

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

SHELL Oil Company

3. ADDRESS OF OPERATOR

P.D. Box 831 Houston, TX 77001 RM # 6459 WOK

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FNL + 1000' FEL SEC. 24

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☒

☐

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☐

☐

☐

☐

RECEIVED
AUG 02 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE PT. LOOKOUT ZONE 16,818 - 16,834 ; 16,846 - 16,875 WAS COMPLETED WITH 2 JPF AND FLOWTESTED. RATES WERE NOT CONSIDERED COMMERCIAL, SO ADDITIONAL COMPLETION OPERATIONS WERE TERMINATED FOR THE ZONE; THE FINAL OF FOUR (4) TEST OBJECTIVES. THE PT. LOOKOUT WAS ABANDONED WITH A CIBP CAPPED WITH 50' OF CEMENT PLACED BY DUMP BAILER. IN ALL, FOUR ZONES WERE TESTED BETWEEN THE INTERVAL 16,818 - 19,132 IN SUBJECT WELL (NOTE PREVIOUS 9-331 FORMS PERTAINING TO WELL).

NO COMMERCIAL GAS WAS ENCOUNTERED AT ANY INTERVAL, SO PERMISSION HAS BEEN REQUESTED TO ABANDON WELL. VERBAL APPROVAL WAS GRANTED BY PHONE ON 6-26-82 by D. Elliott

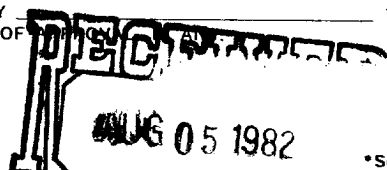
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

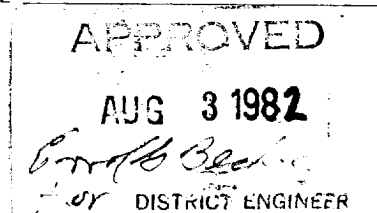
SIGNED W. F. N. Kelldorf TITLE DIV. PROD. ENG. DATE 7-29-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF _____



*See Instructions on Reverse Side



NMOCC - Santa Fe

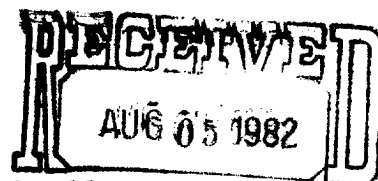
Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: Federal 1-24 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
 - 1) 100' Cement Plug at 14,300'
 - 2) 100' Cement Plug every 3000' to Surface
 - 3) Cement plug at surface.



OIL CONSERVATION DIVISION
SANTA FE

Office Hours: 7:30 A.M. to 4:15 P.M.

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1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

ATTN: P.G. Gelling

P.O. Box 831 Houston, TX 77001 RM # 6459 WCK

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FNL & 1000' FEL SEC. 24

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

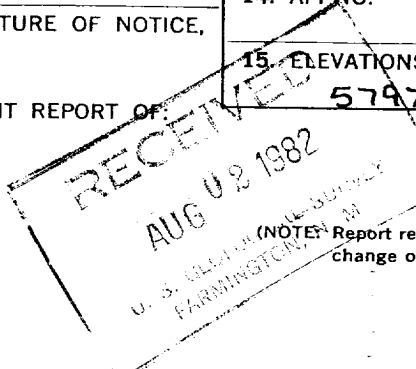
CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF

☐
☒
☐
☐
☐
☐
☐
☐



5. LEASE

NM 12942

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WEST MESA UNIT

8. FARM OR LEASE NAME

WILDCAT

9. WELL NO.

FEDERAL 1-24A

10. FIELD OR WILDCAT NAME

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24

SE 1/4 NE 1/4 T11N R1E

12. COUNTY OR PARISH

Bernalillo

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5797' KB

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The Pt. Lookout zone 16,818 - 16,834 ; 16,846 - 16,875 was completed with 2 JPF AND FLOWTESTED. RATES WERE NOT CONSIDERED COMMERCIAL, SO ADDITIONAL COMPLETION OPERATIONS WERE TERMINATED FOR THE ZONE; THE FINAL OF FOUR (4) TEST OBJECTIVES. THE PT. LOOKOUT WAS ABANDONED WITH A CIBP CAPPED WITH 50' OF CEMENT PLACED BY DUMP BAILER. IN ALL, FOUR ZONES WERE TESTED BETWEEN THE INTERVAL 16,818 - 19,132 IN SUBJECT WELL (NOTE PREVIOUS 9-331 FORMS PERTAINING TO WELL).

No commercial gas was encountered at any interval, so permission has been requested to abandon well. Verbal approval was granted by phone on 6-26-82 by D. Elliott

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. N. Kelldorf

TITLE Div. Prod. Eng.

DATE 7-29-82

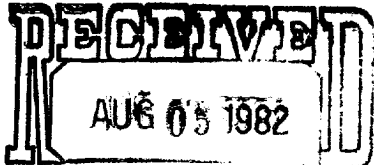
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



OIL CONSERVATION DIVISION
SANTA FE

*See Instructions on Reverse Side

NMOCG - Santa Fe

APPROVED

AUG 3 1982

G. T. B. Becker
for DISTRICT ENGINEER

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

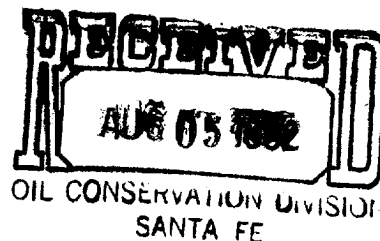
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