

ANNUAL LPG WELL REPORT

OPERATOR: Western Refining Company

UIC CLASS LPG STORAGE WELLS API NUMBER

31055 WELL 1: 30-025-35954 31055 WELL 2: 30-025-35955

31055 WELL 3: 30-025-35956

31055 WELL 4: 30-025-35957

WESTERN REFINING JAL STORAGE FACILITY

Company Representative: Ken Parker

Date: 1-28-16

Well Summary

Well 1

Well one was utilized 2015 injecting 61,742 barrels of LPG into storage. Well was operated within the OCD guidelines without any issues. Injecting rate was between 230 & 250 barrels per hour with a maximum injecting pressure of 720 psig.

Date: 1-28-16

In 2015 42,253 barrels of LPG was withdrawn from the well. Withdraw rate was 214 barrels per hour. Operating pressure of the well was between 400 & 500 psig.

In 2015 well one stored product 10 months out of the year. The maximum volume stored in the well reached 22% capacity.

Well 2

Well two was utilized in 2015 injecting 552,329 barrels of LPG into storage. Well was operated within the OCD guidelines without any issues. Injecting rate was between 230 & 250 barrels per hour with a maximum injecting pressure of 780 psig.

In 2015 582,167 barrels of LPG was withdrawn from the well. Withdraw rate was 214 barrels per hour. Operating pressure of the well was between 400 & 600 psig.

In 2015 well two stored product 12 months out of the year. The maximum volume stored in the well reached 82% capacity.

Well 3

Well three was utilized in 2015 injecting 40,500 barrels of LPG into storage. Well was operated within the OCD guidelines without any issues. Injecting rate was between 187 barrels per hour with a maximum injecting pressure of 780 psig.

In 2015 52,235 barrels of LPG was withdrawn from the well. Withdraw rate was 214 barrels per hour. Operating pressure of the well was between 600 to 650 psig.

In 2015 well three stored product 12 months out of the year. The maximum volume stored in the well reached 29% capacity.

Well 4

Well four was utilized in 2015 injecting 85,972 barrels of LPG into storage. Well was operated within the OCD guidelines without any issues. Injecting rate was between 190-194 barrels per hour with a maximum injecting pressure of 780 psig.

In 2015 65,350 barrels of LPG was withdrawn from the well. Withdraw rate was 214 barrels per hour. Operating pressure of the well was between 600 to 650 psig.

In 2015 well four stored product 12 months out of the year. The maximum volume stored in the well reached 49% capacity.

Production Volumes

See Attachments

Well 1 Annual C-131B

Well 2 Annual C-131B

Well 3 Annual C-131B

Well 4 Annual C-131B

Injecting Fluid Analysis

See Attachment 522775

Report

Deviation From Normal Production Method

N/A

Leak and Spill Report

N/A

Ground Water Monitoring

N/A

Cavity Subsidence

See Attachment

Area of Review

No activity in the year 2015

Pursuant to all applicable parts of the Water Quality Control Commission (WQCC) Regulations 20.6.2 NMAC and more specifically 20.6.2.5101. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Western Refining Company Company Name

Ken Parker

Company Representative

Company Representative Signature

Title: Facility Manager

NAME OF STORAGE PROJECT _____Jal Terminal

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

COUNTY Lea Month/Year 12-15

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th Day of succeeding month. See Rule 1131.

Form C-131B

Revised June 10, 2003

ANNUAL LPG STORAGE REPORT

Western Refining Company	PO Box 1345 Jal, New Mexico
(Company)	(Address)

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	720	61,742	43,253

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 855

TOTAL CAPACITY (BBLS) 201,013 Barrels	BEGINNING STORAGE ((BBLS)	0
---------------------------------------	---------------------	--------	---

NET CHANGE (BBLS) 18,489 ENDING STORAGE (BBLS) 18,489

I hereby certify that this report is true and complete to the best of my

knowledge and belief.

Signature Sin Mikes

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date <u>1-28-16</u> Telephone No. <u>575-395-2632</u>

Western Refining Company

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th

Form C-131B

Revised June 10, 2003

Day of succeeding month. See Rule 1131.

PO Box 1345 Jal, New Mexico

Date <u>1-28-16</u> Telephone No. <u>575-395-2632</u>

ANNUAL LPG STORAGE REPORT

(Company	r)		(Address)	
NAME OF STORAGE PROJECT _	Jal Terminal	COUNTY	Lea Month	/Year <u>12-15</u>
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
31055 State LPG Storage Well No. 2 30-025-35955	M32-23S-37E	780	552,329	582,167
	TOTA	LS		
CALCULATED RESERVOIR PRI	ESSURE @ END OF YEAR 90	<u>08</u>		
TOTAL CAPACITY (BBLS) 130,2	201 Barrels	BEGINNING STORA	GE (BBLS) 70,8	<u>356</u>
NET CHANGE (BBLS) 29,83		ENDING STORAGE I hereby certify that this knowledge and belief. Signature	Ken Parker, Man	mplete to the best of my

Western Refining Company

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to Santa Fe

Form C-131B

Revised June 10, 2003

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PO Box 1345 Jal, New Mexico

Date <u>1-28-16</u> Telephone No. <u>575-395-2632</u>

ANNUAL LPG STORAGE REPORT

(Company)		(Address)	
NAME OF STORAGE PROJECT _	Jal Terminal	COUNTY	Lea Month	/Year <u>12-15</u>
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
31055 State LPG Storage Well No. 3 30-025-35956	M32-23S-37E	780	40,500	52,235
	TOTAL	LS		
CALCULATED RESERVOIR PRI	ESSURE @ END OF YEAR 46'	7_		
TOTAL CAPACITY (BBLS) 79,69	22 Barrels B	EGINNING STORA	AGE (BBLS) 11,7	<u>735</u>
NET CHANGE (BBLS) 11,73	I kı	NDING STORAGE hereby certify that this nowledge and belief.		mplete to the best of my
		rinted Name & Title	Ken Parker, Man	ager
		-mail Address ken.pa		

Western Refining Company

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Revised June 10, 2003

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PO Box 1345 Jal, New Mexico

Date <u>1-28-16</u> Telephone No. <u>575-395-2632</u>

ANNUAL LPG STORAGE REPORT

(Company)	(Company)			
NAME OF STORAGE PROJECT	Jal Terminal	COUNTY	Lea Month	/Year <u>12-15</u>
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
31055 State LPG Storage Well No. 4 30-025-35957	M32-23S-37E	780	85,972	65,350
	TOTALS			
CALCULATED RESERVOIR PRESS	SURE @ END OF YEAR 1,00°	7_		
TOTAL CAPACITY (BBLS) 136,626	Barrels BE	GINNING STORA	GE (BBLS) <u>6,530</u>	<u>6</u>
NET CHANGE (BBLS) 20,622	I he kno Sig Prin	DING STORAGE (reby certify that this is wledge and belief. nature	Ken Parker, Mana	nplete to the best of my

Analytical Report 522775

for Western Refining

Project Manager: Ken Parker South Brine Pond

25-JAN-16

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-15-19), Arizona (AZ0765), Florida (E871002), Louisiana (03054) Oklahoma (9218)

Xenco-Atlanta (EPA Lab Code: GA00046): Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135) Texas (T104704477), Louisiana (04176), USDA (P330-07-00105)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)





25-JAN-16

Project Manager: **Ken Parker Western Refining**P.O. Box 1345
Jal, NM 88252

Reference: XENCO Report No(s): 522775

South Brine Pond Project Address: Jal, NM

Ken Parker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 522775. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 522775 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Knis Roah

Project Manager

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Sample Cross Reference 522775



Western Refining, Jal, NM

South Brine Pond

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
South Pond	W	01-13-16 10:25	- 1 ft	522775-001



CASE NARRATIVE



Client Name: Western Refining Project Name: South Brine Pond

Project ID:

Work Order Number(s): 522775

Report Date: 25-JAN-16 Date Received: 01/13/2016

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-985929 Metals by EPA 200.8

Sample diluted due high amount of Sodium. BHRE 01/25/2015



Certificate of Analysis Summary 522775

Western Refining, Jal, NM Project Name: South Brine Pond 8

Project Id:

Contact: Ken Parker
Project Location: Jal, NM

Date Received in Lab: Wed Jan-13-16 01:50 pm

Report Date: 25-JAN-16
Project Manager: Kelsey Brooks

				 	,
	Lab Id:	522775-001			
Analysis Requested	Field Id:	South Pond			
Anaiysis Requesieu	Depth:	-1 ft			
	Matrix:	WATER			
	Sampled:	Jan-13-16 10:25			
Alkalinity by SM2320B	Extracted:				
SUB: TX104704215	Analyzed:	Jan-18-16 12:11			
	Units/RL:	mg/L RL			
Alkalinity, Total (as CaCO3)		121 4.00			
BTEX by EPA 8021B	Extracted:	Jan-14-16 09:30			
	Analyzed:	Jan-14-16 10:35			
	Units/RL:	mg/L RL			
Benzene		ND 0.00100			
Toluene		ND 0.00200			
Ethylbenzene		ND 0.00100			
m_p-Xylenes		ND 0.00200			
o-Xylene		ND 0.00100			
Total Xylenes		ND 0.00100			
Total BTEX		ND 0.00100			
Inorganic Anions by EPA 300/300.1	Extracted:	Jan-15-16 23:15			
	Analyzed:	Jan-15-16 23:15			
	Units/RL:	mg/L RL			
Chloride		10800 4000			
Mercury, Total by EPA 245.1	Extracted:	Jan-19-16 11:15			
SUB: TX104704215	Analyzed:	Jan-19-16 18:31			
	Units/RL:	mg/L RL			
Mercury		ND 0.000200			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Kelsey Brooks Project Manager

Knishoah



Certificate of Analysis Summary 522775

Western Refining, Jal, NM Project Name: South Brine Pond

Project 1d:

Contact: Ken Parker **Project Location:** Jal, NM

Date Received in Lab: Wed Jan-13-16 01:50 pm

Report Date: 25-JAN-16 Project Manager: Kelsey Brooks

	Lab Id:	522775-001	
	Field Id:	South Pond	
Analysis Requested			
	Depth:	-1 ft	
	Matrix:	WATER	
	Sampled:	Jan-13-16 10:2	5
Metals by EPA 200.8	Extracted:	Jan-14-16 10:3	0
SUB: TX104704215	Analyzed:	Jan-22-16 23:0	10
	Units/RL:	mg/L	RL
Arsenic	C.III.S.II.		.0200
Barium			0.400
Cadmium			.0200
Chromium			.0400
Lead		ND (0.200
Selenium			.0200
Silver		ND 0.	.0200
Metals per ICP by EPA 200.7	Extracted:	Jan-14-16 10:0	00
SUB: TX104704215	Analyzed:	Jan-14-16 19:4	l
	Units/RL:	mg/L	RL
Calcium	Unus KL;	306	200
Magnesium			400
Potassium			500
Sodium		68400	500
TDS by SM2540C	Extracted:	-	
1 D5 Dy 5M2540C		1 15 16 15 6	
	Analyzed:	Jan-15-16 17:0	
	Units/RL:	mg/L	RL
Total dissolved solids		276000	5.00
pH by SM4500-H	Extracted:		
	Extracted: Analyzed:	Jan-14-16 14:1	10
		Jan-14-16 14:1 Deg C	10 RL

Kelsey Brooks Project Manager



Certificate of Analysis Summary 522775

Western Refining, Jal, NM

Project Name: South Brine Pond



Project Id:

Contact: **Project Location:** Ken Parker

Jal, NM

Date Received in Lab: Wed Jan-13-16 01:50 pm

Report Date: 25-JAN-16 Project Manager: Kelsey Brooks

	Lab Id:	522775-001			
Analysis Requested	Field Id:	South Pond			
	Depth:	-1 ft			
	Matrix:	WATER			
	Sampled:	Jan-13-16 10:25			
pH by SM4500-H	Extracted:				
	Analyzed:	Jan-14-16 14:10			
	Units/RL:	SU RL			
pH		7.22			

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Knus Roah Kelsey Brooks Project Manager



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- **BRL** Below Reporting Limit.
- **RL** Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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Form 2 - Surrogate Recoveries

Project Name: South Brine Pond

Work Orders: 522775,

Lab Batch #: 985602

Sample: 522775-001 / SMP

Project ID:

Matrix: Water

Units:

mg/L

Date Analyzed: 01/14/16 10:35

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1,4-Difluorobenzene	0.0308	0.0300	103	80-120	
4-Bromofluorobenzene	0.0275	0.0300	92	80-120	

Lab Batch #: 985602

Sample: 703442-1-BLK / BLK

Batch: 1

Matrix: Water

Units:

mg/L

Date Analyzed: 01/14/16 08:56

SURROGATE RECOVERY STUDY

Canality and the second	30	KKOGATE K	ECOVERT	SICDI	
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1,4-Difluorobenzene	0.0354	0.0300	118	80-120	
4-Bromofluorobenzene	0.0331	0.0300	110	80-120	

Lab Batch #: 985602

Sample: 703442-1-BKS / BKS

Batch: 1

Matrix: Water

Units:	mg/L	Date Analyzed: 01/14/16 08:05	08:05 SURROGATE RECOVERY STUDY									
	вте	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags					
		Analytes			[D]							
1,4-Difluor	obenzene		0.0309	0.0300	103	80-120						
4-Bromoflu	ıorobenzene		0.0278	0.0300	93	80-120						

Lab Batch #: 985602

Sample: 703442-1-BSD / BSD

Matrix: Water

Units:

mg/L

Date Analyzed: 01/14/16 08:22

SURROGATE RECOVERY STUDY True Control Amount BTEX by EPA 8021B Found Recovery Limits Flags Amount %R %R [B] [A] [D]**Analytes** 1,4-Difluorobenzene 0.0304 0.0300 101 80-120

0.0294

4-Bromofluorobenzene Lab Batch #: 985602

Sample: 522775-001 S / MS

Batch: 1 Matrix: Water

98

0.0300

80-120

Units:	mg/L	Date Analyzed: 01/14/16 10:54	SURROGATE RECOVERY STUDY									
	ВТЕ	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags					
		Analytes			[D]							
1,4-Difluor	obenzene		0.0319	0.0300	106	80-120						
4-Bromoflu	iorobenzene		0.0295	0.0300	98	80-120						

^{*} Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Blank Spike Recovery



Project Name: South Brine Pond

Work Order #: 522775

Project ID:

Lab Batch #: 985692

Sample: 985692-1-BKS

Matrix: Water

Date Analyzed: 01/15/2016

Date Prepared: 01/15/2016

Analyst: MNR

Reporting Units: mg/L	Batch #: 1	1 BLANK/BLANK SPIKE RECOVI						
TDS by SM2540C	Blank Result	Spike Added	Blank Spike	Blank Spike	Control Limits	Flags		
Analytes	[A]	[B]	Result [C]	%R [D]	%R			
Total dissolved solids	<5.00	1000	970	97	80-120			



BS / BSD Recoveries



Project Name: South Brine Pond

Work Order #: 522775

Project ID:

Analyst:

SYG

Date Prepared: 01/14/2016

Date Analyzed: 01/14/2016

Lab Batch ID: 985602

Sample: 703442-1-BKS

Batch #: 1

Matrix: Water

Units:

mg/L

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

- 5-							1			1	
BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Bik. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Benzene	< 0.00100	0.100	0.0869	87	0.100	0.0858	86	1	70-125	25	
Toluene	<0.00200	0.100	0.0868	87	0.100	0.0858	86	1	70-125	25	
Ethylbenzene	< 0.00100	0.100	0.0935	94	0.100	0.0929	93	1	71-129	25	
m_p-Xylenes	< 0.00200	0.200	0.194	97	0.200	0.192	96	1	70-131	25	
o-Xylene	< 0.00100	0.100	0.0928	93	0.100	0.0914	91	2	71-133	25	

Analyst:

MNR

Date Prepared: 01/15/2016

Date Analyzed: 01/15/2016

Lab Batch ID: 985744

Sample: 703394-1-BKS

Batch #: 1

Matrix: Water

Units: mg/L

BLANK /BL	ANK SPIK	E / BLAN	K SPIKE D	UPLICAT	E RECO	VERY STUDY	Y

Inorganic Anions by EPA 300/300.1 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<1.00	25.0	25.3	101	25.0	25.5	102	1	90-110	20	

Relative Percent Difference RPD = 200*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100*(C)/[B]Blank Spike Duplicate Recovery [G] = 100*(F)/[E]All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: South Brine Pond

Work Order #: 522775

Project ID:

Analyst: **BHRE**

Date Prepared: 01/19/2016

Date Analyzed: 01/19/2016

Lab Batch ID: 985903

Sample: 703533-1-BKS

Batch #: 1

Matrix: Water

Units:

mg/L

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Mercury, Total by EPA 245.1	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Mercury	<0.000200	0.00200	0.00193	97	0.00200	0.00195	98	1	85-115	20	

Analyst:

BHRE

Date Prepared: 01/14/2016

Date Analyzed: 01/19/2016

Lab Batch ID: 985929

Sample: 703400-1-BKS

Batch #: 1

Matrix: Water

Units:

mg/L

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Metals by EPA 200.8 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Arsenic	<0.00200	0.100	0.106	106	0.100	0.104	104	2	85-115	20	1
Barium	< 0.00400	0.100	0.101	101	0.100	0.104	104	3	85-115	20	
Cadmium	<0.00200	0.100	0.106	106	0.100	0.109	109	3	85-115	20	
Chromium	< 0.00400	0.100	0.104	104	0.100	0.102	102	2	85-115	20	
Lead	<0.00200	0.100	0.104	104	0.100	0.106	106	2	85-115	20	
Selenium	<0.00200	0.100	0.106	106	0.100	0.105	105	1	85-115	20	
Silver	<0.00200	0.0500	0.0530	106	0.0500	0.0545	109	3	85-115	20	

Relative Percent Difference RPD = 200*(C-F)/(C+F)Blank Spike Recovery [D] = 100*(C)/[B]Blank Spike Duplicate Recovery [G] = 100*(F)/[E]All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: South Brine Pond

Work Order #: 522775

Project ID:

Analyst:

BHRE

Date Prepared: 01/14/2016

Date Analyzed: 01/14/2016

Lab Batch ID: 985607

Sample: 703399-1-BKS

Batch #: 1

Matrix: Water

Units:

mg/L

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Metals per ICP by EPA 200.7 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Calcium	<0.200	25.0	24.1	96	25.0	24.7	99	2	85-115	20	
Magnesium	< 0.400	25.0	23.4	94	25.0	24.0	96	3	85-115	20	
Potassium	< 0.500	10.0	9.50	95	10.0	9.83	98	3	85-115	20	
Sodium	<0.500	25.0	24.1	96	25.0	24.8	99	3	85-115	20	

Analyst:

DHE

Date Prepared: 01/18/2016

Date Analyzed: 01/18/2016

Lab Batch ID: 985772

Sample: 985772-1-BKS

Batch #: 5

Matrix: Water

Units:

mg/L

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes				' '	٠.						L
Alkalinity, Total (as CaCO3)	<4.00	250	250	100	250	253	101	1	80-120	20	

Relative Percent Difference RPD = 200*|(C-F)/(C+F)|
Blank Spike Recovery [D] = 100*(C)/[B]
Blank Spike Duplicate Recovery [G] = 100*(F)/[E]
All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries

Project Name: South Brine Pond



Work Order #: 522775

Lab Batch #: 985602

Date Prepared: 01/14/2016

Analyst: SYG

Project ID:

Date Analyzed: 01/14/2016 QC-Sample ID: 522775-001 S

Batch #:

Matrix: Water

Reporting Units: mg/L	MATI	RIX / MA	ATRIX SPIKE	RECO	VERY STU	JDY
BTEX by EPA 8021B	Parent Sample Result	Spike Added	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes	[A]	[B]				
Benzene	< 0.00100	0.100	0.0844	84	70-125	
Toluene	<0.00200	0.100	0.0838	84	70-125	
Ethylbenzene	< 0.00100	0.100	0.0885	89	71-129	
m_p-Xylenes	<0.00200	0.200	0.181	91	70-131	
o-Xylene	< 0.00100	0.100	0.0832	83	71-133	İ

Lab Batch #: 985744

Date Analyzed: 01/15/2016 QC- Sample ID: 522757-001 S Date Prepared: 01/15/2016

Analyst: MNR

Reporting Units: mg/I

Batch #: Matrix: Water

reporting cines. mg/2	MATI	MATRIX / MATRIX SPIKE RECOVERY STUDY								
Inorganic Anions by EPA 300	Parent Sample Result	Spike Added	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag				
Analytes	[A]	[B]	, ,	. ,	:					
Chloride	5.33	25.0	31.5	105	80-120					

Lab Batch #: 985929

Date Analyzed: 01/22/2016 QC- Sample ID: 522764-001 S **Date Prepared:** 01/14/2016

Analyst: BHRE

Batch #:

Matrix: Water

Reporting Units: mg/L

MATRIX / MATRIX SPIKE DECOVERY STUDY

	MAIRIA / MAIRIA SPIKE RECOVERY STUDY										
Metals by EPA 200.8 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag					
Arsenic	0.00318	0.100	0.0963	93	70-130						
Barium	< 0.00400	0.100	0.0976	98	70-130						
Cadmium	<0.00200	0.100	0.106	106	70-130						
Chromium	< 0.00400	0.100	0.0996	100	70-130						
Lead	< 0.00200	0.100	0.106	106	70-130						
Selenium	<0.00200	0.100	0.0951	95	70-130						
Silver	< 0.00200	0.0500	0.0527	105	70-130						

Matrix Spike Percent Recovery [D] = 100*(C-A)/B Relative Percent Difference [E] = 200*(C-A)/(C+B)All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS Recoveries

Project Name: South Brine Pond



Work Order #: 522775

Lab Batch #: 985607

Project ID:

 Analyst: BHRE

QC- Sample ID: 522767-002 S **Batch #:** 1

Matrix: Drinking Water

Reporting Units: mg/L	MATRIX / MATRIX SPIKE RECOVERY STUDY										
Metals per ICP by EPA 200.7 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag					
Calcium	48.2	25.0	6.46	0	70-130	X					
Magnesium	10.3	25.0	3.11	0	70-130	X					
Potassium	1.25	10.0	0.983	0	70-130	X					
Sodium	11.4	25.0	32.4	84	70-130						

Matrix Spike Percent Recovery [D] = 100*(C-A)/BRelative Percent Difference [E] = 200*(C-A)/(C+B)All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: South Brine Pond

Work Order #:

522775

985903

QC- Sample ID: 522767-001 S

Batch #:

Matrix: Drinking Water

Lab Batch ID: Date Analyzed:

01/19/2016

Date Prepared: 01/19/2016

Analyst: BHRE

Reporting Units:

mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Project ID:

Mercury, Total by EPA 245.1	Parent Sample Result	Spike Added	Spiked Sample Result [C]	Spiked Sample %R	Spike Added	Duplicate Spiked Sample Result [F]	Spiked Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]	101	[D]	[E]	Result [1]	[G]	,•	/ UI	/ WICE D	
Mercury	< 0.000200	0.00200	0.00188	94	0.00200	0.00197	99	5	70-130	20	

Lab Batch ID:

985929

QC- Sample ID: 522730-001 S

Batch #:

Matrix: Ground Water

Date Analyzed:

01/20/2016

Date Prepared: 01/14/2016

Analyst: BHRE

Reporting Units:

mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Metals by EPA 200.8 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added {E}	Duplicate Spiked Sample Result [F]	Spiked Dup, %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Arsenic	0.0117	0.100	0.116	104	0.100	0.115	103	1	70-130	20	
Barium	0.623	0.100	0.715	92	0.100	0.703	80	2	70-130	20	
Cadmium	< 0.00200	0.100	0.105	105	0.100	0.105	105	0	70-130	20	
Chromium	<0.00400	0.100	0.0989	99	0.100	0.0979	98	1	70-130	20	
Lead	0.0185	0.100	0.122	104	0.100	0.121	103	1	70-130	20	
Selenium	0.00253	0.100	0.0897	87	0.100	0.0898	87	0	70-130	20	
Silver	<0.00200	0.0500	0.0515	103	0.0500	0.0523	105	2	70-130	20	



Form 3 - MS / MSD Recoveries



Project Name: South Brine Pond

Work Order #:

522775

985607

QC- Sample ID: 522782-003 S

Batch #:

Matrix: Water

Project ID:

Lab Batch ID: Date Analyzed:

01/14/2016

Date Prepared: 01/14/2016

Analyst: BHRE

Reporting Units:

mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Metals per ICP by EPA 200.7 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Calcium	32.7	25.0	57.2	98	25.0	57.8	100	1	70-130	20	
Magnesium	25.2	25.0	49.1	96	25.0	49.7	98	1	70-130	20	
Potassium	2.31	10.0	12.3	100	10.0	12.4	101	1	70-130	20	
Sodium	34.9	25.0	60.0	100	25.0	60.4	102	1	70-130	20	

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



Sample Duplicate Recovery



Project Name: South Brine Pond

Work Order #: 522775

Lab Batch #: 985772 Date Analyzed: 01/18/2016 12:11 Project ID:

Date Prepared: 01/18/2016

Analyst: DHE

QC-Sample ID: 522656-001 D

Batch #: 1

Matrix: Water

Reporting Units: mg/L	SAMPLE / SAMPLE DUPLICATE RECOVERY									
Alkalinity by SM2320B	Parent Sample Result [A]	Duplicate Result	RPD	Control Limits %RPD	Flag					
Analyte		[B]								
Alkalinity, Total (as CaCO3)	115	116	1	20						

Lab Batch #: 985692

Date Analyzed: 01/15/2016 17:04 QC-Sample ID: 522656-001 D

Date Prepared: 01/15/2016

Analyst: MNR

Batch #: 1

Matrix: Water

Reporting Units: mg/L

SAMPLE / SAMPLE DUPLICATE RECOVERY

TDS by SM2540C	Parent Sample Result [A]	Sample Duplicate Result	RPD	Control Limits %RPD	Flag
Analyte		[B]			
Total dissolved solids	2970	3050	3	10	

Lab Batch #: 985578

Date Analyzed: 01/14/2016 14:10

Date Prepared: 01/14/2016

Analyst: WRU

QC-Sample ID: 522448-001 D

Batch #: 1 Matrix: Water

Reporting Units: Deg C	SAMPLE / SAMPLE DUPLICATE RECOVERY									
pH by SM4500-H Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag					
Temperature	19.2	19.2	0	20						

Lab Batch #: 985578

Date Analyzed: 01/14/2016 14:10 QC-Sample ID: 522448-001 D

Date Prepared: 01/14/2016

Analyst: WRU

Batch #: 1

Matrix: Water

Reporting Units: SU	SAMPLE / SAMPLE DUPLICATE RECOVERY									
pH by SM4500-H Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag					
pH	7.28	7.29	0	20						

BRL - Below Reporting Limit

inal 1.000



CHAIN OF CUSTODY

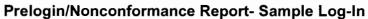
Page ___ Of __

Setting the Standard since 1990 Stafford, Texas (281-240-4200)

Stafford, Texas (281-240-4200)							Odes	sa, Tex	as (432	-563-18	(00)			Lakeland	d, Florida (8 63-6 46	·-8526)
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Service Center - San Antonio, Texas (210-509-3334)			www.xenco.co	<u>m</u>			Xenco	Quote #			X	enco Jol	, <u>c</u>	ંત્રવ્ર:	775	
OF THE PROPERTY.		10.7				. 11 W		4.0	Analytic	cal Infor	mation				Mi	atrix Codes
Client / Reporting Information Company Name / Branch: Nebtern Hefining Int. Company Address: PO BOX 1345 Int. NM 88 Email: Phone No:	Project I	Project Info t Name/Number: 500 Location:	rmation th Bri	ve Po	nd			00			CMK				GW	Air Soil/Sed/Solid =Ground Water = Drinking Water
PO BOX 1345 JAL NM 88 Email: Phone No: Phone No: Project Contact: Parker Samplers's Name: HEN PARKER Samplers's Name:	PO Nun		ma		and the second		BYEX	Eith PCRA	2	durd THF	ous (a. MC)	Saki	110000		P = SW SL : WW W = O =	= Surface water = Surface water = Sludge /= Waste Water = Wipe = Oll
No. Field ID / Point of Collection	Sample Depth Date	Time Matrix	# of D bottles X	NaOH/Zn Acetate HNO3 g	H2SO4 NaOH	MECH SENON	7	make	100	Sth	- (Cut)	012			Field Cc	omments
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10		SE SECULOU	Data Deliverable		3822		3774	2011	5270.520		lates:	6578	******			
Turneround Time (Business days) Same Day TAT 5 Day TAT		Level # St			Level IV (F	uli Data Pkç	V-100 200 - 100	ata)	OF SALES		*OU#5:			18 43 C. L. A. C.		
Next Day EMERGENCY 7 Day TAT		Level fil S	td QC+ Forms		TRRP Lev	el IV										
2 Day EMERGENCY Contract TAT		Level 3 (C	LP Forms)		UST/RG	411										
3 Day EMERGENCY		TRRP Ch	cklist													
TAT Starts Day received by Lab, if received by 3:0	- 1									FED-E	X/UP	S: Traci	sing #			
Relinquished by Sampler:	Date Time:	Received By:			Relinquish		JRIER D	Da	te Time	16		leceived	-	1 1 1 1 1		
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Relinquished by: 5	Date Time:	Received By:			Custody Se			Preserv		7		·	On lo		4.9	ormo. Corr. Factor
Notice: Signature of this document and relinquishment of samples constitutes a	valid purchase order fr	from client company to X	ENCO Laboratori	es and its află	ietes, subconf	actors and as	signs XE	NCO's st	andard te	rms and	conditio	ms of serv	nce unles	s previously	negiolisted under a ful	ey executed client contract.



XENCO Laboratories





Client: Western Refining

Work Order #: 522775

Date/ Time Received: 01/13/2016 01:50:00 PM

Date: Time (Cocived: 01) 10/2010 01:00:00

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: r8

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	4.9	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	N/A	
#5 Custody Seals intact on sample bottles?	N/A	
#6 *Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Sample instructions complete on Chain of Custody?	Yes	
#9 Any missing/extra samples?	No	
#10 Chain of Custody signed when relinquished/ received?	Yes	
#11 Chain of Custody agrees with sample label(s)?	Yes	
#12 Container label(s) legible and intact?	Yes	
#13 Sample matrix/ properties agree with Chain of Custody?	Yes	
#14 Samples in proper container/ bottle?	Yes	
#15 Samples properly preserved?	Yes	
#16 Sample container(s) intact?	Yes	
#17 Sufficient sample amount for indicated test(s)?	Yes	
#18 All samples received within hold time?	Yes	
#19 Subcontract of sample(s)?	Yes	subcontract to xenco houston
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	No	samples had headspace
#21 <2 for all samples preserved with HNO3,HCL, H2SO4? Except for samples for the analysis of HEM or HEM-SGT which are verified by the analysts.	Yes	
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A	

* Must be	completed for after-hours de	livery of samples prior to placi	ng in the refrigerator
Analyst:		PH Device/Lot#: oc6797	89
	Checklist completed by:	Carley Owns	Date: 01/13/2016
	Checklist reviewed by:	Kelsey Brooks	Date: 01/13/2016



ENGINEERING | SURVEYING | TESTING DEFINING QUALITY SINCE 1965

Ken Parker, Western Refining PO Box 1345 Jal, New Mexico, 88252 575-392-2632

14 January, 2016

RE: Survey Report

Western Refining Subsidence Monitoring

Dear Mr. Parker,

Please review this report of survey findings for the subject project. Please comment as necessary.

SUBSIDENCE MONUMENT MONITORING

The surveyed elevations along with deltas from established values as follows:

NAME	BASE ELEVATION	ELEVATION	CHANGE IN
	5/13/2009	12/21/2012	ELEVATION
CP-1	3293.47	3293.48	+ 0.01
CP-2	3297.82	3297.82	No Change
CP-3	3293.56	3293.55	- 0.01
SM-1	3292.27	3292.27	No Change
SM-2	3294.56	3294.57	+ 0.01
SM-3	3294.85	3294.86	+ 0.01 '
SM-4	3294.86	3294.89	+ 0.02'
SMF-1 (Mid Flange)	3295.62	3295.63	+ 0.01
SMF-1 (Lower Flange)	3293.67	3293.70	+ 0.03
SMF-2 (Mid Flange)	3297.42	3297.43	+ 0.01
SMF-2 (Lower Flange)	3295.52	3295.51	- 0.01
SMF-3 (Mid Flange)	3298.18	3298.18	No Change
SMF-3 (Lower Flange)	3296,44	3296.44	No Change
SMF-4 (Lower Flange)	3295.99	3296.00	+ 0.01
BM-1	3294.30	3294.31	+ 0.01'
BM-2	3296.62	3296.61	- 0.01
BM-3	3297.73	3297.74	+ 0.01

100 E. Navajo Drive Suite 100 Hobbs NM 88240 T 575 393 9827 F 575 393 1543