

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28653
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD Class 1		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Agua Moss, LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 600 Farmington, NM 87499		7. Lease Name or Unit Agreement Name Sunco Disposal
4. Well Location Unit Letter <u>E</u> : <u>1595</u> feet from the <u>North</u> line and <u>1005</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5859' GL		9. OGRID Number 247130
		10. Pool name or Wildcat SWD-MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Acid Job <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Agua Moss, LLC proposes to perform an acid job on the Sunco Disposal #1 on 9/7/2018. Please see the attached detailed procedure.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Philana Thompson TITLE Regulatory Compliance Specialist DATE 9/6/2018

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-486-1171  
**For State Use Only**

APPROVED BY: Carol J. Chavez TITLE Environmental Engineer DATE 9/7/2018  
 Conditions of Approval (if any):

Well Information			
<b>Well:</b>	<b>Sunco Disposal 1</b>	<b>Field:</b>	Mesaverde SWD
<b>Location:</b>	1595' fnl & 1005' fwl S2, T29N, R12W San Juan Co. New Mexico	<b>Elevations:</b>	5859' GL 5872' RKB
		<b>Depths:</b>	4706' KB PBD 4760' KB TD
		<b>Engineer:</b>	J. Ryan Davis (505.324.5335)
<b>API:</b>	30-045-28653	<b>Date:</b>	9/7/2018
<b>Surface Casing:</b>	8- 5/8" @ 209' KB w/ 150sx; Circ to surface	<b>Production Casing:</b>	5-1/2" @ 4750' KB w/ 230 sx stage 1, 515 sx stage 2, circ 25 sx to surf, DV tool @ 2244' KB
<b>Tubulars:</b>	2- 7/8" 6.5# EUE (Epoxy Coated) @ 4282' KB	<b>Packer:</b>	Arrow XL-W, retrievable seal bore @ 4282' KB.
<b>Perforations (MV)</b>	4350-4460' KB 2 spf (2000 gals 15% HCL, Frac w/ 100,000# 20/40)		
<b>Additional Perforations</b>			
<b>Perforations (MV)</b>	None		

**Version 1 : Procedure subject to change based on changing well conditions.**

## Acid Clean Up Procedure:

### Prepare Well for Fall Off Test

1. Check and record tbq and csg pressures
2. MIRU pump truck
3. Tie in pump truck to the tbq

### Pump Acid

4. Pump 100 gallons of P150 of solvent down the tbq
5. Pump 500 gallons of 15% HCL acid down the tbq
6. Displace the acid to the top perf with approx 25 bbls of water
7. Allow the acid to soak the perms for 2-4 hrs.
8. Put well back into service for normal operation.