District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Burnett Oil Co., Inc.

Contact Name: Bryan Burns

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2103949024
District RP	
Facility ID	fAB190953882
Application ID	

Release Notification

Responsible Party

OGRID: 03080

Contact Telephone: (575) 706-5999

Contact email: wburns@burnettoil.com		Incident # (assigned by	v OCD)			
Contact mailing address: P.O. Box 188 Loco Hills, NM 88255						
			Location	n of R	elease Source	
Latitude 32.8	34295				Longitude <u>-103.9497:</u>	5
			(NAD 83 in c	decimal deg	rees to 5 decimal places)	
Site Name G	issler B 3-3	Tank Battery			Site Type Tank Batt	tery
Date Release	Discovered	2-2-21			API# (if applicable)	
Unit Letter	Unit Letter Section Township Range				County	
M	11	17S	30E	Eddy		
Surface Owner Crude Oil	Materia I	Federal Tr	Nature an	nd Volu	Volume	for the volumes provided below) Recovered (bbls) Recovered (bbls) 2
	Is the concentration of dissolved chloric produced water >10,000 mg/l?		chloride	in the Yes	□ No	
Condensa	ite	Volume Released (bbls)			Volume	Recovered (bbls)
☐ Natural G	as	Volume Release	d (Mcf)		Volume	Recovered (Mcf)
Other (des	scribe)	Volume/Weight Released (provide units)		Volume	Weight Recovered (provide units)	
Cause of Rele running down	ease : Nipple 1 the road an	e broke on Transfe d into the pasture.	r pump causing	fluid to s	oray into the containm	nent area with some hitting the dyke and

Corrected GPS

State of New Mexico Oil Conservation Division

Incident ID	nAPP2103949024
District RP	
Facility ID	fAB190953882
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
ICALEO	
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? ratcher advising him of the release even though it is not a Major Release on 2-2-21.
	Initial Response
The responsible p	arty must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.
	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	coverable materials have been removed and managed appropriately.
If all the actions described	above have not been undertaken, explain why:
D 10 15 20 0 D (1) NM	
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred trace (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and equired to report and/or file certain release notifications and perform corrective actions for releases which may endanger tent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have te and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: <u>Bryan I</u>	Burns Title: <u>HSE Coordinator & Security Coordinator</u>
Signature:	Date: 2-5-21
email: <u>wburns@burne</u>	Telephone: (575) 706-5999
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

Incident ID	nAPP2103949024
District RP	
Facility ID	fAB190953882
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>300</u> (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.Field data			
☐ Data table of soil contaminant concentration data			
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release			
☐ Boring or excavation logs ☐ Photographs including date and GIS information			
☐ Topographic/Aerial maps ☐ Laboratory data including chain of custody			
Za basoratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico Oil Conservation Division

Incident ID	nAPP2103949024
District RP	
Facility ID	fAB190953882
Application ID	

regulations all operators are required to report and/or file certain a public health or the environment. The acceptance of a C-141 repfailed to adequately investigate and remediate contamination that	plete to the best of my knowledge and understand that pursuant to OCD rules and release notifications and perform corrective actions for releases which may endanger out by the OCD does not relieve the operator of liability should their operations have pose a threat to groundwater, surface water, human health or the environment. In operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Bryan Burns	Title: HSE Coordinator & Security Coordinator
Signature: By B	Date: 3~/9·2 /
email: wburns@burnettoil.com	Telephone: (575) 706-5999
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

Incident ID	nAPP2103949024
District RP	
Facility ID	fAB190953882
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Bryan Burns Title: HSE Coordinator & Security Coordinator
Signature: Date: 3/19/21
email: wburns@burnettoil.com Telephone: (575) 706-5999
OCD Only
Received by: Date:
Approved Deferral Approved Deferral Approved
Signature: Date: