



Huber Federal #10 CTB

Closure Report

API No. 30-015-44848

Incident #NRH2002849703

Release Date: 12/21/19

U/L N, Section 34, Township 19S, Range 25E

Eddy County, New Mexico

06/10/2020

Prepared by:



7 W Compress Road

Artesia, NM 88210

575-746-9547



June 10, 2020

New Mexico Energy, Minerals & Natural Resources
NMOCD District II
C/O Mike Bratcher, Robert Hamlet & Victoria Venegas
811 S. First Street
Artesia, NM 88210

Bureau of Land Management
C/O Jim Amos
620 E. Green Street
Carlsbad, NM 88220

Spur Energy Partners
C/O Braidy Moulder
920 Memorial City Way, Suite 1000
Houston, TX 77024

SUBJECT: Spur Energy Partners - Closure Report – Huber Federal #10 CTB
API No. 30-015-44848
Incident #NRH2002849703
U/L N, Section 34, Township 19S, Range 25E
Eddy County

To Whom It May Concern,

On behalf of Spur Energy Partners, Energy Staffing Services (ESS) has prepared this Closure Report which will describe the site assessment, delineation and remediation for the release associated with the Huber Federal #10 CTB, dated December 21st, 2019, with Incident #NRH2002849703.

BACKGROUND

This site is located in Eddy County. The release was discovered on December 21st, 2019. The release was caused due to the recirculating pump at the facility had blown the mechanical seal and released oil into the lined facility. Approximately 5bbls of crude oil was released into the lined containment. A vacuum truck was dispatched to the site and approximately 3.5bbls of fluid was recovered and hauled to an approved disposal site. Estimated area of impact is 85' x 6' or 510 sq. ft.

GROUNDWATER RESEARCH

ESS conducted a groundwater study of the area. It has been determined that according to the New Mexico Office of the State Engineer, that the closest well to this site with a water depth is RA 03304 which is 2712' from the site with a water depth of 60'bgs (below ground surface). The closest wells are shown below:

RA 03018 is 638' from the site with no water depth showing
 RA 03304 is 2712' from the site with a water depth of 60'bgs
 RA 10898 POD1 is 2933' from the site with a water depth of 121'bgs

With the data collected during the ground water research protocol, there is verifiable record of groundwater in the vicinity of the site detailed herein. There is no eminent danger of groundwater impact found at this site. (Please see attached Groundwater Data and Groundwater Map.)

The Closure Criteria for Soils Impacted by a Release is shown below, based on the groundwater depth of 60'bgs, the sampling criteria falls within the 51-100' depth category.

DGW	Constituent	Method	Limit
51'-100'	Chloride	EPA 300.0 OR SM4500 CLB	10,000 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	2,500 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	1,000 mg/kg
	BTEX	EPA SW-846 METHOD 8021B OR 8260B	50 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

KARST MAPPING DATA

The Karst Mapping Data found for this site shows the location to be located inside a High Karst Area (colored red). Due to the High Karst Area the sampling criteria will now fall under the <50'bgs depth category. Please see attached Karst Map.

DGW	Constituent	Method	Limit
≤ 50'	Chloride	EPA 300.0 OR SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	100 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	50 mg/kg
	BTEX	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

REMEDIATION – LINER ONLY

Hungry Horse dispatched a crew to the site on January 13th, 2020 to begin excavation of the impacted soil that was on-top of the lined containment. The impacted soil was shoveled out by hand and hauled outside the containment area where it was stockpiled on plastic for disposal. Once the site was fully excavated, the liner was inspected. During the inspection, on January 15th, 2020 multiple perforations were found. A crew was called in to patch the perforations. 48 cu.yds. of impacted gravel and soil was hauled to Lea Landfill for disposal. 38.3 cu.yds. of 3/8" pea gravel was hauled in and stockpiled until the liner repair was completed. Once the liner was repaired the containment was back filled with the 3/8" pea gravel. NMOCD/BLM was emailed to witness the liner inspection on or around January 20th, 2020.

SCOPE OF WORK AND LIMITATIONS

The scope of services consisted of the review of Hungry Horse site assessment, liner inspection and patching, backfilling of the containment, as well as regulatory liaison and preparation of this closure report by ESS. All work has been performed in accordance with NMOCD Rules and Regulations for Spills and Releases dated August 14th, 2018 (19.15.29 NMAC).

On behalf of Spur Energy Partners and Energy Staffing Services, we respectfully request closure on the release associated with the Huber Federal #10 CTB. If you have questions or concerns, please address them to me, Natalie Gladden, Director of Environmental and Regulatory Services for Energy Staffing & Services. I can be contacted either via cell phone at (575) 390-6397 or via email at natalie@energystaffingllc.com.

Sincerely,



Natalie Gladden
Director of Environmental & Regulatory Services
Energy Staffing Services
7 W Compress Road
Artesia, NM 88210

ATTACHMENTS

- Initial C-141
- Groundwater Data
- Groundwater Map
- Site Map
- Karst Map
- Site Photos
- Final C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name KENNY KIDD	Contact Telephone 575-616-5400
Contact email kkidd@spurepllc.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 919 MILAM STREET SUITE 2475 HOUSTON TEXAS 77002	

Location of Release Source

Latitude **32.6110**

Longitude **-104.4729**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name HUBER FEDERAL #10 CTB	Site Type OIL & GAS
Date Release Discovered 12-21-2019	API# 30-015-44848

Unit Letter	Section	Township	Range	County
N	34	19S	25E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls) 5BBLs	Volume Recovered (bbls) 3.5BBLs
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

THE RECIRCULATING PUMP AT THE FACILITY HAD BLOWN THE MECHANICAL SEAL AND RELEASED OIL INTO THE LINED FACILITY. ESTIMATED AREA IS APPROXIMATELY 85' X 6'.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: NATALIE GLADDEN Title: ENVIRONMENTAL AND REGULATORY

DIRECTOR

Signature: Natalie Gladden

Date: 12/23/19

email: NGLADDEN@HUNGRY-HORSE.COM

Telephone: 575-390-6397

OCD Only

Received by: _____ Date: _____



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right


(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

		POD		q q q										Log File	Depth	Depth			License
POD Number	Code	Subbasin	County	Source	6416 4	Sec	Tw	Rng	X	Y	Distance	Start Date	Finish Date	Date	Well	Water	Driller	Number	
RA 03018		RA	ED		3 2 4	34	19S	25E	549987	3608639*		638		02/01/1953	08/26/1953	530	ABBOTT BROS.	46	

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 549454.72

Northing (Y): 3608286.31

Radius: 1000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

POD Number	Code	POD Subbasin	County	Source	q q q	Sec	Tws	Rng	X	Y	Distance	Start Date	Finish Date	Log File Date	Depth Well	Depth Water	Driller	License Number
RA 03018		RA	ED		3 2 4	34	19S	25E	549987	3608639*	638		02/01/1953	08/26/1953	530		ABBOTT BROS.	46
RA 03304		RA	ED	Shallow	1	27	19S	25E	549081	3610973*	2712	10/13/1954	10/15/1954	11/22/1954	130	60	BEATTY, J.R.	62
RA 10898 POD1		RA	ED	Artesian	2 1 3	01	20S	25E	552198	3607248*	2933	02/17/2006	03/08/2006	03/27/2006	810	121	STEWART, PHILLIP	331
RA 05458		RA	ED	Artesian	3 3	01	20S	25E	552101	3606747*	3061	09/17/1968	02/07/1969	05/12/1969	500	95		113
RA 10817		RA	ED	Artesian	1 1 1	12	20S	25E	552002	3606443*	3144	09/07/2005	11/15/2005	03/07/2006	743	102	AGUILAR, JUAN	1192
RA 05973		RA	ED	Shallow	4 3	10	20S	25E	549280	3605111	3180	02/21/1977	03/25/1977	05/10/1977	200	130	TERPENING, HENRY	1532
RA 08986		RA	ED	Shallow	1 3 3	22	19S	25E	548825	3611507	3281	05/15/1995	05/15/1995	05/17/1995	320	220	GLENN'S WATER WELL SERVICE	421
RA 10918 POD1		RA	ED	Artesian	3 2 4	11	20S	25E	551600	3605434*	3569	03/08/2006	03/23/2006	04/14/2006	694	70	STEWART, PHILLIP	331
RA 10496		RA	ED	Shallow	3 3 4	25	19S	25E	552801	3609865*	3699	04/01/2004	04/04/2004	04/14/2004	110	40	MARTIN, DELFORD	1064
RA 05666		RA	ED	Shallow	3 1 2	08	20S	25E	546342	3606233	3728	06/04/1971	06/14/1971	06/18/1971	249	249		460
RA 02909		RA	ED	Shallow	1 3	22	19S	25E	548864	3611989*	3749	06/26/1952	07/05/1952	08/11/1952	188	130	A.F. SMITH	
RA 10155		RA	ED	Shallow	4 3 4	25	19S	25E	553001	3609865*	3881	05/26/2002	06/01/2002	06/07/2002	225	60	MARTIN, DELFORD	1064
RA 10818		RA	ED	Artesian	1 3 2	12	20S	25E	552807	3606039*	4035	08/07/2005	10/06/2005	03/07/2006	692	72	AGUILAR, JUAN	1192
RA 10826		RA	ED	Shallow	4 2 4	31	19S	25E	545405	3608659	4067	08/07/2007	08/14/2007	08/28/2007	330	250	MARTIN, DELFORD	1064
RA 07446		RA	ED		4 2	12	20S	25E	553310	3605940*	4513	08/13/1985	08/21/1985	08/26/1985	185	135		823
RA 07026		RA	ED	Shallow	3 3	30	19S	26E	553699	3609975*	4567	12/09/1982	12/30/1982	07/05/1983	135	105	EXISTING WELL	749
RA 03942		RA	ED	Shallow	3 2 4	30	19S	25E	545141	3610277*	4750	10/03/1958	10/08/1958	10/20/1958	270	222		62
RA 12222 POD1		RA	ED		2 4 2	30	19S	25E	545284	3610884	4913	02/24/2015	02/24/2015	06/06/2015			ATKINS, JACKIE D.	1249
RA 05274		RA	ED	Shallow	2 4 3	14	20S	25E	551005	3603618*	4918	08/25/1966	08/26/1966	10/13/1966	100	30	PRICE, TOMMY	408
RA 10002		RA	ED	Shallow	2 2 1	31	19S	26E	554208	3609675*	4951	02/02/2001	02/03/2001	02/03/2001	200	95	MARTIN, DELFORD	1064
RA 10718		RA	ED	Artesian	3 1 2	13	20S	25E	552812	3604632*	4962	07/09/2005	09/25/2005	03/07/2006	640	71	MORENO, JOSE	1192
RA 10949 POD1		RA	ED	Artesian	3 1 2	06	20S	26E	554409	3607867*	4971	04/11/2006	05/09/2006	05/15/2006	807	71	STEWART, PHILLIP	331
RA 10716		RA	ED	Artesian	2 4 4	12	20S	25E	553412	3605235*	4997	06/16/2005	08/19/2005	03/02/2006	637	45	MORENO, JOSE	1192

Record Count: 23

UTMNAD83 Radius Search (in meters):

Easting (X): 549454.72

Northing (Y): 3608286.31

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for


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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE)						(NAD83 UTM in meters)	
		(quarters are smallest to largest)						X	Y
		Q64	Q16	Q4	Sec	Tws	Rng		
	RA 03018	3	2	4	34	19S	25E	549987	3608639* 

Driller License: 46**Driller Company:** ABBOTT BROTHERS COMPANY**Driller Name:** ABBOTT BROS.**Drill Start Date:****Drill Finish Date:** 02/01/1953**Plug Date:****Log File Date:** 08/26/1953**PCW Rcv Date:****Source:****Pump Type:****Pipe Discharge Size:****Estimated Yield:****Casing Size:** 7.00**Depth Well:** 530 feet**Depth Water:**

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	RA 03304								
		1	27	19S	25E			549081	3610973*

Driller License: 62	Driller Company: BEATTY, J.R.
Driller Name: BEATTY, J.R.	
Drill Start Date: 10/13/1954	Drill Finish Date: 10/15/1954
Log File Date: 11/22/1954	PCW Rcv Date:
Pump Type:	Pipe Discharge Size:
Casing Size: 7.00	Depth Well: 130 feet
	Plug Date:
	Source: Shallow
	Estimated Yield:
	Depth Water: 60 feet

Water Bearing Stratifications:	Top	Bottom	Description
	90	100	Sandstone/Gravel/Conglomerate
	103	118	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	90	118


*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(NAD83 UTM in meters)	
		(quarters are smallest to largest)							
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
RA 10898	POD1	2	1	3	01	20S	25E	552198	3607248* 
Driller License: 331		Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING CO.							
Driller Name: STEWART, PHILLIP									
Drill Start Date: 02/17/2006		Drill Finish Date: 03/08/2006		Plug Date:					
Log File Date: 03/27/2006		PCW Rcv Date:		Source: Artesian					
Pump Type:		Pipe Discharge Size:		Estimated Yield: 1000 GPM					
Casing Size: 8.63		Depth Well: 810 feet		Depth Water: 121 feet					
Water Bearing Stratifications:		Top	Bottom	Description					
		460	802	Limestone/Dolomite/Chalk					
Casing Perforations:		Top	Bottom						
		542	802						

*UTM location was derived from PLSS - see Help

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SPUR ENERGY

HUBER FEDERAL 10 CTB
DOR: 12/21/19

RA 03304 - 2712' FROM SITE - 60' DGW

RA 10896 POD1 - 638' FROM SITE - NO GW


HUBER FEDERAL #10 CTB

RA 10898 POD 1 - 2933' FROM SITE - 121'DGW

SPUR ENERGY

HUBER FEDERAL 10 CTB
SITE MAP - VIEW DOES NOT SHOW FACILITY

Legend

 HUBER FEDERAL #10 CTB

 HUBER FEDERAL #10 CTB

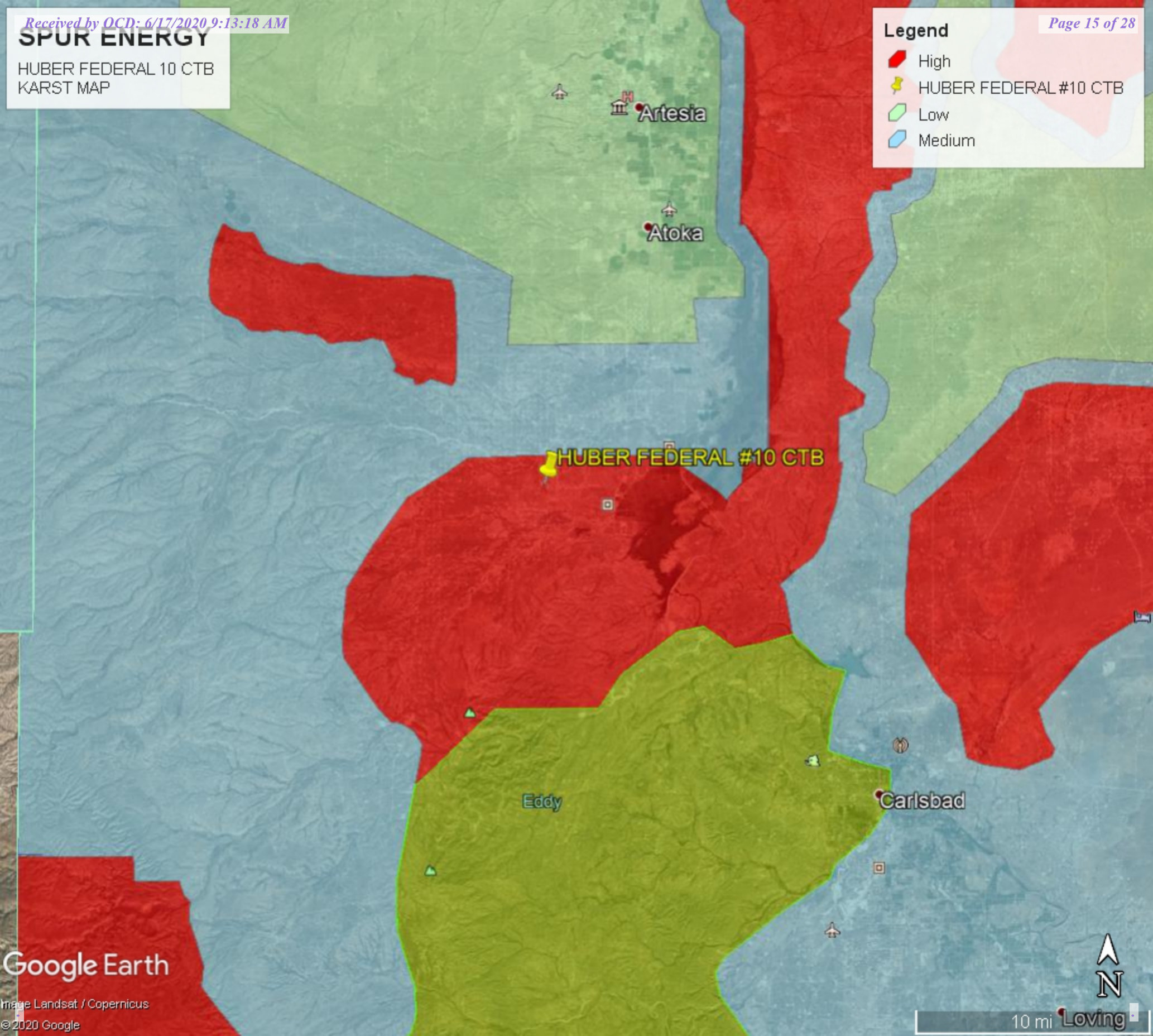


SPUR ENERGY

HUBER FEDERAL 10 CTB
KARST MAP

Legend

- High
- HUBER FEDERAL #10 CTB
- Low
- Medium



**SPUR ENERGY PARTNERS
HUBER FEDERAL 10 CTB
BEFORE PHOTOS**





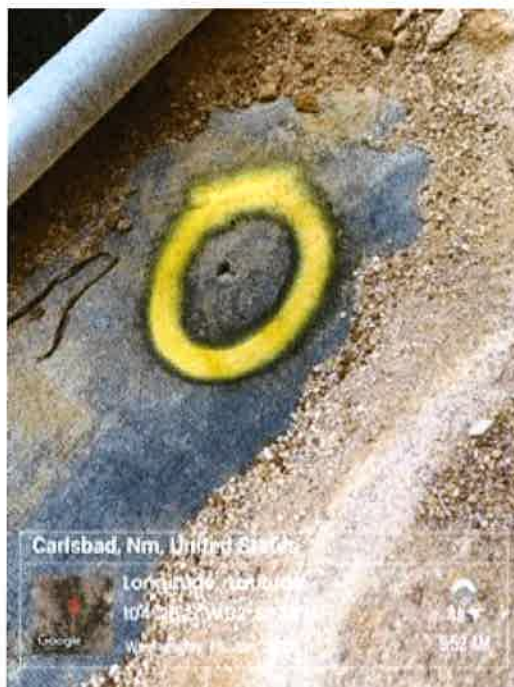


DURING PHOTOS









LINER REPAIR





Incident ID	NRH2002849703
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>60'</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs **(RELEASE IN LINED CONTAINMENT- NO SOIL SAMPLING)**
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody **(RELEASE IN LINED CONTAINMENT – NO SOIL SAMPLING)**

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NRH2002849703
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Natalie Gladden Title: Director of Environmental and Regulatory

Signature:  Date: 6/15/20

email: natalie@energystaffingllc.com Telephone: 575-390-6397

OCD Only

Received by: Cristina Eads Date: 06/17/2020

State of New Mexico
Oil Conservation Division

Incident ID	NRH2002849703
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **No soil samples due to lined containment.**
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Natalie Gladden Title: Director of Environmental & Regulatory

Signature:  Date: 6/15/20

email: natalie@energystaffingllc.com Telephone: 575-390-6397

OCD Only

Received by: Cristina Eads Date: 06/17/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: D E N I E D  Date: 08/14/2020

Printed Name: Cristina Eads Title: Environmental Specialist