

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2024526774
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): NA
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.780479** Longitude **-1087.562231** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Frances Mesa Compressor Station	Site Type Natural Gas Compressor Station
Date Release Discovered: 8/16/2020	Serial Number (if applicable): NM 093684

Unit Letter	Section	Township	Range	County
K	27	30N	7W	San Juan

Surface Owner: State Federal Tribal Private (Name: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls):	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 325 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release:

At approximately 7:00 p.m. on August 16, 2020 a technician observed a fuel gas release from a PSV. The PSV was removed from service for later repairs. A calculated amount of 325 MCF was released to atmosphere. No liquids were released to the ground surface. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

NOT ACCEPTED

State of New Mexico
Oil Conservation Division

Incident ID	NRM2024526774
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields Title: Director, Environmental
 Signature:  Date: 8/24/2020
 email: jefields@eprod.com Telephone: (713) 381-6684

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

NRM2024526774

ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Frances Mesa Compressor Station
UL K Section 27 T30N R7W; 36.780476, -107.562231

At approximately 7:00 p.m. on August 16, 2020 a technician observed a fuel gas release from a PSV. The PSV was removed from service for later repairs. A calculated amount of 325 MCF was released to atmosphere. No liquids were released to the ground surface. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

Enterprise Field Services, LLC
Frances Mesa Compressor Station
UL K Section 27 T30N R7W; 36.780476, -107.562231

NRM2024526774

8/24/2020



Photo 1: View of the release point.



Photo 2: View of the area around the release point.

NRM2024526774



NRM2024526774



NRM2024526774





NRM2024526774

Preliminary Incident Report

Record ID: 90251
Region: Western Operations
State: New Mexico
Location: FRANCES MESA STATION - FRANCIS MESA COMPRESSOR STATION

Incident Detail

Date of Incident:	<u>8/15/2020</u>	Start Time of Incident:	<u>7:01 PM</u>
Unit/Location:	<u>Frances Mesa</u>	End Time of Incident:	<u> </u>
Pipeline/Equipment #ID:	<u>Fuel gas header PSV</u>	County/Parrish/GOM:	<u>Rio Arriba</u>
Severity Level:	<u>1</u>	Latitude:	<u>36.7799</u>
		Longitude:	<u>-107.5629</u>

Team Investigation Greenfield Project

Describe What Occurred (What, When, Where)

Tech was called out to put unit back online and during his walk around noticed the fuel gas header PSV was releasing gas. Gas loss was 325 MCF. Management, and environmental have been notified.

Incident Involved:

Safety event:

- Equipment Damage
- Employee Injury
- Fire
- Enterprise Motor Vehicle Incident
- Contractor Motor Vehicle Incident
- Near Miss
- Security
- Contractor Injury:
- Contractor Involvement
- Other:

Environmental event:

- Chemical Spill
- CrudeOil Leak
- CrudeOil Spill
- Gas Release
- Public or Off-Site Impact

Emergency Response Actions:

N/A

Prepared by: Matthew Garrison

Date: 8/17/2020 4:20:54 PM

Incident Report

NRM2024526774

Post Investigation Summary:

Causal Factors

Classification *Operational Containment*

Category *Valve Integrity*

Sub-Category *Instrument Failure*

Summary of classification and causal factors (Why)

Piolet lines are the suspected cause.

Corrective Actions Taken

Temporary (actions that temporarily safeguard the situation or event from recurring (e.g., extinguished fire, cleaned up spill, placed oil booms into the ditch, roped off area, etc.))

Permanent (actions that permanently safeguard, or are intended to permanently safeguard, the situation or event from reoccurring (e.g., wrote work order to repair equipment, suggested new engineering design, removed tripping hazard, replaced leaking valve, etc.))

Additional Recommendations (Actions that permanently safeguard, or are intended to permanently safeguard, the situation or event from reoccurring - procedure review, training, etc.)

Names of Witnesses to the Incident:

Additional Information:

Preservation of Information Checklist:

- Secured Incident site for Further Investigation

- Ambient Weather Condition

- Noise Levels/Lighting Conditions Noted

- Photograph/Sketch of Incident Scene Prepared

- Computerized Process Data/Strip Charts Retaine

- People/Equipment Positions Identified

- Physical Evidence Retained

Submitted By: _____ **Date:** _____

Approved By: _____ **Date:** _____

Safety Approver: _____ **Date:** _____

There are no attachments