

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

APR - 8 2009

Form C-141
Revised March 17, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-30551

Release Notification and Corrective Action

AKMLW/108338334

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Devon Energy	Contact ☐ Roger Hernandez
Address P. O. Box 250 Artesia, NM 88211	Telephone No. ☐ 575-748-5238
Facility Name Hackberry 18 Fed #2	Facility Type ☐ Gas Well

Surface Owner	Mineral Owner	Lease No. ☐
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LOCATION OF RELEASE

Unit Letter	Section 18	Township 19S	Range 31E	Feet from the 660	North/South Line North	Feet from the 1980	East/West Line West	County Eddy
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NATURE OF RELEASE

Type of Release Produced 5 BO, 5 BPW	Volume of Release 10	Volume Recovered ☐ 0
Source of Release Hole in fire tube	Date and Hour of Occurrence 3-09-2009	Date and Hour of Discovery ☐ 3-9-2009 10:00 AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Jim Amos, BLM - Carlsbad Office	
By Whom? ☐ Ernie Duran	Date and Hour ☐ 3-9-2009 3:15 PM	
Was a Watercourse Reached? ☐ Yes ☐ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Arriving on location the lease operator discovered the heater treater leaking fluid. Upon investigation it was revealed that the heater's fire tube had developed a pin hole due to corrosion, which released approximately 5 bbls of oil and 5 bbls of produced water. There was no standing fluid; therefore, no product was recovered.

Describe Area Affected and Cleanup Action Taken.*

Let aerate, rototill, fertilize to reduce hydrocarbons, and blend in new material to reduce contamination. Will repeat procedure as needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Adrienne Verkler</i>		OIL CONSERVATION DIVISION	
Printed Name: Adrienne Verkler		Accepted for record NMOCD	
Title: Field Tech II		Approved by ☐ District Supervisor:	Approval Date:
Date: 3-13-2009 Phone: 575-748-0174		Expiration Date:	Attached ☐
Conditions of Approval:			

* Attach Additional Sheets If Necessary

Witnessed samples are to be obtained
from release area and lab analyses
submitted to OCD for closure
consideration.

2RP-660