District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2105740019
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsi	ible Party	У	
Responsible l	Party Cole	man Oil & Gas In.			OGRID 48	838	
Contact Nam	e Vanessa F	ields			Contact Te	elephone 505-78	7-9100
Contact emai	il vanessa@v	walsheng.net			Incident #	(assigned by OCD)	nAPP2105740019
Contact mail	ing address	P.O. Box 3337 Fa	mington, NM 87	499			
1 · · · 1 · 26.5	2046297		Location	of R			
Latitude 36.5	0046387		(NAD 83 in de	cimal de	egrees to 5 decim	nal places)	
Site Name N	Newsome B	#014			Site Type C	Gas	
Date Release	Discovered:	8/20/2020			API# (if app	olicable) N/A 30-045	-20131
TT '4 T 44	G ::	T 1'	D	í	- C		
Unit Letter H	Section 09	Township 26N	Range 08W	So	Coun n Juan	ity	
11	0,7	2014	00 W	Sa	II Juan		
Surface Owner	r: State	Federal T	ibal 🗌 Private (Name:	1)
Nature and Volume of Release							
□ a 1 o'1				ı calcula	ntions or specific		volumes provided below)
Crude Oil		Volume Release				Volume Reco	` '
Produced	Water	Volume Release				Volume Reco	
		Is the concentrate produced water	tion of dissolved or >10,000 mg/l?	chlorid	le in the	Yes N	
Condensa Condensa	ite	Volume Release	d (bbls)			Volume Reco	vered (bbls)
☐ Natural G	as	Volume Release	d (Mcf)			Volume Reco	vered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provid	le units	s)	Volume/Weig	ht Recovered (provide units)

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Initial Response		
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?	
Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release? No	
	125 mg/kg e 435 mg/kg rganics 13, 6000 mg/kg nnics 2440 mg/kg	
B #014. When a release was not collected where immediately be	e: On August 20, 2020 Coleman Oil and Gas removed the fiberglass below grade tank on the Newsome the BGT was removed it was noted the tank had lost integrity. Due to the sandy soil conditions the previously noted as the hydrocarbons penetrated into the soil. 1 (5) point confirmation sample was the BGT was removed. Once it was determined the release had occurred Coleman Oil and Gas gan remediation by excavation. Notice of analytical results were submitted to the NMOCD and M Office providing notice a release had occurred. A BLM representative was onsite during the BGT	
	Application 1D	

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☐ The source of the release has been stopped.
☐ The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have not been undertaken, explain why:

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I hereby certify that the information given above is true and complete to the best of my knowledge at regulations all operators are required to report and/or file certain release notifications and perform copublic health or the environment. The acceptance of a C-141 report by the OCD does not relieve the failed to adequately investigate and remediate contamination that pose a threat to groundwater, surfa addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compland/or regulations.	rrective actions for release operator of liability sho ce water, human health of	ases which may endanger ould their operations have or the environment. In
Printed Name:Vanessa Fields Title:Agent/ Regulatory Com	pliance Manager	
Signature: Date:2/2/2021		
email:vanessa @walsheng.net Telephone:505-787-910	00	
OCD Only		
Received by: Ramona Marcus Date: 3/8/20	021	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

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What is the shallowest depth to groundwater beneath the area affected by the release?	<u>> 100 (</u> ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 			
□ Boring or excavation logs □ Photographs including date and GIS information □ Topographic/Aerial maps □ Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan

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and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Vanessa Fields Title:Agent/ Regulatory Compliance Manager			
Signature: Date:2/2/2021			
email:vanessa @walsheng.net			
OCD Only			
Received by:Ramona Marcus Date: Date:			

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Vanessa Fields Title:Agent/Regulatory Compliance Manager			
OCD Only			
Received by: Ramona Marcus Date: 3/8/2021			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Date:			
Printed Name: Title:			