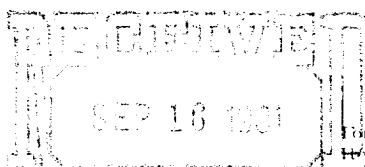


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OPERATOR	



NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1. State Type of Lease
Date ☐ 1981 [X]
2. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name	
2. Name of Operator MORRIS B. JONES		Cambridge & Nail, SFP	
3. Address of Operator First Interstate Bldg, Suite 1223, Albuquerque, NM 87102		9. Well No. 1	
4. Location of Well		10. Field and Pool, or Wildcat Wildcat	
UNIT LETTER <u>N</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>820</u> FEET FROM		11. County Catron	
THE <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>4N</u> RGE. <u>9W</u> NMPM		12. County Catron	
15. Date Spudded 6-26-81	16. Date T.D. Reached 7-28-81	17. Date Compl. (Ready to Prod.) P&A, 9-8-81	18. Elevations (DF, RKB, RT, GR, etc.) 7251 Gr.
19. Elev. Casinghead	20. Total Depth 5106		
21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 to 5106	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name P&A			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DI, FDC, CNL&GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4	52.5	218	15
4 1/2	9.5	1218	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
165sxs w/3%CaCl ₂ Circ		None	
400 sxs-circ.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number) WELL P&A, 9-8-81			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Morris B. Jones</u>		TITLE <u>Morris B. Jones, Engineer</u> DATE <u>9-9-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	662		Crevasse Canyon				
662	833		Greenhorn				
833	1040		Dakota				
1040	2484		Chinle				
2484	2800		San Andres				
2800	2962		Glorieta				
2962	4282		Yeso				
4282	4648		Abo				
4648	4952		Pennsylvanian				
4952	5106TD		PreCambrian				