

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2023855625
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>SPUR ENERGY PARTNERS</b>	OGRID <b>328947</b>
Contact Name <b>BRAIDY MOULDER</b>	Contact Telephone <b>713-264-2517</b>
Contact email <a href="mailto:bmoulder@spurepllc.com">bmoulder@spurepllc.com</a>	Incident # (assigned by OCD)
Contact mailing address <b>919 MILAM STREET SUITE 2475 HOUSTON, TEXAS 77002</b>	

### Location of Release Source

Latitude **32.6976089** Longitude **-104.41436**  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>FALABELLA 31 FEE #008H</b>	Site Type <b>PRODUCTION FACILITY</b>
Date Release Discovered <b>8/24/2020</b>	API# (if applicable) <b>30-015-39515</b>

Unit Letter	Section	Township	Range	County
<b>P</b>	<b>31</b>	<b>18S</b>	<b>26E</b>	<b>EDDY</b>

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released <b>70BBLS</b>	Volume Recovered <b>68BBLS</b>
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

**HOLE IN A STEEL OIL TANK AT ABOUT 6' HIGH, CAUSED THE 70BBLS OF OIL TO BE RELEASED INSIDE OF A LINED CONTAINMENT. THE LEAK WAS ISOLATED AND A VACUUM TRUCK WAS DISPATCHED TO THE LOCATION AND RECOVERED 68BBLS OF OIL FROM INSIDE THE CONTAINMENT.**

State of New Mexico  
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>VOLUME OF RELEASE</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>A EMAIL WAS SENT TO THE OCD ON 8/24/20 AT 3:08P.M.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL AND REGULATORY SERVICES

Signature: Natalie Gladden Date: 8/25/20

email: natalie@energystaffingllc.com

Telephone: 575-390-6397

#### OCD Only

Received by: Ramona Marcus Date: 8/25/2020