

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other	P & A			
2. NAME OF OPERATOR Samedan Oil Corporation											
3. ADDRESS OF OPERATOR 1616 Glenarm Pl., #2550, Denver, CO 80202											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1860 FEL & 1660 FSL, Sec 14, T3N-R12W At top prod. interval reported below At total depth SAME											
14. PERMIT NO. None Assigned			DATE ISSUED								
15. DATE SPUDDED 10/18/84			16. DATE T.D. REACHED 11/9/84			17. DATE COMPL. (Ready to prod.) P & A 11/12/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7343 KB			
19. ELEV. CASINGHEAD 7330			20. TOTAL DEPTH, MD & TVD 5915 ✓						21. PLUG, BACK T.D., MD & TVD P & A		
22. IF MULTIPLE COMPL., HOW MANY*			23. INTERVALS DRILLED BY			ROTARY TOOLS 0-5915		CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE											
25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/SP; BHS/GR, Den/Neutron/GR											
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8		36		1915		12-3/4		1215 sks to surface		0	
7		23		3992		8-3/4		150 sks		3065	
29. LINER RECORD									30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, etc.)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)									AMOUNT AND KIND OF MATERIAL USED		
NOV 30 1984											
OIL CONSERVATION DIVISION											
33. SANTA FE PRODUCTION											
DATE FIRST PRODUCTION NA			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) P & A		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
										GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									TEST WITNESSED BY		
35. LIST OF ATTACHMENTS									PETER W. CHESTER		
									NOV 27 1984		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Gary L. Brune						TITLE Division Production Superintendent			DATE 11/21/84		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Sand	1280			Dakota	2070	
Gallup Sand	1752			Chinle	2366	
Dakota Sand	2070			San Andres	3608	
Dakota Sand	2195			Glorieta	3914	
Yeso* DST	4246	4360	DST 4246-4360 IF 10"-67-1216 ps? ISI 60 " 1442 " FF 60 " 1215-1442 " FSI 120 1449	Yeso Meseta Blanca Abo Granite	4014 5076 5630 5730	
			Rec. 370' mud 277' MC Water 2776' water. Chlorides 900 PPM			