

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2035141458
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party El Paso Natural Gas Company L.L.C.	OGRID 7046
Contact Name Cesar G Ochoa	Contact Telephone 915-345-6605
Contact email cesar_ochoa@kindermorgan.com	Incident # (assigned by OCD)
Contact mailing address 8645 Railroad Dr, El Paso TX 79904	

Location of Release Source

Latitude 32.07934584 Longitude -106.71262685
(NAD 83 in decimal degrees to 5 decimal places)

Site Name EPNG's Line 1103	Site Type Existing steel natural gas pipeline
Date Release Discovered 11/23/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
O	02	26S	2E	Dona Ana

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Hydrostatic Test Water	Volume/Weight Released (provide units) 8,000 to 10,000 gallons approximately	Volume/Weight Recovered (provide units) Approximately 2,000 gallons

Cause of Release

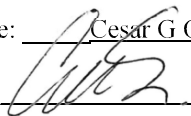
During Spike test project on the EPNG 1103 line, EPNG personnel was conducting drying activities after hydrotest was completed on section 1, two Foam pigs were stuck on the line on a low section. A poly pig was used to release the foam pigs. Apparently, the line still had water from the hydrotest and when the pigs were released, they came out on the catch area with approximately 8,000 to 10,000 gallons of hydrotest water. Some water was contained on the catch basing ditch area but most of the water traveled approximately one half mile in total on the sloping side of Afton road approximately three feet wide on each side of the road. There was no impact to any water body. The Line was rinse prior to hydro test.

Incident ID	NRM2035141458
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Unauthorized release was greater than 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Left a voicemail for Brandon Powell at (505) 320 0200 on 11/23/20 at 10:26 am by Cesar G Ochoa Left a voicemail for Mike Bratcher at (575) 626 0857 on 11/23/20 at 11:04 am by Cesar G Ochoa Email to Mike Bratcher on 11/23 at 4:23 pm	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: <u>Cesar G Ochoa</u> Title: <u>EHS Engineer II</u> Signature: <u></u> Date: <u>12/7/2020</u> email: <u>cesar_ochoa@kindermorgan.com</u> Telephone: <u>915-345-6605</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>12/16/2020</u>