

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. MOOC 142001014	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>P&A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Isleta	
2. NAME OF OPERATOR SHELL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 831, HOUSTON, TX 77001		8. FARM OR LEASE NAME Isleta	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FWL & 2200' FNL, Section 16</u> At top prod. interval reported below At total depth		9. WELL NO. No. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED <u>11-23-79</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 16, T8N, R2E	
16. DATE T.D. REACHED <u>5-15-80</u>		12. COUNTY OR PARISH Bernalillo	
17. DATE COMPL. (Ready to prod.) <u>P&A 5-25-80</u>		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GL 5000'</u>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/CNL/FDC/BHC/Sonic		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94#	525'	26"
13-3/8"	68#	5000'	17-1/2"
9-5/8"	47#	14,523'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
1025 SX			
3525 SX			
2625 SX		4920'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Plugging Detail			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>S. M. Gobe</u>		TITLE <u>Supervisor</u>	
		DATE <u>SEP-4-80</u>	
		DATE <u>SEP-4-80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

Plugging Detail, Isleta #2

Plug No. 1	21,100-20,950	50 sx
Plug No. 2	17,358	50 sx
Plug No. 3	14,425-14,675	75 sx
Plug No. 4	11,425	35 sx
Plug No. 5	8325	35 sx
Plug No. 6	5950-6050	35 sx
Plug No. 7	4850-5050	106 sx
Plug No. 8	2000-1900	71 sx
Plug No. 9	625-425	142 sx
Plug No. 10	Surface	50 sx

RECEIVED
 JUN 15 1960
 OIL CONS. DISTRICT OFFICE
 SANTA FE