

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2027443562
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Murchison Oil and Gas LLC.	OGRID 15363
Contact Name Mr. Greg Boans	Contact Telephone 575 236 2201
Contact email gboans@jdmii.com	Incident # (assigned by OCD) NRM2027443562
Contact mailing address 5325 Sierra Vista, Carlsbad, NM	

### Location of Release Source

Latitude 32.1619186

Longitude -104.2968369

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Ringer Federal #2	Site Type Condensate/Water storage tank
Date Release Discovered 9/29/2020	API# 30-015-22308

Unit Letter	Section	Township	Range	County
G	4	25S	26E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) less than 105 bbls of condensate with some water	Volume Recovered (bbls) zero
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Under investigation

Volume calculation method was oil storage tank gauge reading prior to release:

5'3" = 105 BO

0'3" = 5 BW

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The volume of condensate and water in the tank was known via gauging and all liquids were lost and absorbed into the ground. The berm around the tank contained the released fluids.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes via email to Enviro, OCD.Enviro@state.nm.us ; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; <a href="mailto:jamos@blm.gov">jamos@blm.gov</a>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. NOT APPLICABLE <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. Liquid seeped into bermed area	
If all the actions described above have <u>not</u> been undertaken, explain why:  Because all liquids were absorbed into the ground, there is no immediate threat to human health or the environment.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Gray Boans</u>	Title: <u>Production Manager</u>
Signature: <u>[Signature]</u>	Date: <u>9.30.2020</u>
email: <u>gboans@jdmii.com</u>	Telephone: <u>575-706-0667</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>10/5/2020</u>