

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2020934174
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289
Contact Name: Lynda Laumbach	Contact Telephone: (575) 725-1647
Contact email: Lynda.Laumbach@wpxenergy.com	Incident # (assigned by OCD)
Contact mailing address: 5315 Buena Vista Drive, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.34724 Longitude -104.2049183  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name: Boxer 32 22 27 FEE #401H	Site Type: Production Facility
Date Release Discovered: 07/21/2020	API# (if applicable): 30-015-45446

Unit Letter	Section	Township	Range	County
I	32	22S	27E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 15	Volume Recovered (bbls): 15
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Pipe connection on 4" water line failed at the threads and caused an estimated 15bbl of fluids to be released inside the lined secondary containment.

State of New Mexico  
 Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Lynda Laumbach</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>07/23/2020</u> email: <u>Lynda.Laumbach@wpenergy.com</u> Telephone: <u>(575)725-1647</u>
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>7/27/2020</u>

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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	>50 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lynda Laumbach Title: Environmental Specialist

Signature:  Date: 10/01/2020

email: Lynda.Laumbach@wpenergy.com Telephone: (575)725-1647

**OCD Only**

Received by: Cristina Eads Date: 10/01/2020

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lynda Laumbach Title: Environmental Specialist  
 Signature:  Date: 10/01/2020  
 email: Lynda.Laumbach@wpenergy.com Telephone: (575)725-1647

**OCD Only**

Received by: Cristina Eads Date: 10/01/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 12/04/2020  
 Printed Name: Cristina Eads Title: Environmental Specialist



October 1, 2020  
Mike Bratcher  
NMOCD District 2  
811 South First Street  
Artesia, NM 88210

Re: Boxer 32-22-27 FEE 401H Release Closure Request (NRM2020934174)

Mr. Bratcher,

This report summarizes the secondary containment inspection activities at the Boxer 32-22-27 FEE 401H well pad (Site). The site map is provided as Figure 01. On July 21, 2020, a pipe connection on four inch water line failed at the threads and released 15 barrels (bbls) of produced water into the containment. No fluids were observed outside the containment and all fluids were recovered using a water truck.

*Well Location:* Boxer 32-22-27 FEE 401H

*API #:* 30-015-45446

*NMOCD Reference #:* NRM2020934174

*Site Location Description:* Unit Letter I, Section 32, Township 22S, Range 27E

*Release Latitude/Longitude:* N32.34724, W104.204918

*Land Jurisdiction:* Federal

*Agency Notification:* New Mexico Oil Conservation Division (NMOCD), Artesia District Office

*Agency Notification Date(s):* July 23, 2020

*Source of Release:* Threading failure on a produced water line

*Release Contents:* produced water

*Volume Released:* estimated 15 barrels

*Volume Recovered:* estimated 15 barrels

*Estimated Depth to Groundwater:* >50 feet

*NMOCD Site Characterization Standards:* 10,000 milligrams per kilogram (mg/kg) Chloride, 50 mg/kg Benzene, Toluene, Ethylbenzene, and xylenes (BTEX), 10 mg/kg Benzene, 2,500 mg/kg Total Petroleum Hydrocarbons (TPH), 1,000 mg/kg diesel range organics (DRO) & gasoline range organics (GRO)

\*Characterization in C-141 at the beginning of this report

## Field Activities

On July 23, 2020, WPX personnel were onsite to perform a preliminary liner inspection. The area of interest is located on Figure 02. The secondary liner containment was washed on September 3, 2020. Notification of liner inspection was scheduled with the NMOCD on September 8, 2020 for September 10, 2020. The liner inspection was completed September 10, 2020. Photographs of the secondary containment inspection are provided in Attachment 01.

## Conclusions

The liner inspection to address the release impacts from NRM2020934174 demonstrates compliance with the Table 1 Closure Criteria set forth by the NMOCD. The secondary containment was determined to be intact and functioning properly to contain releases. Actions to

mitigate initial impacts of this site have proven a successful remediation. WPX requests no further action for this incident. The updated C-141 is included at the beginning of this report. If any questions or further information is warranted, please do not hesitate to contact me by cell phone at (575) 725-1647 or by email at [Lynda.Laumbach@wpxenergy.com](mailto:Lynda.Laumbach@wpxenergy.com).

Best regards,



Lynda Laumbach  
Environmental Specialist

CC: Robert Hamlet, NMOCD  
Victoria Venegas, NMOCD

Attachments:

Figure 01 Site Map (Topography)  
Figure 02 Site Map  
Attachment 01 Photograph Log

# Figures

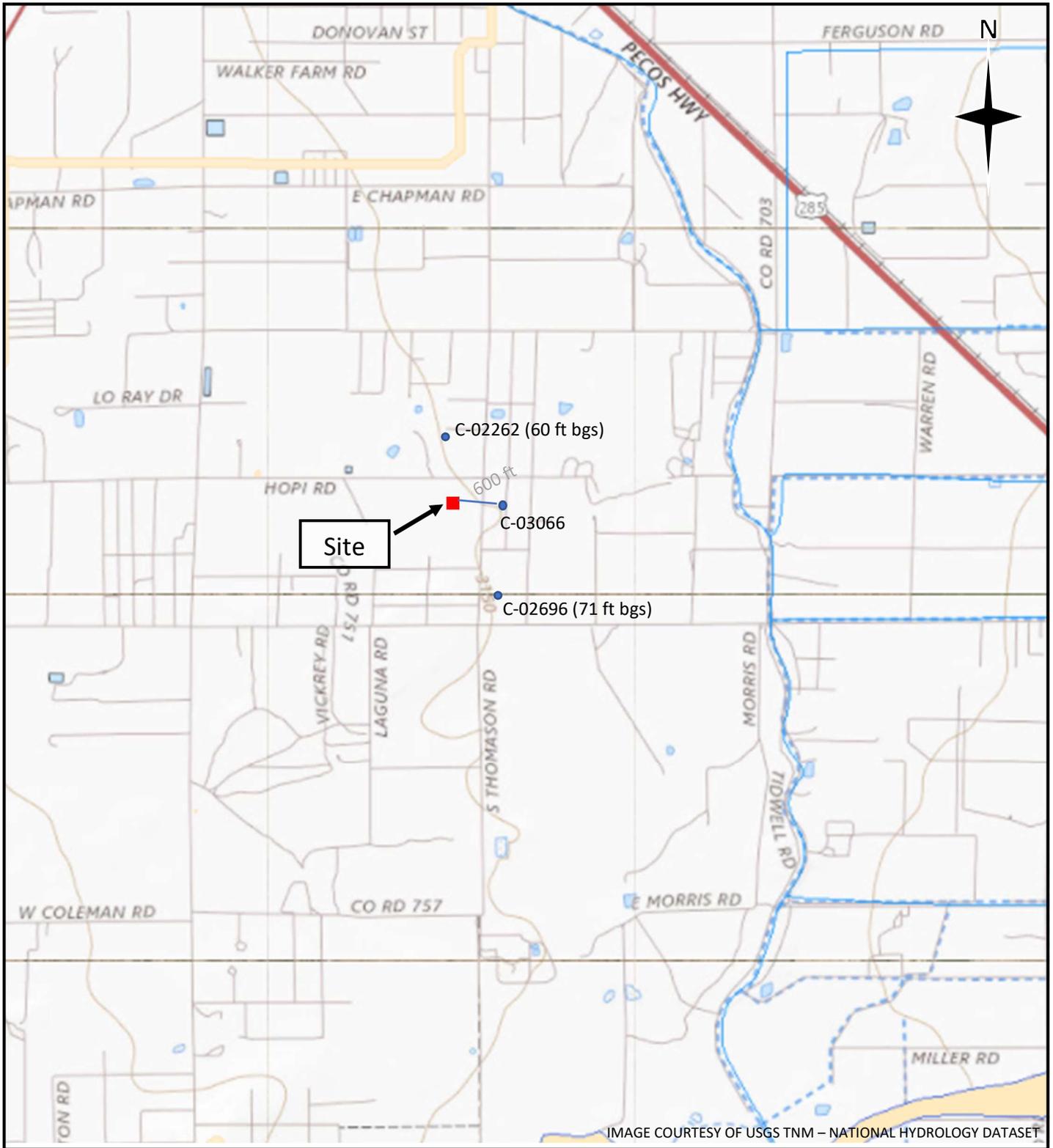


IMAGE COURTESY OF USGS TNM – NATIONAL HYDROLOGY DATASET

**WPX ENERGY**

0 0.3 0.6mi

Legend

- Site
- ▬ OSE Water Body
- 100 year flood plane
- NMOSE Registered water wells

Figure 01  
Boxer Fee 32-22-27 FEE 401H  
Permian Basin, Eddy County, NM  
NRM2020934174



WPX ENERGY FLYOVER



200 ft



Legend

X Point of Release

Figure 02  
Boxer Fee 32-22-27 FEE 401H

Permian Basin, Eddy County, NM

NRM2020934174

# Attachment 01



Picture 1- East face, southwest edge of containment

23-Jul-20



10-Sep-20



Picture 2- Northeast face, east edge of Site

23-Jul-20



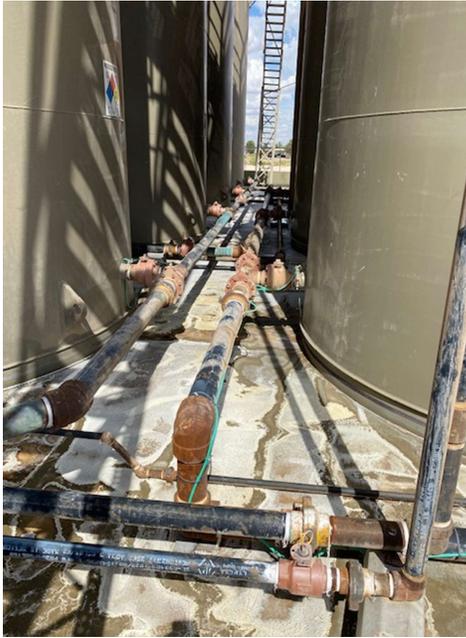
10-Sep-20



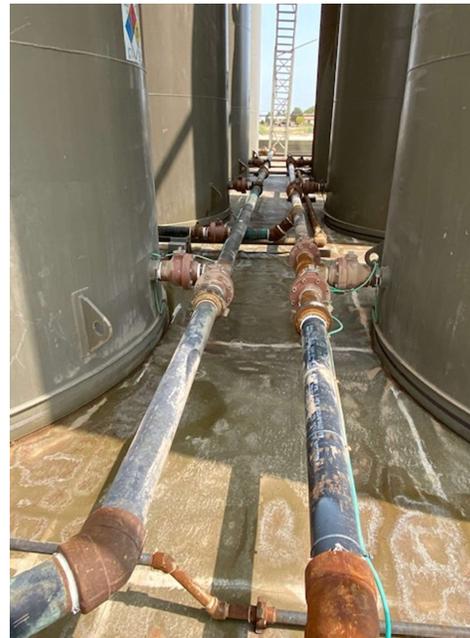


Picture 3- East face, west edge of containment

23-Jul-20



10-Sep-20



Picture 4- East face, northwest edge of containment

23-Jul-20



Picture 5- west face, northwest edge of containment

10-Sep-20





Picture 6- South face, southwest edge of containment

23-Jul-20



10-Sep-20

