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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Cambridge and Nail	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Catron	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator MORRIS B. JONES
3. Address of Operator Suite 1223, First Interstate Bldg., Albuquerque, NM 87101
4. Location of Well UNIT LETTER <u>N</u> , <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>820</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>4N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7251 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WAITING ON COMPLETION RIG: PBTD 1174'

Spudded 15" hole at 4:00PM, 6-25-81, and drilled to 220'. Ran 5 joints of 10 3/4", 52.5#, 8 Rd csg, T. E. 208' set at 218'. Cemented with 165 sxs of Class C w/3% CaCl₂. Cmt. circulated. POB at 9:30 PM, 6-26-81. After 12 hrs, tst'd casing w/525 psi for 30", held OK. Drilled 7 7/8" hole to 5106' TD. Reached TD on 7-28-81 @ 6:00 PM. Ran electric logs (DI, FDC, CNL&GR) to TD. Ran DST #1 (straddle) from 4664 to 4693. Open 30", SI 60", Open 60", SI 120". Strong blow immediately, decreasing after 15". Second open, very weak blow for 24" and died. Rec. 3562' of drlg mud and water. Pressures: IF 699 inc. to 1638psi. All other pressures except hydrostatic remained at 1638 psi. Ihp 2138, Fhp 2071 psi. Set the following cement plugs to plug back. #1, from 4990 to 5106 TD, #2 from 4240 to 4340 and #3 from 2810 to 2910. Used Reg. cement and interval between plugs filled with 9.1#/gal gel drilling mud. Ran 30 jts of 4 1/2", 9.5#, K, 8Rd, csg, TE 1208.37' set at 1218'. Cemented w/400 sxs of Class C cement, POB @ 7:20PM, 8-1-81. Cement circulated. Float at 1174'. Now waiting on completion rig.

REQUEST THAT THIS INFORMATION BE CONFIDENTIAL AND NOT RELEASED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Morris B. Jones</u>	TITLE <u>Morris B. Jones, Engineer</u>	DATE <u>August 4, 1981</u>
APPROVED BY <u>Carl Wilcox</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>8/5/81</u>
CONDITIONS OF APPROVAL, IF ANY:		

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