

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

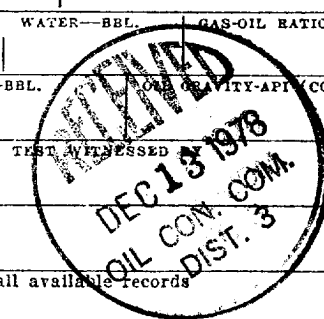
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Wildcat</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>MOCC142001021</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Temporary Abandonment</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>ISLETA PUEBLO</u>	
2. NAME OF OPERATOR <u>TransOcean Oil, Inc</u>				7. UNIT AGREEMENT NAME <u>N/A</u>	
3. ADDRESS OF OPERATOR <u>1700 First City East Building, Houston, Tx 77002</u>				8. FARM OR LEASE NAME <u>ISLETA</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>330' FEL & 1650' FSL of Sec 8, T8N-R3E</u> At top prod. interval reported below <u>Bernalillo Co. N. Mexico</u> At total depth				9. WELL NO. <u>#1</u>	
14. PERMIT NO.				12. COUNTY OR PARISH <u>Bernalillo</u>	
DATE ISSUED				13. STATE <u>New Mexico</u>	
15. DATE SPUDDED <u>10-4-78</u>		16. DATE T.D. REACHED <u>11-17-78</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>Temporarily Abandoned 5264' G.L.</u>	
17. DATE COMPL. (Ready to prod.) <u>Temporarily Abandoned</u>		19. ELEV. CASINGHEAD <u>N/A</u>		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>	
20. TOTAL DEPTH, MD & TVD <u>10,378'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 8, T8N R3E</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>-</u>		23. INTERVALS DRILLED BY <u>0-10,378'</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>N/A</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>TOTCO ATTACHED</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL-CNL-FDC-GR-DIPMETER, SWCs</u>		27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		61#		533'	
9 5/8		40#		0-478'	
9 5/8		36#		478-3790'	
9 5/8		40#		3790-5300'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		650 sx Cl "A" +2% CaCl ₂		- 0 -	
12 1/4"		700 sx Cl "B" w/65/35 Po ₃		- 0 -	
12 1/4"		500 sx Cl "B" +2% CaCl ₂		- 0 -	
12 1/4"				- 0 -	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
N/A					
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J.M. Crews</u>		TITLE <u>Sr Drllg Engineer Western Drilling Division</u>		DATE <u>December 7/78</u>	

STORM CHOKE

*(See Instructions and Spaces for Additional Data on Reverse Side)

TYPE

LOC.



General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 26, below regarding separate reports for separate completion sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 2: If there are no applicable State requirements or Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference point for each interval. (Where not otherwise shown) for depth measurements given in items 22 and 24; if this well is completed for separate intervals, top(s), bottom(s) and name for each additional interval to be separately produced. (See instructions for this well should show the details of any multiple start-ups for each interval to be separately produced. (See instructions for other spaces on this form and in any attachments.)

Item 29: Submit a separate completion report on Form I-207 for each interval to be separately produced. (See instructions for items 22 and 24 above.)

Item 33: Submit a separate completion report on Form I-207 for each interval to be separately produced. (See instructions for items 22 and 24 above.)

(where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If production from more than one interval zone (multiple complete production) (if any) for only the interval reported in Item 34, Statement 1), so state in item 22, and in item 24 show the producing interval report (page) on this form, a separately identified showing the additional data pertinent to such interval. For this well should show the details of any multiple start-ups for each interval to be separately produced. (See instructions for each interval to be separately produced. (See instructions for items 22 and 24 above.)