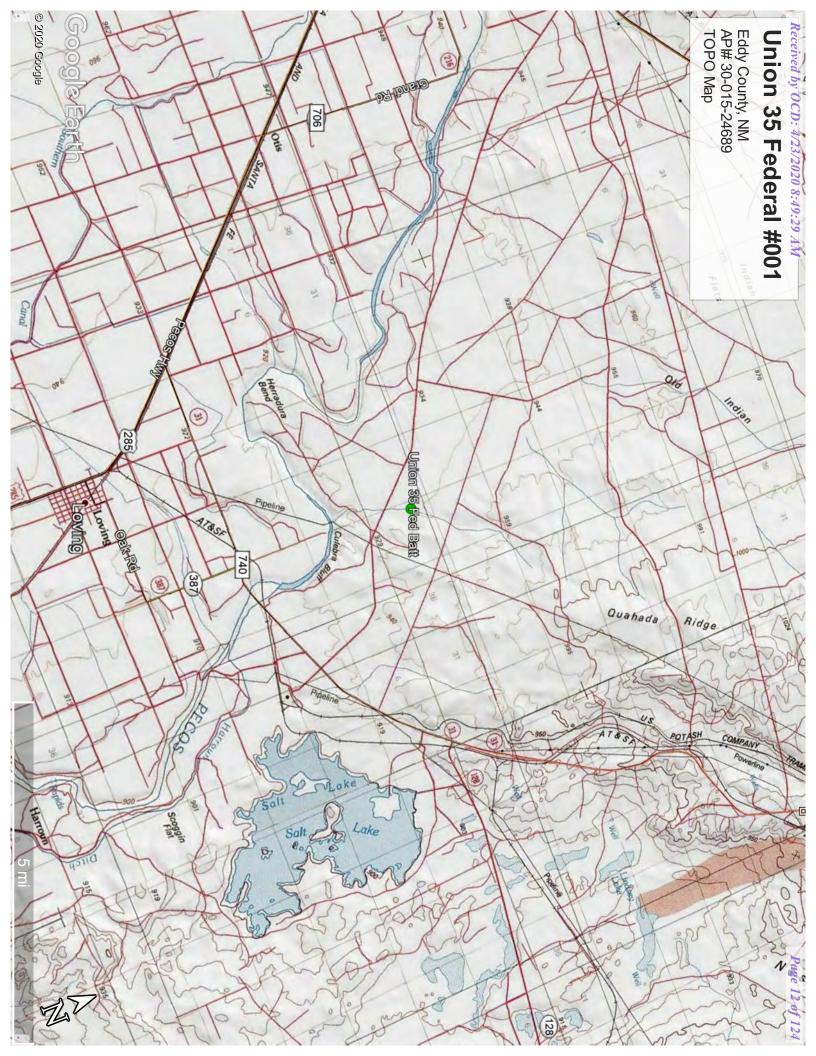
KARST MAP

TOPO MAP

LOCATION MAP











<u>APPENDIX II</u>

GROUNDWATER DATA

SOIL SURVEY

FEMA FLOOD ZONE



(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-	County		Q 16		Sec	Twe	Rna	х	Υ		DistanceDep	sthWellDen		Vater
C 00512 CLW198323	0	CUB	ED					238			3576806*	-	2987	100	iliwater Ct	numi.
C 00512 S		CUB	ED	4	1	1	11	238	28E	588167	3576806*		2987	100		
C 00512		CUB	ED	4	1	1	11	238	28E	588188	3576775	6	3019	175	15	160
C 00512 EXPL	O	CUB	ED			1	11	238	28E	588272	3576703*	6	3098	200	16	184
C 04216 POD2		CUB	ED	1	4	1	11	238	28E	588465	3576555	•	3266	20	10	10
C 04216 POD3		CUB	ED	1	4	1	11	238	28E	588501	3576556	9	3271	23	13	10
C 04216 POD1		CUB	ED	2	4	1	11	238	28E	588488	3576534		3290	20	10	10
C 00109		CUB	ED	1	3	3	04	238	27E	588486	3576531		3293	168	120	48
C 04216 POD4		CUB	ED	2	4	7	11	235	28E	588499	3576513		3313	20	10	10.
C 00608		C	ED	3	3	1	11	238	28E	587970	3576401*	•	3388	200		
C 00315		CUB	ED	3	1	3	11	238	28E	587973	3575995*	6	3794	100	45	55
C 00800		C	ED		4	2	09	235	28E	586050	3576479*	0	3843	200	30	170
C 00036		CUB	ED	3	3	2	32	228	28E	583916	3579583*	0	4092	106		
C 03469 POD1		CUB	ED	3	4	3	11	235	28E	588374	3575538	•	4266	68	38	30
C 03469 POD3		CUB	ED	3	4	3	11	238	28E	588381	3575538	•	4267	47		
C 03469 POD2		CUB	ED	3	4	3	11	238	28E	588382	3575506	•	4299	48		
C 00236		C	ED	2	2	3	32	228	28E	583723	3579372*		4300	80	39	41
C 00213		CUB	ED	1	4	1	32	228	28E	583517	3579775*		4486	200	35	165
C 00235		C	ED		2	2	15	238	28E	587676	3575280*		4521	160		
C 00326		CUB	ED	3	3	3	10	238	28E	586358	3575572*		4526	130	19	111
C 00326 CLW196238	0	CUB	ED	3	3	3	10	238	28E	586358	3575572*	•	4526	196	25	171
C 03094		C	ED	4	3	1	32	228	28E	583317	3579567*	8	4691	138	53	85
C 00214		CUB	ED	2	3	3	32	228	28E	583327	3578962*	6	4748	200		
<u>C 03184</u>		C	ED	2	3	3	32	228	28E	583327	3578962*	Ø,	4748	157	30	127
C 00616		CUB	ED	1	3	1	14	238	28E	587982	3574978*	8	4811	120	30	90
C 03460 POD1		CUB	ED	3	1	2	14	238	28E	588857	3575004	•	4860	100	38	62
C 01216		CUB	ED	4	1	1	13	235	28E	589801	3575205*		4924	60	45	15
C 00321		C	ED		4	2	15	23S	28E	587679	3574874*		4926	120		
C 02503		C	ED		4	2	15	23S	28E	587679	3574874*		4926	70	12	58
C 00035		CUB	ED	3	3	3	32	228	28E	583127	3578762*	Ü	4983	146		
C 00212		CUB	ED	3	3	3	32	228	28E	583127	3578762*	0	4983	146	30	116
C 00212 CLW193874	0	CUB	ED	3	3	3	32	228	28E	583127	3578762*	0	4983			

Average Depth to Water: Minimum Depth:

31 feet 10 feet

Maximum Depth:

120 feet

Record Count:32

UTMNAD83 Radius Search (in meters):

Easting (X): 588003.177

Northing (Y): 3579789.434

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/2/19 2:08 PM

WATER COLUMN/ AVERAGE DEPTH TO

WATER

Map Unit Description: Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded—Eddy Area, New Mexico

Eddy Area, New Mexico

SN—Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w5y Elevation: 3,000 to 4,200 feet

Mean annual precipitation: 10 to 14 inches
Mean annual air temperature: 60 to 64 degrees F

Frost-free period: 200 to 220 days
Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 45 percent
Wink and similar soils: 40 percent
Estimates are based on observations, descrip

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Alluvial fans, plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear, convex

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: fine sandy loam H2 - 19 to 23 inches: indurated

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Natural drainage class: Well drained

Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very

low to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 15 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Very low (about 2.5 inches)

Interpretive groups

Land capability classification (irrigated): 4s Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Map Unit Description: Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded—Eddy Area, New Mexico

Ecological site: Shallow Sandy (R042XC002NM)

Hydric soil rating: No

Description of Wink

Setting

Landform: Depressions, swales

Landform position (three-dimensional): Talf

Down-slope shape: Convex Across-slope shape: Convex

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 8 inches: fine sandy loam H2 - 8 to 38 inches: fine sandy loam

H3 - 38 to 60 inches: stratified gravelly variable

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): High

(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 30 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Low (about 6.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: Sandy (R042XC004NM)

Hydric soil rating: No

Minor Components

Dune land

Percent of map unit: Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 14, Sep 12, 2018

Received by OCD: 4/23/2020 8:49:29 AM National Flood Hazard Layer FIRMette AREA OF MINIMAL FLOOD HAZARD



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE)
Zone A, V, A99

SPECIAL FLOOD HAZARD AREAS

Regulatory Floodway With BFE or Depth Zone AE, AO, AH, VE, AR



Area with Flood Risk due to Levee Zone D Chance Flood Hazard Zone X Future Conditions 1% Annual Levee. See Notes, Zone X Area with Reduced Flood Risk due to

0.2% Annual Chance Flood Hazard, Area of 1% annual chance flood with average depth less than one foot or with drainage

areas of less than one square mile Zone



Effective LOMRs

Area of Undetermined Flood Hazard Zone

OTHER AREAS

Channel, Culvert, or Storm Sewer

STRUCTURES | 1111111 Levee, Dike, or Floodwall

GENERAL ----



Cross Sections with 1% Annual Chance Water Surface Elevation

Base Flood Elevation Line (BFE)

Limit of Study

Coastal Transect Baseline Jurisdiction Boundary

Profile Baseline Hydrographic Feature

FEATURES

OTHER







MAP PANELS

Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represe an authoritative property location.

authoritative NFHL web services provided by FEMA. This map reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or was exported on 4/9/2019 at 4:19:11 PM and does not The flood hazard information is derived directly from the accuracy standards This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap

elements do not appear: basemap imagery, flood zone labels, unmapped and unmodernized areas cannot be used for FIRM panel number, and FIRM effective date. Map images for legend, scale bar, map creation date, community identifiers, This map image is void if the one or more of the following map

The National Map: Ortholmagery, Data refreshed October, 201

32°20'50.47"N

W"78.48'8°401

become superseded by new data over time.

250

500

1,000

1,500

2,000 Feet

1:6,000



APPENDIX III

INITIAL C-141 & FINAL C-141 District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 State of New Mexico NM OIL CONSERVATION

Energy Minerals and Natural Resources

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. MAR 0.3 1200by to appropriate District Office in accordance with 19.15.29 NMAC.

ame of Company Devoir Energy Production	1220 S. St. Fran	icis Dr., Santa	Fe, NM 8750	5		Santa Fe	e, NM 875	05	RECEIVE			
ame of Company Devon Energy Production	10.0			Rele	ease Notif	ication	and Co	rrective A	ction			
ame of Company Devoir Energy Production	NAOIS	10/1943	Lelelle				OPERA	ror .	. ⊠ In	itial Report		Final Repo
urface Owner, BLM Mineral Owner BLM	Name of Co	ompany D	evon Energ	y Product	ion (1)							20. 2 5 5 5 5 5 5 5
Mineral Owner BLM Mineral Owner BLM API No. 30-015-24689	Address 04	88 Seven I	Rivers Hwy	Artesia, I	VM 88220				41			e. Jan't .
LOCATION OF RELEASE Section Foundaries Foundation Fall	racinty Na	me Omon	35 Federal	#1 Batte	ry	4 ,	Facility Ly	oe Oil				
Latitude: Longitude: NATURE OF RELEASE NATURE OF SAME NATURE OF RELEASE NATURE OF REL	Surface Ov	vner BLM	T.		Minera	l Owner	BLM		API	No. 30-015-	24689	
Latitude: Longitude: NATURE OF RELEASE Volume of Release Spill			,		LOC	ATIO	OFREI	LEASE				
Latitude: Longitude: NATURE OF RELEASE Volume of Release Spill oduced water urce of Release Static electricity caused the water tank to ploted and caught fire Date and Hour of Occurrence 919.2014 at 6:15 919.2014 at 6:15 919.2014 at 6:15 919.2014 at 6:20: If YES, To Whom? OCD at 7:45 AM BLM at 7:45 AM	Unit Letter	D. C. S			Feet from the	North	South Line	Feet from the	East/West Lin	e County		
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blic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability ould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other level, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approved	egulations al	l operators a	are required to	report an	d/or:file certain	release no	tifications an	d perform correc	tive actions for	eleases which	may er	danger
ould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other level, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approved by Environmental Specialist: Approval Date: 3566 Expiration Date: NIA Conditions of Approval: Attached.	ublic health	or the envir	onment. The	acceptanc	e of a C-141 ren	ort by the	NMOCD ma	rked as "Final Re	enort" does not	elieve the one	rator of	liability
OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approval Date: 3 5 15 Expiration Date: NIA Conditions of Approval: Attached	hould their o	perations ha	eve failed to a	dequately	investigate and	remediate	contamination	on that nose a thre	eat to ground wa	ter surface w	ater hu	man health
OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approved by Environmental Specialist: Approval Date: 3 5 15 Expiration Date: NIA Conditions of Approval: Attached	deral, state	or local law	s and/or rem	lations .	ance of a C-14	report de	oes not relieve	the operator of r	esponsibility for	compliance v	with any	other
Approved by Environmental Specialist: Approval Date: 3 5 15 Expiration Date: NIA Conditions of Approval: Attached			- onworrego					OIL COM	EDVATIO	N DIVICE)NÍ	
mail Address: Jeanette barron@dvn.com Approval Date: 3 5 15 Expiration Date: NIA Conditions of Approval: Attached	ignature: Je	canette	Barron					OIL CONS	i I	HOLVIOL	7	
mail Address: Jeanette barron@dvn.com Approval Date: 3 5 15 Expiration Date: NIA Conditions of Approval: Attached	rinted Name	: Jeanette I	Barron	48.	31	1	Approved by I	Environmental Sr	pecialist: A	NA		
Attached [itle: Field A	dmin Supp	ort					21-11-	7-17-	n Date: N	A	viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	-mail Addre	ss: Jeanette	.barron@dv	n.com			Conditions of	Approval:		Attachad		
	Date: 9.2!	0 14		Dhone, 57	740 1012	Rom	rediation	ner O C D B	lules & Gui		ابات	
SUBMIT REMEDIATION PROPOSAL NO	rait. 7.2.	7.15		rnone: 57	. (45.1813							

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

NABI.	73202	6330	Rele	ease Notifi	cation	and Co	orrective A	ction] Initi	ial Report 🔲 F	inal Repor
Name of Co	ompany D	evon Energy	Product	ion Company /	0137		esley Ryan, Pro				шат керот
		Rivers Hwy	Artesia,	NM 88210			No. 575-390-54				
Facility Na	me Union	35 Fed 1				Facility Type	oe Oil				
Surface Ov	ner Federa	al		Mineral (Owner F	ederal			API No	o. 30-015-24689	
				LOCA	ATION	OF RE	LEASE				
Unit Letter E	Section 35	Township 22S	Range 28E	Feet from the 1780'		South Line	Feet from the 660'	East/Wes FWL	st Line	County Eddy	
						2001100)4.06430 NAD8	33			
Type of Rele	1000			NAT	CURE	OF REL		127			3-0
Produced W						Volume of 5.2bbls	Release	100	olume . obls	Recovered	
Source of Re							Hour of Occurrence			Hour of Discovery	-
Tanks						October 20 MST	5, 2017 @ 10:00 A			26, 2017 @ 10:00 AM	MST
Was Immedi	ate Notice (Yes [No Not R	equired	If YES, To Shelly Tuo		eaver OCT	i i	**	
By Whom?			-			Date and I		caver, occ			
Wesley Ryan							7, 2017 @ 6:23 A				
Was a Water	course Read	ched?	Yes 🗵] No		If YES, Vo	olume Impacting	the Waterco	ourse.		
If a Waterco N/A	urse was Im	pacted, Descr	ibe Fully.	*							
The battery i	s on a scheoly 5.2 bbls of	of produced w	and the pr	oduced water hau	ller did n nt around	ot pick up a lithe tanks.	load of water in ti The release stayed	me. The wa	iter tank ation ar	k ran over and released nd a vacuum truck bega	an
Approximate	ely 5.2bbls p	and Cleanup produced water ironmental co	r was rele	ased into the eart	hen conta o assist v	ainment. A vivith the delir	vacuum truck was leation and remed	dispatched	and received	covered approximately pad surface.	4 bbls of
regulations a public health should their or the enviro	all operators or the envi operations bonment. In a	are required to ronment. The nave failed to	o report as acceptanadequately OCD accep	nd/or file certain a ce of a C-141 rep investigate and	release no ort by the remediate	otifications a e NMOCD n e contaminat	nd perform correct parked as "Final R ion that pose a thr	ctive actions Report" does reat to groun	s for res	rsuant to NMOCD rule leases which may enda lieve the operator of lia er, surface water, huma compliance with any of	anger ability an health
							OIL CON	SERVA'	TION	DIVISION	
Signature: S	Sheila Fisher								11	J.	
Printed Nam	e: Sheila F	isher				Approved by	Environmental 8	playialist	14 1	Examerican_	
Title: Field	Admin Sup	port		40		Approval Da	te: 1114117	Exp	oiration	Date: NH	
E-mail Addr	ess: Sheila.	Fisher@dvn.	com			Conditions o	f Approval:			Attached _	
Date: 11/2/		ets If Necess		: 575.748.1829			see atta	ached		arp 449	81_

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	2RP-5507
Facility ID	
Application ID	pAB1918455511

Release Notification

Responsible Party

	Party Devoi	n Energy Produc	tion Energy	OGRID6	137
Contact Nam	^{ie} Amanda	T. Davis	The second secon	Contact To	elephone 575-748-0176
Contact emai	^{il} amanda.	.davis@dvn.cor	n		(assigned by OCD)
Contact mail	ing address	6488 Seven Riv	vers Hwy		
atitude 32	.35157	39		Longitude _	-104.0647507
Site Name Ur	nion 35 Ba	ittery #001		Site Type	Dil
Date Release	Discovered	11/19/2018			olicable) 3001524689
Unit Letter	Section	Township	Danie	•••	
E	35	22S	Range 28E	Cour	
urface Owner	r: State	Federal Tr			Release
urface Owner	Materia	l(s) Released (Select all	Nature and	Volume of 1	justification for the volumes provided below)
☐ Crude Oil	Materia	l(s) Released (Select all Volume Released	Nature and I that apply and attach c d (bbls)	Volume of 1	justification for the volumes provided below) Volume Recovered (bbls)
Crude Oil	Materia	Volume Released Volume Released Is the concentration	Nature and I that apply and attach c d (bbls) d (bbls) g ion of total dissolve	Volume of 1	justification for the volumes provided below)
Crude Oil	Materia Water	Volume Released Volume Released Is the concentration	Nature and I that apply and attach c d (bbls) d (bbls) g ion of total dissolve water >10,000 mg/	Volume of 1	Volume Recovered (bbls) Volume Recovered (bbls)
Crude Oil	Materia Water	Volume Released Volume Released Volume Released Is the concentration the produced volume and the concentration the produced volume and volume and the produced volume and the produced volume and the	Nature and I that apply and attach of d (bbls) d (bbls) g ion of total dissolve water >10,000 mg/l d (bbls)	Volume of 1	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) 7 Yes
Crude Oil Produced Condensa	Materia Water water	Volume Released Is the concentration the produced volume Released Volume Released Volume Released	Nature and I that apply and attach of d (bbls) d (bbls) g ion of total dissolve water >10,000 mg/l d (bbls)	Volume of laculations or specific ed solids (TDS)	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAB1918455869	
merdent ID	NAB 19 16455869	
District RP	2RP-5507	
Facility ID		
Application ID	pAB1918455511	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ■ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate n	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
The second secon	Initia	al Response
The responsible	party must undertake the following actions imm	nediately unless they could create a safety hazard that would result in injury
The source of the rel	ease has been stopped.	
The impacted area ha	s been secured to protect human healt	h and the environment.
		ns or dikes, absorbent pads, or other containment devices.
the state of the s	ecoverable materials have been remov	
has begun, please attach within a lined containme	a narrative of actions to date. If rement area (see 19.15.29.11(A)(5)(a) NMA	ence remediation immediately after discovery of a release. If remediation edial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation. to the best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations.	required to report and/or file certain releas ment. The acceptance of a C-141 report by ate and remediate contamination that pose f a C-141 report does not relieve the opera	se notifications and perform corrective actions for releases which may endanger to DCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In stor of responsibility for compliance with any other federal, state, or local laws
Printed Name: Kendr		Title: EHS Associate
	DeHoyos Digitally signed by Kendris Dehtoyos Digitally signed by Kendris Dehtoyos (a. 1871). Deli 2016 12 10 16 00 37 4 0137	Date: 12/10/2018
_{email:} kendra.deh	loyos@dvn.com	Telephone: 575-748-3371
OCD Only		
Received by: Ama	alia Bustamante	Date: 7/3/2019

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	NRM2004839548
Facility ID	
Application ID	

Release Notification

			Resp	ponsi	ble Party	7		
Responsible Party Marathon Oil Permian LLC			OGRID 37	2098				
Contact Name Melodie Sanjari			Contact Telephone 575-988-8753					
Contact ema	il <u>msanjari@</u>	marathonoil.com			Incident #	(assigned by OCD)		
Contact mail	ling address	4111 S. Tidwell F	Rd., Carlsbad, NM	8220	I			
			Location	of R	elease So	ource		
Latitude 32.3	3474083		Longitude (NAD 83 in de		<u>-104.060340</u> grees to 5 decim			
Site Name U	nion 35 Fede	eral CTB			Site Type Central Tank Battery			
Date Release	Discovered	1/27/2020			API# (if applicable) N/A			
Unit Letter	Section	Township	Range		Coun	ty]	
F	35	22S	28E	Eddy	I			
Surface Owne	r: State	∑ Federal □ T	ribal 🗌 Private (Name:)	
			Nature and	d Vol	ume of F	Release		
Crude Oi		Volume Release		h calculati	ions or specific	Volume Reco	vered (bbls)	
✓ Produced Water Volume Released (bbls) 15				Volume Recovered (bbls)				
Is the concentration of dissolved chloride produced water >10,000 mg/l?		chloride	in the	⊠ Yes □ N	` '			
Condensate Volume Released (bbls)			Volume Reco	vered (bbls)				
Natural C	das	Volume Release	ed (Mcf)			Volume Reco	vered (Mcf)	
Other (de	escribe)	Volume/Weight	Released (provid	le units)		Volume/Weight Recovered (provide units)		

Cause of Release

Release was the result of a tank overflow - tank gauges were used to calculate release volume (attached) . None of the release was able to be recovered but was contained within the berms on the engineered pad.

73	2		* * * .
Page	20	ot	1 1/4
1 466	40	$\boldsymbol{\sigma}$	147

Incident ID	
District RP	NRM2004839548
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	as been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain why:
N- f liquida unan diga	
No free liquids upon disc	overy
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environi failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In if a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Mel	lodie Sanjari Title: Environmental Professional
Signature: Meloc	<u>lie Sanjari</u> Date: 2/17/2020
email: <u>msanjari@mara</u>	thonoil.com Telephone: <u>575-988-8753</u>
OCD Only	
	Date:
110001104 03.	

Received by OCD: 4/23/2020 8:49:29 AM Form C-141 State of New Mexico Oil Conservation Division Page 3

	Page 27 of 124
Incident ID	
District RP	NRM2004839548
Facility ID	NM-NM19601
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	15_ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vecontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	ertical extents of soil

Characterization Report Checklist: Each of the following items must be included in the report.				
Characterization report Checking. Such of the John wing wents must be the mediate in the report				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.				
Field data				
Data table of soil contaminant concentration data				
Depth to water determination				
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release				
☐ Boring or excavation logs				
Photographs including date and GIS information				
Topographic/Aerial maps				
Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/23/2020 8:49:29 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 28 of 124
Incident ID	
District RP	NRM2004839548
Facility ID	NM-NM19601
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Jones

Title: Project Manager

Signature: **Chris Jones**

Date: 4-22-20

**Telephone: 575-748-8768*

OCD Only

Received by: _______

Date: _______

Page 29 of 124

Incident ID nRM2004839548

District RP
Facility ID NM-NM19601

Application ID

Remediation Plan

Remediation Plan Checklist: Each of the following ite	ems must be included in the plan.
Detailed description of proposed remediation technic Scaled sitemap with GPS coordinates showing deline Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to Proposed schedule for remediation (note if remediation	eation points
Deferral Requests Only: Each of the following items	s must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under deconstruction.	or around production equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	Delineated to the extent possible with concern for safety and presence of equipment.
Contamination does not cause an imminent risk to	human health, the environment, or groundwater.
rules and regulations all operators are required to report a which may endanger public health or the environment. I liability should their operations have failed to adequately	and complete to the best of my knowledge and understand that pursuant to OCD and/or file certain release notifications and perform corrective actions for releases. The acceptance of a C-141 report by the OCD does not relieve the operator of vinvestigate and remediate contamination that pose a threat to groundwater, tion, OCD acceptance of a C-141 report does not relieve the operator of e, or local laws and/or regulations.
Printed Name: Chris Jones	Title: Project Manager
Signature: Chris Jones	Date: 4-22-20
email: cjones@talonlpe.com	Telephone: 575-748-8768
OCD Only	
Received by: Cristina Eads	Date: 04/23/2020
Approved Approved with Attached Co	nditions of Approval 🔲 Deferral Approved
Signature: July 2	<u>Date:</u> 06/09/2020

Received by OCD: 4/23/2020 8:49:29 AM
Form C-141 State of New Mexico
Page 6 Oil Conservation Division

775	2.0	_	
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Page	.717	~	124

Incident ID	
District RP	
Facility ID	NM-NM19601
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

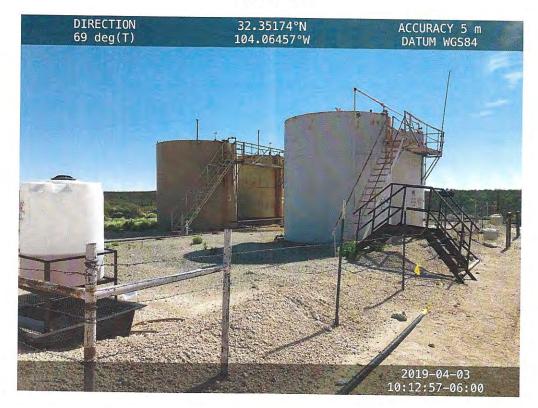
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
□ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
□ Description of remediation activities		
hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their <i>operations</i> have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, numan health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
Printed Name: Chris Jones	Title: Project Manager	
Signature: Chris Jones	Date: 4-22-20	
email: cjones@talonlpe.com	Telephone: 575-748-8768	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	
_		

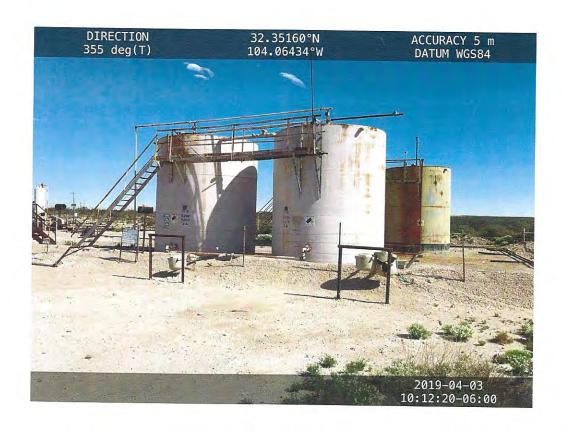


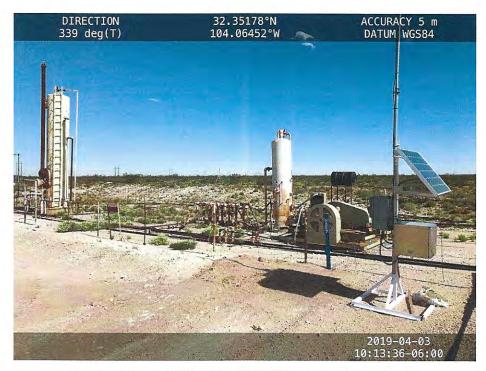
APPENDIX IV

PHOTOGRAPHIC DOCUMENTATION

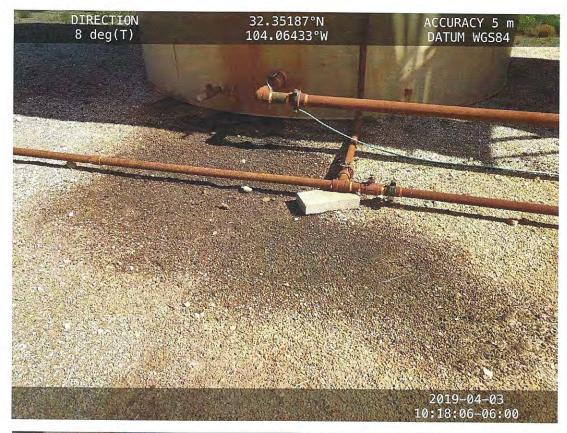
Before

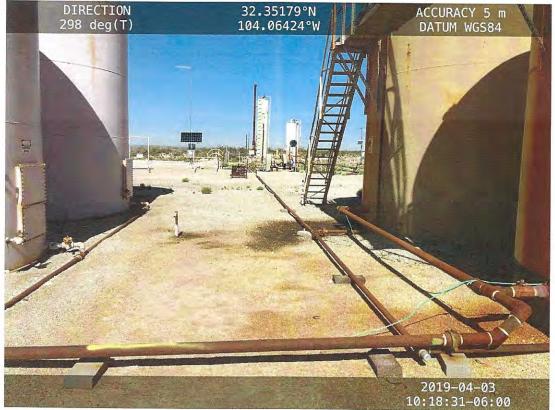


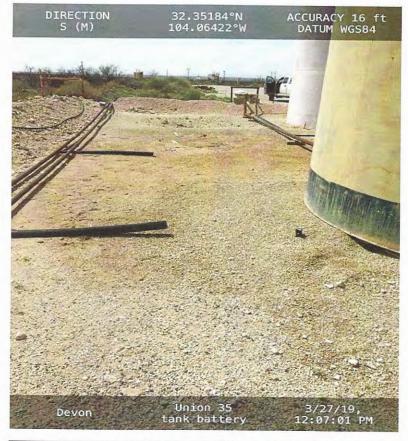


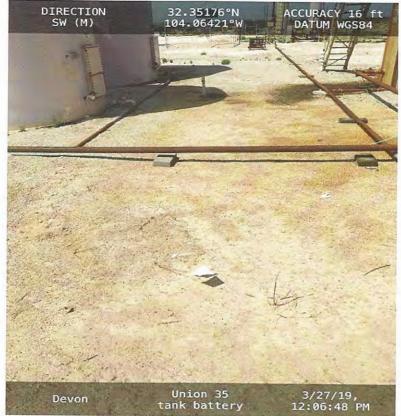






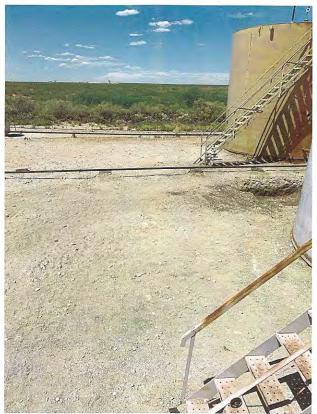


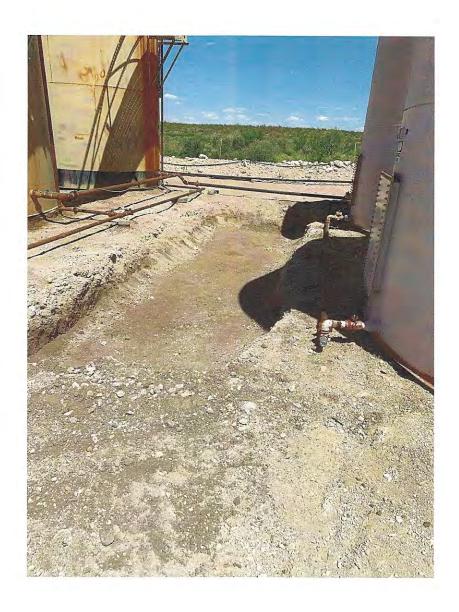




Excavations

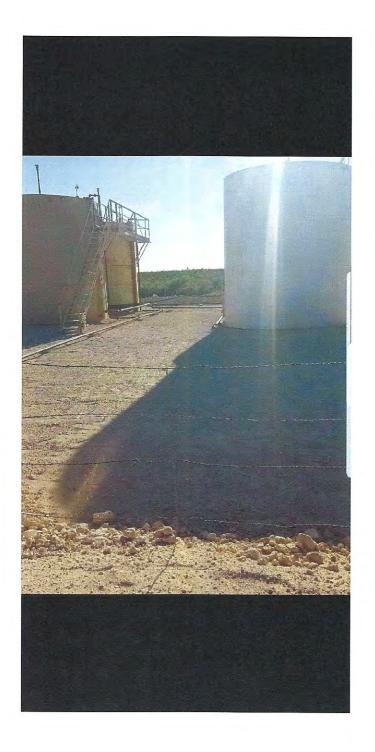


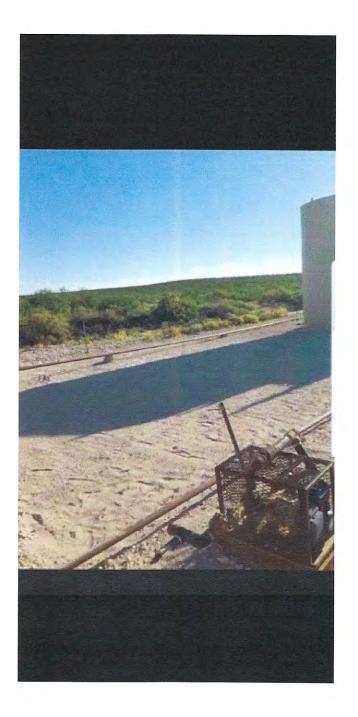


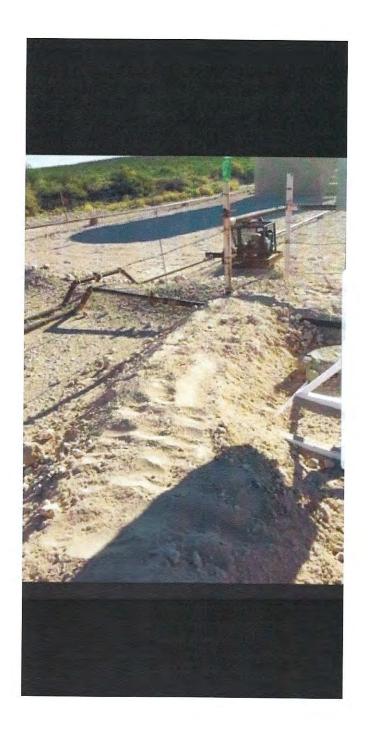


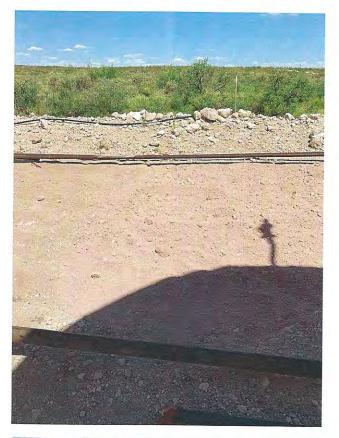
Completed







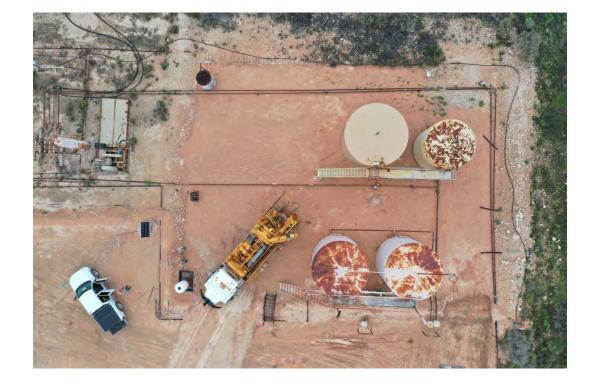






Boring Samples







<u>APPENDIX V</u>

SEEDING LABEL

Curtis and Curtis Seed O North Prince Phos. NM 88101 www. 575) 762-4759 seed.com

Talon / LPE, LTD
3 1/2 acres of BLM 1 & 2 Mix, Broadcast Rela
3 - 1 Acre Bags @ 28.33 Bulk Younds Each
1 - 0.50 Acre Bag @ 14.16 Bulk Pounds

Lot# M-1525

	4.16				14 Fig. 1		
Item	On	Furity	Germ	Dormant .	Tot il Germination	Test Date	Total PLS Pounds
Sand Dropseed	Colorado ated	15 69%	14.00%	76.00%	90.03%	11/17	14.00
Niner	Colorado	40.87%	95.00%	0.00%	95.00%	02/18	38.50
Plains Bristiegrass Variety Not Sta	Oklahoma	30.709	54.00%	38.00%	92.00%	11/17	28.00
Sand Lovegrass Bend	Texas	7.51%	87.00%	7.00%	94.00%	14/17	7.00
		-2	A. A.		4		
Weed Seed: (0.10% Th	re Are → De is Bag Weigl	hs 28.33 Bu	s Mix ilk Pounds	-Total Bulk F	ounds:	99.15



<u>APPENDIX VI</u>

LABORATORY DATA



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1904364

April 22, 2020

David Adkins

Talon LPE 921 N. Bivins

Amarillo, TX 79107-6806

TEL: (806) 467-0607 FAX: (806) 467-0622

RE: Devon Union 35A Fed Battery 1

Dear David Adkins:

Hall Environmental Analysis Laboratory received 16 sample(s) on 4/5/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-1 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 9:30:00 AM

 Lab ID:
 1904364-001
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	400	60		mg/Kg	20	4/11/2019 2:42:28 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	: Irm
Diesel Range Organics (DRO)	560	100		mg/Kg	10	4/11/2019 11:58:27 AM	44265
Motor Oil Range Organics (MRO)	4900	500		mg/Kg	10	4/11/2019 11:58:27 AM	44265
Surr: DNOP	0	70-130	S	%Rec	10	4/11/2019 11:58:27 AM	44265
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	4/11/2019 11:16:27 PM	44225
Surr: BFB	85.8	73.8-119		%Rec	1	4/11/2019 11:16:27 PM	44225
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.024		mg/Kg	1	4/11/2019 11:16:27 PM	44225
Toluene	ND	0.047		mg/Kg	1	4/11/2019 11:16:27 PM	44225
Ethylbenzene	ND	0.047		mg/Kg	1	4/11/2019 11:16:27 PM	44225
Xylenes, Total	ND	0.095		mg/Kg	1	4/11/2019 11:16:27 PM	44225
Surr: 4-Bromofluorobenzene	84.8	80-120		%Rec	1	4/11/2019 11:16:27 PM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 21

Client Sample ID: S-2 0'

Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE

Collection Date: 4/3/2019 9:40:00 AM **Project:** Devon Union 35A Fed Battery 1

1904364-002 **Received Date:** 4/5/2019 8:45:00 AM Lab ID: Matrix: SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	2400	60	Ε	mg/Kg	20	4/11/2019 2:54:52 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	: Irm
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	4/11/2019 4:25:06 PM	44265
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	4/11/2019 4:25:06 PM	44265
Surr: DNOP	93.0	70-130		%Rec	1	4/11/2019 4:25:06 PM	44265
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	4/11/2019 11:39:44 PM	44225
Surr: BFB	88.8	73.8-119		%Rec	1	4/11/2019 11:39:44 PM	44225
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.023		mg/Kg	1	4/11/2019 11:39:44 PM	44225
Toluene	ND	0.046		mg/Kg	1	4/11/2019 11:39:44 PM	44225
Ethylbenzene	ND	0.046		mg/Kg	1	4/11/2019 11:39:44 PM	44225
Xylenes, Total	ND	0.092		mg/Kg	1	4/11/2019 11:39:44 PM	44225
Surr: 4-Bromofluorobenzene	88.7	80-120		%Rec	1	4/11/2019 11:39:44 PM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-2 1'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 9:45:00 AM

 Lab ID:
 1904364-003
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	1100	60	mg/Kg	20	4/11/2019 3:32:05 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst:	lrm .
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/11/2019 4:49:36 PM	44265
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/11/2019 4:49:36 PM	44265
Surr: DNOP	98.9	70-130	%Rec	1	4/11/2019 4:49:36 PM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/12/2019 12:03:08 AM	44225
Surr: BFB	92.1	73.8-119	%Rec	1	4/12/2019 12:03:08 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.023	mg/Kg	1	4/12/2019 12:03:08 AM	44225
Toluene	ND	0.047	mg/Kg	1	4/12/2019 12:03:08 AM	44225
Ethylbenzene	ND	0.047	mg/Kg	1	4/12/2019 12:03:08 AM	44225
Xylenes, Total	ND	0.094	mg/Kg	1	4/12/2019 12:03:08 AM	44225
Surr: 4-Bromofluorobenzene	91.6	80-120	%Rec	1	4/12/2019 12:03:08 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-2 2'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 9:50:00 AM

 Lab ID:
 1904364-004
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	490	59	mg/Kg	20	4/11/2019 3:44:30 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: Irm
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/12/2019 11:33:42 AM	44265
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/12/2019 11:33:42 AM	44265
Surr: DNOP	89.7	70-130	%Rec	1	4/12/2019 11:33:42 AM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/12/2019 12:26:47 AM	44225
Surr: BFB	89.4	73.8-119	%Rec	1	4/12/2019 12:26:47 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.024	mg/Kg	1	4/12/2019 12:26:47 AM	44225
Toluene	ND	0.048	mg/Kg	1	4/12/2019 12:26:47 AM	44225
Ethylbenzene	ND	0.048	mg/Kg	1	4/12/2019 12:26:47 AM	44225
Xylenes, Total	ND	0.097	mg/Kg	1	4/12/2019 12:26:47 AM	44225
Surr: 4-Bromofluorobenzene	88.8	80-120	%Rec	1	4/12/2019 12:26:47 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-3 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:10:00 AM

 Lab ID:
 1904364-007
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	ND	59		mg/Kg	20	4/11/2019 4:21:43 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	: Irm
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	4/12/2019 12:39:48 PM	44265
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	4/12/2019 12:39:48 PM	44265
Surr: DNOP	68.0	70-130	S	%Rec	1	4/12/2019 12:39:48 PM	44265
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/12/2019 1:37:19 AM	44225
Surr: BFB	92.6	73.8-119		%Rec	1	4/12/2019 1:37:19 AM	44225
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.024		mg/Kg	1	4/12/2019 1:37:19 AM	44225
Toluene	ND	0.049		mg/Kg	1	4/12/2019 1:37:19 AM	44225
Ethylbenzene	ND	0.049		mg/Kg	1	4/12/2019 1:37:19 AM	44225
Xylenes, Total	ND	0.097		mg/Kg	1	4/12/2019 1:37:19 AM	44225
Surr: 4-Bromofluorobenzene	92.1	80-120		%Rec	1	4/12/2019 1:37:19 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-3 1'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:15:00 AM

 Lab ID:
 1904364-008
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/11/2019 4:34:07 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: Irm
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/12/2019 1:04:04 PM	44265
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/12/2019 1:04:04 PM	44265
Surr: DNOP	82.8	70-130	%Rec	1	4/12/2019 1:04:04 PM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/12/2019 2:00:50 AM	44225
Surr: BFB	89.2	73.8-119	%Rec	1	4/12/2019 2:00:50 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	4/12/2019 2:00:50 AM	44225
Toluene	ND	0.048	mg/Kg	1	4/12/2019 2:00:50 AM	44225
Ethylbenzene	ND	0.048	mg/Kg	1	4/12/2019 2:00:50 AM	44225
Xylenes, Total	ND	0.097	mg/Kg	1	4/12/2019 2:00:50 AM	44225
Surr: 4-Bromofluorobenzene	87.7	80-120	%Rec	1	4/12/2019 2:00:50 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-4 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:25:00 AM

 Lab ID:
 1904364-009
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/11/2019 4:46:32 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	lrm .
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/12/2019 1:26:10 PM	44265
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/12/2019 1:26:10 PM	44265
Surr: DNOP	83.2	70-130	%Rec	1	4/12/2019 1:26:10 PM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/12/2019 2:47:49 AM	44225
Surr: BFB	93.0	73.8-119	%Rec	1	4/12/2019 2:47:49 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.023	mg/Kg	1	4/12/2019 2:47:49 AM	44225
Toluene	ND	0.047	mg/Kg	1	4/12/2019 2:47:49 AM	44225
Ethylbenzene	ND	0.047	mg/Kg	1	4/12/2019 2:47:49 AM	44225
Xylenes, Total	ND	0.093	mg/Kg	1	4/12/2019 2:47:49 AM	44225
Surr: 4-Bromofluorobenzene	92.8	80-120	%Rec	1	4/12/2019 2:47:49 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-4 1'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:30:00 AM

 Lab ID:
 1904364-010
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/11/2019 4:58:57 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: Irm
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/12/2019 11:05:56 AM	44265
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/12/2019 11:05:56 AM	44265
Surr: DNOP	112	70-130	%Rec	1	4/12/2019 11:05:56 AM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/12/2019 3:11:25 AM	44225
Surr: BFB	88.8	73.8-119	%Rec	1	4/12/2019 3:11:25 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.023	mg/Kg	1	4/12/2019 3:11:25 AM	44225
Toluene	ND	0.047	mg/Kg	1	4/12/2019 3:11:25 AM	44225
Ethylbenzene	ND	0.047	mg/Kg	1	4/12/2019 3:11:25 AM	44225
Xylenes, Total	ND	0.093	mg/Kg	1	4/12/2019 3:11:25 AM	44225
Surr: 4-Bromofluorobenzene	87.8	80-120	%Rec	1	4/12/2019 3:11:25 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-5 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:45:00 AM

 Lab ID:
 1904364-011
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/11/2019 5:11:22 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	lrm .
Diesel Range Organics (DRO)	61	9.9	mg/Kg	1	4/12/2019 11:30:55 AM	44265
Motor Oil Range Organics (MRO)	200	50	mg/Kg	1	4/12/2019 11:30:55 AM	44265
Surr: DNOP	85.7	70-130	%Rec	1	4/12/2019 11:30:55 AM	44265
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/12/2019 3:34:43 AM	44225
Surr: BFB	88.5	73.8-119	%Rec	1	4/12/2019 3:34:43 AM	44225
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.024	mg/Kg	1	4/12/2019 3:34:43 AM	44225
Toluene	ND	0.048	mg/Kg	1	4/12/2019 3:34:43 AM	44225
Ethylbenzene	ND	0.048	mg/Kg	1	4/12/2019 3:34:43 AM	44225
Xylenes, Total	ND	0.096	mg/Kg	1	4/12/2019 3:34:43 AM	44225
Surr: 4-Bromofluorobenzene	87.9	80-120	%Rec	1	4/12/2019 3:34:43 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-6 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 10:55:00 AM

 Lab ID:
 1904364-012
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	69	60		mg/Kg	20	4/11/2019 5:23:46 PM	44293
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	: Irm
Diesel Range Organics (DRO)	2300	500		mg/Kg	50	4/11/2019 1:11:32 PM	44265
Motor Oil Range Organics (MRO)	4000	2500		mg/Kg	50	4/11/2019 1:11:32 PM	44265
Surr: DNOP	0	70-130	S	%Rec	50	4/11/2019 1:11:32 PM	44265
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	4/12/2019 3:58:14 AM	44225
Surr: BFB	85.4	73.8-119		%Rec	1	4/12/2019 3:58:14 AM	44225
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.023		mg/Kg	1	4/12/2019 3:58:14 AM	44225
Toluene	ND	0.046		mg/Kg	1	4/12/2019 3:58:14 AM	44225
Ethylbenzene	ND	0.046		mg/Kg	1	4/12/2019 3:58:14 AM	44225
Xylenes, Total	ND	0.093		mg/Kg	1	4/12/2019 3:58:14 AM	44225
Surr: 4-Bromofluorobenzene	84.6	80-120		%Rec	1	4/12/2019 3:58:14 AM	44225

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-7 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 11:10:00 AM

 Lab ID:
 1904364-013
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	ND	60		mg/Kg	20	4/11/2019 6:00:59 PM	44293
EPA METHOD 8015D MOD: GASOLINE RANGE	.					Analyst	RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/11/2019 4:18:29 PM	44226
Surr: BFB	103	70-130		%Rec	1	4/11/2019 4:18:29 PM	44226
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS					Analyst	: Irm
Diesel Range Organics (DRO)	1800	98		mg/Kg	10	4/11/2019 1:50:24 PM	44265
Motor Oil Range Organics (MRO)	3200	490		mg/Kg	10	4/11/2019 1:50:24 PM	44265
Surr: DNOP	0	70-130	S	%Rec	10	4/11/2019 1:50:24 PM	44265
EPA METHOD 8260B: VOLATILES SHORT LIST	Т					Analyst	RAA
Benzene	ND	0.025		mg/Kg	1	4/11/2019 4:18:29 PM	44226
Toluene	ND	0.050		mg/Kg	1	4/11/2019 4:18:29 PM	44226
Ethylbenzene	ND	0.050		mg/Kg	1	4/11/2019 4:18:29 PM	44226
Xylenes, Total	ND	0.10		mg/Kg	1	4/11/2019 4:18:29 PM	44226
Surr: 1,2-Dichloroethane-d4	83.1	70-130		%Rec	1	4/11/2019 4:18:29 PM	44226
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	4/11/2019 4:18:29 PM	44226
Surr: Dibromofluoromethane	89.8	70-130		%Rec	1	4/11/2019 4:18:29 PM	44226
Surr: Toluene-d8	94.6	70-130		%Rec	1	4/11/2019 4:18:29 PM	44226

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-8 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 11:20:00 AM

 Lab ID:
 1904364-014
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	19000	1500	mg/Kg	500	0 4/12/2019 10:11:06 AM	44293
EPA METHOD 8015D MOD: GASOLINE RANGE	=				Analyst:	RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/11/2019 5:44:29 PM	44226
Surr: BFB	102	70-130	%Rec	1	4/11/2019 5:44:29 PM	44226
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst	Irm
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/12/2019 11:55:06 AM	44265
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/12/2019 11:55:06 AM	44265
Surr: DNOP	109	70-130	%Rec	1	4/12/2019 11:55:06 AM	44265
EPA METHOD 8260B: VOLATILES SHORT LIS	Т				Analyst:	RAA
Benzene	ND	0.024	mg/Kg	1	4/11/2019 5:44:29 PM	44226
Toluene	ND	0.048	mg/Kg	1	4/11/2019 5:44:29 PM	44226
Ethylbenzene	ND	0.048	mg/Kg	1	4/11/2019 5:44:29 PM	44226
Xylenes, Total	ND	0.096	mg/Kg	1	4/11/2019 5:44:29 PM	44226
Surr: 1,2-Dichloroethane-d4	82.1	70-130	%Rec	1	4/11/2019 5:44:29 PM	44226
Surr: 4-Bromofluorobenzene	99.0	70-130	%Rec	1	4/11/2019 5:44:29 PM	44226
Surr: Dibromofluoromethane	87.8	70-130	%Rec	1	4/11/2019 5:44:29 PM	44226
Surr: Toluene-d8	94.2	70-130	%Rec	1	4/11/2019 5:44:29 PM	44226

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-9 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 11:30:00 AM

 Lab ID:
 1904364-015
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	ND	60	mg/Kg	20	4/11/2019 6:25:48 PM	44293
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	RAA
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	4/11/2019 7:10:16 PM	44226
Surr: BFB	103	70-130	%Rec	1	4/11/2019 7:10:16 PM	44226
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: Irm
Diesel Range Organics (DRO)	16	9.6	mg/Kg	1	4/12/2019 12:19:26 PM	44265
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/12/2019 12:19:26 PM	44265
Surr: DNOP	101	70-130	%Rec	1	4/12/2019 12:19:26 PM	44265
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst:	RAA
Benzene	ND	0.023	mg/Kg	1	4/11/2019 7:10:16 PM	44226
Toluene	ND	0.046	mg/Kg	1	4/11/2019 7:10:16 PM	44226
Ethylbenzene	ND	0.046	mg/Kg	1	4/11/2019 7:10:16 PM	44226
Xylenes, Total	ND	0.093	mg/Kg	1	4/11/2019 7:10:16 PM	44226
Surr: 1,2-Dichloroethane-d4	85.8	70-130	%Rec	1	4/11/2019 7:10:16 PM	44226
Surr: 4-Bromofluorobenzene	97.6	70-130	%Rec	1	4/11/2019 7:10:16 PM	44226
Surr: Dibromofluoromethane	90.7	70-130	%Rec	1	4/11/2019 7:10:16 PM	44226
Surr: Toluene-d8	94.5	70-130	%Rec	1	4/11/2019 7:10:16 PM	44226

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/22/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon LPE Client Sample ID: S-10 0'

 Project:
 Devon Union 35A Fed Battery 1
 Collection Date: 4/3/2019 11:40:00 AM

 Lab ID:
 1904364-016
 Matrix: SOIL
 Received Date: 4/5/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	2100	60		mg/Kg	20	4/11/2019 6:38:12 PM	44293
EPA METHOD 8015D MOD: GASOLINE RANGE	!					Analyst:	RAA
Gasoline Range Organics (GRO)	120	24		mg/Kg	5	4/11/2019 7:38:56 PM	44226
Surr: BFB	105	70-130		%Rec	5	4/11/2019 7:38:56 PM	44226
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS					Analyst	: Irm
Diesel Range Organics (DRO)	28000	390		mg/Kg	40	4/11/2019 9:41:22 PM	44265
Motor Oil Range Organics (MRO)	20000	2000		mg/Kg	40	4/11/2019 9:41:22 PM	44265
Surr: DNOP	0	70-130	S	%Rec	40	4/11/2019 9:41:22 PM	44265
EPA METHOD 8260B: VOLATILES SHORT LIST	Г					Analyst:	RAA
Benzene	ND	0.12		mg/Kg	5	4/11/2019 7:38:56 PM	44226
Toluene	ND	0.24		mg/Kg	5	4/11/2019 7:38:56 PM	44226
Ethylbenzene	ND	0.24		mg/Kg	5	4/11/2019 7:38:56 PM	44226
Xylenes, Total	0.69	0.48		mg/Kg	5	4/11/2019 7:38:56 PM	44226
Surr: 1,2-Dichloroethane-d4	83.7	70-130		%Rec	5	4/11/2019 7:38:56 PM	44226
Surr: 4-Bromofluorobenzene	95.4	70-130		%Rec	5	4/11/2019 7:38:56 PM	44226
Surr: Dibromofluoromethane	87.7	70-130		%Rec	5	4/11/2019 7:38:56 PM	44226
Surr: Toluene-d8	93.5	70-130		%Rec	5	4/11/2019 7:38:56 PM	44226

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1904364**

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: MB-44293 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 44293 RunNo: 59095

Prep Date: 4/11/2019 Analysis Date: 4/11/2019 SeqNo: 1989134 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-44293 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 44293 RunNo: 59095

Prep Date: 4/11/2019 Analysis Date: 4/11/2019 SeqNo: 1989135 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.3 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1904364**

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: LCS-44265 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 44265 RunNo: 59065

Prep Date: 4/10/2019 Analysis Date: 4/11/2019 SeqNo: 1988542 Units: mg/Kg

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Result Diesel Range Organics (DRO) 10 0 44 50.00 87.7 63.9 124

Surr: DNOP 4.6 5.000 91.2 70 130

Sample ID: MB-44265 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 44265 RunNo: 59065

Prep Date: 4/10/2019 Analysis Date: 4/11/2019 SeqNo: 1988543 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10

Matter Oil Brance Organics (MRO) ND 50

 Motor Oil Range Organics (MRO)
 ND
 50

 Surr: DNOP
 9.6
 10.00
 95.5
 70
 130

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1904364 22-Apr-20

Client:

Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: MB-44225

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

PBS Client ID:

Batch ID: 44225

RunNo: 59087

Result

Prep Date: 4/9/2019

Analysis Date: 4/11/2019

SeqNo: 1988763 Units: mg/Kg

73.8

RPDLimit Qual

Qual

Gasoline Range Organics (GRO)

ND 5.0

PQL

%REC

LowLimit HighLimit

%RPD

Surr: BFB

900

1000

SPK value SPK Ref Val

89.9

119

Analyte

Sample ID: LCS-44225

SampType: LCS

TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS

Batch ID: 44225

RunNo: 59087

Prep Date: 4/9/2019

Analysis Date: 4/11/2019

SeqNo: 1988764

Units: mg/Kg

Analyte

Result

PQL SPK value SPK Ref Val

109

80.1

%RPD

RPDLimit

Gasoline Range Organics (GRO)

5.0 25.00

1000

103

73.8

LowLimit

123

Surr: BFB

27 1000

0

%REC

119

HighLimit

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 17 of 21

Hall Environmental Analysis Laboratory, Inc.

WO#: 1904364

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: MB-44225 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

PBS Client ID: Batch ID: 44225 RunNo: 59087

Units: mg/Kg Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1988810

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Benzene ND 0.025

Toluene ND 0.050 ND 0.050 Ethylbenzene Xylenes, Total ND 0.10

1.000 Surr: 4-Bromofluorobenzene 0.90 89.6 80 120

Sample ID: LCS-44225 SampType: LCS TestCode: EPA Method 8021B: Volatiles Client ID: LCSS Batch ID: 44225 RunNo: 59087

Units: mg/Kg Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1988811

Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 0.91 0.025 1.000 0 90.7 80 120 Benzene Toluene 0.94 0.050 1.000 0 94.5 80 120 0.050 0 93.5 80 120 Ethylbenzene 0.94 1.000 2.8 0.10 3.000 0 94.5 80 120 Xylenes, Total Surr: 4-Bromofluorobenzene 0.90 1.000 89.6 80 120

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1904364**

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: 1904364-014ams	SampType: MS TestCode: EPA Method 8260B: Volatiles Short List									
Client ID: S-8 0'	Batc	Batch ID: 44226 RunNo: 59108								
Prep Date: 4/9/2019	Analysis D	Date: 4/	11/2019	\$	989651	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.024	0.9515	0	87.7	68.9	131			
Toluene	1.0	0.048	0.9515	0	108	64.3	137			
Ethylbenzene	1.1	0.048	0.9515	0	111	70	130			
Xylenes, Total	3.2	0.095	2.854	0	112	70	130			
Surr: 1,2-Dichloroethane-d4	0.39		0.4757		82.8	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.4757		98.9	70	130			
Surr: Dibromofluoromethane	0.41		0.4757		87.0	70	130			
Surr: Toluene-d8	0.44		0.4757		91.9	70	130			

Sample ID: 1904364-014amsd	Samp	Гуре: М	SD	TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: S-8 0'	Batch ID: 44226 Analysis Date: 4/11/2019			F	RunNo: 5						
Prep Date: 4/9/2019				9	SeqNo: 1	989652	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.83	0.024	0.9681	0	86.0	68.9	131	0.276	20		
Toluene	1.0	0.048	0.9681	0	105	64.3	137	0.989	20		
Ethylbenzene	1.1	0.048	0.9681	0	109	70	130	0.0922	0		
Xylenes, Total	3.1	0.097	2.904	0	108	70	130	1.97	0		
Surr: 1,2-Dichloroethane-d4	0.41		0.4840		83.8	70	130	0	0		
Surr: 4-Bromofluorobenzene	0.50		0.4840		102	70	130	0	0		
Surr: Dibromofluoromethane	0.44		0.4840		91.5	70	130	0	0		
Surr: Toluene-d8	0.46		0.4840		94.4	70	130	0	0		

Sample ID: Ics-44226	SampType: LCS TestCode: EPA Method 8260B: Volatiles Short List						List				
Client ID: LCSS	Batcl	n ID: 442	226	F	RunNo: 59108						
Prep Date: 4/9/2019	Analysis D	Date: 4/	11/2019	8	SeqNo: 1989810			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.80	0.025	1.000	0	80.2	70	130				
Toluene	0.97	0.050	1.000	0	96.9	70	130				
Ethylbenzene	0.98	0.050	1.000	0	97.9	70	130				
Xylenes, Total	2.9	0.10	3.000	0	98.2	70	130				
Surr: 1,2-Dichloroethane-d4	0.42		0.5000		83.3	70	130				
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.8	70	130				
Surr: Dibromofluoromethane	0.45		0.5000		89.9	70	130				
Surr: Toluene-d8	0.46		0.5000		92.9	70	130				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1904364**

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: mb-44226	SampT	уре: МЕ	BLK	TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batcl	n ID: 442	226	F	RunNo: 5 9						
Prep Date: 4/9/2019	Analysis D	Analysis Date: 4/11/2019			SeqNo: 19	989811	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 1,2-Dichloroethane-d4	0.42		0.5000		83.9	70	130				
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.9	70	130				
Surr: Dibromofluoromethane	0.45		0.5000		90.5	70	130				
Surr: Toluene-d8	0.47		0.5000		94.7	70	130				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1904364**

22-Apr-20

Client: Talon LPE

Project: Devon Union 35A Fed Battery 1

Sample ID: 1904364-013ams SampType: MS TestCode: EPA Method 8015D Mod: Gasoline Range Client ID: S-7 0' Batch ID: 44226 RunNo: 59108 Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1989683 Units: mq/Kq PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual 21 4.7 23.74 Λ 88.9 68.2 135

 Gasoline Range Organics (GRO)
 21
 4.7
 23.74
 0
 88.9
 68.2
 135

 Surr: BFB
 500
 474.8
 105
 70
 130

Sample ID: 1904364-013amsd SampType: MSD TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: **S-7 0'** Batch ID: **44226** RunNo: **59108**

Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1989684 Units: mg/Kg

RPDLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual 68.2 Gasoline Range Organics (GRO) 4.6 22.98 90.0 135 2.11 20 Surr: BFB 490 459.6 107 70 130 0

Sample ID: Ics-44226 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range Client ID: LCSS Batch ID: 44226 RunNo: 59108 Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1989690 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte LowLimit Qual Gasoline Range Organics (GRO) 25 5.0 25.00 0 101 70 130 Surr: BFB 520 500.0 103 70 130

TestCode: EPA Method 8015D Mod: Gasoline Range Sample ID: mb-44226 SampType: MBLK Client ID: PBS Batch ID: 44226 RunNo: 59108 Prep Date: 4/9/2019 Analysis Date: 4/11/2019 SeqNo: 1989692 Units: mg/Kg SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Result PQL LowLimit Qual

 Gasoline Range Organics (GRO)
 ND
 5.0

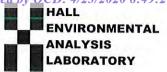
 Surr: BFB
 500
 500.0
 100
 70
 130

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 21 of 21



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Talon LPE		Work	Order Numb	per: 190	4364			RcptNo:	1
Received By:	Yazmine	Garduno	4/5/201	9 8:45:00 A	м		Mayer	ru (ksfinderi	Ď.	
Completed By:	Leah Bac	a	4/5/201	9 11:25:05 /	AM		1.1	Par		
Reviewed By:	DAD 4	115/19					Laab	June		
Labela	16.									
Chain of Cus	stody	10	45/19							
1. Is Chain of C		lete?			Yes	~	No		Not Present	
2. How was the	sample deliv	ered?			Cou	rier				
Log In	ant made to s									
3. Was an atter	npt made to d	ool the sa	mples?		Yes	V	No		NA 🗆	
4. Were all sam	ples received	at a temp	erature of >0° C t	o 6.0°C	Yes	•	No		NA 🗆	
5. Sample(s) in	proper conta	iner(s)?			Yes	~	No			
6. Sufficient san	nple volume f	or indicate	d test(s)?		Yes	V	No			
7. Are samples	(except VOA	and ONG)	properly preserve	d?	Yes	V	No			
8. Was preserva	ative added to	bottles?			Yes		No	V	NA 🗆	
9. VOA vials hav	ve zero heads	space?			Yes		No		No VOA Vials 🗹 🗕	
10. Were any sai	mple containe	ers receive	d broken?		Yes		No	V	· · · · ·	
									# of preserved bottles checked	4/5/19
 Does paperweight (Note discreption) 					Yes	V	No		for pH:	(Duralina material)
2. Are matrices					Yes		No		Adjusted?	12 unless noted)
3. Is it clear wha			China a simple principals		Yes	V				
14. Were all holdi					Yes	V	No		Checked by:	
(If no, notify c										
Special Handi	ling (if app	licable)								
			es with this order?		Yes		No		NA 🗸	
Person	Notified:			Date						
By Who	om:			Via:	eM	ail 🔲	Phone [Fax	☐ In Person	
Regard	ling:							-		
Client I	nstructions:									
16. Additional re	marks:									
17. Cooler Info	rmation									
Cooler No	- /	Condition	on Seal Intact	Seal No	Seal D	ate	Signed	Ву	Three	
1	1.4	Good	Yes			7				
2	2.4	Good	Yes							

Analytical Report 625608

for Talon/LPE Co.

Project Manager: David Adkins
Union 35A Fed Batt
700794.279.01
29-MAY-19

Collected By: Client





1211 W. Florida Ave Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-29), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-19-19), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-20)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429), North Carolina (483)



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29-MAY-19

Project Manager: **David Adkins Talon/LPE Co.**921 N Bivins St
Amarillo, TX 79107

Reference: XENCO Report No(s): 625608

Union 35A Fed Batt Project Address:

David Adkins:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 625608. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 625608 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessian Vramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



CASE NARRATIVE

Client Name: Talon/LPE Co.
Project Name: Union 35A Fed Batt

Project ID: 700794.279.01 Work Order Number(s): 625608 Report Date; 29-MAY-19 Date Received: 05/28/2019

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3090378 Chloride by EPA 300

Lab Sample ID 625614-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 625608-001, -006, -007.

The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.

Batch: LBA-3090497 TPH by SW8015 Mod

Surrogate o-Terphenyl recovered below QC limits. Matrix interferences is suspected.

Samples affected are: 625608-005,625608-004.



Sample Cross Reference 625608



Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
S-2A Composite	S	05-17-19 12:00		625608-001
S-1A Composite	S	05-24-19 10:30		625608-002
S-5A Composite	S	05-24-19 10:45		625608-003
S-6A Composite	S	05-24-19 11:00		625608-004
S-7A Composite	S	05-24-19 11:10		625608-005
S-8A Composite	S	05-24-19 11:20		625608-006
S-10 A 0.5'	S	05-24-19 11:30		625608-007





Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

Sample Id: S-2A Composite

Matrix:

Soil

Sample Depth:

Lab Sample Id: 625608-001

Analytical Method: Chloride by EPA 300

Date Collected: 05.17.19 12.00

Date Received: 05.28.19 07.36

Analyst:

Prep Method: E300P

CHE

% Moist:

Tech:

CHE

Seq Number: 3090378

Date Prep: 05.28.19 12.40

Prep seq: 7678646

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Chloride	16887-00-6	749	5.00	0.858	mg/kg	05.28.19 13:23	X	1

Sample Id: S-1A Composite

Soil Matrix:

Sample Depth:

Lab Sample Id: 625608-002

Date Collected: 05.24.19 10.30

Analytical Method: TPH by SW8015 Mod

Date Received: 05.28.19 07.36

Analyst:

% Moist:

Prep Method: 1005

Tech:

ARM

ARM Seq Number: 3090497

Date Prep: 05.28.19 15.00

Prep seq: 7678780

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Facto
Gasoline Range Hydrocarbons (GRO)	PHC610	12.4	15.0	7.99	mg/kg	05.29.19 02:12	J	1
Diesel Range Organics (DRO)	C10C28DRO	12.8	15.0	8.11	mg/kg	05.29.19 02:12	J	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<8.11	15.0	8,11	mg/kg	05.29.19 02:12	U	1
Total TPH	PHC635	25.2		7.99	mg/kg	05.29.19 02;12		
Surrogate		% Recovery		Limits	Un	its Analysis	Date	Flag
1-Chlorooctane		99		70 - 1	135 %	ó		
o-Terphenyl		81		70 -	135 %	0		





Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

S-5A Composite Sample Id:

Matrix:

Soil

Sample Depth:

Lab Sample Id: 625608-003

Date Collected: 05.24.19 10.45

Date Received: 05.28.19 07.36

Analytical Method: TPH by SW8015 Mod

Prep Method: 1005

Analyst:

ARM

% Moist:

Tech:

ARM

Seq Number: 3090497

Date Prep: 05.28.19 15.00

Prep seq: 7678780

		T I						
Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Facto
Gasoline Range Hydrocarbons (GRO)	PHC610	14.0	14.9	7,97	mg/kg	05.29.19 02:37	J	1
Diesel Range Organics (DRO)	C10C28DRO	173	14.9	8.10	mg/kg	05,29.19 02:37		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	37.3	14.9	8.10	mg/kg	05.29.19 02:37		1
Total TPH	PHC635	224		7.97	mg/kg	05.29.19 02:37		
Surrogate		% Recovery		Limits	Un	its Analysis	Date	Flag
1-Chlorooctane		87		70 - 1	135 %	ó.		
o-Terphenyl		70		70 - 1	135 %	6		
Sample Id: S-6A Composite		Matrix:	Soil		Sample	e Depth:		
Lab Sample Id: 625608-004		Date Collecte	ed: 05.24.19 11.0	00	Date R	eceived: 05.28.	19 07.3	36
Analytical Method: TPH by SW8015 Mod	È				Prep M	fethod: 1005		

Analyst:

ARM

% Moist:

Tech:

ARM

Seq Number: 3090497

Date Prep: 05.28.19 15.00

Prep seq: 7678780

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Gasoline Range Hydrocarbons (GRO)	PHC610	12.8	14.9	7.97	mg/kg	05.29.19 03:02	J	1.1
Diesel Range Organics (DRO)	C10C28DRO	196	14.9	8.10	mg/kg	05.29.19 03:02		(1)
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	56.6	14.9	8.10	mg/kg	05,29.19 03:02		1
Total TPH	PHC635	265		7.97	mg/kg	05,29.19 03:02		
Surrogate		% Recovery		Limits	Un	its Analysis	Date	Flag
1-Chlorooctane		82		70 - 1	35 %	ó		
o-Terphenyl		58		70 - 1	35 %	á		**





Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

Sample Id:

S-7A Composite

Matrix:

Soil

Sample Depth:

Lab Sample Id: 625608-005

Date Collected: 05.24.19 11.10

Date Received: 05.28.19 07.36

Analytical Method: TPH by SW8015 Mod

16887-00-6

1005 Prep Method:

Analyst:

ARM

% Moist:

Tech:

ARM

05.28.19 14:11

4.34

mg/kg

5

Seq Number: 3090497

Chloride

Date Prep: 05.28.19 15.00

Prep seq: 7678780

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Gasoline Range Hydrocarbons (GRO)	PHC610	20.7	15.0	7.99	mg/kg	05.29.19 03:27		1
Diesel Range Organics (DRO)	C10C28DRO	873	15.0	8.12	mg/kg	05.29.19 03:27		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	145	15.0	8.12	mg/kg	05.29.19 03:27		1
Total TPH	PHC635	1040		7.99	mg/kg	05.29.19 03:27		
Surrogate		% Recovery		Limits	Un	its Analysis	Date	Flag
1-Chlorooctane		71		70 -	135 %	'o		
o-Terphenyl		64		70 -	135 %	6		**
ample Id: S-8A Composite		Matrix:	Soil		Sample	e Depth:		
ab Sample Id; 625608-006		Date Collec	ted: 05.24.19 11.	20	Date R	eceived: 05.28	.19 07.	36
Analytical Method: Chloride by EPA 300					Prep M	fethod: E3001	9	
Analyst: CHE		% Moist:			Tech:	CHE		
Seq Number: 3090378		Date Prep: (05.28.19 12.40					
		Prep seq:	7678646					
Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor

2830

25.3





Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

Sample Id: S-10 A 0.5'

Matrix:

Soil

Sample Depth:

Lab Sample Id: 625608-007

Date Collected: 05.24.19 11.30

Date Received: 05.28.19 07.36

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Analyst:

CHE

% Moist:

Tech:

CHE

Seq Number: 3090378

Date Prep: 05.28.19 12.40

Prep seq: 7678646

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Chloride	16887-00-6	11700	100	17.2	mg/kg	05.28.19 14:33		20

Analytical Method: TPH by SW8015 Mod

Prep Method:

1005

Analyst:

ARM

% Moist:

Tech:

ARM

Seq Number: 3090497

Date Prep: 05.28.19 15.00

Prep seq: 7678780

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Gasoline Range Hydrocarbons (GRO)	PHC610	16.5	15.0	7.99	mg/kg	05.29.19 03:52		i
Diesel Range Organics (DRO)	C10C28DRO	2250	15.0	8.11	mg/kg	05.29.19 03:52		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	392	15.0	8.11	mg/kg	05.29.19 03:52		1
Total TPH	PHC635	2660		7.99	mg/kg	05.29.19 03:52		1
Surrogate		% Recovery		Limits	Uni	its Analysis l	Date	Flag
1-Chlorooctane		79		70 - 13	35 %			
o-Terphenyl		77		70 - 13				





Talon/LPE Co., Amarillo, TX

Union 35A Fed Batt

Sample Id:

7678646-1-BLK

Matrix:

Solid

Sample Depth:

Lab Sample Id: 7678646-1-BLK

Date Collected:

Date Received:

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Analyst:

CHE

CHE

% Moist:

Tech:

Seq Number: 3090378

Date Prep: 05.28.19 12.40

Prep seq: 7678646

Paramete	er	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor	
Chloride		16887-00-6	<0.858	5.00	0.858	mg/kg	05,28.19 13:01	U	1	
Sample Id:	7678780-1-BLK		Matrix:	Solid		Sample	Denth:			

Matrix:

Solid

Sample Depth:

Lab Sample Id: 7678780-1-BLK

Date Collected:

Date Received:

Analytical Method: TPH by SW8015 Mod

Prep Method:

Analyst: Seq Number: 3090497

ARM

% Moist:

Tech:

1005 ARM

Date Prep: 05.28.19 15.00

Prep seq: 7678780

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Gasoline Range Hydrocarbons (GRO)	PHC610	<8.00	15.0	8.00	mg/kg	05.28.19 18:20	U	T.
Diesel Range Organics (DRO)	C10C28DRO	<8.13	15.0	8.13	mg/kg	05.28.19 18:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<8.13	15.0	8.13	mg/kg	05.28.19 18:20	U	1
Total TPH	PHC635	<8.00		8.00	mg/kg	05.28.19 18:20	U	
Surrogate		% Recovery		Limits	Un	its Analysis	Date	Flag
1-Chlorocetane		109		70 - 1	35 %			
o-Terphenyl		104		70 - 1				



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- RPD exceeded lab control limits.
- The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- Sample analyzed outside of recommended hold time.
- JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit

SDL Sample Detection Limit

LOD Limit of Detection

PQL Practical Quantitation Limit

MQL Method Quantitation Limit

LOQ Limit of Quantitation

DL Method Detection Limit

Non-Calculable

SMP Client Sample

BLK

Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample

BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD

Method Duplicate/Sample Duplicate

MS

Matrix Spike

MSD: Matrix Spike Duplicate

- NELAC certification not offered for this compound.
- (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



Form 2 - Surrogate Recoveries

Project Name: Union 35A Fed Batt

Work Orders: 625608,

Sample: 7678780-1-BLK / BLK

Project ID: 700794.279.01

Lab Batch #: 3090497

Batch: 1 Matrix: Solid

Units: mg/kg	Date Analyzed: 05/28/19 18:20	8:20 SURROGATE RECOVERY STUDY							
	SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1-Chlorooctane		109	100	109	70-135				
o-Terphenyl		52.1	50.0	104	70-135				

Lab Batch #: 3090497

Sample: 7678780-1-BKS/BKS

Batch:

Matrix: Solid

Units: mg/kg Date Ana	lyzed: 05/28/19 18:45	SU	RROGATE R	RECOVERY	STUDY	
TPH by SW8015 Analytes	Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane		92.5	100	93	70-135	
o-Terphenyl		48.5	50.0	97	70-135	

Lab Batch #: 3090497

Sample: 7678780-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg	Date Analyzed: 05/28/19 19:10	SU	RROGATE R	ECOVERY	STUDY	
ТРН	by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane		98.5	100	99	70-135	
o-Terphenyl		52.2	50.0	104	70-135	

Lab Batch #: 3090497

Sample: 625610-001 S / MS

Batch:

Matrix: Soil

Units: mg/kg Date Analyzed: 05/28/19 19:59	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	82.9	99.8	83	70-135	
o-Terphenyl	37.9	49.9	76	70-135	

Lab Batch #: 3090497

Sample: 625610-001 SD / MSD

Batch: 1

Matrix: Soil

Units: mg/kg Date Analyzed: 05/28/19 20:24	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	82.2	99.8	82	70-135	
o-Terphenyl	41.7	49.9	84	70-135	

^{*} Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



BS / BSD Recoveries

Project Name: Union 35A Fed Batt



Work Order #: 625608

Lab Batch ID: 3090378

Analyst:

Sample: 7678646-1-BKS

Date Prepared: 05/28/2019 Batch #: 1

Project ID: 700794.279.01

Date Analyzed: 05/28/2019

Matrix: Solid

onits:	mg/kg		BLAN	VK/BLA
	Chlarida by EDA 200	62	I was	1 - 21

ANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Chloride by EPA 300 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added	Blank Spike Duplicate Result [F]	Blk. Spk Dup, %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<0.858	250	234	94	250	233	93	0	90-110	20	

Lab Batch ID: 3090497

Sample: 7678780-1-BKS

Batch #: 1

Date Analyzed: 05/28/2019

Matrix: Solid

ts: mg/kg		BLAN	K/BLANK	SPIKE /	BLANK	SPIKE DUP	LICATE	RECOV	ERY STUI	DY	
TPH by SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	945	95	1000	961	96	2	70-135	20	
Diesel Range Organics (DRO)	<8.13	1000	902	90	1000	924	92	2	70-135	20	

Relative Percent Difference RPD = 200*[C-F)/(C+F)]Blank Spike Recovery [D] = 100*(C)/[B]Blank Spike Duplicate Recovery [G] = 100*(F)/[E]All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries

Project Name: Union 35A Fed Batt

Work Order #: Lab Batch ID:

Date Analyzed:

Reporting Units:

3090378

05/28/2019

mg/kg

QC- Sample ID: 625608-001 S Date Prepared: 05/28/2019

Batch #:

Analyst: CHE

MATDIV COINE	MATRIX SPIKE DUPLICATE RECOVERY STUDY	
MAIRIASPIKE	MATRIX SPIKE DUPLICATE RECOVERY STUDY	

Chloride by EPA 300	Parent Sample	Spike	Spiked Sample Result	Spiked Sample	Spike	Duplicate Spiked Sample	Spiked Dup.	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	-
Chloride	749	250	952	81	250	952	81	0	90-110	20	X

Lab Batch ID:

3090378 05/28/2019 QC- Sample ID: 625614-001 S

Batch #:

Matrix: Soil

Project ID: 700794.279.01

Matrix: Soil

Date Analyzed: Reporting Units:

mg/kg

Date Prepared: 05/28/2019

Analyst: CHE

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Chloride by EPA 300	Parent Sample	Spike	Spiked Sample Result	Sample	Spike	Duplicate Spiked Sample	Spiked Dup.	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
Chloride	393	249	615	89	249	613	88	0	90-110	20	Х

Lab Batch ID:

3090497

QC- Sample ID: 625610-001 S

Batch #:

Matrix: Soil

Date Analyzed: Reporting Units: 05/28/2019 mg/kg

Date Prepared: 05/28/2019

Analyst: ARM

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup, %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons (GRO)	<7.99	998	910	91	998	874	88	4	70-135	20	
Diesel Range Organics (DRO)	<8.11	998	843	84	998	855	86	1	70-135	20	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B Relative Percent Difference RPD = 200*(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

 $ND = Not \ Detected, I = Present \ Below \ Reporting \ Limit, B = Present \ in \ Blank, NR = Not \ Requested, I = Interference, NA = Not \ Applicable \\ N = See \ Narrative, EQL = Estimated \ Quantitation \ Limit, NC = Non \ Calculable - Sample \ amount \ is <math>> 4$ times the amount spiked.

Page 14 of 16

Final 1.000

Revised Date 051418 Rev. 2018.1



Address: Company Name:

M 204 Talon

Texas

Bill to: (if different) Company Name:

Chain of Custody

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000) Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334 Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296

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Program: UST/PST ☐ PRP ☐ Brownfields ☐RRC ☐ Superfund ☐

Work Order Comments

www.xenco.com

Page

9

98TO 201	7	On
	2	3 FX SC
ure) Date/Time	Relinquished by: (Signature)	Heceived by: (Signature) Date/Time
	Xenco, its affiliates and subcontractors, it assigns standard terms and conditions ses incurred by the client if such losses are due to circumstances beyond the control on the control of	the cost of sampl will be applied to
O2 Na Sr TI Sn U V Zn 1631 / 245.1 / 7470 / 7471 : Hg		Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Notice: Signature of this document and relinquishment of samples constitutes a valid numbers and the state of the state of the samples constitutes a valid numbers and the state of the samples constitutes a valid numbers and the state of the samples constitutes a valid numbers and the samples constitutes are samples constitutes and the samples constitutes and the samples constitutes and the samples constitutes are samples constitutes and the samples constitutes and the samples constitutes are samples constitutes and the samples c
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		S-10A 0.5' 1 1 1130 11VV
		S-8A composite 1120
		7A Composite
		te
		S-5 A Composite 5-27-11030
		A COMPOSITE 30113-17-19
Sample Comments		Sampled Sampled
lab, if received by 4:30pm		Time
TAT starts the day recevied by the		0
		Yes (No N/A Correction Factor:
		Mes No
		Thermometer
		SAMPLE RECEIPT Temp Blank: Yes No Wet her Ves No
		Sampler's Name: Brandon Sinclair Due Date:5/29
		P.O. Number: 720794.279.01 Rush: 72 kr
Seiton Order Motes		er: 700794.279.01 Ro
Work Order Nat	ANALYSIS REQUEST	Project Name: Union 35A Fed Batt Turn Around
ADaPT Other:	pe. com	-947-618
ST/UST TRAP Level IV	Reporting:Level III PST/UST TRRP Level IV	17 63
Cabellalia	State of Project:	lexas Ave



XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Talon/LPE Co.

Date/ Time Received: 05/28/2019 07:36:00 AM

Work Order #: 625608

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

Sample Receipt Ch	necklist Comments
#1 *Temperature of cooler(s)?	.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6*Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refri	gerator
must be sompleted for after-flours delivery of samples prior to placing in the refri	gerator

Analyst:

PH Device/Lot#:

hecklist completed by:	Drowe hat
	Brianna Teel
	Brianna 1001

Date: 05/28/2019

Checklist reviewed by:

Jessica Kramer

Jessica Kramer

Date: 05/28/2019



June 20, 2019

CHRIS JONES

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: UNION 35 FED BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 06/19/19 16:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TALON LPE CHRIS JONES 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number: UNION 35 FED BATTERY

on:

700794.279.01

Project Location:

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 0-1 (H902117-01)

BTEX 8260B	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	< 0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	99.0	% 90.4-11	1						
Surrogate: Toluene-d8	100 9	85.3-11	4						
Surrogate: 4-Bromofluorobenzene	96.75	% 80.1-12	1						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6240	16.0	06/20/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	75.2	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	37.0	10.0	06/19/2019	ND					
Surrogate: 1-Chlorooctane	82.8 %	6 41-142	7						
Surrogate: 1-Chlorooctadecane	85.2 9	6 37.6-14							

Cardinal Laboratories

*=Accredited Analyte

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Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 11



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905 Fax To:

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 2' (H902117-02)

BTEX 8260B	mg/	kg Analyzed By: ms							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	99.1	% 90.4-11	Í						
Surrogate: Toluene-d8	101 9	6 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	96.8	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3760	16.0	06/20/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND					
Surrogate: 1-Chlorooctane	85.7 9	6 41-142	4						
Surrogate: 1-Chlorooctadecane	85.79	6 37.6-14.	7						

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 11



Analytical Results For:

TALON LPE CHRIS JONES 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number: UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 3' (H902117-03)

BTEX 8260B	mg	kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND				7.00	
Surrogate: Dibromofluoromethane	97.7	% 90.4-11	1						
Surrogate: Toluene-d8	100 9	6 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	99.1	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	11500	16.0	06/20/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91,4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND				5.55	
Surrogate: 1-Chlorooctane	87.0 9	6 41-142	ę.						

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Celeg & Keine



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905

Analyzed Bur me

Received:

06/19/2019

Reported:

BTEX 8260B

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

ma/ka

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 4' (H902117-04)

DILX 0200B	mg	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	< 0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	97.5	% 90.4-11	I						
Surrogate: Toluene-d8	101	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	97.6	% 80.1-12	Ī						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9330	16.0	06/20/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	'kg	Analyze	Analyzed By: MS				0.40	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	2.13.11.12
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND			750,	2.29	
Surrogate: 1-Chlorooctane	83.8	% 41-142	1						
Surrogate: 1-Chlorooctadecane	84.2	% 37.6-14.	7						

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Analytical Results For:

TALON LPE CHRIS JONES 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact Tamara Oldaker

Sample ID: B-1 5' (H902117-05)

BTEX 8260B	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	< 0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	< 0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	98.2	% 90,4-11	I						
Surrogate: Toluene-d8	101 9	85.3-11	4						
Surrogate: 4-Bromofluorobenzene	95.9	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6240	16.0	06/20/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	Analyzed By: MS				12017	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND				727272	
Surrogate: 1-Chlorooctane	86.49	6 41-142	2						
Surrogate: 1-Chlorooctadecane	86.19	6 37.6-14	7						

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Celeg Ti Keene

Celey D. Keene, Lab Director/Quality Manager

Page 6 of 11



Analytical Results For:

TALON LPE CHRIS JONES 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 6' (H902117-06)

mg	mg/kg		Analyzed By: ms					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	8,131-11
< 0.025	0.025	06/20/2019	ND	1.90	94.9			
< 0.025	0.025	06/20/2019	ND	1.96	98.2			
<0.075	0.075	06/20/2019	ND	6.34	106			
<0.150	0.150	06/20/2019	ND				3.17	
98.1	% 90.4-11	1						
102	% 85.3-11	4						
96.5	% 80.1-12	1						
mg/	'kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
6000	16.0	06/20/2019	ND	416	104	400	3.92	QM-07
mg/	kg	Analyze	d By: MS				0.22	QM-07
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	06/19/2019	ND	194	97.0	200		C-annual
<10.0	10.0	06/19/2019	ND	183				
<10.0	10.0	06/19/2019	ND			200	5,55	
86.5 9	% 41-142							
	Result <0.025 <0.025 <0.025 <0.075 <0.150 98.1 102: 96.5 mg/ Result 6000 mg/ Result <10.0 <10.0	Result Reporting Limit <0.025	Result Reporting Limit Analyzed <0.025	Result Reporting Limit Analyzed Method Blank <0.025	Result Reporting Limit Analyzed Method Blank BS <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <0.025

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905

Received:

06/19/2019

Reported:

BTEX 8260B

06/20/2019

Project Name: Project Number:

Project Location:

UNION 35 FED BATTERY

700794.279.01

ma/ka

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 7' (H902117-07)

DIEX 0200B	mg/	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	< 0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND			5100	3.17	
Surrogate: Dibromofluoromethane	96.3	% 90.4-11	1						
Surrogate: Toluene-d8	101 9	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	94.2 9	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6000	16.0	06/20/2019	ND	416	104	400	3.92	4
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	Casalitical.
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND			233	5.55	
Surrogate: 1-Chlorooctane	86.3 %	6 41-142							
Surrogate: 1-Chlorooctadecane	85.3 9	6 37.6-14	7						

Analyzed Bur me

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Analytical Results For:

TALON LPE
CHRIS JONES
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01 DEVON - EDDY COUNTY, NM Sa

Sampling Condition: Sample Received By:

Sampling Date:

Sampling Type:

06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B-1 8' (H902117-08)

BTEX 8260B	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	< 0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	97.1	% 90.4-11	1						
Surrogate: Toluene-d8	101 9	85.3-11	4						
Surrogate: 4-Bromofluorobenzene	95.6	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5600	16.0	06/20/2019	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND			77.7	7124	
Surrogate: 1-Chlorooctane	85.69	6 41-142							
Surrogate: 1-Chlorooctadecane	85.49	6 37.6-147	7						
Surrogate: 1-Chlorooctane Surrogate: 1-Chlorooctadecane		0.4 10.5							

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Celey D. Keene, Lab Director/Quality Manager

Page 9 of 11



Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Mariand, Hobbs, NM 88240 (575) 893-2326 FAX (575) 393-2476

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lanager: 03	0.7.e.X P.O. 世	
ess: 4	Texas company: Talon	
3		
Phone #: 65/-65/	子 Fax 崇 Address:	
Project # 100784	The Project Owner: 10/00 city:	
Project Name: /pron	35 Fed Bethery State: Zip:	
Project Location:	体	
Sampler Name:	8	-X
FOR LAB USE ONLY	MATRIX	
	RS TER R	Ex
Lab I.D. Sar	R: BASE: COOL	16/0 101:
H907/17	# COI GROL	
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2		
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X 1	61 1030	
	(235)	
PLEASE NOTE: Liability and Damages. Cardigal's li	PLEASE NOTE: Liability and Damagos. Caydyal's locally and alcenta exclusive remedy for any plain arising whether hand is contract before a said to be a said to b	
service. In require stated of the paging procedure on yother of service. In no event shalf-Cardinal beflash befinded this per consecutions or successor arising out of or related to the service manage. Realing this cardinal service of the service	wayses, on seems installing these polytigety-fand by phier cause whatesower shall be described valved unless made in writing and received by Cadmid which of depart and extended to service. In no event shall be added and the categories of the polyticable in the	ts up of the state
1	Phone Result: Fax Result:	suft: □ Yes □ No Add'i Phone#;
Relinquished By:	Date: Received By:)
	Time:	
Delivered By: (Circle One)	Sample Condition CH	7.35
Sampler - UPS - Bus - Other:	See the Pres to minutes (minutes)	



June 20, 2019

CHRIS JONES

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: UNION 35 FED BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 06/19/19 16:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celen Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To:

(575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number: **UNION 35 FED BATTERY** 700794.279.01

Project Location:

DEVON - EDDY COUNTY, NM

Sampling Date:

06/19/2019

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Tamara Oldaker

Sample ID: B2 0-1' (H902118-01)

BTEX 8260B	mg	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	< 0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND					
Surrogate: Dibromofluoromethane	97.5	% 90.4-11	1						
Surrogate: Toluene-d8	101 9	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	94.6	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/20/2019	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	35.4	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	26.0	10.0	06/19/2019	ND					
Surrogate: 1-Chlorooctane	84,9 9	% 41-142	n i						
Surrogate: 1-Chlorooctadecane	84.69	6 37.6-14	7						

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Celey D. Keene, Lab Director/Quality Manager

Page 2 of 8



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition:

Soil

Sample Received By:

Cool & Intact

06/19/2019

Tamara Oldaker

Sample ID: B2 2' (H902118-02) BTEX 8260B

BTEX 8260B	mg	/kg	Analyz	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	Qualita
Toluene*	< 0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	< 0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND		100	0.00	3.17	
Surrogate: Dibromofluoromethane	96.8	% 90.4-11	I						
Surrogate: Toluene-d8	101	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	95.9	% 80.1-12	I						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/20/2019	ND	416	104	400	3.92	A.S. Miller
TPH 8015M	mg/	kg	Analyze	d By: MS			100	3.52	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value OC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2019	ND	194	97.0	200	5.17	Qualifici
DRO >C10-C28*	<10.0	10.0	06/19/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/19/2019	ND	200	24.1	200	3,33	
Surrogate: 1-Chlorooctane	81.29	6 41-142							
Surrogate: 1-Chlorooctadecane	82.2 9	6 37.6-147	7						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To:

(575) 745-8905

Received: Reported: 06/19/2019

Project Name: Project Number:

Project Location:

06/20/2019

UNION 35 FED BATTERY 700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 06/19/2019

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B2 3' (H902118-03)

mg/	/kg	Analyze	ed By: ms					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
< 0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	X = 3.11 (3.0
< 0.025	0.025	06/20/2019	ND	1.90	94.9			
<0.025	0.025	06/20/2019	ND	1.96				
< 0.075	0.075	06/20/2019	ND	6.34				
<0.150	0.150	06/20/2019	ND				5.17	
97.7	% 90.4-11	1						
99.9	% 85.3-11	4						
96.1 !	% 80.1-12	1						
mg/	kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
80.0	16.0	06/20/2019	ND	416	104	400	3.92	37.50.0
mg/	kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value OC	RPD	Qualifier
<10.0	10.0	06/19/2019	ND	194	97.0	200		guanti e
<10.0	10.0	06/19/2019	ND	183				
<10.0	10.0	06/19/2019	ND	(5)	0.00		5.05	
81.19	6 41-142	1						
80.70	6 37.6-147	7						
	Result <0.025 <0.025 <0.025 <0.075 <0.150 97.7 9 99.9 9 6.1 9 mg/ Result <10.0 <10.0 <10.0	<0.025	Result Reporting Limit Analyzed <0.025	Result Reporting Limit Analyzed Method Blank <0.025	Result Reporting Limit Analyzed Method Blank BS <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01 DEVON - EDDY COUNTY, NM Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: Soil

Cool & Intact

06/19/2019

Tamara Oldaker

Sample ID: B2 4' (H902118-04) BTEX 8260B

BTEX 8260B	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	
Toluene*	< 0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND				14	
Surrogate: Dibromofluoromethane	97.1	% 90.4-11	1						
Surrogate: Toluene-d8	101 9	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	94.1	% 80.1-12	I						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/20/2019	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2019	ND	194	97.0	200	5.17	
DRO >C10-C28*	<10.0	10.0	06/20/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/20/2019	ND			450	2.22	
Surrogate: 1-Chlorooctane	86.79	% 41-142							
Surrogate: 1-Chlorooctadecane	87.19	% 37.6-147	7						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

06/19/2019

Reported:

06/20/2019

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Soil

Sampling Condition: Sample Received By:

Cool & Intact

Tamara Oldaker

06/19/2019

Sample ID: B2 5' (H902118-05) BTEX 8260B

BTEX 8260B	mg,	/kg	Analyz	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value OC	RPD	Qualifier
Benzene*	<0.025	0.025	06/20/2019	ND	1.86	93.2	2.00	0.0585	Qualifici
Toluene*	<0.025	0.025	06/20/2019	ND	1.90	94.9	2.00	4.68	
Ethylbenzene*	<0.025	0.025	06/20/2019	ND	1.96	98.2	2.00	1.18	
Total Xylenes*	<0.075	0.075	06/20/2019	ND	6.34	106	6.00	3.17	
Total BTEX	<0.150	0.150	06/20/2019	ND		100	0.00	5,17	
Surrogate: Dibromofluoromethane	98.0	% 90.4-11	Ī						
Surrogate: Toluene-d8	101 9	% 85.3-11	4						
Surrogate: 4-Bromofluorobenzene	95.0	% 80.1-12	1						
Chloride, SM4500CI-B	mg/	kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/20/2019	ND	416	104	400	3.92	- Countries
TPH 8015M	mg/	kg	Analyze	d By: MS			75.0	5.52	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2019	ND	194	97.0	200	5.17	Qualifier
DRO >C10-C28*	<10.0	10.0	06/20/2019	ND	183	91.4	200	3.53	
EXT DRO >C28-C36	<10.0	10.0	06/20/2019	ND		31,1	200	3.33	
Surrogate: 1-Chlorooctane	85.79	6 41-142							
Surrogate: 1-Chlorooctadecane	85.8 9								

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Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NNI 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	taler		(OH) HEILE		DE CIEVIANA	
Project Manager:	Ostores		P,O. 些		- 11	
Address: 408	Sover 1 20		Company: 70%	2		
City: K+	tesier State:	Zip:				
Phone 来: んぷ	631-6577 Fax#:		Address:			
Project素 アンム	700794 273C/Project Owner:	ner: 10/or	Gity:			
Project Name:	mion 35 Fed Bo	Scotilery	State: Zip:	T	,	
Project Location:	Echly North		非	-X		****
Sampler Name:	Croses		Fax 拼:	5		
FOR LAB USE ONLY		MATROX	PRESERV, SAMPLING			
Lab I.D.	Sample I.D.)RAB OR (C)OMP CONTAINERS ROUNDWATER ASTEWATER DIL L	HER: HD/BASE: E/COOL HER:	Mhoric TPH BT t=x		
	10 68	CP		Mark of I		
2	, c	7		1050		
Lu Lu	3 8			1057		
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PLEASE NOTE: Llability and O analyses. All claims including it service. In no event chall Cardin affiliates of successors arising p	2.E.A.S.E. (NOTE: Lability and Damages, Cognipuls Expliny first client's exclusive remedy for any coin moting whether based in centract or for, shall belimited to the unpoint paid by the client for the analyses. All claims including these in prefigeror find any pither cause whatecever shall be decimal valved unless reade in white good created which 30 days after completion of the applicable service. In no event shapification applicable produced any pither cause whatecever shall be decimal valved unless reade in white good or for the production whith 30 days after completion of the applicable. In no event shapification applicable in the production of th	for any claim arising whether based in centras be deemed walved unless made in writing an uling without limitation, businges interruptions, by Catellant, regardiess of whether such daim	any claim arichny whicher based in centract of tori, a thaib belimited to the amount paid by the client of a decreased walved unless reade in whiting and received by Coglidea within 30 days after competed on of the decreased walved unless reade in whiting and received by Coglidea within 30 days after competed on of the 30 which will be seen the coglidea within 40 days after competed on the 30 which will be seen the coglidea of profits the dry of the the substition of the coglidea of the co	by the elient for the campletion of the applicable on it is substitutes, in our or elienvice.		-
Relinguished By:	1	9 Received/By:	Malakin	Phone Result:	No [Add!] Phone #: No [Add!] Fax #:	
	Time:	Necestaed by	. (
Sampler - UPS - Bus - Other	Bus - Other: (C.G.)	Sam Coo	ion CHECKED BY: (Initials)	1)6	,	
	0110	ON I	Ä			•



March 27, 2020

CHRIS JONES

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: UNION 35 FED BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 03/18/20 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-19-12. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Whe Sough

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported: Project Name: 03/27/2020

Project Number:

UNION 35 FED BATTERY 700794.279.01

Project Location:

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

03/17/2020

Sampling Condition:

Soil

Sample Received By:

Cool & Intact

Tamara Oldaker

Sample ID: B - 3 0' (H000834-01)

BTEX 8021B	mg,	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	
Toluene*	< 0.050	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13	
Ethylbenzene*	<0.050	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10	
Total Xylenes*	< 0.150	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27	
Total BTEX	<0.300	0.300	03/19/2020	ND					
Surrogate: 4-Bromofluorobenzene (PIL	100 9	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/19/2020	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	
DRO >C10-C28*	<10.0	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	<10.0	10.0	03/19/2020	ND				7,70	
Surrogate: 1-Chlorooctane	88.5 %	6 44.3-14	4						
Surrogate: 1-Chlorooctadecane	88.5 9	6 42.2-15	5						

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

Reported: Project Name:

03/27/2020

Project Number:

700794.279.01

03/18/2020

Project Location:

UNION 35 FED BATTERY

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020

Sampling Type: Sampling Condition:

Soil Cool & Intact

Sample Received By:

Tamara Oldaker

Sample ID: B - 3 2' (H000834-02)

BTEX 8021B	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	
Toluene*	< 0.050	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13	
Ethylbenzene*	< 0.050	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10	
Total Xylenes*	<0.150	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27	
Total BTEX	<0.300	0.300	03/19/2020	ND				-	
Surrogate: 4-Bromofluorobenzene (PIE	101 9	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/19/2020	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS			1774	0,00	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	167 11102
DRO >C10-C28*	<10.0	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	<10.0	10.0	03/19/2020	ND			55.5	-102	
Surrogate: 1-Chlorooctane	93.8 9	% 44.3-14	1						
Surrogate: 1-Chlorooctadecane	94.29	% 42.2-150	5						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To:

(575) 745-8905

Received: Reported: 03/18/2020

03/27/2020

UNION 35 FED BATTERY

Project Name: Project Number:

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Tamara Oldaker

Sample ID: B - 7 0' (H000834-10)

BTEX 8021B	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	
Toluene*	<0.050	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13	
Ethylbenzene*	< 0.050	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10	
Total Xylenes*	<0.150	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27	
Total BTEX	<0.300	0.300	03/19/2020	ND					
Surrogate: 4-Bromofluorobenzene (PIE	101	% 73.3-12	9						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/19/2020	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	
DRO >C10-C28*	<10.0	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	<10.0	10.0	03/19/2020	ND					
Surrogate: 1-Chlorooctane	91.6	% 44.3-14	4						
Surrogate: 1-Chlorooctadecane	91.1	% 42.2-15	6						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name:

UNION 35 FED BATTERY

Project Number:

700794.279.01

Project Location:

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Tamara Oldaker

Sample ID: B - 7 2' (H000834-11)

BTEX 8021B	mg/kg		Analyzo	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	
Toluene*	<0.050	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13	
Ethylbenzene*	<0.050	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10	
Total Xylenes*	<0.150	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27	
Total BTEX	<0.300	0.300	03/19/2020	ND			0.00	3.27	
Surrogate: 4-Bromofluorobenzene (PIL	100 5	6 73.3-12	9						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	03/19/2020	ND	400	100	400	0.00	- Casillica
TPH 8015M	mg/	kg	Analyze	d By: MS			199	0.00	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	
DRO >C10-C28*	<10.0	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	<10.0	10.0	03/19/2020	ND				1102	
Surrogate: 1-Chlorooctane	86.0 %	6 44.3-144	1						
Surrogate: 1-Chlorooctadecane	84.69	6 42.2-150	5						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition:

Soil Cool & Intact Sample Received By:

Tamara Oldaker

03/17/2020

Sample ID: B - 4 0' (H000834-18)

BTEX 8021B	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	
Toluene*	<0.050	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13	
Ethylbenzene*	<0.050	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10	
Total Xylenes*	<0.150	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27	
Total BTEX	<0.300	0.300	03/19/2020	ND					
Surrogate: 4-Bromofluorobenzene (PIL	99.5	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	12000	16.0	03/19/2020	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS				5112	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	
DRO >C10-C28*	<10.0	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	<10.0	10.0	03/19/2020	ND				222	
Surrogate: 1-Chlorooctane	88.9 9	% 44,3-14	4						
Surrogate: 1-Chlorooctadecane	89.3 9	% 42.2-15	s .						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Tamara Oldaker

Sample ID: B - 4 2' (H000834-19)

BTEX 8021B	mg	/kg	Analyzed By: MS						5-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie	
Benzene*	<0.050	0.050	03/19/2020	ND	1.92	95.8	2.00	3.00	•	
Toluene*	0.070	0.050	03/19/2020	ND	1.93	96.5	2.00	3.13		
Ethylbenzene*	0.115	0.050	03/19/2020	ND	1.96	98.1	2.00	3.10		
Total Xylenes*	0.963	0.150	03/19/2020	ND	5.75	95.9	6.00	3.27		
Total BTEX	1.15	0.300	03/19/2020	ND			0.50	3.27		
Surrogate: 4-Bromofluorobenzene (PIL	138	% 73.3-12	9							
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	736	16.0	03/19/2020	ND	400	100	400	0.00	¥10000	
TPH 8015M	mg/	kg	Analyzed By: MS				7.55	0.00		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	47.7	10.0	03/19/2020	ND	203	102	200	1.21	, Carrier	
DRO >C10-C28*	1530	10.0	03/19/2020	ND	205	102	200	1.32		
EXT DRO >C28-C36	397	10.0	03/19/2020	ND						
Surrogate: 1-Chlorooctane	99.1	% 44.3-14	4							
Surrogate: 1-Chlorooctadecane	124 9	6 42.2-150	5							

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name:

UNION 35 FED BATTERY

Project Number: Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020

Sampling Type:

Soil

Sampling Condition: Sample Received By:

Cool & Intact

Tamara Oldaker

Sample ID: B - 4 4' (H000834-20)

BTEX 8021B	mg	/kg	Analyzo	ed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie	
Benzene*	0.072	0.050	03/24/2020	ND	2.03	102	2.00	5.09	- Symmet	
Toluene*	0.438	0.050	03/24/2020	ND	2.02	101	2.00	4.28		
Ethylbenzene*	1.02	0.050	03/24/2020	ND	2.03	101	2.00	4.76		
Total Xylenes*	3.56	0.150	03/24/2020	ND	5.87	97.8	6.00	5.03		
Total BTEX	5.09	0.300	03/24/2020	ND		7.00	0.00	5.05		
Surrogate: 4-Bromofluorobenzene (PIL	197 9	% 73.3-12	9							
Chloride, SM4500CI-B	mg/	kg	Analyzed By: GM							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	03/24/2020	ND	432	108	400		Qualifier	
TPH 8015M	mg/	kg		d By: MS	.02	100	400	0.00		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	121	10.0	03/25/2020	ND	211	106	200	1.08	Qualifici	
DRO >C10-C28*	2470	10.0	03/25/2020	ND	229	114	200	4.48		
EXT DRO >C28-C36	473	10.0	03/25/2020	ND			200	4,40		
Surrogate: 1-Chlorooctane	114 %	6 44.3-14	1							
Surrogate: 1-Chlorooctadecane	126%	42.2-150	5							

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received: Reported: 03/18/2020

03/27/2020

UNION 35 FED BATTERY

Project Name: Project Number:

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020 Soil

Sampling Type:

Sample Received By:

Sampling Condition:

Cool & Intact

Tamara Oldaker

Sample ID: B - 4 6' (H000834-21)

BTEX 8021B	mg	/kg	Analyzed By: MS					S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/27/2020	ND	2.05	103	2.00	1.44		
Toluene*	0.067	0.050	03/27/2020	ND	2.05	102	2.00	1.65		
Ethylbenzene*	0.257	0.050	03/27/2020	ND	2.05	102	2.00	2.00		
Total Xylenes*	0.982	0.150	03/27/2020	ND	5.99	99.8	6.00	1.83		
Total BTEX	1.31	0.300	03/27/2020	ND						
Surrogate: 4-Bromofluorobenzene (PIL	136	% 73.3-12	9							
Chloride, SM4500CI-B	mg	/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	03/27/2020	ND	416	104	400	3.77		
TPH 8015M	mg,	/kg	Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	30.4	10.0	03/26/2020	ND	190	95.1	200	9.54		
DRO >C10-C28*	610	10.0	03/26/2020	ND	177	88.3	200	19.9		
EXT DRO >C28-C36	93.4	10.0	03/26/2020	ND .						
Surrogate: 1-Chlorooctane	89.6	% 44.3-14	4							
Surrogate: 1-Chlorooctadecane	100 9	% 42.2-15	6							

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W, TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name:

UNION 35 FED BATTERY

Project Number:

700794.279.01

Project Location:

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 03/17/2020 Soil

Cool & Intact

Tamara Oldaker

Sample ID: B - 4 8' (H000834-22)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	03/27/2020	ND	2.05	103	2.00	1.44	
Toluene*	< 0.050	0.050	03/27/2020	ND	2.05	102	2.00	1.65	
Ethylbenzene*	<0.050	0.050	03/27/2020	ND	2.05	102	2.00	2.00	
Total Xylenes*	<0.150	0.150	03/27/2020	ND	5.99	99.8	6.00	1.83	
Total BTEX	<0.300	0.300	03/27/2020	ND		2115	0.00	1.05	
Surrogate: 4-Bromofluorobenzene (PIL	101 9	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/27/2020	ND	416	104	400	3.77	Qualifici
TPH 8015M	mg/	kg	Analyze	d By: MS		201	100	3.77	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/26/2020	ND	190	95.1	200	9.54	Qualific
DRO >C10-C28*	12.2	10.0	03/26/2020	ND	177	88.3	200	19.9	
EXT DRO >C28-C36	<10.0	10.0	03/26/2020	ND		23.3	200	19.9	
Surrogate: 1-Chlorooctane	84.8 %	6 44.3-14	4						
Surrogate: 1-Chlorooctadecane	95.49	6 42.2-150	5						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Sampling Date:

03/17/2020

Reported:

Sampling Type:

Soil

Project Name:

03/27/2020

Sampling Condition:

Cool & Intact

Project Number:

700794.279.01

Sample Received By:

Tamara Oldaker

Project Location:

UNION 35 FED BATTERY DEVON - EDDY COUNTY, NM

Sample ID: B - 6 0' (H000834-28)

BTEX 8021B	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/20/2020	ND	1.86	92.9	2.00	7.57	
Toluene*	<0.050	0.050	03/20/2020	ND	1.87	93.7	2.00	8.06	
Ethylbenzene*	<0.050	0.050	03/20/2020	ND	1.89	94.6	2.00	8.76	
Total Xylenes*	< 0.150	0.150	03/20/2020	ND	5.48	91.3	6.00	8.55	
Total BTEX	<0.300	0.300	03/20/2020	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	03/19/2020	ND	400	100	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	
DRO >C10-C28*	919	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	378	10.0	03/19/2020	ND					
	0,0	10.0	03/13/2020	IND					

Surrogate: 1-Chlorooctadecane

Surrogate: 1-Chlorooctane

92.4%

44.3-144

96.7%

42.2-156

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/18/2020

Reported:

03/27/2020

Project Name:

UNION 35 FED BATTERY

Project Number: Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: 03/17/2020

Soil

Cool & Intact

Tamara Oldaker

Sample ID: B - 6 2' (H000834-29)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/20/2020	ND	1.86	92.9	2.00	7.57	-24534
Toluene*	<0.050	0.050	03/20/2020	ND	1.87	93.7	2.00	8.06	
Ethylbenzene*	<0.050	0.050	03/20/2020	ND	1.89	94.6	2.00	8.76	
Total Xylenes*	< 0.150	0.150	03/20/2020	ND	5.48	91.3	6.00	8.55	
Total BTEX	<0.300	0.300	03/20/2020	ND			707	0.00	
Surrogate: 4-Bromofluorobenzene (PIL	99.6	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/19/2020	ND	400	100	400	0.00	Ç
TPH 8015M	mg/	kg	Analyze	d By: MS				0.00	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/19/2020	ND	203	102	200	1.21	, , , , , , , , , , , , , , , , , , ,
DRO >C10-C28*	621	10.0	03/19/2020	ND	205	102	200	1.32	
EXT DRO >C28-C36	324	10.0	03/19/2020	ND			19-2	TIVE	
Surrogate: 1-Chlorooctane	91.79	6 44.3-14	4						
Surrogate: 1-Chlorooctadecane	102 %	6 42.2-156	5						

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Analytical Results For:

TALON LPE **CHRIS JONES** 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905 Fax To:

Received:

03/18/2020

Reported:

03/27/2020

Project Name: Project Number:

UNION 35 FED BATTERY

Project Location:

700794.279.01

DEVON - EDDY COUNTY, NM

Sampling Date:

03/17/2020 Sampling Type:

Sampling Condition: Sample Received By:

Soil Cool & Intact

Tamara Oldaker

Sample ID: B - 6 4' (H000834-30)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	03/24/2020	ND	2.03	102	2.00	5.09	
Toluene*	< 0.050	0.050	03/24/2020	ND	2.02	101	2.00	4.28	
Ethylbenzene*	< 0.050	0.050	03/24/2020	ND	2.03	101	2.00	4.76	
Total Xylenes*	<0.150	0.150	03/24/2020	ND	5.87	97.8	6.00	5.03	
Total BTEX	<0.300	0.300	03/24/2020	ND		2710	0.00	5.05	
Surrogate: 4-Bromofluorobenzene (PIE	99.0	% 73.3-12	9						
Chloride, SM4500CI-B	mg/	mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	03/24/2020	ND	432	108	400	0.00	Qualifici
TPH 8015M	mg/	kg	Analyze	d By: MS		7.57	100	0.00	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/24/2020	ND	211	106	200	1.08	Qualifici
DRO >C10-C28*	<10.0	10.0	03/24/2020	ND	229	114	200	4.48	
EXT DRO >C28-C36	<10.0	10.0	03/24/2020	ND		-250	200	1.10	
Surrogate: 1-Chlorooctane	81.8 9	6 44.3-144	i						
Surrogate: 1-Chlorooctadecane	90.89	6 42.2-156	5						

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Notes and Definitions

The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
Analyte NOT DETECTED at or above the reporting limit
Relative Percent Difference
Samples not received at proper temperature of 6°C or below.
Insufficient time to reach temperature.
Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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with Sigh

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Relinquished By: Delivered By: Circle One Page: Page:	5-3 6 6-3 5 6-3 5 6-3 5 6-3 5 6-3 5 6-3 6 6-3 7 6-3 7 6-3 7 6-3 8 6-3 7 6-3 8 6-3 7 6-3 8 6-3 7 6-3 8 6-		15.5
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inquished By

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For each sample group: test

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J-7-10

Sampler . UPS - Bus - Other

2100

D

f Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Delivered By: (Circle One)



101 East Mariand, Hobbs, NM 88248 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

		12.		Contraction and and the last the contraction of the	
Address: 408 W Texas Ave	0000	Company T 1 195			
	0178.8 idiz	Attn: Chris Town			
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H000834 Sample I.D.	(G)RAB OR (C # CONTAINER GROUNDWAT WASTEWATE! SOIL JIL SLUDGE DTHER : ACID/BASE;	CE/COOL OTHER: DATE	TPH BTEX Total		
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Sampler - UPS - Bus - Other:

j' Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

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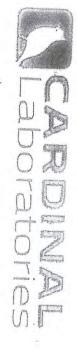
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Delivered By:

(Circle One)

3-18-20

levels.



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Address: 408 w Takas Ave Company: Takas Compan
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Time:

3.18.20

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Sampler - UPS Delivered Byy

- Bus - Other; (Circle One)

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Y Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

101 East Warland, Hobbs, NW 88240

(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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