

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2018232278
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Ridgeway Arizona Oil Corp	OGRID 164557
Contact Name William Boyd	Contact Telephone (713) 574-7912
Contact email wboyd@pedevco.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 575 N Dairy Ashford Rd, EC II, Suite 210, Houston, TX 77057	

Location of Release Source

Latitude **33.79994**Longitude **-103.47340***(NAD 83 in decimal degrees to 5 decimal places)*

Site Name Morrison SASEU #942H	Site Type Well Location
Date Release Discovered June 28, 2020	API# <i>(if applicable)</i> 30-041-20985

Unit Letter	Section	Township	Range	County
C	16	06S	34E	Roosevelt

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 20	Volume Recovered (bbls) 10
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 300	Volume Recovered (bbls) 110
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

High pressure caused by blockage inside the line caused release. Well is shut down, flowline isolated, vacuum truck has been on location to recover fluid, approx. 120 bbl recovered. Remediation of surface area to begin June 29th, 2020.


Page 2 of 2

Incident ID	NRM2018232278
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume of fluids released exceeds the 25 bbl as described in NMAC 19.15.29.7(A)
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? William Boyd of Ridgeway Arizona Oil Corp notified Gary Robinson and Jim Griswold of the NMOCD via email at 9:45 AM on June 29, 2020.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>William Boyd</u>	Title: <u>Land & Regulatory Manager</u>
Signature: 	Date: <u>6/29/2020</u>
email: <u>wboyd@pedevco.com</u>	Telephone: <u>(713) 574-7912</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>6/30/2020</u>