

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Westland Development

9. Name of Operator
UTEX OIL COMPANY
10. Address of Operator
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106
11. Location of well

9. Well No.
1-1J1E
10. Field and Pool, or wildcat
Wildcat

UNIT LETTER _____ LOCATED 990 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE OF SEC. 1 TWP. 10N RGE. 1E

12. County
Bernalillo

13. Date Spudded 2/18/84	14. Date T.D. Reached 7/7/84	15. Date Compl. (Ready to Prod.) 7/14/84 P&A	16. Elevations (DF, RKB, RT, GR, etc.) 5773' KB	17. Elev. Casingshead 5756'
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18. Total Depth 16665	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By Rotary Tools All	22. Cable Tools
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23. Producing Interval(s), at this completion - Top, Bottom, Name
24. Type Electric and Other Logs Run
DIL-SFL-GR-SP, FDC-CNL-GR-CAL, LSS-GR
25. Was Directional Survey Made
No

26. Was Well Cased
No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.7#	515	17 1/2	600 sx Class B	None
9-5/8"	36#	4000	12 1/4	1363 sx Class H	None
7"	29# & 32#	11798	8-3/4	2400 sx Class H	None

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

30. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
Plug #1 16480-16665	50 sx Class H w/40% Silica Flour
Plug #2 14392	25 sx Class H w/40% Silica Flour
Plug #3 11821	25 sx Class H w/40% Silica Flour
Plug #4 Surface	10 sx Class H w/40% Silica Flour

32. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
PLUGGED & ABANDONED

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>NP</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>16493</u> _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	16493	16493	Santa Fe				
16493	16526	33	Point Lookout				
16526	16586	60	Satan Tongue				
16586	NR	79	Hosta				