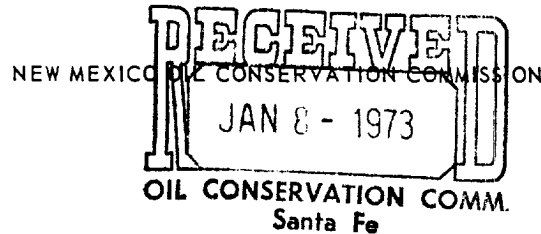


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OPERATOR	



Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WELL P & A'D	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Rocky Mountain Division Production)	8. Farm or Lease Name Laguna-Wilson Trust
3. Address of Operator 1700 Broadway, Denver, Colorado 80202	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>1780</u> FEET FROM THE <u>west</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9N</u> RANGE <u>1W</u> NMPM.	10. Field and Pool, or Wildcat Cactus Area (WC)
15. Elevation (Show whether DF, RT, GR, etc.) 5394 GL	12. County Bernalillo

CHANGE
OK *file*

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	Spudding Well ☒
COMMENCE DRILLING OPNS. ☒	XXXXXXXXXXXX ☒
CASING TEST AND CEMENT JOB ☒	XXXXXXXXXXXX ☒
OTHER ☐	Cmtg 13 3/8" Csg ☒
	Cmtg 9 5/8" Csg ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per conversation between Mr. Kapteina of your office and Miss M. K. Grigorakis of Shell Oil Company 1-4-73, the information required is as follows:

- (1) Spudding of Well
 Spudded 10:20 AM 9-21-72. TD 17 1/2" hole 5 AM 9-22.
- (2) Running and cmtg of 13 3/8" sfc csg
 Ran 2 jts (65') 13 3/8" 54.5# K-55 8rd ST&C csg - csg stopped
 Pulled csg. Ran 17 1/2" bit and DC's to btm. Did not circ. Ran
 11 jts 13 3/8" 54.5# K-55 ST&C csg to 442' and cmtd w/500 sx
 Class "C" cmt, 2% CaCl₂. Plug down at 6:45 PM 9-22-72. Cmt
 circ (200 sx). Tested to 500 psi, ok.
- (3) Running and cmtg of 9 5/8" sfc csg
 Ran 95 jts (4004') 9 5/8" 40# CF&I csg to 3987' and cmtd in (Cont'd)

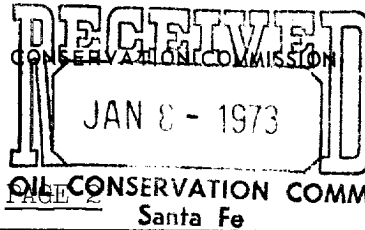
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. R. Jordan TITLE Division Operations Engineer DATE January 4, 1973

APPROVED BY K. Kapteina TITLE Oil & Gas Inspector DATE 1/9/73
 CONDITIONS OF APPROVAL IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>Laguna-Helen Trust</i>
9. Well No. <i>1</i>
10. Field and Pool, or Wildcat
12. County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator <i>Shell</i>
3. Address of Operator
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION <i>8</i> TOWNSHIP <i>9N</i> RANGE <i>1W</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Cont'd)

- (3) two stages as follows: 1st stage - 600 sx lite w/.75% CFR-2, followed by 200 sx Class "C", 1% CFR-2. Plug down 9:55 PM. Dropped bomb, op'd DV collar, and circ out approx 10 sx cmt, circ w/rig pump until 1 AM. Began 2nd stage at 2 AM w/500 sx Class "C", 1% CFR-2. Closed DV collar 2:45 AM. Cmt failed to circ but found cmt within 10' of sfc. Rec'd 30 BW placed ahead of cmt. Pumped 70 bbls slurry before losing circ. Tested to 2,000 psi, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE _____	DATE <i>1/4/73</i>
APPROVED BY <i>E. Kaptana</i>	TITLE _____	DATE <i>1/9/73</i>
CONDITIONS OF APPROVAL, IF ANY:		