

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1917537260
District RP	
Facility ID	
Application ID	

Release Notification RCVD Via Email 6/28/19

Responsible Party

Responsible Party EPIC Energy L.L.C	OGRID 320949
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # (assigned by OCD) NCS1917537260
Contact mailing address 7415 East Main Street Farmington, NM 87402	

Location of Release Source

Latitude 36.1853065 Longitude -107.5595322
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Federal B L #002	Site Type Oil
Date Release Discovered: June 24, 2019	API# (if applicable) 30-043-20338

Unit Letter	Section	Township	Range	County
G	34	23N	07W	Sandoval

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe)	Volume/Weight Released (provide units) 240 BBLS Flowback fluid	Volume/Weight Recovered (provide units)

Cause of Release: The Federal B L #002 well had an observed completion hit from the N Alamito Unit #233H around 2:00am on June 24, 2019. Flowback water was observed to be released from the onsite flowback tank. Onsite fluid was removed, and the source of the release was stopped. Flowback fluid traveled offsite onto nearby wash Reference map of release attached. Epic Energy has currently installed oil booms at the end of the wash to contain any hydrocarbons in the event of a rain event. As well as in the process identifying an Archaeologist to perform an Archaeology study before any mechanical means can be utilized to remediate the affected wash area as required by the Farmington NM BLM Field Office. Epic Energy is currently investigation additional remediation efforts in order to mitigate the release.

Coordinates of release 36.185307-107.55953 to 36.18528-107.5645

State of New Mexico
Oil Conservation Division

Incident ID	
	NCS1912332788
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? On June 24, 2019 Phone Notification of Major Release Operator called to report a 100+ barrel of Frac fluid over topped an AST around 2/3AM and flowed approximately .5 miles south in a dry wash. Operator indicated that they were securing the site and will send notification to OCD and BLM. June 25, 2019 Email Notice of Major Release Epic Energy is providing 24-hour written notification (verbal notification was made to Cory Smith District III office at 10:21 am this morning) of an estimated 100 BBL frac release due to the Federal B L #002 well have frac communication from nearby stimulation. The release traveled roughly ½ mile down an unnamed wash. All free liquids have been removed. No injuries nor illness were reported. An investigation is pending to determine the cause of the release.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B, (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Vanessa Fields</u> Title: <u>Regulatory Specialist</u> Signature:  Date: <u>6/28/2019</u> email: <u>vanessa@walsheng.net</u> Telephone: <u>505-787-9100</u>

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OCD Only

Received by:  Date: 7/2/19

