

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TransOcean Oil, Inc.
3. Address of Operator
1700 First City East Bldg., Houston, Tx 77002
4. Location of Well

UNIT LETTER N LOCATED 990' FEET FROM THE South LINE AND 1900' FEET FROM

THE West LINE OF SEC. 12 TWP. 2N RGE. 18W NMPM
12. County
Catron

15. Date Spudded 5/10/77 16. Date T.D. Reached 5/28/77 17. Date Compl. (Ready to Prod.) 6/1/77 18. Elevations (DF, RKB, RT, GR, etc.) 6700 GL 19. Elev. Casinghead None

20. Total Depth 4275' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools All Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
----- 25. Was Directional Survey Made Yes--
Straighthole

26. Type Electric and Other Logs Run
DILL, FDC-CNL-GR, Sonic - GR-caliper, dipmeter 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47#	516'	15"	400 sx C1 "C" w/ 2% CaCl ₂	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production ----- Production Method (Flowing, gas lift, pumping - Size and type pump) ----- Well Status (Prod. or Shut-in) -----

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) ----- Test Witnessed By -----

35. List of Attachments -----

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. S. Jones TITLE Mgr. Western Drilg. Div. DATE AUG 18 1977

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Cretaceous - Surf
T. Blinobry	T. Gr. Wash	T. Morrison	T. Chinle - 868
T. Tubb	T. Granite	T. Todillo	T. San Andres - 1588
T. Drinkard	T. Delaware Sand	T. Entrada	T. Glorieta - 1908
T. Abo	T. Bone Springs	T. Wingate	T. Yeso - 2127
T. Wolfcamp	T.	T. Chinle	T. Abo - 3210
T. Penn.	T.	T. Pennian	T. Pre-Cambrian - 4180
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

From SURF	To 868	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
868	1588	720	Chinle				DST #1 1590-1633'
1588	1908	320	San Andres				3 min. I.F., 60 min. I.S.I., F.F. 50 min.
1908	2127	219	Glorieta				Recovered 1400' fresh H ₂ O. I.H.P. 763 psi, I.F. 265-502 psi, I.S.I. 641 psi, F.F. 317- 623 psi, F.S.I. 644 psi, F.H.P. 644 psi.
2127	3210	1083	Yeso				DST #2 2852-2902'
3210	4180	970	Abo				15 min. I.F., 30 min. I.S.I., 1 hr. F.F., 2 hr. F.S.I.
4180			Pre-Cambrian				Recovered 1737' fluid, 850' drilg. mud, 870' salt-H ₂ O. I.H.P. 1380 psi, I.F.P. 190-860 psi, I.S.I.P. 1075 psi, F.F.P. 916- 1086 psi, F.S.I.P. 1103 psi, F.H.P. 1346 psi.
							DST #3 2570-80'
							I.F. 15 min., I.S.I. 30 min., F.F. 1 hr., F.S.I. 1 hr.
							Recovered 1978' fluid, 1149' muddy H ₂ O, 829' clear salt H ₂ O. I.H.P. 1275 psi, I.F.P. 443-948 psi, I.S.I.P. 1000 psi F.F.P. 986 psi, F.S.I.P. 997 psi, F.H.P. 1227 psi.
							TRANSOCEAN OIL, INC. STATE 2111 #1