

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-001-20007

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name

Westland Development Corp

8. Well No.

1Y

9. Pool name or Wildcat

Wildcat Entrada

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter M : 640 Feet From The South Line and 590 Feet From The West Line

Section 21 Township 10N Range 1E NMPM Bernalillo County

10. Date Spudded
9-27-9711. Date T.D. Reached
10-24-9712. Date Compl. (Ready to Prod.)
10-30-9713. Elevations (DF&RKB, RT, GR, etc.)
5940 GR, 5954 KB

14. Elev. Casinghead

15. Total Depth
7800

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled ByRotary Tools
0-7800

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

AIT-ND-ML, FMI, Sonic, VSP

22. Was Well Cored

Yes - sidewall cores

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	969	17 1/2	1780 cu.ft.	
9 5/8	36#	4122	12 1/4	354 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7625-7800

Sqz w/45 sx Class "G" neat cmt

7525-7625

Sqz w/49 sx Class "G" neat cmt

7254-7354

Sqz w/49 sx Class "G" neat cmt

Squeezes continued on back

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Well plugged and abandoned				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 2-2-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee 5201	T. Madison
T. Point Lookout 5213	T. Elbert
T. Mancos 5896	T. McCracken
T. Gallup 6615	T. Ignacio Otzte
Base Greenhorn 6936	T. Granite
T. Dakota 6907	T. Graneros - 6877
T. Morrison 7180	T.
T. Todilto 7492	T.
T. Entrada 7578	T.
T. Wingate	T.
T. Chinle 7697	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5201	5213		Med-dark gry, fine gr ss, carb sh & coal	7180			Interbed grn, brn & red waxy sh & fine to coarse grn ss
5213	5896		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	7492			Dark Gray limestone, anhydritic
				7578			Orange, fn gr, rdd to sub rdd ss, tight
5896	6615		Dark gry carb sh.	7697	7800		Rd to rd brn, soft sh w/occas. thin beds of brn & gry lst
6615	6836		Lt gry to brn calc carb micac glaue silts & very fine gr gry ss w/irreg. interbedded sh				
6836			Highly calc gry sh w/thin lmst				
6877	6907		Dk gry shale, fossil & carb w/pyrite incl				
6907	7180		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				

Squeezes continued:

6586-6686: sqz w/66 sx Class "G" neat cmt
 5190-5290: sqz w/152 sx Class "G" neat cmt
 4072-4172: sqz w/58 sx Class "G" neat cmt
 1846-2000: sqz w/200 sx Class "G" neat cmt
 1019-1846: sqz w/400 sx Class "G" neat cmt
 0-300: sqz w/39 sx right angle set cmt